



Enterprise Solar Power Project  
Participant Involvement Program (PIP) Report

*February 2021*

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**Confidentiality Disclaimer**

Enterprise Solar GP Inc., on behalf of Enterprise Solar LP. (the Proponent) is submitting this Participant Involvement Program (PIP) Summary in full compliance with the Alberta Utilities Commission's (AUC) *Rule 007: Applications for Power Plants, Substations, Transmission Lines, Industrial System Designations and Hydro Developments* for the proposed Enterprise Solar Power Project (the Project) and Substation. All personal information collected through consultation with stakeholders for the Project was carried out in accordance with the requirements of applicable provincial and federal laws and is consistent with the Proponent's privacy policies and industry best practices.

List of Abbreviations	
ACO	Aboriginal Consultation Office
AEP	Alberta Environment and Parks
AESO	Alberta Electric System Operator
AUC	Alberta Utilities Commission
MPC	Market Participant Choice
MW	Megawatt
PIP	Participant Involvement Program
TFO	Transmission Facility Owner



## 1. PIP OVERVIEW

All consultation activities, including this Participant Involvement Program (PIP) Report, support the Proponent's application to construct and operate the 100MWac Enterprise solar power plant and Enterprise 1070S substation.

The Proponent has chosen the Alberta Electric System Operator's (AESO) Market Participant Choice (MPC) option. The Proponent will submit a separate Application for the Project's Interconnection and Transmission facilities. AltaLink, as the local Transmission Facility Owner (TFO), is required to file a separate and independent PIP Report and Application to the Alberta Utilities Commission (AUC).

## 2. ENGAGEMENT OBJECTIVES

The objective of the engagement program was to build trust, credibility, and respectful relationships with all stakeholders potentially directly and adversely affected by or interested in the Project. The PIP objectives are:

- identify stakeholders and that may be directly and adversely impacted by, or interested in the Solar Power Project and the Substation Project;
- provide stakeholders with the information needed to understand the Project and its potential impacts and benefits;
- understand each stakeholder's preferred mode of engagement and provide them with opportunities to engage in meaningful dialogue;
- identify and understand the concerns and questions of stakeholders;
- include feedback in Project development and design where feasible; and
- develop mitigation strategies to address the concerns of stakeholders, as appropriate.

To meet these objectives, the Proponent engaged with stakeholders throughout the planning and development phases of the Project. The PIP outcomes ensure that stakeholders have, at a minimum:

- been properly and adequately notified about the Project;
- been given the opportunity to ask questions, raise inquiries and concerns about the Project;
- had their questions, issues and concerns addressed, whenever possible; and
- been able to provide input on the Project development.

The PIP driven discussions with stakeholders have been completed in accordance with AUC Rule 007 - Appendix A1 (Participant Involvement Program Guidelines). Furthermore, consultation will continue during the AUC review and approval process and the Proponent is committed to keeping an open line of communication with all stakeholders during the development, construction and operation phases of the Project.

## STAKEHOLDER IDENTIFICATION

When planning the PIP for the Project, stakeholder contact details were identified within the following engagement groups:

- occupants, residents and landowners within 800 metres of the Solar Power Project Area (the Consultation Zone – See **Appendix A**);
- occupants, residents and landowners within 2,000 metres of the Solar Power Project Area (the Notification Zone – See **Appendix A**);
- relevant federal and provincial ministries and agencies, local jurisdictions, including Vulcan County & other special interest groups;
- industry operators and businesses including oil and gas and industrial interest holders;
- aboriginal groups with land or traditional territory in the area; and
- any other identified stakeholders, including self-identified stakeholders.

## DEVELOPMENT AND MAINTENANCE OF THE STAKEHOLDER LIST

Prior to initiating the formal PIP process, the Proponent developed an initial list of stakeholders in February 2020 by conducting a detailed review of:

- land title searches within and around the Project Area (see Appendix A);
- corporate searches;
- ownership maps received from Vulcan County;
- consultation with local municipal entities, organizations and interest groups; and
- federal and provincial governmental entities and interest holders.

This information created the initial Project stakeholder list. In order to ensure all applicable stakeholders were included in the stakeholder list, the Proponent pulled titles 2,000 metres from the Project Boundary. Other occupants or residents with a specific interest in the Project beyond 2,000 metres were also identified through discussions with local stakeholders and landowners. Any stakeholder that requested inclusion in the PIP was added to the list for notification as a self-identified stakeholder.

Titles were pulled again in October 2020 and the stakeholder contact list was updated with any new information. Throughout the consultation period, the stakeholder list has been and is constantly updated as new information arises through consultation activities.

A detailed list of stakeholders with associated land parcel interests is provided in **Appendix B**.

To date, three additional stakeholders were identified and added through regular land title search updates, consultation efforts, and other means of correspondence. This includes any stakeholders who visited the Project Office in person, who contacted Project representatives by phone or email and requested to be added to the list, or anyone else who was identified as a new occupant, resident, or landowner in the consultation or notification zones. As new stakeholders were identified, they were regularly provided with copies of the Project specific materials through the engagement activities outlined in this report.

Project representatives continue to monitor and reach out to new stakeholders who buy, lease, rent, or occupy properties within 2,000 metres of the proposed Project Area. Consultation with stakeholders will remain ongoing through the life of the Project.

The stakeholder mailing list will be updated on an ongoing basis as the Project progresses through the regulatory review process and consultation will continue with existing and any new stakeholders for the life of the Project.

#### RETURNED MAIL

Two packages were returned as undeliverable from the mail-out to stakeholders in July 2020. The Proponent was able to obtain the correct contact information for one of these stakeholders, the other was a defunct oil and gas company. The stakeholder list has been updated accordingly. To date, the Proponent has received no further returned mail.

Details of the returned mail list including reason for the return can be found in **Appendix C**.

#### RECORDING STAKEHOLDER CONSULTATIONS

Prior to the PIP, the Proponent created a consultation email inbox and address ([enterprise.solar@res-group.com](mailto:enterprise.solar@res-group.com)) to document all formal consultation by logging each consultation in an email to the consultation inbox. Any follow-up actions were forwarded to the applicable team member for response.

Stakeholder inquiries and/or concerns received in person or by phone, were addressed directly by a Project representative, to the best of their ability, with Project specific information. In cases where further follow up was required, the follow up was recorded and tracked in the consultation inbox. The Proponent kept a log of all interests that were being worked on and continue to be worked on, which itemized open inquiries and/or concerns.

The Summary of Key Questions, Concerns and Responses can be found in **Appendix D**.

#### DECLINED TO CONSULT

To date, no stakeholder has declined to consult.

### 3. SUMMARY OF ENGAGEMENT ACTIVITIES AND CONSULTATION MATERIALS

#### PRE-PIP CONSULTATION – JUNE 2019 TO JULY 2020

In 2019, the Proponent met and held informal discussions with adjacent residents and landowners to obtain initial feedback and gauge the acceptance of a project in the area. In January 2020, the Proponent then met with the Town of Vulcan and gave a presentation to Vulcan County Staff and Council on the Proposal. As pre-PIP consultation was generally positive and there seemed to be general support for a solar development, the Proponent proceeded with its proposal and initiated the official PIP in July 2020.

#### PARTICIPANT INVOLVEMENT PROGRAM – JULY 2020 TO FEBRUARY 2021

In July 2020, the Proponent launched a Project website ([www.Enterprise-Solar.com](http://www.Enterprise-Solar.com)) with Project specific information containing notices, Open Office invites, Project documents, and contact information for Project representatives. A local telephone number and email address ([Enterprise.Solar@res-group.com](mailto:Enterprise.Solar@res-group.com)) was provided to stakeholders to contact Project representatives directly with questions, concerns or feedback regarding the Project.

#### PROJECT NOTIFICATION

On July 28, 2020 a Project Specific Information Package (PSIP) was mailed to all Stakeholders. The PSIP included the following materials:

- An information brochure that included general Project information, Project development work to date, environmental and wildlife studies to date and underway, public consultation information, general need and justification for the Project, an introduction to the Proponent, Project schedule, and an invitation to the Open Office in Vulcan;
- A Project area map including consultation and notification radii; and
- An AUC brochure entitled *Public Involvement in a Proposed Utility Development*.

The July 28, 2020 PSIP can be found in **Appendix E**.

On October 30, 2020 a Project Update Package was mailed to all Stakeholders. The package included the following materials:

- An information brochure that included updates on Project overview and details, environmental and wildlife studies, public consultation, noise and solar glare assessments, permitting activities, Project schedule and, and an advertisement of the extended Open Office Hours in the Town of Vulcan;
- A Project area map including consultation and notification radii; and
- An AUC brochure entitled *Public Involvement in a Proposed Utility Development*.

The October 2020 Project update package can be found in **Appendix F**.

On January 12, 2021 the final Project Update Package was mailed to all Stakeholders. The package included:

- Detailed information on the Project layout;
- A detailed Project Layout map;
- Overall development, construction and operations considerations for the Project based on consultation and feedback from the community; and
- An AUC brochure entitled *Public Involvement in a Proposed Utility Development*.

The January 2021 Project update package can be found in **Appendix G**.

### PROJECT OFFICE DROP-IN HOURS

In lieu of a Public Open House, made impracticable by Covid-19, the Proponent sourced a local store front in the Town of Vulcan for the months of September, October and November 2020, so that stakeholders could drop-in and speak one-on-one with a Project representative while following social distancing rules. The location and drop-in hours of the Project Office were advertised in the July 2020 PSIP (Appendix E).

Project Specific Informational Panels were displayed for viewing and discussion at the Project Office and included the following information:

- Project overview and details;
- maps of the Project study area and Project constraints;
- local community benefits;
- Project planning and schedule;
- details of the Project permitting and approvals process;
- wildlife studies and environment profile; and
- noise and glare assessment results.

Copies of the AUC brochure entitled *Public Involvement in a Proposed Utility Development* were made available for visitors to take home.

A copy of the Open Office Panels can be found in **Appendix H**.

Newspaper advertisements were published in the Vulcan Advocate on September 23 and 30; on October 07, 14 and 28 and on November 04, 2020 advertising the Open Office Hours. Despite these efforts, the Project Office had only four visits in three months.

Tear sheets for the newspaper ads can be seen in **Appendix I**.

## ONE-ON-ONE CONSULTATION

Best efforts were made to contact all identified stakeholders within 2,000 metres of the Project, to ensure they had received the mailout. Consultations were conducted by phone and/or email with exception of one visit, following social distancing rules, to drop off a package and to obtain the correct mailing address and phone number of a stakeholder for whom mail was returned as undeliverable.

Note that the Proponent elected to conduct personal one on one consultation with all landowners, residents and occupants within the 2,000 metres notification radius, in addition to the required identified stakeholders within the 800 metres consultation zone. the Proponent decided it would be in the best interest of the Community and the Project to understand concerns of not only those directly affected within 800 metres but understand the concerns and obtain feedback from the greater community. Every stakeholder within the consultation zone was consulted. We were unable to contact a few stakeholders from the notification zone, but continued efforts are being made to contact them by phone or email.

These personal consultations ensured that potentially affected stakeholders were adequately notified and given the opportunity to ask questions and raise issues prior to finalizing the AUC application.

These consultations assisted future Project planning and development of subsequent PIP activities.

## 4. SUMMARY OF KEY QUESTIONS, CONCERNS & RESPONSES

Common concerns were identified during the PIP. The common concerns are not attributed to any specific person, but rather common concerns of a broad nature. To the best of the Proponent's knowledge, all the concerns identified and raised by stakeholders have been resolved.

The Summary of Key Questions, Concerns and Responses are outlined in **Appendix D**.

## 5. CONSULTATION WITH MUNICIPAL GOVERNMENT AND SPECIAL INTEREST GROUPS

This section of the PIP outlines the notification and consultation undertaken with local and municipal government agencies directly and potentially adversely affected by the Project, or with an interest in the Project.

Discussions relating specifically to the proposed Project began in January 2020 and took place mostly in person, over the phone or via email with Vulcan County representatives.

Discussions and correspondence during consultation with Vulcan county and the Town of Vulcan are summarized below.

### January 2020 – June 2020 (Pre- PIP)

In January 2020, the Proponent presented the Project to Council and staff at the County of Vulcan Municipal offices. The County stated that they were supportive of well-developed renewable energy projects and economic development in the County that their ratepayers supported.

In January 2020, the Proponent also met with the nearby Town of Vulcan to introduce the proposed development Project and its location with respect to the Vulcan Municipal Airport, which is owned and operated by the Town. No concerns were raised about the proximity of the solar facility to the airport.

Over this time period, the Proponent had multiple calls and email correspondence with the economic development office about the Project, about renewable energy and about ways the Proponent could support the County in various efforts to encourage the transition from a oil and gas based economy to one with ample opportunities in the renewables sector.

The Proponent had a call with Vulcan County's Chief Administrative Officer to discuss Property Tax Assessments and prior discussions the Proponent had with the County's Economic Development Officer regarding job creation in the renewables sector.

### **October 2020**

A County representative sent an email to the proponent inquiring about the project and informing the Proponent of new draft Land-Use Bylaws.

The Proponent responded by email on October 22, and provided detailed current Project information, Project schedule as well as an update on PIP activities and the Project Office in the Town of Vulcan. The Proponent also proposed dates and times for a meeting to discuss further.

### **November 2020**

The Proponent sent an email including the October update package to the County's Development Officer inviting them to discuss the Project as well and other issues such as setbacks in the upcoming weeks.

### **December 2020**

The Proponent had a discussion with the County's Manager of Development Services to provided updates on the Project and consultation program (how local ratepayers were feeling about the Project) and to discuss financial mitigation measures; support for the County Innovation Centre; setbacks and how the County was dealing with "Site Suitability" criteria; and the proposed Project Schedule.

The Proponent was informed there have been no prior issues with solar development on full tracks of farmland regardless of the quality of agricultural land.

The County stated that The Proponent should have the AUC permit in hand prior to initiating Development Permit application process.

The Proponent contacted the County's Director of Operations to inquire about intersection approach setbacks and associated fees.

The County responded by email on December 14, 2020 informing The Proponent that there is no set distance for such approaches and communicated the applicable associated fees.

The Proponent will be working closely with the County over the next six months in planning the logistics of construction, negotiating a Road Use Agreement, and getting the required Development Permits in place, which will be worked on collaboratively following the submission of the AUC Power Plant and Substation application.

Discussions will remain ongoing with the County throughout the permitting, construction and operation of the Solar facility. There are no issues or concerns to note with the County of Vulcan.

Discussions and correspondence during consultation with special interest groups are summarized below.

### **October 2020**

A local business owner and pilot stopped by the Project Office in Vulcan to inquire about the solar panels and how reflective they are. The Proponent directed the stakeholder the solar glare report panel and explained that no glare was expected at the receptors. The stakeholder inquired whether the Proponent had any solar farms in proximity to airports. The Proponent followed up in January 2021 with an email containing information about other solar farms in Alberta and Ontario and included the January update package.

### **November 2020**

The Proponent spoke with a member of the Vulcan Flying Club, based out of the Town of Vulcan Airport. The Proponent inquired about the number of pilots that fly out of the Vulcan airport. The Proponent was informed that the number of pilots that are based there is small. It was also mentioned that because they don't charge a fee for the use of the runway, they do get pilots from the larger airports practicing touch and go landings on the weekends. No concerns about the project were raised.

A member of the Vulcan Flying Club stopped by the Project Office in Vulcan. They picked up 5 consultation packages for the local flyers and said the Club members discussed the project and did not feel it would pose any danger to pilots. They asked why it was located on prime agricultural land. The Proponent explained that cultivated land is considered disturbed land and therefore posed less of a risk to sensitive species and their habitat and that access to transmission was key to a project's success. The Proponent also explained that there will be tax benefits for the County for solar versus agricultural use of land.

## **6. CONSULTATION WITH FEDERAL AND PROVINCIAL AGENCIES**

This section of the PIP describes consultation with federal and provincial agencies and other special interest groups. Project consultation materials used with government agencies and special interest groups was the same as that sent to landowners, occupants and resident stakeholders and mailed out on the same dates. **Table 1** below summarizes consultation with federal and provincial agencies.



**Table 1 - Consultation with federal and provincial agencies**

	AGENCY	SUMMARY OF DISCUSSIONS
Federal	NAV CANADA	A Land Use Submission Package was submitted to NAV CANADA on February 4, 2021. On February 5, 2021 the Land Use file number was provided: 21-0505. The proponent will upload the NavCan Clearance to the efile system when obtained.
	TRANSPORT CANADA	On February 8, 2021 the Proponent submitted an Aeronautical Application form and the Glare Report to Transport Canada. The Proponent received the Transport Canada Clearance on February 12, 2021 which can be found in <b>Appendix K</b> .
Provincial	Alberta Environment and Parks – Wildlife Management (AEP-WM)	The Proponent prepared and submitted a Renewable Energy Project Submission to AEP-WM on August 14, 2020. On October 26, 2020 AEP issued 4 questions to the Proponent. The Proponent was in the middle of redesign, based on input received from the consultation program, therefore responded and resubmitted a revised layout to AEP on January 22, 2021. On February 1, 2021 AEP issued a Referral Letter.
	Alberta Ministry of Culture, Multiculturalism and Status of Women	On January 25, 2021, the Proponent submitted a Historical Resource Act Application and on February 4, 2021 the project received Historical Resource Act approval.

## 7. CONSULTATION WITH INDUSTRY AND OIL AND GAS STAKEHOLDERS

This section of the report describes RES' PIP for the Project, as it relates to the notification and consultation undertaken with industry stakeholders that are potentially affected by the Project. Four industry stakeholders with interests within 800 metres were identified for personal consultation and four other stakeholders within 2,000 metres were identified for notification.

Project consultation materials used with industry and oil and gas stakeholders was the same as that sent to landowners, occupants and resident stakeholders and mailed out on the same dates.

The Proponent has contacted ATCO, the unique industry landowner within the consultation zone who owns and operates the tower on the north west severed lot off of NW 27-16-25 W4M. On February 1, 2021 ATCO provided a non-objection to the project as laid out in the January 2021 consultation materials.

The Proponent has been in discussions with both Crescent Point Energy regarding pipelines, CPEC #46187-5 and CPEC #46187-4, and the Orphan Well Association regarding pipelines and OWA #46320-25 and OWA #46320-15 and well (Lexin Well 15-27) since October 2020. All named infrastructure has been inactive since 2012. The Proponent requested a status regarding the abandonment process. Both the Orphan Well Association and Crescent Point Energy have committed to undertaking the abandonment process and rec-certifying the inactive assets between January 2021 and Summer 2021. The Proponent is currently in discussions regarding a co-application to the Alberta Energy Regulator (AER) for removal of the pipeline facilities post-rec-certification to utilize the land in the most efficient manner possible for the solar facility. The Orphan Well Association confirmed on January 26, 2021 that Lexin well 15-27 had been cut and capped. Setbacks and access will be maintained to the well as per AER regulations.

