

May 16, 2019 #8227576

Steven J. Guetschow Planning & Zoning Coordinator Torrance County P.O. Box 48 Estancia, New Mexico 87016 sguetschow@tcnm.us 505.544.4391

RE: Letter of Intent – Amendment No. 1 to Application for Torrance County Zoning Ordinance Amendment for Special Use District and Height Variance for the Clines Corners Wind Farm Project.

#### Dear Mr. Guetschow:

On behalf of Orion Wind Resources LLC (Applicant