The Proponent is in ongoing discussions with Twin Valley Regional Water Commission (TVRWC) regarding setbacks and proximity, encroachment and crossing agreements, or other third-party agreements with respect to two water pipelines on the project site. TVRWC issued the Proponent a crossing agreement for geotechnical studies for the Project and the Proponent will work with TVRWC for crossing agreements with respect to underground collection and an access road crossing.

The Proponent is in ongoing discussions with industry stakeholders (including all those within 800 metres) regarding proximity, encroachment, crossing, or other third-party agreements that are required and will be obtained closer to the construction phase of the Project.

No industry stakeholders have raised any concerns to date.

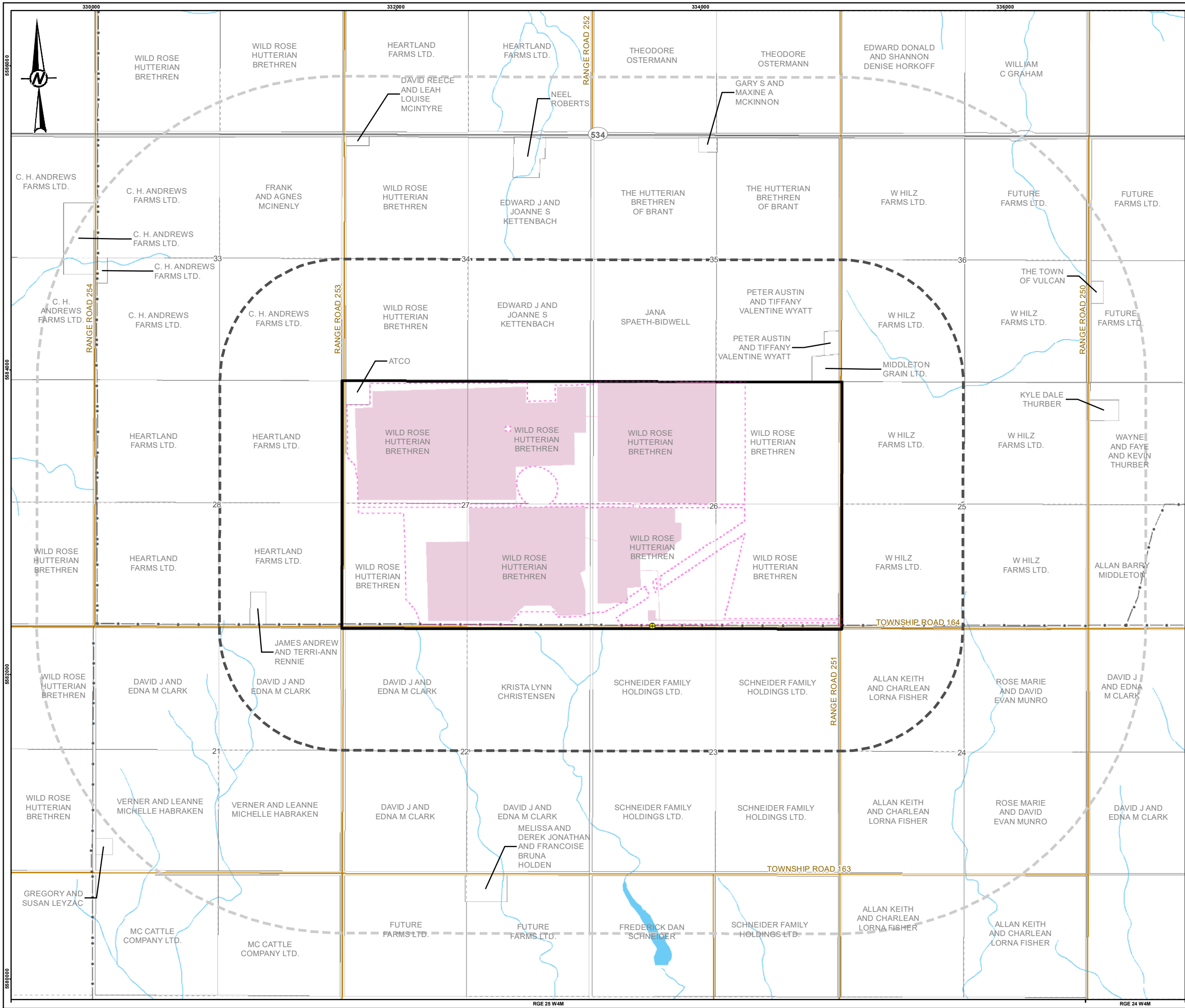
## 8. ABORIGINAL CONSULTATION

There are no Reservations located within the consultation or notification zones for the Project, nor does the Project directly impact any Crown Land. The Government of Alberta Aboriginal Consultation Office (ACO) was directly contacted by Project representatives. The ACO indicated that they would not assess any content of AUC applications, and that the ACO consultation process would not apply unless there were Public Lands being impacted, Water Act lands, or Environmental Protection and Enhancement Act (EPEA) applications through the AEP.

Appendix A

Project Landownership Map with  
Consultation and Notification Radii

PATH: I:\CLIENT\SRES Canada\1895548\Mapping\Products\GeneralAUC\_Rule007\_App Jan2021\Fig1\_33-1\_1895548\_Landowners\_R60.mxd PRINTED ON: 2021-02-12 AT: 8:11:41 AM



LEGEND

SECONDARY HIGHWAY

LOCAL ROAD

TRANSMISSION LINE

WATERCOURSE

WATERBODY

INTERCONNECTION LOCATION

LIMIT OF DISTURBANCE

OPERATIONS AREA

PROJECT STUDY AREA

PERSONAL CONSULTATION (800 m BUFFER)

PUBLIC NOTIFICATION (2,000 m BUFFER)

LAND PARCEL

REFERENCE(S)  
1. PROJECT COMPONENTS OBTAINED FROM RES CANADA, REVISED BY GOLDER ASSOCIATES LTD., JANUARY 2021.  
2. ALBERTA DIGITAL BASE DATA MAY BE OBTAINED FROM GEOGRATIS, © DEPARTMENT OF NATURAL RESOURCES CANADA. ALL RIGHTS RESERVED, OR ALTALIS LTD. © GOVERNMENT OF ALBERTA 2016. ALL RIGHTS RESERVED.  
PROJECTION: UTM ZONE 12 DATUM: NAD 83

CLIENT  
ENTERPRISE SOLAR GP INC. ON BEHALF OF ENTERPRISE SOLAR LP

PROJECT  
ENTERPRISE SOLAR

TITLE  
PROJECT LAND OWNERSHIP MAP WITH CONSULTATION AND NOTIFICATION RADII

CONSULTANT	YYYY-MM-DD	2021-02-12
DESIGNED	LB	
PREPARED	LMS	
REVIEWED	BS	
APPROVED	TC	

PROJECT NO.	PHASE	REV.	FIGURE
1895548	3000A	0	1.33-1

IF THIS MEASUREMENT DOES NOT MATCH WHAT IS SHOWN, THE SHEET SIZE HAS BEEN MODIFIED FROM: ANSI B

28mm

## Appendix B

### Mailing List for Individual Stakeholders, Government, Agencies and Other Identified Stakeholders

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
SW, 30, 16, 24, 4	Notification Area	Landowner	ALLAN BARRY MIDDLETON	BOX 324	Vulcan	AB	T0L 2B0	Canada
NW, 24, 16, 25, 4	Consultation Area	Landowner	ALLAN KEITH & CHARLEAN LORNA FISHER	BOX 573	Vulcan	AB	T0L 2B0	Canada
SW, 24, 16, 25, 4	Notification Area							
NW, 13, 16, 25, 4	Notification Area							
NE, 13, 16, 25, 4	Notification Area							
SE, 29, 16, 25, 4	Notification Area	Industy	ALTALINK MANAGEMENT LTD	2611 - 3 AVE SE	Calgary	AB	T2A 7W7	Canada
SW, 30, 16, 24, 4	Notification Area							
NE, 32, 16, 25, 4	Notification Area							
SE, 32, 16, 25, 4	Notification Area							
NW, 33, 16, 25, 4	Notification Area							
NW, 30, 16, 24, 4	Notification Area							
NE, 20, 16, 25, 4	Notification Area							
SE, 29, 16, 25, 4	Notification Area							
SE, 32, 16, 25, 4	Notification Area							
SW, 33, 16, 25, 4	Notification Area							
NW, 27, 16, 25, 4	Consultation Area	Landowner, Industy	ATCO	909 - 11 AVENUE,S.W.	Calgary	AB	T2R1L8	Canada
SE, 35, 16, 25,4	Consultation Area	Occupant	BRIDGETTE TYLER C/O MIDDLETON GRAIN	BOX 1002	Vulcan	AB	T0L 2B0	Canada
SE, 35, 16, 25,4	Consultation Area	Occupant	LES MCKINTYRE	BOX 1301	Vulcan	AB	T0L 2B0	Canada
SE, 35, 16, 25,4	Consultation Area	Occupant	KEN SPANKE	BOX 964	Vulcan	AB	T0L 2B0	Canada
SE, 33, 16, 25, 4	Consultation Area	Landowner	C. H. ANDREWS FARMS LTD.	Box 988	Vulcan	AB	T0L2B0	Canada
E, 32, 16, 25, 4	Notification Area							
NE, 32, 16, 25, 4	Notification Area							
SE, 32, 16, 25, 4	Notification Area							
NW, 33, 16, 25, 4	Notification Area							
SW, 33, 16, 25, 4	Notification Area							
SW, 33, 16, 25, 4	Notification Area							
SE, 24, 16, 25, 4	Notification Area	Industy	CANADIAN NATURAL RESOURCES LIMITED	BOX 6926, STN D	Calgary	AB	T2P 2G1	Canada
SW, 19, 16, 24, 4	Notification Area							
NW, 31, 16, 24, 4	Notification Area							
SW, 31, 16, 24, 4	Notification Area							

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
NE, 27, 16, 25, 4	Consultation Area	Industry	CRESCENT POINT ENERGY CORP	SUITE 2000, 585-8 AVE SW	Calgary	AB	T2P 1G1	Canada
NW, 27, 16, 25, 4	Consultation Area							
NE, 26, 16, 25, 4	Consultation Area							
SE, 26, 16, 25, 4	Consultation Area							
NW, 26, 16, 25, 4	Consultation Area							
NE, 28, 16, 25, 4	Consultation Area							
SW, 25, 16, 25, 4	Consultation Area							
SW, 34, 16, 25, 4	Consultation Area							
NW, 23, 16, 25, 4	Consultation Area							
NE, 23, 16, 25, 4	Consultation Area							
SW, 23, 16, 25, 4	Consultation Area							
SE, 33, 16, 25, 4	Consultation Area							
SE, 22, 16, 25, 4	Notification Area							
NW, 28, 16, 25, 4	Notification Area							
NW, 28, 16, 25, 4	Notification Area							
SW, 28, 16, 25, 4	Notification Area							
NE, 29, 16, 25, 4	Notification Area							
SE, 29, 16, 25, 4	Notification Area							
SE, 24, 16, 25, 4	Notification Area							
NE, 25, 16, 25, 4	Notification Area							
SE, 25, 16, 25, 4	Notification Area							
NE, 24, 16, 25, 4	Notification Area							
SW, 19, 16, 24, 4	Notification Area							
NW, 31, 16, 24, 4	Notification Area							
SW, 31, 16, 24, 4	Notification Area							
NW, 30, 16, 24, 4	Notification Area							
NW, 30, 16, 24, 4	Notification Area							
NE, 21, 16, 25, 4	Consultation Area	Landowner	DAVID J & EDNA M CLARK	BOX 803	Vulcan	AB	T0L 2B0	Canada
NW, 22, 16, 25, 4	Consultation Area							

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
NW, 19, 16, 24, 4	Notification Area	Landowner	DAVID J & EDNA M CLARK	BOX 803	Vulcan	AB	T0L 0B0	Canada
NW, 21, 16, 25, 4	Notification Area							
SW, 22, 16, 25, 4	Notification Area							
SE, 22, 16, 25, 4	Notification Area							
SW, 19, 16, 24, 4	Notification Area							
	Consultation Area	Occupant	MIKE CLARK	BOX 803	Vulcan	AB	T0L 2B0	Canada
NW, 34, 16, 25, 4	Notification Area	Landowner	DAVID REECE & LEAH LOUISE MCINTYRE	BOX 1214	Vulcan	AB	T0L 2B0	Canada
SW, 1, 17, 25, 4	Notification Area	Landowner	EDWARD DONALD & SHANNON DENISE HORKOFF	BOX 1179	Vulcan	AB	T0L 2B0	Canada
SE, 34, 16, 25, 4	Consultation Area	Landowner	EDWARD J & JOANNE S KETTENBACH	BOX 1432	Vulcan	AB	T0L 2B0	Canada
NE, 34, 16, 25, 4	Notification Area							
SW, 22, 16, 25, 4	Notification Area	Industry	ENCANA CORPORATION	BOX 2850	Calgary	AB	T2P2S5	Canada
SE, 22, 16, 25, 4	Notification Area							
NE, 33, 16, 25, 4	Notification Area	Landowner	FRANK & AGNES MCINENLY	BOX 839	Vulcan	AB	T0L 2B0	Canada
NW, 14, 16, 25, 4	Notification Area	Landowner	FREDERICK DAN SCHNEIDER	BOX 1066	Vulcan	AB	T0L 2B0	Canada
NW, 15, 16, 25, 4	Notification Area	Landowner	FUTURE FARMS LTD.	BOX 660	Vulcan	AB	T0L 2B0	Canada
NE, 15, 16, 25, 4	Notification Area							
NW, 31, 16, 24, 4	Notification Area							
SW, 31, 16, 24, 4	Notification Area							
NE, 36, 16, 25, 4	Notification Area							
N, 35, 16, 25, 4	Notification Area	landowner	GARY S & MAXINE A MCKINNON	BOX 855	Vulcan	AB	T0L 2B0	Canada
SW, 21, 16, 25, 4	Notification Area	landowner	GREGORY & SUSAN LEYZAC	BOX 1518	Vulcan	AB	T0L 2B0	Canada
NE, 28, 16, 25, 4	Consultation Area	Landowner	HEARTLAND FARMS LTD.	BOX 1432	Vulcan	AB	T0L 2B0	Canada
SE, 28, 16, 25, 4	Consultation Area							
NW, 28, 16, 25, 4	Notification Area							
SW, 28, 16, 25, 4	Notification Area							
SW, 3, 17, 25, 4	Notification Area							
SE, 3, 17, 25, 4	Notification Area							



LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
SE, 28, 16, 25, 4	Consultation Area	Landowner	JAMES ANDREW & TERRI-ANN RENNIE	119 FAIRMONT POINT SOUTH	Lethbridge	AB	T1K 7W8	Canada
SW, 35, 16, 25, 4	Consultation Area	Landowner	JANA SPAETH-BIDWELL	2667-6 MILE LAKES ROAD	Nelson	BC	V1L 6K8	Canada
NE, 22, 16, 25, 4	Consultation Area	Landowner	KRISTA LYNN CHRISTENSEN	159 SPRINGMERE CLOSE	Chestermere	AB	T1X 6R3	Canada
NW, 30, 16, 24, 4	Notification Area	Landowner	KYLE DALE THURBER	BOX 901	Vulcan	AB	T0L 2B0	Canada
NE, 16, 16, 25, 4	Notification Area	Landowner	MC CATTLE COMPANY LTD.	BOX 151	Vulcan	AB	T0L 2B0	Canada
NW, 16, 16, 25, 4	Notification Area							
N, 15, 16, 25, 4	Notification Area	Landowner	MELISSA & DEREK JONATHAN & FRANCOISE BRUNA HOLDEN	BOX 891	Vulcan	AB	T0L 2B0	Canada
SE, 35, 16, 25, 4	Consultation Area	Landowner	MIDDLETON GRAIN LTD	BOX 1002	Vulcan	AB	T0L 2B0	Canada
NE, 34, 16, 25, 4	Notification Area	Landowner	NEEL ROBERTS	BOX 347	Vulcan	AB	T0L 2B0	Canada
SE, 35, 16, 25, 4	Consultation Area	Landowner	PETER AUSTIN & TIFFANY VALENTINE WYATT	BOX 1232	Vulcan	AB	T0L2B0	Canada
SE, 35, 16, 25, 4	Consultation Area							
SE, 24, 16, 25, 4	Notification Area	Landowner	ROSE MARIE & DAVID EVAN MUNRO	ROSE: BOX 606 DAVID: BOX 984	Vulcan	AB	T0L 2B0	Canada
NE, 24, 16, 25, 4	Notification Area							
NW, 23, 16, 25, 4	Consultation Area	Landowner	SCHNEIDER FAMILY HOLDINGS LTD.	16-2 AVE SE	High River	AB	T1V 1G4	Canada
NE, 23, 16, 25, 4	Consultation Area							
NE, 14, 16, 25, 4	Notification Area							
SW, 23, 16, 25, 4	Notification Area							
SE, 23, 16, 25, 4	Notification Area							
NW, 22, 16, 25, 4	Consultation Area	Industry	SUNSHINE GAS CO-OP LTD	1605 SUNSHINE WAY SE	High River	AB	T1V1W5	Canada
SW, 27, 16, 25, 4	Consultation Area							
SE, 27, 16, 25, 4	Consultation Area							
SW, 35, 16, 25, 4	Consultation Area							
SE, 26, 16, 25, 4	Consultation Area							
SW, 25, 16, 25, 4	Consultation Area							
SW, 26, 16, 25, 4	Consultation Area							
SE, 28, 16, 25, 4	Consultation Area							
SE, 28, 16, 25, 4	Consultation Area							
NW, 34, 16, 25, 4	Consultation Area							
SE, 35, 16, 25, 4	Consultation Area							

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
SE, 35, 16, 25, 4	Consultation Area	Industry	SUNSHINE GAS CO-OP LTD	1605 SUNSHINE WAY SE	High River	AB	T1V1W5	Canada
SE, 35, 16, 25, 4	Consultation Area							
N, 35, 16, 25, 4	Notification Area							
SW, 22, 16, 25, 4	Notification Area							
SE, 20, 16, 25, 4	Notification Area							
SE, 36, 16, 25, 4	Notification Area							
NW, 36, 16, 25, 4	Notification Area							
SW, 28, 16, 25, 4	Notification Area							
SE, 29, 16, 25, 4	Notification Area							
SW, 2, 17, 25, 4	Notification Area							
SE, 2, 17, 25, 4	Notification Area							
NE, 25, 16, 25, 4	Notification Area							
SE, 25, 16, 25, 4	Notification Area							
SW, 1, 17, 25, 4	Notification Area							
SW, 1, 17, 25, 4	Notification Area							
NW, 15, 16, 25, 4	Notification Area							
NE, 15, 16, 25, 4	Notification Area							
N, 15, 16, 25, 4	Notification Area							
SE, 21, 16, 25, 4	Notification Area							
E, 32, 16, 25, 4	Notification Area							
NW, 34, 16, 25, 4	Notification Area							
SW, 21, 16, 25, 4	Notification Area							
SW, 21, 16, 25, 4	Notification Area							
SW, 21, 16, 25, 4	Notification Area							
SW, 21, 16, 25, 4	Notification Area							
NE, 32, 16, 25, 4	Notification Area							
NW, 35, 16, 25, 4	Notification Area							
NE, 35, 16, 25, 4	Notification Area							
NW, 33, 16, 25, 4	Notification Area							
NE, 34, 16, 25, 4	Notification Area							
NE, 33, 16, 25, 4	Notification Area							

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
NE, 34, 16, 25, 4	Notification Area	Industry	SUNSHINE GAS CO-OP LTD	1605 SUNSHINE WAY SE	High River	AB	T1V1W5	Canada
SE, 1, 17, 25, 4	Notification Area							
NW, 31, 16, 24, 4	Notification Area							
NE, 36, 16, 25, 4	Notification Area							
NW, 30, 16, 24, 4	Notification Area							
NW, 30, 16, 24, 4	Notification Area							
NE, 20, 16, 25, 4	Notification Area	Industy	TELUS	510 Georgia Street W	Vancouver	BC	V6B 0M3	Canada
SE, 20, 16, 25, 4	Notification Area							
NW, 28, 16, 25, 4	Notification Area							
SW, 28, 16, 25, 4	Notification Area							
SE, 29, 16, 25, 4	Notification Area							
SW, 2, 17, 25, 4	Notification Area							
SE, 2, 17, 25, 4	Notification Area							
SW, 1, 17, 25, 4	Notification Area							
SW, 3, 17, 25, 4	Notification Area							
SW, 4, 17, 25, 4	Notification Area							
SE, 4, 17, 25, 4	Notification Area							
NW, 33, 16, 25, 4	Notification Area							
SE, 3, 17, 25, 4	Notification Area							
SE, 1, 17, 25, 4	Notification Area							
SW, 33, 16, 25, 4	Notification Area							
NW, 35, 16, 25, 4	Notification Area							
NE, 35, 16, 25, 4	Notification Area							
NW, 22, 16, 25, 4	Consultation Area	Landowner, Agency	THE TOWN OF VULCAN	321 – 2nd Street South	Vulcan	AB	T0L 2B0	Canada
NW, 22, 16, 25, 4	Consultation Area							
NE, 26, 16, 25, 4	Consultation Area							
NE, 26, 16, 25, 4	Consultation Area							
SE, 26, 16, 25, 4	Consultation Area							
SE, 26, 16, 25, 4	Consultation Area							
NE, 22, 16, 25, 4	Consultation Area							
NE, 22, 16, 25, 4	Consultation Area							
SW, 36, 16, 25, 4	Consultation Area							

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
NW, 25, 16, 25, 4	Consultation Area	Landowner, Agency	THE TOWN OF VULCAN	321 – 2nd Street South	Vulcan	AB	T0L 0B0	Canada
NW, 25, 16, 25, 4	Consultation Area							
SW, 26, 16, 25, 4	Consultation Area							
SW, 26, 16, 25, 4	Consultation Area							
SW, 31, 16, 24, 4	Notification Area							
SW, 22, 16, 25, 4	Notification Area							
SW, 22, 16, 25, 4	Notification Area							
SE, 36, 16, 25, 4	Notification Area							
SE, 36, 16, 25, 4	Notification Area							
NE, 25, 16, 25, 4	Notification Area							
NE, 25, 16, 25, 4	Notification Area							
NW, 16, 16, 25, 4	Notification Area							
NW, 16, 16, 25, 4	Notification Area							
SE, 21, 16, 25, 4	Notification Area							
SE, 21, 16, 25, 4	Notification Area							
NW, 31, 16, 24, 4	Notification Area							
NW, 31, 16, 24, 4	Notification Area							
SW, 31, 16, 24, 4	Notification Area							
SW, 31, 16, 24, 4	Notification Area							
SW, 2, 17, 25, 4	Notification Area							
SE, 2, 17, 25, 4	Notification Area	Landowner	VERNER & LEANNE MICHELLE HABRAKEN	BOX 762	Nanton	AB	T0L 1R0	Canada
SE, 21, 16, 25, 4	Notification Area							
SW, 21, 16, 25, 4	Notification Area	Landowner	W HILZ FARMS LTD.	BOX 660	Vulcan	AB	T0L 2B0	Canada
SW, 36, 16, 25, 4	Consultation Area							
NW, 25, 16, 25, 4	Consultation Area							
SW, 25, 16, 25, 4	Consultation Area							
SE, 36, 16, 25, 4	Notification Area							
NW, 36, 16, 25, 4	Notification Area							
NE, 25, 16, 25, 4	Notification Area							
SE, 25, 16, 25, 4	Notification Area							
NW, 30, 16, 24, 4	Notification Area	Landowner	WAYNE & FAYE & KEVIN THURBER	1605 SUNSHINE WAY SE	High River	AB	T1V 1W5	Canada

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
NE, 20, 16, 25, 4	Notification Area	Landowner	WILD ROSE HUTTERIAN BRETHREN	BOX 1060	Vulcan	AB	T0L 2B0	Canada
SE, 20, 16, 25, 4	Notification Area							
SE, 29, 16, 25, 4	Notification Area							
SW, 4, 17, 25, 4	Notification Area							
SE, 4, 17, 25, 4	Notification Area	Landowner	WILD ROSE HUTTERIAN BRETHREN	BOX 1060	Vulcan	AB	T0L 0B0	Canada
SE, 1, 17, 25, 4	Notification Area	Landowner	WILLIAM C GRAHAM	324 6TH STREET WEST	Brooks	AB	T1R 0S4	Canada
N/A	N/A	Agency	GOVERNMENT OF ALBERTA	200, 5 Ave S	Lethbridge	AB	T1J 4L1	Canada
N/A	N/A	Agency	ALBERTA ENVIRONMENT AND PARKS C/O WENDY MINGO	Provincial Building 304, 4920 51st	Red Deer	AB	T4N 6K8	Canada
N/A	N/A	Agency	ALBERTA ENVIRONMENT AND PARKS C/O JASON UNRUH	346 3rd St SE	Medicine Hat	AB	T1A 0J7	Canada
N/A	N/A	Local Interest	HALO RESCUE	#12 - 49 Viscount Ave SW	Medicine Hat	AB	T1A 5G4	Canada
N/A	N/A	Local Interest	VULCAN AIRPORT	10 Ave N.	Vulcan	AB	T0L 2B0	Canada
N/A	N/A	Local Interest	VULCAN COUNTY C/O NELS PETERSEN	Box 180, 102 Centre Street	Vulcan	AB	T0L 2B0	Canada
N/A	N/A	Agency	VULCAN ECONOMIC DEVELOPMENT C/O SHERRY POOLE	Box 180, 102 Centre Street	Vulcan	AB	T0L 2B0	Canada
N/A	N/A	Local Interest	STARS AIR AMBULANCE	1441 Aviation Park NE, Box 570	Calgary	AB	T2E 8M7	Canada
N/A	N/A	Agency	TRANSPORT CANADA	330 Sparks Street	Ottawa	ON	K1A 0N5	Canada
N/A	N/A	Agency	CALGARY TRANSPORT CANADA CENTRE	800-1601 Airport Road, N.E.	Calgary	AB	T2E 6Z8	Canada
N/A	N/A	Local Interest	PALLISER SCHOOL DIVISION	101, 3305-18 Avenue North	Lethbridge	AB	T1H 5S1	Canada
N/A	N/A	Local Interest	VULCAN & DISTRICT CHAMBER OF COMMERCE	PO Box 385	Vulcan	AB	T0L 2B0	Canada
N/A	N/A	Agency	ALBERTA CHAMBER OF COMMERCE (ACC)	1808, 100025 - 102A Ave	Edmonton	AB	T5J 2Z2	Canada

LEGAL DESCRIPTION	STATUS	TYPE	OWNER	ADDRESS	CITY	PROVINCE	POSTAL CODE	COUNTRY
N/A	N/A	Local Interest	SOUTH GROW REGIONAL INITIATIVE	1605 3 Ave S.	Lethbridge	AB	T1J 0L1	Canada
N/A	N/A	Agency	ECONOMIC DEVELOPMENT ALLIANCE OF ALBERTA (EDA)	Suite 127 #406, 917-85 Street SW	Calgary	AB	T3H 5Z9	Canada
N/A	N/A	Local Interest	VULCAN COUNTY HEALTH AND WELLNESS FOUNDATION	110 - 1st Ave PO Box 28	Vulcan	AB	T0L 2B0	Canada
N/A	N/A	Local Interest	DIXON FARM AIRPORT C/O ROD DIXON	90 Haverhill Rd SW	Calgary	AB	T2V 3E3	Canada
N/A	N/A	Local Interest	MR. MARTIN SHIELDS, M.P.	403 - 2nd Avenue W	Brooks	AB	T1R 0S3	Canada
N/A	N/A	Agency	TWIN VALLEY REGIONAL WATER COMMISSION c/o CATHY DALLMAN	BOX 1567	Vulcan	AB	T0L 2B0	

## Appendix C

### List of Returned Mail

[illegible]



Appendix D

Summary of Key Questions, Concerns and  
Responses

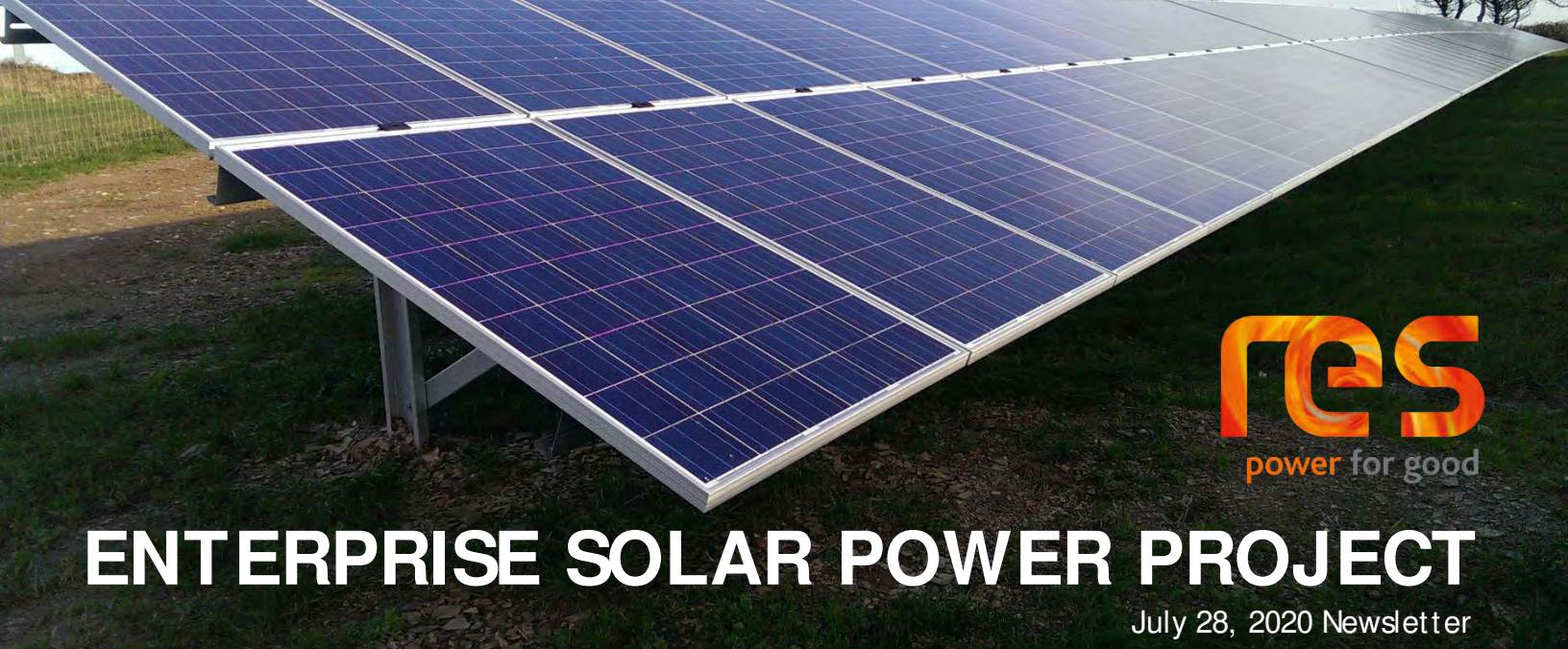
CONCERN/QUESTION	PROPONENT'S RESPONSE
Visual Impact from local residences	<p>The Proponent relocated Project infrastructure to exceed the required setbacks and provided stakeholders with the new Project Layout and three visual simulations from various high visibility viewpoints (including 2 residents) in and around the Project and discussed the panel height and setbacks from Roadways.</p> <p>The panels were relocated one full quarter section from the residences in question and over a ridge line, whereby reducing the visual impact. The Proponent has committed to discussing visual screening at one residence post-construction if the visual impact remains.</p>
Drainage from site/ Storm water management	<p>To inform our studies and engineering the Proponent had a Lidar (drone flown over site) to provide detailed topography contours. It is a requirement and commitment of the Proponent to ensure, through detailed hydrology studies, to maintain the existing flow of runoff water. From an engineering perspective, we design the project and grade the land to ensure what comes in, goes out, at the same rate as the baseline. If there are complications, with in and out flows of water, the Proponent would construct a reservoir pond to ensure water flows are maintained, although this is currently not anticipated.</p> <p>The Proponent will also complete a Grading Plan and Stormwater Management Plan, an internal requirement on all its solar facilities as well as a requirement of the County in their Development Permit application process to ensure the site maintains drainage flows. It is in the Proponent's best interest to ensure drainage be maintained and that there is no pooling of water on site – which could lead to increased maintenance issues and equipment degradation</p>
Weed control/ / soil contamination	<p>During field surveys weeds/weedy areas are identified by biologists, including regulated noxious weeds. The Environmental Lead on site during construction monitors the site regularly for weeds and areas are compacted and seeded immediately after construction activities are completed in an area to reduce weed growth. Contractors clean their equipment before entering site, and on an as needed basis to ensure there is no transfer of noxious materials to the area. The Proponent also explained that no chemicals are used to clean the solar panels and little cleaning is necessary as rain washes them naturally.</p>
Wind and water erosion	<p>In order to stabilize exposed soil during construction, various methods are used. Topsoil stockpiles are sprayed with lignosol, a natural sap-derived sticky solution, that provides a 'shell'-like exterior to stabilize the stockpiles. There is little opportunity for erosion during actual construction as the land gets compacted with machinery and construction activities. When construction is complete in an area, one preferred method of managing erosion is to use "track-packing" with a straw amendment in the soil.</p> <p>This process would include crimping in straw and the final native seed mix and track-pack areas to reduce risk of wind or water erosion. In Alberta specifically, due to the lower organic content in soils, we would like to add in straw during this process as it provides more bulk in the soil and increases the viability of seed germination. Track-packing compacts the first couple of inches of soil, drastically reducing erosion risk while the seeds are germinating and sprouting to naturally protect the land from erosion.</p>
Radio Interference	<p>For a solar project, there is no relevant interference. The panels are low to the ground and are they are all wired together. The site does not require a communications tower within the substation, there will be a fiber optic (not "wi-fi") communications line to</p>

	communicate data. This will be an actual wire, with little residual 'interference' – no more than a good internet line to a home or business.
Traffic, speed & dust control/ Public safety	The Proponent is committed to working with the County to develop a Traffic Impact Assessment and Plan. The Plan will include dust management, public safety, including speed limits for construction traffic. In addition, the Proponent will also have a Road Use Agreement in place with the County prior to Construction which will outline responsibilities for road repairs and maintenance. The Proponent has also committed to discussing the Traffic Impact Assessment and Plan with a couple of local residents to obtain their feedback during this process. The Proponent has also committed to installing 2 "Slow: Children At Play" signs at 2 residents with small children.
Site Cleanliness	The Proponent has strict policy and protocols regarding environmental management onsite. Construction staff and subcontractors have a mandate to treat the community with respect. That includes respecting higher traffic times of the day during construction, abiding by noise by-laws, ensuring waste diversion and the cleanliness of the site and surrounding area, and ensuring any and all concerns are addressed.
Project Siting	Project representatives explained that a number of factors went into siting: the topography, access to transmission, and environmental setbacks and County setbacks. The Proponent also indicated that cultivated land was preferred as it was already disturbed. The layout being submitted is considerably different than the original layout contemplated and incorporates the concerns of proximity to neighbours. The project exceeds all setbacks to the few local residents and property lines and does not affect adjacent lands.
Reclamation Process	The Proponent will to work closely with all participating landowners to ensure that the pre-existing use of the property will be re-established after decommissioning, and it is a legal commitment to do so as stated in the leases with the landowners. Reclamation is governed by the Provincial Conservation and Reclamation Directive for Renewable Energy projects administered by Alberta Environment and Parks.
Safety/Fencing	<p>There will be security onsite 24/7 during construction and there will be a chain link fence around all infrastructure. Typical height of the chain-link fence is 6 feet; we can add barbed wire on top or not, decision will be made through consultation with the regulators, including the County.</p> <p>Alberta Environment and Parks (AEP) generally requests a small clearance from the ground to the base of the fence for small wildlife passage (i.e. frogs and such). The clearance would not be such that a child could get under.</p>
Property Values	One concern was heard regarding adjacent property values. The Proponent prepared material for the concerned party, which included a Study completed in Alberta on solar panels and property values of adjacent properties and an AUC decision on the topic which explained the evidence provided.

Wildlife/ wildlife habitat	To meet Alberta Environment and Parks (AEP) regulatory requirements the Project must meet all regulated setbacks to both Wildlife and Wildlife habitat (Class 3 and above wetlands).
Electro-magnetic field (EMF)	The Proponent explained that EMF dissipates rapidly from the source and that given the distance of the residences from infrastructure there would be little to no EMF.
Fire Prevention	On the issue of fire, the solar farm has to be designed, as a requirement of the County Development Permit, to allow for adequate area for emergency response teams to access in the event there ever was an emergency. Both in construction and in operations there are fire prevention protocols in effect, along with protocols for all other emergency situations. These documents will always be located in hard copy at the site construction office and anyone who enters the site, requires safety training.

## Appendix E

### July 2020 Project Specific Information Package



# ENTERPRISE SOLAR POWER PROJECT

July 28, 2020 Newsletter

## About the Project

Renewable Energy Systems Canada Inc. (RES) is proposing to develop a solar power project of up to 94 MWac of generation to be located in the County of Vulcan, Alberta, approximately 4km SW of the Town of Vulcan. RES will be seeking necessary approvals from the Alberta Utilities Commission (AUC), Vulcan County and other permitting bodies as required.



## Project Details

The Project has been initially designed with the following infrastructure and would utilize approximately 700 acres of previously disturbed, cultivated land:

**Solar Panels and Inverters:** Tier 1 solar panels and bi-directional inverters to allow the Project to potentially utilize energy storage facilities in the future.

**Collection System:** The collection system consists of underground cables connecting the inverters to the Project substation. The enclosed Project Layout Map shows panel location and associated infrastructure.

**Substation:** A 34.5kV to 138kV main power transformer would convert medium voltage electricity produced by the Project to high voltage electricity to inject into the Alberta Interconnected Electricity System (AIES).

**Interconnection:** The Project proposes to t-tap 161L, the existing 138 kV transmission line, owned and operated by AltaLink, located at the southern project property line. There would be a short connection line of approximately 30m – 50m connecting the Project substation to the 138kV transmission line, all located on private land participating in the Project. No long transmission line would be required for this Project.

**Access Roads:** The Project will use access roads during its construction and operations and maintenance phases to access the solar farm. During both construction and operations the entire project would be fenced in for security and safety reasons.



## About RES

RES is a family-owned business, owned by the McAlpine Family Trust, and has been in the renewable energy business since 1983. RES is also the largest independent renewable energy company in the World. Through our corporate culture and values we are dedicated to a low-carbon future for all Canadians and our focus is solely on renewable energy projects (wind, solar) and supporting & enabling projects (energy storage, transmission). RES has been developing, constructing, owning and/or operating renewable energy, transmission, and energy storage projects in Canada since 2003. RES has built and/or developed 27 projects across Canada. Please visit: <http://www.res-group.com> for more information.



## Covid-19

To ensure public safety, we will not be holding a Public Open House event this summer. Instead, we encourage you to come visit us one-on-one during our Open Office Hours to discuss any concerns or questions you may have.



**Open Office Hours:**  
**Tuesdays and Wednesdays**  
**August 17th to**  
**September 30th 2020**

Tuesdays: 4 pm – 7 pm  
Wednesdays: 8 am – 11 am

**101, 2<sup>nd</sup> Avenue South**  
**Vulcan AB, T0L 2B0**



## LOCAL BENEFITS

The local community will receive benefits from the proposed Enterprise Solar Power Project, including:

- Municipal tax revenues throughout the life of the project
- Construction and operations jobs and support services during construction and throughout the life of the Project
- Contract opportunities for local businesses
- Increased local spending on goods and services during the Project's development, construction and operational phases



## RES in your community

RES is an active player in the community and supports various fundraising events and special initiatives that bring local benefit.

If you have any ideas on how we can take an active role in the community, please contact us.

**res**

## Public Consultation

As the Project proceeds through the development process, we are committed to working with all landowners and stakeholders to establish and maintain a strong relationship between RES and the community. We strive to exceed the minimum requirements on all our projects, and we commit to responding and acting on all comments and concerns in a timely manner.

We will advise stakeholders prior to submitting an application to the AUC for approval, which we anticipate could be as early as Fall 2020.

## Environmental Studies and Assessments

As part of the government review process, solar projects are subject to various environmental study and reporting requirements. In order to meet these requirements and to design the Project layout, we are conducting a number of studies, including desktop and field studies focused on:

- Wildlife field surveys
- Wetlands classification and mapping
- Vegetation Field Surveys and Mapping
- Soil Surveys
- Geotechnical Studies
- Noise Impact Assessment
- Glare Impact Assessment
- Sub-surface surveys for oil/gas facilities & other underground infrastructure

## Ongoing Development work

RES is currently in the process of:

- Undertaking the Public Involvement Program

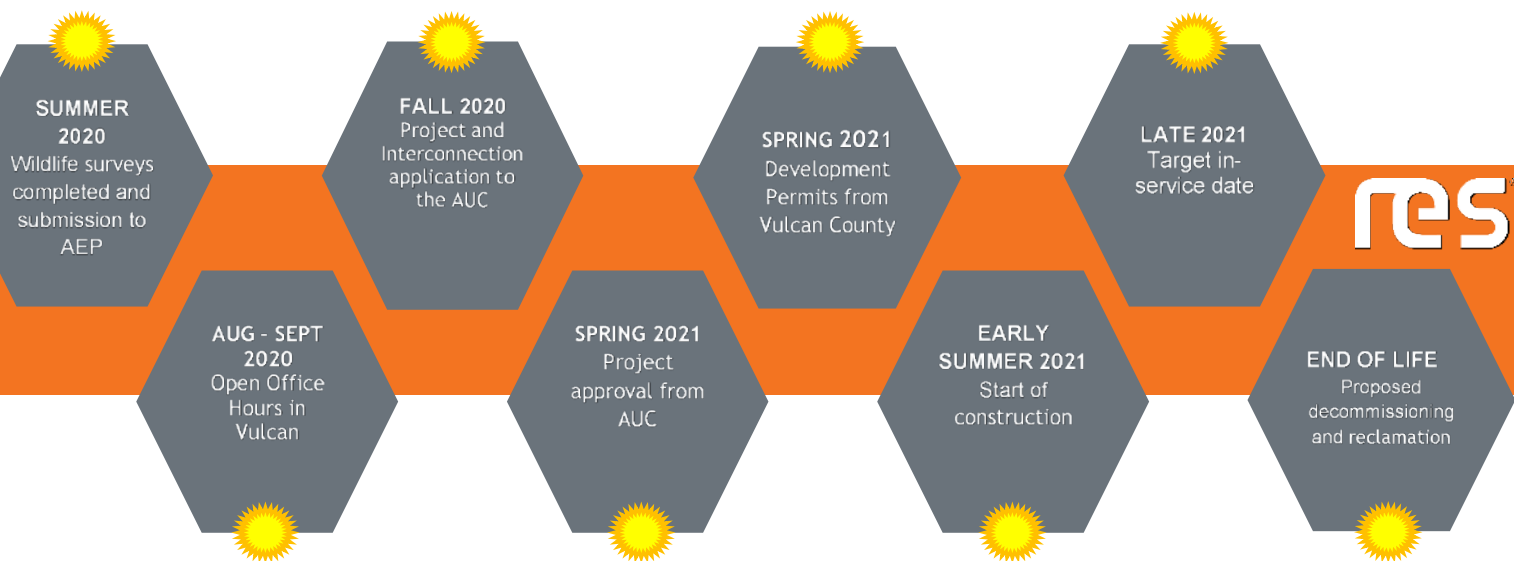
- Conducting ongoing stakeholder consultation activities

- Conducting environmental assessments based on wildlife and habitat field studies

- Permitting activities including the AUC application.



# Project Timeline



← PUBLIC CONSULTATION ONGOING THROUGHOUT THE LIFE OF THE PROJECT →



Rebecca Crump | 647-880-7473  
rebecca.crumpp@res-group.com  
Project Manager

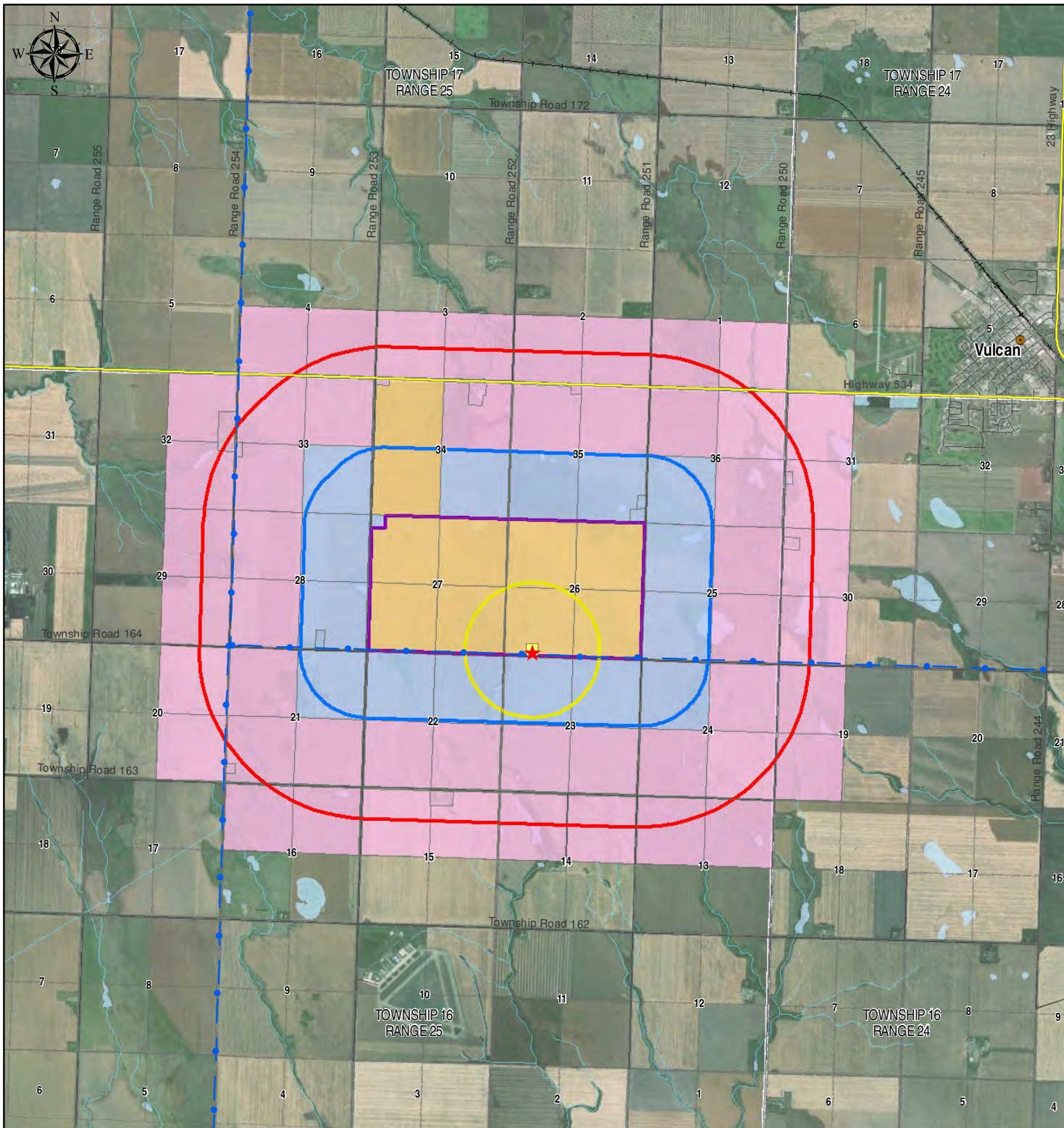


Ron Galbraith | 403-866-6469  
ron.galbraith@res-group.com  
Land Agent/Community Relations

## Contact us:

Enterprise Solar Power Project  
Renewable Energy Systems Canada Inc.  
5605 de Gaspé, Suite 508  
Montreal, Quebec, H2T 2A4  
Tel: 514-525-2113

[www.enterprise-solar.com](http://www.enterprise-solar.com)



## ENTERPRISE SOLAR POWER PROJECT Consultation and Notification Area Map

### Legend

#### SITE

- SITE
- QS Signed with RES
- QS within 800m Buffer
- QS within 2000m Buffer
- Consultation Area 800m Buffer
- Notification Area 2000m Buffer
- Project Substation SW 26-16-25-4
- Proposed Point of Interconnect Approximate Location
- Project Substation 800m Buffer

#### TERRITORY

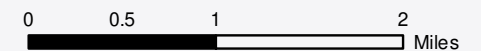
- Transmission Line
- AltaLink 138kV Line 161L
- Roads
- Railway
- Watercourse
- Waterbody

### ENTERPRISE SOLAR L.P.

*an Alberta limited partnership, acting through its general partner, Enterprise Solar G.P. Inc.*

5605 avenue de Gaspé - Suite 508  
Montreal, QC H2T 2A4  
Phone: 514-525-2113

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NAD 1983 UTM Zone 12N

Absolute Scale  
1:65,000

Data Sources:  
CanVec12, Altalis, ArcGIS Online  
Date: July 2020



**Step 5: Consultation and negotiation (if applicable)\***

The Commission supports ongoing efforts to reach an agreeable outcome for the applicant and all affected parties. The Commission encourages the applicant and those who have filed a statement to continue to attempt to resolve any outstanding issues. If all concerns can be satisfactorily resolved this may eliminate the need for a formal hearing. However, if there continues to be unresolved issues, those matters will typically be addressed at an AUC hearing.

**Step 6: The public hearing process\***

The AUC will issue a notice of hearing if there continues to be legitimate unresolved concerns with the application. The notice of hearing will provide a hearing date and location in addition to a process schedule. The AUC conducts public hearings in its Edmonton and Calgary hearing rooms and, where suitable venues exist, in communities closer to the proposed project area.

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**Step 7: The decision**

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1-833-511-4AUC (1-833-511-4282 outside Alberta)  
Email: [info@auc.ab.ca](mailto:info@auc.ab.ca)

Eau Claire Tower	106 Street Building
1400, 600 Third Avenue S.W.	10th Floor, 10055 106 Street
Calgary, Alberta T2P 0G5	Edmonton, Alberta T5J 2Y2

The Alberta Utilities Commission is committed to ensuring that Albertans whose rights may be directly and adversely affected by a utility development project are informed of the application and have the opportunity to have their concerns heard, understood and considered.



**Participating  
in the AUC’s  
independent  
review process**

# Application review process

Step 1: Public consultation prior to application by proponent

Step 2: Application filed with the AUC

Step 3: Public notice issued by the AUC

Step 4: Public submissions to the AUC

Step 5: Consultation and negotiation

Step 6: The public hearing process

Step 7: The decision

Step 8: Opportunity to appeal

Step 9: Construction, operation and compliance

## The AUC’s regulatory role in needs and facility applications and its independent review and hearing process:

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The Alberta Electric System Operator, as the system planner, will notify potentially affected stakeholders of applications on the need for transmission development.

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The AUC generally issues a notice by mail directly to those who live, operate a business or occupy land in the project area who may be affected by the Commission’s decision on the proposed project. The notice for larger facility projects with potentially greater impacts may also be published in local newspapers.

The notice will specify a submission deadline. The information required by this deadline is general in nature as outlined in Step 4. Additional opportunities to provide evidence and additional information will arise after this deadline.

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The AUC review process is referred to as a proceeding. Anyone with unresolved objections or concerns about the application can file a brief written statement with the AUC on the proceeding. The easiest way to file a statement is to fill out the form through the eFiling System found on the AUC website. The statement must include your contact information, where you reside or own property in relation to the proposed facility, your concern or interest in the application, an explanation of your position and what you feel the AUC should decide.

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Subject to some limited exceptions, all information and materials provided as part of an AUC proceeding will become part of the public record and will be available through the eFiling System. The AUC’s treatment of some types of information as confidential is rare and only available under limited circumstances to ensure that the AUC’s process is open and transparent.

### AUC eFiling System

The eFiling System is the tool that the AUC uses to manage applications and submissions in its proceeding-based review. The eFiling System gives access to all public documents associated with an application and is how to provide your input to the AUC and monitor the related proceeding filings. Those who do not have access to the internet can send submissions, evidence and other material by mail and the AUC will upload the submission on their behalf.

**\*Opportunity for public involvement**

## Appendix F

### October 2020 Project Update Package





## ENTERPRISE SOLAR POWER PROJECT

Project Update – October 30, 2020

### About the Project

Renewable Energy Systems Canada Inc. (RES) is proposing to construct and operate the Enterprise Solar Power Project ("Enterprise" or the "Project"), a 90 MWac solar energy generation project located in Vulcan County, in southern Alberta. The Project, as planned, would cover approximately 600 acres of land, utilizing 540-watt tier 1 polysilicon bifacial solar modules on single axis trackers. A network of underground 34.5kV collection lines to a step-up transformer within the Project 138kV substation would be required at the southern end of the Project to interconnect to the existing AltaLink 138kV line that runs along the southern property line. No long transmission line would be required to connect this project to the grid. The Project is being designed to be energy-storage ready, meaning that it will be able, in the future, to easily add battery storage units to create the most efficient solar project possible.

In July 2020, an initial Project newsletter was mailed out to stakeholders within two km of the proposed Project boundary. As development activities progress, we would like to provide you with a few updates and more information about the Project. Over these last few months we have been working diligently to optimize the Project utilizing the newest technology to create efficiencies in the use of land and working through designs to minimize impact to people and the environment. For example, over the last couple of months, we have redesigned the Project to use approximately 150 acres less land than originally anticipated, while generating the same amount of electricity!

### Public Consultation Update

RES is carrying out its Participant Involvement Program (PIP) and has been working with stakeholders regarding feedback gathered through its consultation efforts. Due to Covid-19, it is currently impossible to safely hold a Public Open House. However, as an alternative, RES has been holding open office hours in the town of Vulcan where members of the community can meet one-on-one with a Project representative to ask questions, discuss the Project and have their concerns understood and appropriately addressed. Informative panels containing further details about the Project are also available at the Vulcan office and on our website: [www.enterprise-solar.com](http://www.enterprise-solar.com), under the 'Project Documents' page. The open office hours have been extended by a month to last until the end of November 2020.

### Open Office Hours Extended Until November 25th, 2020

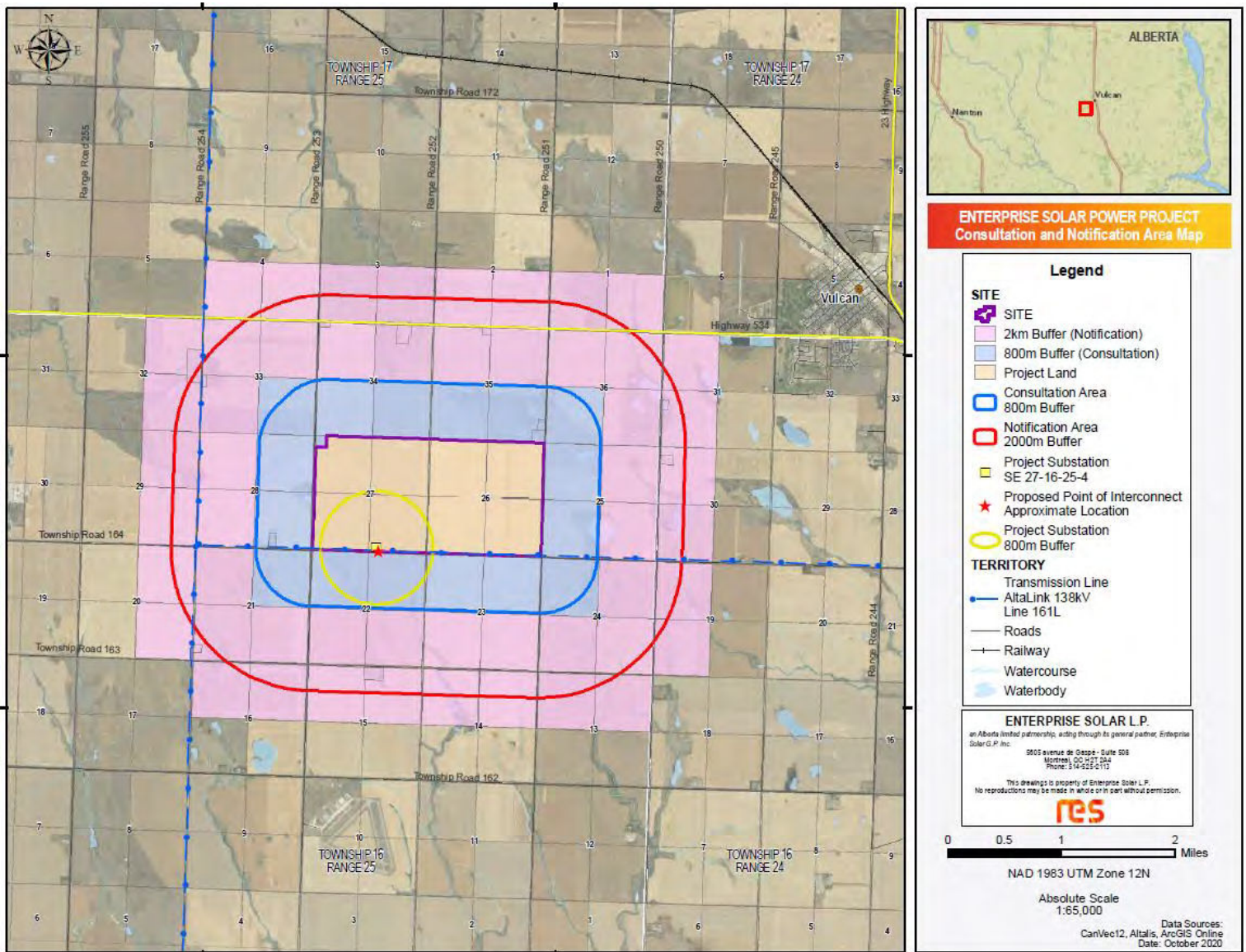
Tuesdays from 4-7 pm and Wednesdays from 8-11 am

101, 2<sup>nd</sup> Ave. South, Vulcan, AB T0L 0B0

**We encourage you to visit us!**

**If you would rather discuss over the phone or by email, please don't hesitate to contact us. Contact info on page 4.**

## Project Area Map



## Environmental Considerations

Detailed site mapping has been completed, including mapping of natural and man-made features on site and adjacent to site. Field surveys were undertaken by a third party consultant, Golder Associates in 2019 and 2020. Studies confirm that the site is entirely used for agriculture and the Project meets all regulatory setbacks to all significant environmental features. There is a Class III wetland within the Project area and we were able to design around it to ensure its preservation as potential habitat for amphibians. A Great Horned Owl sticknest was observed in the 2020 field studies at the southern end of the Project and we relocated the proposed substation location to ensure Project components exceeded the minimum setback requirements.

## Solar Glare Assessment

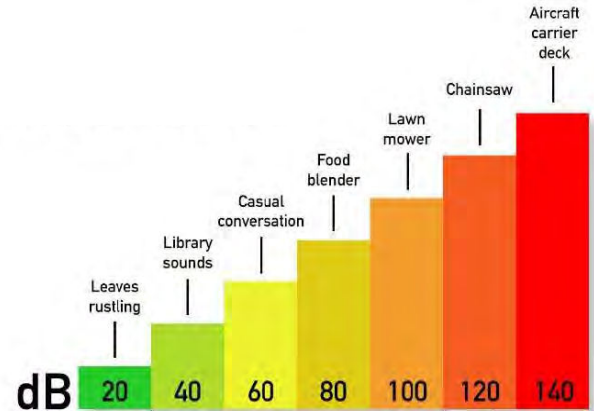
As per the Alberta's Utilities Commission (AUC) requirements we retained Golder Associates to undertake a solar glare analysis. The assessment uses the Solar Glare Hazard Analysis Tool (SGHAT) developed by the US Federal Aviation Administration. SGHAT predicts glare based on the location and orientation of solar panels and the sun's path through the sky. SGHAT characterizes glare at receptors based on the brightness and size of the glare spot formed on the retina of an observer's eye. No potential significant glare was detected. One primary reason was the utilization of single axis trackers, which track the sun throughout the day, therefore substantially reducing the opportunities for a period of glare at a single receptor point.

## Noise Impact Assessment

Noise from the Project is regulated by the AUC through Rule 012: Noise Control. Cumulative noise levels at occupied dwellings must not exceed daytime (7 am to 10 pm) or nighttime (10 pm to 7 am) Permissible Sound Level (PSL) limits. Cumulative noise levels include natural and non-industrial sources, existing industrial facilities, and the proposed Project. A computer model is used to predict cumulative noise levels at occupied dwellings located within 1.5 km of the Project. The Project is predicted to comply with PSL limits. A complete Noise Study Report is being prepared by Golder Associates and will form part of the AUC application.

### Noise Assessment Results:

Receptor	Noise Contribution from Natural and Non-Industrial Sources [dBA]		Noise from Existing Compressor Station [dBA]	Noise from Project [dBA]	Cumulative Noise Level [dBA]		Rule 012 Permissible Sound Level [dBA]	
	Day	Night			Day	Night	Day	Night
RR01	45	35	32.0	18.5	45.2	36.8	50	40
RR02	45	35	30.4	17.7	45.2	36.4	50	40
RR03	45	35	13.3	25.4	45.1	35.5	50	40
RR04	45	35	13.4	25.8	45.1	35.5	50	40



## Permitting Update

Preparation of the AUC Power Plant Application is well underway, and we anticipate filing in December 2020. The Interconnection Application will be submitted in Q1/Q2 of 2021 in parallel with AltaLink's Facility Application and the Need Identification Document (NID) from the Alberta Electricity System Operator (AESO). We will be consulting on the interconnection for the Project separately, in the next couple of months.

The Power Plant application will contain comprehensive Project information and maps which will be available for public review upon submission. If you would like to view the application after submission, you can access it from:

[www.auc.ab.ca](http://www.auc.ab.ca). Should you require assistance, the AUC can be reached at: **310-4AUC (310-4282 in Alberta) or 1-833-511-4AUC (1-833-4282 outside Alberta).**

In late August, RES submitted a Wildlife Report to Alberta Environment and Parks (AEP) in preparation of its application to the AUC. Preliminary feedback suggests that the Project meets all environmental requirements and regulatory setbacks and a referral letter is expected in the near future from AEP. RES will also seek Development Permits from the County of Vulcan in 2021.

## Schedule Update

RES has advanced development of this Project over the past 18 months and development activities are underway to allow for a Q3 2021 construction start and a Q4 2022 commercial operations date.

Land control	Complete
Preliminary environmental evaluation	Complete
Preliminary desktop geotechnical assessment	Complete
Field surveys	Complete
Preliminary Field Geotechnical studies	Complete
AUC permitting process	Q4 2020 – Q3 2021
Construction	Q3 2021 – Q4 2022
Commercial Operations Date	Q4 2022





**[www.enterprise-solar.com](http://www.enterprise-solar.com)**



**Rebecca Crump, Project Manager**  
**647-880-7473**  
**[Rebecca.crump@res-group.com](mailto:Rebecca.crump@res-group.com)**



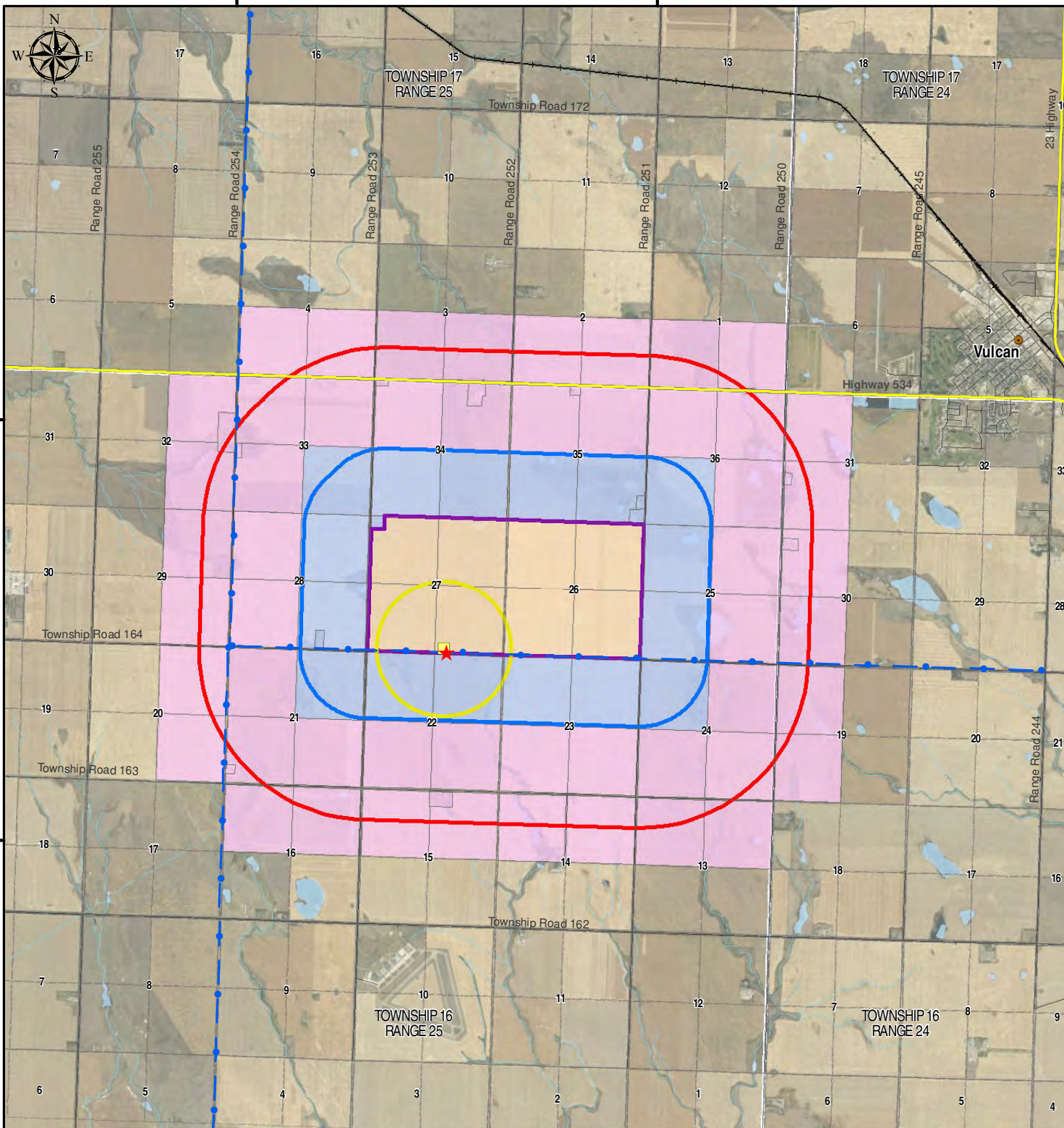
**Ron Galbraith, Land Agent & Community Relations**  
**403-866-6469**  
**[Ron.galbraith@res-group.com](mailto:Ron.galbraith@res-group.com)**

Contact us:

**Enterprise Solar Power Project**  
Renewable Energy Systems Canada Inc.  
5605 Avenue de Gaspé, Suite 508  
Montreal, Quebec, H2T 2A4  
514-525-2113 – option 4

330000

335000



## ENTERPRISE SOLAR POWER PROJECT Consultation and Notification Area Map

### Legend

#### SITE

- SITE
- 2km Buffer (Notification)
- 800m Buffer (Consultation)
- Project Land
- Consultation Area 800m Buffer
- Notification Area 2000m Buffer
- Project Substation SE 27-16-25-4
- Proposed Point of Interconnect Approximate Location
- Project Substation 800m Buffer

#### TERRITORY

- Transmission Line
- AltaLink 138kV Line 161L
- Roads
- Railway
- Watercourse
- Waterbody

### ENTERPRISE SOLAR L.P.

an Alberta limited partnership, acting through its general partner, Enterprise Solar G.P. Inc.

5605 avenue de Gaspé - Suite 508  
Montreal, QC H2T 2A4  
Phone: 514-525-2113

This drawing is property of Enterprise Solar L.P.  
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0 0.5 1 2 Miles

NAD 1983 UTM Zone 12N

Absolute Scale  
1:65,000

Data Sources:  
CanVec12, Altalis, ArcGIS Online  
Date: October 2020



**Step 5: Consultation and negotiation (if applicable)\***

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## Appendix G

### January 2021 Project Update Package



January 12, 2021

Dear Stakeholder,

I am writing to provide you with an update on the Enterprise Solar Project. Since initiating consultation with the local community in August 2020, there have been quite a few viable questions and concerns raised which I have been working through with neighbours of the proposed project. We have also received excellent feedback on the proposed solar project. I have been working to address and incorporate the concerns and feedback into the overall development, construction and operations plan for the Project. Based on these consultations, I now have a site plan that I would like to present to the community, which incorporates the interests I've discussed with community members over the last while.

Enclosed please find the Site Plan for the 100MWac solar project. A few details:

- Solar panels and trackers are situated as far from homes as possible, well beyond the regulated setback;
- The substation would be located at the southern edge of the site, away from homes, adjacent to Township Road 164 (undeveloped County Road Allowance);
- No transmission line would be required to connect the Project as the Project would tap AltaLink's existing 161L 138kV transmission line within the undeveloped Township Road 164;
- The access to the Project would be at the southeastern part of the site off of Range Road 251; there is a year-round County road ban on the Airport Road (RR 253). The access road would be on private land;
- The entire facility would be fenced for both security and safety.

#### Schedule

I plan on submitting an application to the Alberta Utilities Commission (AUC) in mid-February 2021. This schedule would support a potential construction start in fall 2021 and a commercial operations date at the end of 2022.

Consultation is not over. I will continue to work to refine the Project and advance discussions with the Community. Your questions, comments and feedback are always welcome. I work to incorporate as much local knowledge and input into the project as possible.

I have also enclosed the Alberta Utilities Commission (AUC) Public Involvement Brochure. This is a required handout according to the AUC for every project that files an application with them, and it outlines the consultation process and the process for a hearing (court-like proceeding) if issues have been unable to be resolved during the consultation process.

There is more information available on the Project website [www.Enterprise-Solar.com](http://www.Enterprise-Solar.com). We have added some visual simulations of the proposed Project from some local vantage points to provide the community of images of what the solar project would look like from homes and public roadways. We will keep updating the website regularly so keep checking back every once and awhile for new content and project updates.

Renewable Energy Systems (RES) is the world's largest independent renewable energy company. We are family owned and operated. RES has been developing, constructing and operating renewable energy projects for 38 years and has a 19-Gigawatt (GW) Project portfolio. Please visit [www.res-group.com](http://www.res-group.com) to learn more about our company and values.

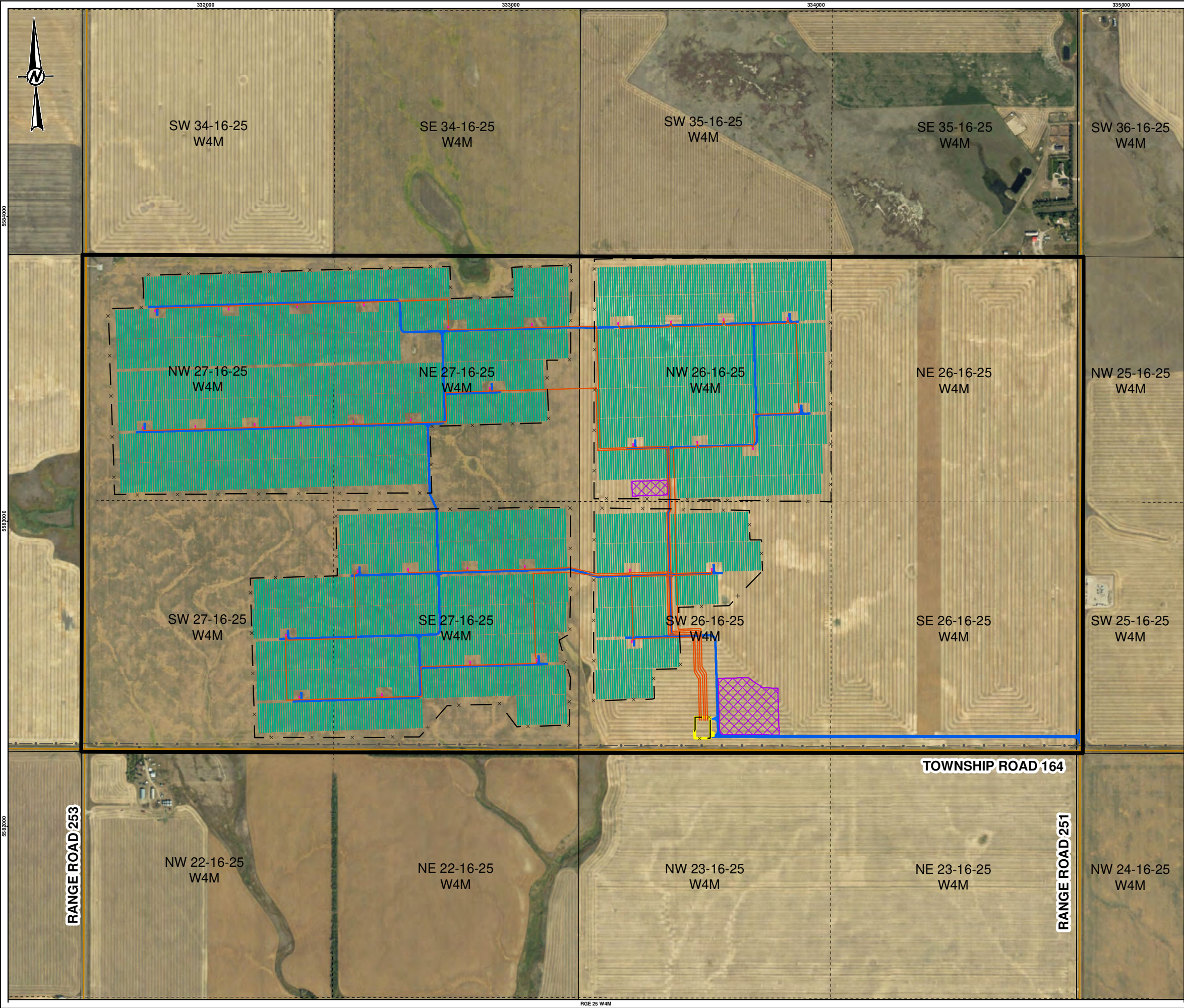
Ron Galbraith, RES land agent and I have made every attempt to contact each and every household within 2 km of the proposed project to obtain feedback. We will be making more phone calls later this month. I do encourage you to reach out to me if you do have any questions or concerns. My contact information is 647-880-7473 or [rebecca.crump@res-group.com](mailto:rebecca.crump@res-group.com).

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rebecca', is placed over a light yellow rectangular background.

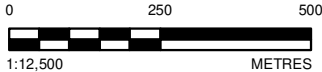
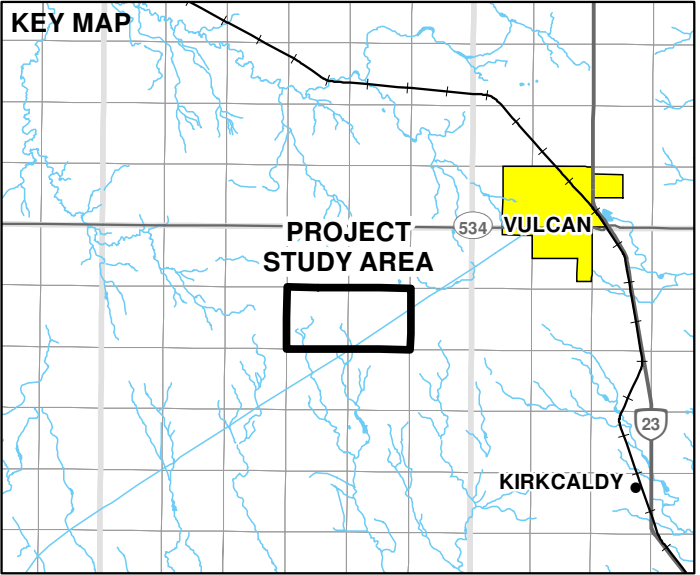
Rebecca Crump  
Senior Project Manager  
Renewable Energy Systems Canada Inc.





LEGEND

- LOCAL ROAD
- TRANSMISSION LINE
- PROJECT STUDY AREA
- PROPOSED PROJECT COMPONENTS
  - ELECTRICAL COLLECTION LINE
  - FENCELINE
  - INVERTER
  - ROAD
  - SOLAR PANEL LAYOUT
  - SUBSTATION
  - TEMPORARY LAYDOWN AREA



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CLIENT  
RENEWABLE ENERGY SYSTEMS CANADA INC.

PROJECT  
ENTERPRISE SOLAR

TITLE  
PROPOSED PROJECT LAYOUT

CONSULTANT	YYYY-MM-DD	2021-01-12
	DESIGNED	BS
	PREPARED	LMS
	REVIEWED	BS
	APPROVED	TC



PROJECT NO.	PHASE	REV.	FIGURE
1895548	4000A	0	1



**Step 5: Consultation and negotiation (if applicable)\***

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The public hearing process allows persons with standing that have unresolved concerns about the application, to express their views directly to a panel of Commission members.

An AUC hearing is a formal, evidence-based, court-like proceeding. The public can attend the hearing in person or listen to hearings online through the AUC’s website.

Participants in a hearing can either represent themselves or be represented by a lawyer. In addition, participants may hire experts to assist in preparing and presenting evidence to support their position.

**Cost assistance**

A person determined by the Commission to be a local intervener can apply for reimbursement of reasonable costs. Those who hire a lawyer or technical experts must be aware that while reimbursement for the costs of legal and technical assistance is available under AUC Rule 009: *Local Intervener Funding*, recovery of costs is subject to the Commission assessing the value of the

contribution provided by the lawyer and technical experts. People with similar interests and positions are expected to work together to ensure that expenditures for legal or technical assistance are minimized and costs are not duplicated.

**Step 7: The decision**

The AUC’s goal is to issue its written application decision no more than 90 days after the hearing is complete. The Commission can approve, or deny an application and can also make its approval conditional upon terms or conditions. All AUC decision reports are available to any member of the public on the AUC’s website or by obtaining a printed copy from the AUC.

**Step 8: Opportunity to appeal**

An applicant or dissatisfied participant may formally ask the Court of Appeal of Alberta for permission to appeal a Commission decision. An application for permission to appeal must be filed within 30 days from the date the decision is issued.

An applicant or dissatisfied participant can also ask the Commission to review its decision. An application to review a Commission decision must be filed within 60 days from the date the decision is issued and satisfy the limited grounds described in AUC Rule 016: *Review and Variance of Commission Decisions*.

**Step 9: Construction, operation and compliance**

An applicant that receives approval to build and operate a facility from the Commission must adhere to any conditions that were set out in that approval. If concerns about compliance with approval conditions and post-construction operations cannot be resolved with the applicant, they can be brought to the AUC’s attention for consideration. The AUC has significant compliance and enforcement powers for all approved applications. Additional information is available on the AUC website under “Compliance and enforcement.”

**\*Opportunity for public involvement**

The Alberta Utilities Commission is an independent, quasi-judicial agency of the Government of Alberta that ensures the delivery of Alberta’s utility services take place in a manner that is fair, responsible and in the public interest.

**Contact us**

Phone: 310-4AUC (310-4282 in Alberta)  
1-833-511-4AUC (1-833-511-4282 outside Alberta)  
Email: [info@auc.ab.ca](mailto:info@auc.ab.ca)

Eau Claire Tower 1400, 600 Third Avenue S.W. Calgary, Alberta T2P 0G5	106 Street Building 10th Floor, 10055 106 Street Edmonton, Alberta T5J 2Y2
---	--

The Alberta Utilities Commission is committed to ensuring that Albertans whose rights may be directly and adversely affected by a utility development project are informed of the application and have the opportunity to have their concerns heard, understood and considered.



**Participating  
in the AUC’s  
independent  
review process**

# Application review process

Step 1: Public consultation prior to application by proponent

Step 2: Application filed with the AUC

Step 3: Public notice issued by the AUC

Step 4: Public submissions to the AUC

Step 5: Consultation and negotiation

Step 6: The public hearing process

Step 7: The decision

Step 8: Opportunity to appeal

Step 9: Construction, operation and compliance

## The AUC’s regulatory role in needs and facility applications and its independent review and hearing process:

The AUC uses an established process, outlined in this brochure, to review social, economic and environmental impacts of facility projects to decide if approval is in the public interest. Approvals from the AUC are required for the construction, operation, alteration and decommissioning of transmission lines and electric substations.

- Approvals are required for:
- The need for transmission upgrades.
  - The route and location of transmission facilities.
  - The siting of power plants, including renewables such as wind and solar more than five megawatts.

Sometimes a needs application is considered together with a facility application in a single hearing; sometimes separate hearings may be held to consider each application.

### Step 1: Public consultation prior to application\*

Prior to filing an application with the AUC for the approval of a proposed utility development, the applicant must engage in a public consultation program in the area of the proposed project, so that concerns may be raised, addressed and, if possible, resolved.

The application guidelines and requirements for facility applications can be found in AUC Rule 007: *Applications for Power Plants, Substations, Transmission Lines, Industrial System Designations and Hydro Developments*, and AUC Rule 020: *Rules Respecting Gas Utility Pipelines*.

Potentially affected parties are strongly encouraged to participate in the initial public consultation, as early involvement in discussions with an applicant may lead to greater influence on project planning and what is submitted to the AUC for approval.

The Alberta Electric System Operator, as the system planner, will notify potentially affected stakeholders of applications on the need for transmission development.

### Step 2: Application filed with the AUC

When the participant involvement requirements have been completed, the applicant files its application with the AUC through a public filing system, called the eFiling System, on the AUC website.

The application is then reviewed to ensure the information required by the Commission is included. If the required information is not provided, the AUC may close the application or request more

information from the applicant. In the application, any issues that were raised during the public consultation and any related amendments to the proposal should be identified. All unresolved objections or concerns identified during the public consultation must be described in the application.

### Step 3: Public notice

The AUC generally issues a notice by mail directly to those who live, operate a business or occupy land in the project area who may be affected by the Commission’s decision on the proposed project. The notice for larger facility projects with potentially greater impacts may also be published in local newspapers.

The notice will specify a submission deadline. The information required by this deadline is general in nature as outlined in Step 4. Additional opportunities to provide evidence and additional information will arise after this deadline.

### Step 4: Public submissions to the AUC\*

The AUC review process is referred to as a proceeding. Anyone with unresolved objections or concerns about the application can file a brief written statement with the AUC on the proceeding. The easiest way to file a statement is to fill out the form through the eFiling System found on the AUC website. The statement must include your contact information, where you reside or own property in relation to the proposed facility, your concern or interest in the application, an explanation of your position and what you feel the AUC should decide.

The AUC uses the information it gathers through the forms to decide whether to hold a hearing on the application(s). The Commission must hold a hearing if a person can demonstrate that he or she has rights that may be directly or adversely affected by the Commission’s decision on the application. Such a person is said to have standing before the Commission. If the AUC decides to hold a hearing, the AUC will provide further opportunities for participants with standing to understand the application and present their position on the application either in writing or in person.

Subject to some limited exceptions, all information and materials provided as part of an AUC proceeding will become part of the public record and will be available through the eFiling System. The AUC’s treatment of some types of information as confidential is rare and only available under limited circumstances to ensure that the AUC’s process is open and transparent.

### AUC eFiling System

The eFiling System is the tool that the AUC uses to manage applications and submissions in its proceeding-based review. The eFiling System gives access to all public documents associated with an application and is how to provide your input to the AUC and monitor the related proceeding filings. Those who do not have access to the internet can send submissions, evidence and other material by mail and the AUC will upload the submission on their behalf.

\*Opportunity for public involvement

Appendix H

August 2020 Open Office Panels



# ABOUT RES



RES is a family-owned business, owned by the McAlpine Family Trust, and has been in the renewable energy business since 1983. RES is also the largest independent renewable energy company in the World. Through our corporate culture and values we are dedicated to a low-carbon future for all Canadians and our focus is solely on renewable energy projects (wind, solar) and supporting & enabling projects (energy storage, transmission). RES has been developing, constructing, owning and/or operating renewable energy, transmission, and energy storage projects in Canada since 2003. RES has built and/or developed 27 projects across Canada. Please visit: <http://www.res-group.com> for more information.



## ENTERPRISE SOLAR POWER PROJECT

# ABOUT THE PROJECT



Renewable Energy Systems Canada Inc. (RES) is proposing to develop a solar power project of up to 94 MWac of generation to be located in the County of Vulcan, Alberta, approximately 4km SW of the Town of Vulcan. RES will be seeking necessary approvals from the Alberta Utilities Commission (AUC), Vulcan County and other permitting bodies as required.

The Project has been initially designed with the following infrastructure and would utilize approximately 700 acres of previously disturbed, cultivated land.

**Solar Panels and Inverters:** Tier 1 solar panels and bi-directional inverters to allow the Project to potentially utilize energy storage facilities in the future.

**Collection System:** The collection system consists of underground cables connecting the inverters to the Project substation.

**Substation:** A 34.5kV to 138kV main power transformer would convert medium voltage electricity produced by the Project to high voltage electricity to inject into the Alberta Interconnected Electricity System (AIES).

**Interconnection:** The Project proposes to t-tap 161L, the existing 138 kV transmission line, owned and operated by AltaLink, located at the southern project property line. There would be a short connection line of approximately 30m – 50m connecting the Project substation to the 138kV transmission line, all located on private land participating in the Project. No long transmission line would be required for this Project.

**Access Roads:** The Project will use access roads during its construction and operations and maintenance phases to access the solar farm. During both construction and operations the entire project would be fenced in for security and safety reasons.



## ENTERPRISE SOLAR POWER PROJECT

# RES IN YOUR COMMUNITY



## What can RES do to help locally?

RES is an active player in the community and supports various fundraising events and special initiatives that bring local benefit.

If you have any ideas on how we can take an active role in the community, please contact us.

## LOCAL BENEFITS

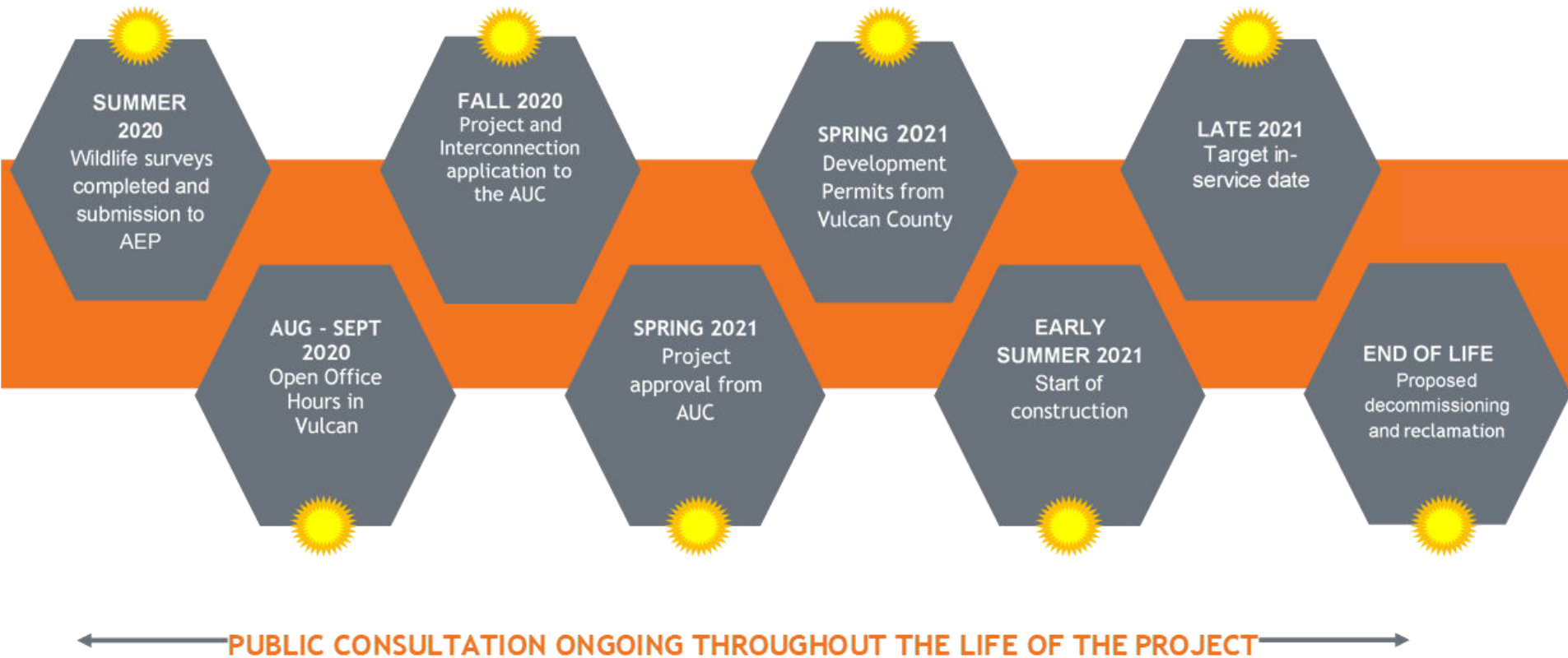
The local community will receive benefits from the proposed Enterprise Solar Power Project, including:

- Municipal tax revenues throughout the life of the project
- Construction and operations jobs and support services during construction and throughout the life of the Project
- Contract opportunities for local businesses
- Increased local spending on goods and services during the Project's development, construction and operational phases



# ENTERPRISE SOLAR POWER PROJECT

# PROJECT TIMELINE



## ENTERPRISE SOLAR POWER PROJECT



# OPEN OFFICE HOURS

Ron Galbraith | 403-866-6469  
[ron.galbraith@res-group.com](mailto:ron.galbraith@res-group.com)  
Land Agent/Community Relations

Rebecca Crump | 647-880-7473  
[rebecca.crump@res-group.com](mailto:rebecca.crump@res-group.com)  
Project Manager



**OPEN TUESDAYS FROM 4 PM TO 7 PM AND  
WEDNESDAYS FROM 8 AM TO 11 AM**  
COME IN TO FIND OUT MORE  
AND DISCUSS THE PROJECT



## ENTERPRISE SOLAR POWER PROJECT



## Appendix I

Tear Sheets from Open Office  
Newspaper Advertisements



1	2	3	4	5		6	7	8		9	10	11	12
13						14				15			
16						17				18			
19					20					21			
				22					23			24	
25	26	27		28				29				30	
31			32		33		34					35	
36				37		38				39			40
	41				42			43		44			
			45					46		47		48	
49	50		51				52			53			
54		55				56					57	58	59
60					61					62			
63					64					65			
66					67					68			

CLUES ACROSS

- 1. Emaciation
- 6. Million barrels per day (abbr.)
- 9. Light dry-gap bridge system (abbr.)
- 13. Anatomical term
- 14. Tropical starchy tuberous root
- 15. Jewish calendar month
- 16. Round Dutch cheese
- 17. Western Pacific republic
- 18. List of foods
- 19. It can strike the ground
- 21. Drenches
- 22. Some are cote
- 23. \_\_\_ Squad
- 24. Expresses emotion
- 25. One point east of due south
- 28. Satisfaction
- 29. Holds nothing back
- 31. Top of the body
- 33. Not well-liked
- 36. Did slowly
- 38. Greek goddess of the dawn
- 39. Gland secretion
- 41. Vital to existence
- 44. Aristocratic young women
- 45. Erik \_\_, composer
- 46. Not young
- 48. Jewish term for "Sir"

CLUES DOWN

- 49. Secondary school
- 51. \_\_\_ student: learns to heal
- 52. Regarding
- 54. Highly excited
- 56. Mainly
- 60. Thin, narrow piece of wood
- 61. Cakes
- 62. Biomedical nonprofit
- 63. Dried-up
- 64. One who is symbolic of something
- 65. Body part
- 66. Muslim ruler
- 67. Women from Mayflower
- 68. Notes

- 17. Malay boat
- 20. Western Australia indigenous people
- 21. Cluster on underside of fern frond
- 23. You need it to get somewhere
- 25. The woman
- 26. It may be green
- 27. Makes less severe
- 29. One from Beantown
- 30. Cavalry sword
- 32. Metric linear unit
- 34. Hawaiian dish
- 35. Yokel
- 37. Dissuade
- 40. Mutual savings bank
- 42. \_\_\_ Caesar, comedian
- 43. Primordial matters
- 47. We all have it
- 49. Hermann \_\_, author of "Siddhartha"
- 50. Historic MA coastal city
- 52. Shady garden alcove
- 53. Small amount
- 55. Horse-drawn cart
- 56. Nocturnal rodent
- 57. Spiritual leader
- 58. Air mattress
- 59. Speaks incessantly
- 61. Auction term
- 65. Atomic #62

SUDOKU

Here's How It Works:  
Sudoku puzzles are formatted as a 9x9 grid, broken down into nine 3x3 boxes. To solve a sudoku, the numbers 1 through 9 must fill each row, column and box. Each number can appear only once in each row, column and box. You can figure out the order in which the numbers will appear by using the numeric clues already provided in the boxes. The more numbers you name, the easier it gets to solve the puzzle!

			5				8	
					3	2	4	
		6		1				
	2	5		8		1		
				9		6		8
			7		2		5	
	5		4					
					8		6	
	7	4		6			3	

Level: Advanced



Drop-in Office: 101, 2nd Avenue South, Vulcan AB

Renewable Energy Systems Canada Inc. (RES) is proposing to develop a solar power project of up to 94 MWac of generation to be located in the County of Vulcan, Alberta, approximately 4km SW of the Town of Vulcan. RES will be seeking necessary approvals from the Alberta Utilities Commission (AUC), Vulcan County and other permitting bodies as required. Public consultation is an integral part of the project development process and RES is committed to working with all landowners and stakeholders to ensure community questions and concerns are understood and appropriately addressed. RES has been holding drop-in office hours in Vulcan every Tuesday and Wednesday since mid-August to enable and encourage open communication with the community and will continue to do so until October 21. We encourage you to drop by to discuss with a local Project representative about any concerns or questions you may have.

Drop-in Office

Tuesday: 4 pm – 7 pm • Wednesday: 8 am – 11 am

Should you prefer to reach us by phone or email, please contact: Rebecca Crump, Project Manager 647-880-7473 [rebecca.crump@res-group.com](mailto:rebecca.crump@res-group.com)

Ron Galbraith, Land Agent & Community Relations 403-866-6469 [ron.galbraith@res-group.com](mailto:ron.galbraith@res-group.com)

For more information, please visit our website: [www.enterprise-solar.com](http://www.enterprise-solar.com) We value and appreciate your feedback!

ANSWERS FOR THIS WEEKS PUZZLES

4	1	7	5	2	9	3	8	6
5	8	9	6	7	3	2	4	1
2	3	6	8	1	4	7	9	5
9	2	5	3	8	6	1	7	4
7	4	3	1	9	5	6	2	8
1	6	8	7	4	2	9	5	3
6	5	2	4	3	7	8	1	9
3	9	1	2	5	8	4	6	7
8	7	4	9	6	1	5	3	2

T	A	B	E	S		M	B	O		R	E	S
H	I	L	A	R		T	A	R	O		E	L
E	D	A	M		P	A	L	A	U		M	E
M	E	T	E	O	R	I	T	E		S	O	A
					S	L	A	W	S		M	O
S	B	E		A	H	A		B	A	R	E	S
H	E	A	D		U	N	P	O	P	U	L	A
E	A	S	E	D		E	O	S		S	E	B
					N	E	C	E	S	S	I	T
					S	A	T	I	E		O	L
H	S				M	E	D		A	N	E	N
E	A	G	E	R		P	R	I	M	A	R	I
S	L	A	T			B	A	B	A	S		A
S	E	R	E			I	C	O	N		S	C
E	M	I	R			D	A	R			M	E

What's the Difference?



- 1. Girl on left is wearing sunglasses
- 2. Orange purse has "L" on it
- 3. Road has lines
- 4. Girl on right has pom-pom on hat



AUTUMNAL  
EQUINOX



GOURD



# New COVID-19 testing methods could come to Alberta: Hinshaw

JASON HERRING

Alberta public-health officials are looking into new, less invasive COVID-19 testing methods, says the province's top doctor.

Through the pandemic, Alberta Public Laboratory staff have primarily used nasopharyngeal and throat swabs to collect testing specimens from the back of the throat and nose.

But Alberta chief medical officer of health Dr. Deena Hinshaw confirmed at a Sept. 18 news conference the province was examining new testing methods, specifically for use with children in schools.

"We are working with our lab to look at options such as a mouth-rise and self-saliva sample, but there are different elements that need to be put in place before we can use it broadly," Hinshaw said.

"We need to make sure that methodology will work with the way our lab runs tests. We need to make sure we have adequate collection containers, all those different pieces. ... That work is underway in Alberta, but I don't have a timeline as for when it may be able to be moved forward."

The news came the day after British Columbia announced school children showing symptoms of the novel coronavirus would be able to access a new test requiring children to gargle and swish saltwater in their mouth for about 20 seconds before spitting into a container.

The province's provincial health officer, Dr. Bonnie Henry, said the test method had been validated and "works just as well" as a nasopharyngeal swab.

— With files from Postmedia Vancouver

## Hinshaw has no plans on cutting gathering limits for now

VINCENT MCDERMOTT

Alberta's chief medical officer of health says she has no plans to restrict gatherings, something Ontario has done after a sudden increase in COVID-19 numbers.

During a Sept. 21 press conference, Dr. Deena Hinshaw said health officials would be monitor-

ing COVID-19 numbers, especially as colder weather begins to push people back indoors.

"Every single one of us has a responsibility to our community to make it possible for us to continue with this balance of being as open as possible with all the activities that support our health, while at the same time protecting each other from the spread of COVID-19," she said.

This past weekend, Ontario capped private and unmonitored gatherings at 10 people inside and 25 people outside. This is down from 50 people and 100 people respectively. The limits do not apply to staffed businesses or facilities.

In Alberta, gathering sizes have slowly increased this past summer.

Outdoor audience-type events—such as festivals and sporting

events—are capped at 200 people.

Seated indoor and outdoor events—such as weddings, funerals, movie theatres, indoor performances and other spectator events where audiences remain seated—have a maximum limit of 100 people.

Indoor social gatherings are capped at 50 people.

As long as physical distancing guidelines are followed, there are no restrictions on religious services, restaurants, bars, casinos, trade shows and exhibits.

However, Hinshaw warned restrictions on gathering limits could shrink if COVID-19 numbers increase.

"If our data indicates that we need to consider any other restrictions, we will at that time have that discussion," said Hinshaw.



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For more information, please visit our website: [www.enterprise-solar.com](http://www.enterprise-solar.com) We value and appreciate your feedback!



**Robin Burwash** [LandInAlberta.com](http://LandInAlberta.com)  
**403-837-3000**  
 email: [rburwash@platinum.ca](mailto:rburwash@platinum.ca) **MOUNTAIN CENTRAL**

**REAL ESTATE ASSOCIATE** *"A Cowboy's Handshake is his Word."*

 <p><b>The sounds of the singing birds</b></p> <ul style="list-style-type: none"> <li>4.94 ac bordered by Crown lands and Native reserve</li> <li>Beautiful grassy bench to build a cabin or dream home</li> <li>About 200 meters of river frontage, mountain views</li> </ul> <p><b>MLS C4191639 \$325,000</b></p>	 <p><b>5 acres SW of Okotoks</b></p> <ul style="list-style-type: none"> <li>Bordering Environmental Reserve with beautiful views</li> <li>Perfect to build your Country Dream home</li> <li>Currently seeded to grass and hay</li> </ul> <p><b>MLS C4263544 \$379,900</b></p>	 <p><b>Enjoy forested lifestyle of Redwood Meadows</b></p> <ul style="list-style-type: none"> <li>Tucked back in the trees in this lot, sits this beautiful 1 1/2 story, 2495 sqft, upgraded family home</li> <li>Brand new stainless steel appliances</li> <li>4 extra sized bedrooms</li> <li>Rec room in the finished basement, over sized double</li> </ul> <p><b>MLS A1025893 \$595,000</b></p>	 <p><b>Big Ranch feel on your own 6.18 acres</b></p> <ul style="list-style-type: none"> <li>1524 sq ft bungalow 3 beds/1 bath</li> <li>Wide open, kitchen and eating area</li> <li>3 car garage, 8 stall horse barn plus a 36 x 50</li> </ul> <p><b>MLS A1020084 \$627,000</b></p>
 <p><b>Prepare to be Wowed 39 acres West of Millarville</b></p> <ul style="list-style-type: none"> <li>Most beautiful view of the rolling foothills and Rocky Mtns</li> <li>360 degree view at the top of the world</li> <li>Privacy in the very desirable area this is the perfect building site</li> </ul> <p><b>MLS C4188454 \$660,000</b></p>	 <p><b>Tucked back in the trees of Square Butte Ranch 1.87 ac</b></p> <ul style="list-style-type: none"> <li>1718 sq ft log sided cabin 3 Bed/3 Baths</li> <li>Saloon, Barn, Corrals, outdoor arena, pastures</li> <li>Wide open floor plan,</li> </ul> <p><b>MLS C4221005 \$699,000</b></p>	 <p><b>Life in the park. Listen to the birds 2 acres</b></p> <ul style="list-style-type: none"> <li>2392 sq ft, 4 level split 3 Beds/3 Baths</li> <li>View the forested valley through the large wall of windows</li> <li>Escape to the top floor to the large Master bedroom</li> </ul> <p><b>MLS C4302596 \$849,000</b></p>	 <p><b>Get back to the Country 79 acres</b></p> <ul style="list-style-type: none"> <li>1871 sq ft, updated, 1 1/2 storey 5 beds/2 baths</li> <li>Large bright Master bedroom</li> <li>Set up with paddocks, heated stock waterers, and corrals</li> </ul> <p><b>MLS C4305434 \$899,900</b></p>
 <p><b>80 Acres Bordering the Kananaskis</b></p> <ul style="list-style-type: none"> <li>Just 5 Minutes south of Bragg Creek</li> <li>Perfect building site for your Country Dream home</li> <li>Ultimate privacy with a fantastic location</li> <li>Grab a friend or family to share</li> </ul> <p><b>MLS C4267665 \$985,000</b></p>	 <p><b>The Prize of DeWinton is situated on 5.5 acres</b></p> <ul style="list-style-type: none"> <li>2209 sq. ft. walkout bungalow 6 bed/4 bath</li> <li>Immaculately kept, fully landscaped, park like setting.</li> <li>Massive covered deck lets you take in the mountain views</li> </ul> <p><b>MLS A1015313 \$1,295,000</b></p>	 <p><b>There is nothing like a Log Home on what may be the most beautiful lot in West Bragg!</b></p> <ul style="list-style-type: none"> <li>3358 sq ft log home.</li> <li>Bright open entry, you are wowed by the natural stone and vaulted</li> <li>Well you'll come on in as this country kitchen, with granite counter tops</li> <li>4 super sized bedrooms, 3 baths, and a chalet style feel</li> <li>Great location, 7 minutes to Bragg Creek and 30 min to Calgary</li> </ul> <p><b>MLS A1034084 \$1,425,000</b></p>	 <p><b>Nestled back in the foothills west of Millarville 158 acres</b></p> <ul style="list-style-type: none"> <li>2600 sq ft, Timber frame home 2 beds/2 bath</li> <li>Hardwood floors, 3 wood Fireplaces</li> <li>70 x 180 limited public heated indoor arena</li> </ul> <p><b>MLS C4296508 \$1,988,000</b></p>
 <p><b>Welcome to the Ruby Ridge Farm. Located on a dead end road, north of Bearsaw sits</b></p> <ul style="list-style-type: none"> <li>145 acres with probably the nicest 96x220 ft indoor arena</li> <li>6 ponds, 5 paddocks, 11 stock water's, 4 evergreen filled pastures</li> <li>The upgraded 2273sq ft 2 story living quarters is all a part of the 100x48 house/barn shop</li> <li>This farm has been allowed permits from the County for events</li> </ul> <p><b>MLS A1034534 \$1,900,000</b></p>	 <p><b>Big beautiful Ranch country</b></p> <ul style="list-style-type: none"> <li>616 contiguous tame and native grassed acres</li> <li>1861 sq ft home 3 Beds/3 Baths</li> <li>19 ft vaulted wall of windows</li> <li>Country kitchen hardwood floors</li> </ul> <p><b>MLS C4253980 \$2,483,000</b></p>	 <p><b>1117 acres of pasture in Big Ranch country</b></p> <ul style="list-style-type: none"> <li>Located West on Connelly Road just North of Hwy #3</li> <li>Connelly creek runs through one quarter</li> <li>Neighbor is currently leasing and would be interested in continuing</li> </ul> <p><b>MLS C4281595 \$3,499,000</b></p>	 <p><b>159 ac Lakefront Bragg Creek</b></p> <ul style="list-style-type: none"> <li>Fully upgraded, 3583 sq ft, brick bungalow</li> <li>Hardwood floors, 3 wood Fireplaces</li> <li>Beautiful Equine set up</li> <li>Heated 4 stall barn, 75x60 Indoor sand arena</li> </ul> <p><b>MLS C4281305 \$3,650,000</b></p>



## TODAY IN HISTORY

**In 1663**, Jean Baptiste Le Gardeur de Repentigny was chosen as the first mayor of Quebec.

**In 1737**, iron was first smelted in Canada, at St-Maurice, Que.

**In 1758**, the first meeting of the Nova Scotia legislature was held.

**In 1763**, Cape Breton was annexed to Nova Scotia.

**In 1763**, a Royal proclamation sought to deal with the problem of aboriginal unrest in the west. The western boundary of Quebec was set at a line running northwest from the point where the 45th parallel crossed the St. Lawrence River to Lake Nipissing. The Appalachian watershed became the western boundary of the Atlantic colonies, blocking British settlement of the Indian lands of the Ohio and Mississippi Valleys. Labrador, Anticosti Island and the Magdalen Islands were given to Newfoundland and Nova Scotia annexed all the area the French had known as Acadia.

# Everything you need to know about the Canada Recovery Benefit, the new program replacing CERB

**COBY ZUCKER**

A bill to provide support to people who have lost their jobs or are underemployed due to COVID-19 passed in the House of Commons Sept. 30 after receiving unanimous approval, and is currently working its way through the Senate.

Bill C-4 introduces a replacement for the Canada Emergency Response Benefit (CERB), which is no longer available as of Sept. 26. The new Canadian Recovery

Benefit (CRB) will provide financial relief for Canadians who don't qualify for an updated Employment Insurance (EI) program or one of the two accompanying benefits.

Here's what you need to know about how to claim CRB, and who's eligible.

**Q: Who can apply for CRB?**

**A:** CRB is for workers aged 15 and over who don't qualify for EI or who are self-employed. If you lost your employment because of

COVID-19, or if your income has dropped by at least 50 per cent, then you may qualify.

You must have earned a minimum of \$5,000 in 2019, in 2020, or in the 12 months preceding your first application for this benefit — either from employment, EI, maternity or parental benefits or from Quebec Parental Insurance Plan (QPIP) benefits. You must also be available and looking for work.

**Q: How do I know if I qualify for EI?**

**A:** For the next year, accessing EI benefits is much easier. To qualify for EI, you must have been employed for at least 120 insurable hours in the past 52 weeks. If you received CERB, that 52-week deadline can be extended. These changes will also establish a minimum weekly benefit rate of \$500 for EI recipients, at the same level as CRB.

**Q: How much are the CRB payments and how often will I get them?**

**A:** You will receive \$500 per week for up to 26 weeks.

**Q: What other benefits are there?**

**A:** The Canada Recovery Sickness Benefit (CRSB) provides \$500 per week for up to two weeks for workers who are sick, or who must self-isolate for reasons related to COVID-19. People who receive paid sick leave from their employer are not eligible. The Canada Recovery Caregiving Benefit (CRCB) provides \$500 per week for up to 26 weeks per household for eligible Canadians unable to work because they must care for a child or family member. You cannot claim CRCB or CRSB while on EI or CRB.

**Q: Is CRB taxable?**

**A:** All benefits received under the three Canada Recovery Benefit programs are considered taxable income.

**Q: Where do I apply for CRB?**

**A:** Just like CERB, you will be able to apply for CRB through the Canada Revenue Agency (CRA) portal.

For more information, see the government's website.



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## ENTERPRISE SOLAR POWER PROJECT

### Drop-in Office: 101, 2nd Avenue South, Vulcan AB

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[rebecca.crump@res-group.com](mailto:rebecca.crump@res-group.com)

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For more information, please visit our website: [www.enterprise-solar.com](https://www.enterprise-solar.com) We value and appreciate your feedback!



COUNCIL

- Division 1 - Serena Donovan  
serena.donovan@vulcan.ca
- Division 2 - Shane Cockwill  
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- Division 3 - Jason Schneider  
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- Division 6 - Ryan Fleetwood  
ryan.fleetwood@vulcan.ca
- Division 7 - Doug Logan  
doug.logan@vulcan.ca

MEETING DATES

Oct. 21 - MPC & County Council  
Oct. 21 - Organizational Meeting

who ya going to call...

report a road problem:  
403-485-6090  
report a by-law issue:  
403-485-3114  
need a development permit:  
403-485-3135  
general information:  
403-485-2241



**FIRE RESRICTION**  
Safe campfires are allowed in fire rings in campgrounds only. No open fires are allowed in backcountry or random camping areas. Fire permits may be suspended or cancelled and no new fire permits will be issued.

\*subject to change without notice, please always adhere to safe fire practices.



OPEN HOUSE

DRAFT LAND USE BYLAW

The County is seeking your input on the proposed Draft of the new Land Use Bylaw that will provide land use, development and subdivision standards and serve as the guide for regulating future development in Vulcan County.

Major proposed changes include but are not limited to:

- provision for large agricultural (ie. 80 acre) subdivisions;
- allowance for an accessory building to be developed prior to a principal building;
- changes to the allocation of "permitted" and "discretionary" uses;
- introduction of new "Grouped Reservoir Residential" land use district.

Please drop in at an Open House to learn about the project and to share your comments with County representatives. The open houses are a drop-in format. Information and a summary of the key components of the Draft Land Use Bylaw will be on display.

Thursday October 15	Thursday October 22
Champion Hall 106 2nd Street, Champion, AB 4:00 pm to 7:00 pm	Milo Hall 103 Centre Street, Milo, AB 4:00 pm to 7:00 pm

This information will also be posted on the County's website at: [www.vulcancounty.ab.ca](http://www.vulcancounty.ab.ca)

For more information contact:  
Ryan Dyck, Planner,  
Oldman River Regional Services Commission, 403-329-1344 or

Anne Erickson, Manager of Planning & Development,  
Vulcan County, 403-485-3132

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OPEN HOUSE

VULCAN COUNTY INDUSTRIAL PARK DRAFT AREA STRUCTURE PLAN

Vulcan County is undertaking an Area Structure Plan (ASP) for the Vulcan County Industrial Park. Area Structure Plans are statutory documents that set a vision for a specific portion of a municipality. ASPs attempt to establish, as much as possible, land use and management policies by providing a framework for the subsequent subdivision and development of an area.

We will be hosting an Open House, where information on the draft Area Structure Plan will be presented and staff will be present to answer your questions, take your suggestions and address any concerns you may have before we move to a final draft.

If you are interested in contributing ideas or just want to know more please join us:

at the Vulcan Legion Hall (240 Sinclair Rd), on  
Tuesday, October 20th, from 4:30pm to 7:30pm.

We look forward to seeing you there!

**Halloween tips to  
keep everyone safe!**



- Minimize contact with others: trick-or-treat with your family or cohort, remain within your community, and stay 2 metres apart
- Choose costumes that allow a non-medical mask to be worn underneath - make sure you can see and breathe comfortably
- Avoid touching doorbells or railings: call "trick or treat" from 2 metres away, knock instead of using doorbells, use hand sanitizer after touching surfaces
- Don't go trick-or-treating if feeling ill, even if symptoms are minor
- Wash hands and disinfect packages before eating candy



There's a new Community Rehabilitation area in the expansion to the Vulcan Community Health Centre. *STEPHEN TIPPER*

# 'World-class': Expansion to Vulcan Community Health Centre opens to the public

STEPHEN TIPPER

The expansion to the Vulcan Community Health Centre (VCHC) opened Tuesday, Oct. 6 to the public.

Officials with the Vulcan County Health and Wellness Foundation, which spearheaded the project, gave

tours in advance of the opening of the \$7-million expansion, which includes a large new space for the Vulcan Medical Clinic and relocates the Adult Day Support program and physiotherapy and rehabilitation from the basement of the VCHC.

When people enter the foyer,

which has become the new VCHC entrance, high up on a wall they will see words such as "strength," "energized," and "inspire," can be seen. The words of the wall were mentioned during an initial visioning session with the community.

They will also see a Heritage

Wall, on which those who donated \$1,000 or more towards the project are recognized. The Heritage Wall was the "brainchild" of the late Donna Graham, reads a dedication, included on the Heritage Wall, to the local resident's contribution.

From the entrance, to the right, there's a large room with a conference table. The walls are movable, said Scott Mitchell, chair of the foundation's chair, during the Advocate's tour of the expansion with Mitchell and Peggy Hovde, a foundation board member.

There are some book shelves in the foyer/clinic waiting area, and eventually there will be a resource library covering different health concerns, said Mitchell.

The clinic itself includes 16 exam



Words mentioned during an initial visioning session with the community for the expansion to the Vulcan Community Health Centre can be seen from the new entrance to the facility. *STEPHEN TIPPER*

rooms, as well as consult rooms, a procedure room and office space.

The Adult Day Program has a separate entrance, as well as an outdoor patio, noted Hovde.

In the kitchen of the Adult Day Program space, Mitchell said he foresees some great opportunities for learning for local students.

The expansion also includes a large room that has been left as open space, and Mitchell said he could be for a variety of purposes, including for a church service for long-term care residents on a Sunday morning, staff training and community engagement.

Vulcan County Health and Wellness also has office space in the expansion.

"This is a world-class piece of real estate that people have put hard-earned money into," said Mitchell.

But there's still a lot of work to do, said Mitchell.

The foundation needs to raise about \$1.5 million to finish paying for the expansion, now estimated to cost \$7 million. Roughly \$5.5 million has been raised so far.

A virtual program will be launched from the VCHC going out to the villages in the county, he added.

Rural people are disproportion-

ately affected by distance and geography, and that makes it more difficult for rural residents to stay well, he said.

"We want to provide options for (rural) people to stay well," he said.

## Mayor, reeve impressed with VCHC expansion

STEPHEN TIPPER

Representatives of the Vulcan County Health and Wellness Foundation should all get a "pat on the back" for the great job they did on the Vulcan Community Health Centre expansion project, said Vulcan's mayor last week.

The councils of Vulcan and Vulcan County were given separate tours recently of the \$7-million expansion by foundation officials.

"It's really impressive," said Tom Grant, Vulcan's mayor. "It's really great to see."

With plenty of natural light, the front entrance is bright and cheery, he said.

"It's so uplifting," said Grant, adding it has that "wellness feel" that the foundation wanted to emphasize.

Grant said the expansion is going to be a "huge plus" for the community.

Jason Schneider, Vulcan County's reeve, was also impressed when touring the expansion with fellow councillors.

"The way I look at it, it's money well spent," said Schneider.

Vulcan County has contributed just over \$2 million towards the project, and the Town of Vulcan close to \$1 million.

As the clinic now has room for more physicians to join, hopefully more doctors will be practising out of the facility in the coming years, said Schneider.

"It gives them room for the future," said Schneider about the much larger space for the medical clinic.

Physiotherapy moving upstairs, from the VCHC basement, is "going to be nice for a lot of people," he added.

Many communities have lost their hospitals over the years, said the County's reeve.

"I know a lot of communities are jealous of what Vulcan has been able to accomplish" regarding health care, he said.

The expansion makes Vulcan an even more attractive place to live, said Schneider.



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**Meet  
us online**

Join us on Oct. 24 for  
a virtual Open House.

[mru.ca/OpenHouse](http://mru.ca/OpenHouse)





# Halloween events taking place in Vulcan County

**STEPHEN TIPPER**

A few spooky events are planned around the County this Halloween.

## PUMPKIN CARVING

Vulcan and Region Family and Community Support Services and the Vulcan Municipal Library are hosting a pumpkin carving event on Friday, starting at 1 p.m., at the Get-A-Way Youth Centre.

"Bring your favourite carving tools," reads a Facebook post for the event. "Snacks and treats provided."

The event will follow COVID-19 protocols and procedures.

The pumpkins are free but a limited number are available to carve, so registration is required. To regis-

ter, call the library at 403-485-2571 or email [help@vulcanlibrary.ca](mailto:help@vulcanlibrary.ca).

## HALLOWEEN PARADE

The Carmangay Library is hosting a Halloween parade on Oct. 31, starting at 2 p.m., at the Carmangay Outreach School.

The parade will end at the library, where goodie bags will be given out.

Prizes will be given out for some of the best costumes.

The event takes place entirely outside, so library staff ask that everyone dresses accordingly.

## DRIVE-THRU OF PUMPKIN-RELATED STATIONS

The Southern Alberta Bible Camp is having a drive-thru of pump-

kin-themed stations, including a family photo booth, maze run and more, on Halloween. At each station families can receive candy or camp-made treats, according to the bible camp's website.

The event runs from 4-8 p.m. on Oct. 31.

The cost to attend is \$45 for a car of one to five people and \$55 for a car of six or more people. Each drive-thru experience will last about an hour. Families will be spaced out with the start times allowing for one car/cohort at an activity at a time, and the eight activity stations are a mix of staying in your car and getting out to play together, reads the SABC's website.

"It is our plan to offer a

COVID-friendly family event," reads the SABC's website.

Staff will be following cleaning and safety protocols.

"As we will be outside, masks for guests are optional — our staff will wear masks and remain distanced as we seek to offer the best fun and safe evening possible," reads the bible camp's website.

Those wanting to attend are asked to register for a five-minute arrival time interval. Limited time-slots are available. People can register for the event through the Southern Alberta Bible Camp's website, [sabc.ca](http://sabc.ca).

## TRAIN OF TERROR

Aspen Crossing is currently running its Train of Terror haunted

house. The Aspen Crossing Correctional Facility Moving Haunt Experience is designed to spook adults, with those signing up making their way through three haunted rail cars while the train is moving.

It's recommended that people arrive at least 45 minutes ahead of time to ensure they have time to do the warm-up maze (Ghostly Garden), get their train waiver signed, answer health questions and have their temperature scanned.

Kids can take in the Ghostly Garden, a haunted house, which is open on the weekend from 4:30-8:15 p.m. Aspen Crossing is providing treat bags to kids.

To book tickets for the Train of Terror, call 403-534-2129 or go to [www.trainofterror.com](http://www.trainofterror.com). A ticket for one adult costs \$90.70, and first responders and military members receive a discount, paying \$81.61 for a ticket.

## Vulcan, Champion Legions holding outdoor Remembrance Day ceremonies

**STEPHEN TIPPER**

The Vulcan and Champion Legions both plan to hold outdoor ceremonies on Remembrance Day.

Due to COVID-19, the Vulcan Legion has moved its Nov. 11 ceremony to its parking lot from the indoor ceremony usually held at

the Cultural-Recreational Centre. The Vulcan Legion is hosting two public Remembrance Day ceremonies this year, at noon and 2 p.m., said Legion president Wally Mensinger.

The Legion also plans to show its Remembrance Day ceremonies online, streaming them live on its Facebook page and website, said Mensinger.

For the ceremonies, the Legion will be using a memorial made a few years ago, and wreaths will be out in advance of the ceremonies, around the memorial and in the canteen side of the Legion, said Mensinger.

A bagpiper has been lined up to play, but there will not be a colour guard, he said.

The ceremonies will take place regardless of the weather and will be short, lasting an estimated 15 minutes each, said the Vulcan Le-

gion's president.

The Ladies Auxiliary is providing a free beef-on-a-bun afterwards in the hall. Only 50 people are allowed inside at one time, said Mensinger.

While the lunch is free, people must have a ticket, he said. Tickets are available from bartenders.

The Champion Legion also plans to hold its ceremony outside, at its cenotaph, said Legion president

Sean Pooley.

The ceremony, which starts at 10:45 a.m., is going to a scaled-down event, said Pooley, who estimates this year's ceremony will last 15 minutes.



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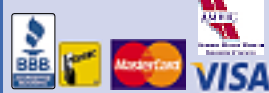
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Hannah Miller, a grade 5 student at Vulcan Prairievew Elementary (VPE) School, reads The Lion King, which had been donated by the Rainbow Literacy and Learning Society. The society created a bag of engaging titles for each student to take home and enjoy. On its Facebook page, VPE thanked Rainbow Literacy and Learning Society for the “amazing donation of books.” *VPE VIA FACEBOOK*



# Rainbow Literacy and Learning Society gives 3,500 books to local students

STEPHEN TIPPER

After tough last seven months, Barbara Moore Coffey hopes the Rainbow Literacy and Learning

Society’s donation of books to local students last week put a smile on their faces.

The society’s executive director said the society prepared 688 bags, each containing four or five books, for Arrowwood, Carmangay, Champion, Lomond, Milo and Vulcan students.

A total of 3,500 books were given to students.

The society used some leftover funds from last year’s Birdie for Kids fundraiser, which is used for its programs, to pay for the books. Due to COVID-19, the society hasn’t been able to offer some of its pro-

gramming this year, said Moore Coffey.

Rainbow Literacy and Learning Society also received a discount on the books from First Book Canada, whose mission is to transform the lives of children in need by improving access to educational opportunities.

Each bag also contained resource information, including material on the Rainbow Literacy and Learning Society’s programs.

Moore Coffey acknowledged that preparing — and then delivering — all those book bags took a lot of time. “But it was worth it,” she said.

Rainbow Literacy and Learning Society prepared bags each containing four or five books for students at Vulcan Prairievew Elementary School, as well as for students at other local schools.



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Hawk Ranching- 36 Red Heifers;  
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C5 Ranch -  
150 2nd calvers BLK & RED

November 26  
Greg Schlosser-  
41- Blk/BBF 2nd calvers  
Snodgrass Farms-  
20- SimmentalX Heifers

Saturday, December 5  
Soderglen Ranch  
350 Red/Blk Heifers  
& 2nd Calvers

November 19  
SH Ranch 100- Red AngusX 2nd Calvers  
JD Ranch - 40 - Red/RBF 2nd- 3rd Calvers  
Sheppard Creek Ranch - 30- Blk 1st & 2nd calvers

Schlaht Farms- 60- Red & Blk Heifers  
Bar X Livestock- 200- Blk 2nd calvers  
Ryan Westersund - 20 - Blk middle aged cows  
Dreamcatcher Ranch - 25 BLK & BBF HFRS

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MONDAY	TUESDAY	WED.	THURS.	FRIDAY	SAT.	SUN.
PRE-SORT SALE 1 PM 2	3	4	5	REGULAR SALE 9 AM Calves & Yearlings, Cows & Bulls to follow 6	7	8
PRE-SORT SALE 1 PM 9	10	11	BRED COW & HEIFER SALE 1 PM 12	REGULAR SALE 9 AM Calves & Yearlings, Cows & Bulls to follow 13	14	15
PRE-SORT SALE 1 PM 16	17	18	BRED COW & HEIFER SALE 1 PM 19	REGULAR SALE 9 AM Calves & Yearlings, Cows & Bulls to follow 20	21	22
PRE-SORT SALE 1 PM 23	24	25	BRED COW & HEIFER SALE 1 PM 26	REGULAR SALE 9 AM Calves & Yearlings, Cows & Bulls to follow 27	28	29
DECEMBER 2020						
PRE-SORT SALE 1 PM 30	1	2	BRED COW & HEIFER SALE 1 PM 3	REGULAR SALE 9 AM Calves & Yearlings, Cows & Bulls to follow 4	SODERGFLEN RANCH SELECT REPLACEMENT SALE 1 PM 5	6

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For more information, please visit our website: [www.enterprise-solar.com](http://www.enterprise-solar.com)  
We value and appreciate your feedback!

Appendix J

NAV CAN Correspondence



## Kathryn Menard

---

**From:** Rebecca Crump  
**Sent:** 11 février 2021 15:04  
**To:** Kathryn Menard  
**Subject:** FW: 21-0505 LUF - Enterprise Solar Power Project - Land Use Submission  
**Attachments:** 1895548\_NAVCAN\_Multiple Object.xlsx; 1895548\_Fig 1\_Project\_Layout\_Rev0.pdf; 1895548\_F-LDU-100 Land Use Proposal Submission Form - General\_EN.pdf; 1894448\_Enterprise - Glare.pdf

---

**From:** Land Use <LandUse@navcanada.ca>  
**Sent:** Friday, February 5, 2021 2:20 PM  
**To:** Bendiak, Landon <Landon\_Bendiak@golder.com>  
**Cc:** Rebecca Crump <Rebecca.Crump@res-group.com>; Sammons, Brittney <Brittney\_Sammons@golder.com>; Cuthbert, Trevor <Trevor\_Cuthbert@golder.com>  
**Subject:** RE: 21-0505 LUF - Enterprise Solar Power Project - Land Use Submission

Hello,

Please note the Land Use file number 21-0505 for Enterprise Solar Project.

Thank you.

**Diane Levesque**  
Land Use | Utilisation des terrains  
**NAV CANADA**  
[Diane.Levesque@navcanada.ca](mailto:Diane.Levesque@navcanada.ca)  
1601 Tom Roberts avenue, Ottawa, ON K1V 1E5  
T. 613-936-5135

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[landuse@navcanada.ca](mailto:landuse@navcanada.ca)

[www.navcanada.ca](http://www.navcanada.ca)

---

**From:** Bendiak, Landon <[Landon\\_Bendiak@golder.com](mailto:Landon_Bendiak@golder.com)>  
**Sent:** Thursday, February 4, 2021 1:17 PM  
**To:** Land Use <[LandUse@navcanada.ca](mailto:LandUse@navcanada.ca)>  
**Cc:** Rebecca Crump <[Rebecca.Crump@res-group.com](mailto:Rebecca.Crump@res-group.com)>; Sammons, Brittney <[Brittney\\_Sammons@golder.com](mailto:Brittney_Sammons@golder.com)>; Cuthbert, Trevor <[Trevor\\_Cuthbert@golder.com](mailto:Trevor_Cuthbert@golder.com)>  
**Subject:** 21-0505 LUF - [EXT] Enterprise Solar Power Project - Land Use Submission

Hello,

Please see the attached submission for Enterprise Solar GP Inc. on behalf of Enterprise Solar LP., a wholly owned subsidiary of Renewable Energy Systems Inc. We are submitting a land use proposal for the Enterprise Solar Power Project, associated substation, power pole, and interconnection point. Please find attached the Land Use Submission Form, map of the proposed project, multiple obstacle spreadsheet, and a glare assessment for the proposed Enterprise

Solar Power Project. The project is located in the County of Vulcan, approximately 4 km southwest of the town of Vulcan, Alberta.

Please confirm the receipt of this application with a tracking number and advise if any additional information is required to process this submission.

Thank you,  
Landon

**Landon Bendiak (BA)**  
Project Coordinator



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## Appendix K

# Transport Canada Aeronautical Assessment Clearance



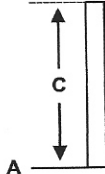
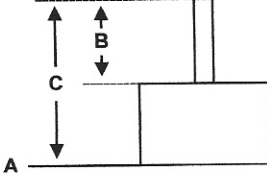
Transport Canada number <b>2021-59</b>
Applicant number

**AERONAUTICAL ASSESSMENT FORM**  
**for obstacle notice and assessment**

<b>Owner (company name)</b> Enterprise Solar GP Inc. on behalf of Enterprise Solar LP		
City <b>Montreal</b>	Province/Territory <b>Quebec</b>	Postal code (A1A 1A1) <b>H2T 2A4</b>
Telephone number (999-999-9999) <b>647-880-7473</b>	Email Address <b>Rebecca.Crump@res-group.com</b>	
<b>Applicant (company name)</b> Same as Owner		
City	Province/State	Postal code (A1A 1A1)
Telephone number (999-999-9999)	Email Address	

See attached spreadsheet

Geographic Coordinates ☒ NAD83 ☐ NAD27 ☐ WGS84 N Latitude deg \_\_\_\_\_ min \_\_\_\_\_ sec \_\_\_\_\_  
For extensive structures submit geographical coordinates separately (e.g. windturbines, transmission lines, building corners). W Longitude deg \_\_\_\_\_ min \_\_\_\_\_ sec \_\_\_\_\_

HEIGHTS	Feet	Metres	Structure alone	Structure with an addition
<b>A</b> Ground Elevation (AMSL)				
<b>B</b> Height of an addition to a structure				
<b>C</b> Total structure height including B (AGL)				
Overall height (A plus C) (AMSL)				

Is the location on lands affected by **Airport Zoning Regulations (AZRs)**? ☐ Yes ☒ No

Where the object is on lands affected by **AZRs**, a legal survey attesting conformance is required.

Nearest Aerodrome <b>Vulcan Municipal Airport (~3734 m)</b>	Have you contacted the aerodrome? <input checked="" type="radio"/> Yes <input type="radio"/> No
--	--

Description of Project (or attached)  
Project consists of proposed solar panels, associated substation, interconnection, and power pole for the Enterprise Solar Project. See attached figure and multiple object spreadsheet for additional details. Solar panels will be 2.26 m wide on a horizontal 1-axis tracking system with a +/- 50 degree tracking range with a center point height of 1.8 m. Please see attached Glare assessment for reflectivity information.

Notice of <input checked="" type="radio"/> New Structure <input type="radio"/> Change to existing structure	Duration <input checked="" type="radio"/> Permanent <input type="radio"/> Temporary
Proposed Construction Date: From (yyyy-mm-dd): <b>2021-08-01</b>	To (yyyy-mm-dd): <b>2022-10-01</b>

Applicant Name <b>Rebecca Crump</b>	Telephone (999-999-9999) <b>647-880-7473</b>	Date (yyyy-mm-dd) <b>2021-02-08</b>
--	---	--

**TRANSPORT CANADA ASSESSMENT (Transport Canada use only)**

Marking and lighting required (as per Standard 621)

☐ Night Protection ☐ Day Protection ☐ Temporary Lighting ☒ No protection required

All methods to reduce/eliminate the effects of glare should be utilized. In the event that it is determined that the site presents a hazard to aviation by causing glare, in accordance with Canadian Aviation Regulations 301.08(g), the operator of the solar facility may be required to take immediate steps to mitigate the hazard.

Completion of this form does not constitute authorization for construction nor replace other approvals or permits.

Transport Canada Civil Aviation Inspector Name <b>Neil Cristo</b>	Date (yyyy-mm-dd) <b>2021-02-11</b>
--	--

Note 1: This assessment expires 18 months from the date of assessment unless extended, revised, or terminated by the issuing office.

Note 2: If there is a change to the intended installation, a new submittal is required.

Name	Latitude	Longitude	Ground Elevation (m)	Structure Height (m)	Total Height (m)	Lighted Y/N	Painted Y/N
Project Area (Centrepont)	50 22 31.435	-113 20 45.821	1087.6	1.80	1089.4	N	N
Panel Area (bounding box corners)	50 22 55.298	-113 22 3.518	1084.4	1.80	1086.2	N	N
Panel Area (bounding box corners)	50 22 57.682	-113 20 5.616	1067.8	1.80	1069.6	N	N
Panel Area (bounding box corners)	50 22 9.039	-113 20 3.228	1081.8	1.80	1083.6	N	N
Panel Area (bounding box corners)	50 22 6.657	-113 22 1.097	1077.0	1.80	1078.8	N	N
Substation (Centrepont)	50 22 7.716	-113 20 25.840	1078.9	17.00	1095.9	N	N
Point of interconnection	50 22 5.646	-113 20 25.490	1078.1	17.00	1095.1	N	N
A-frame	50 22 7.066	-113 20 25.845	1078.5	17.00	1095.5	N	N
New Pole	50 22 5.936	-113 20 25.853	1077.9	17.00	1094.9	N	N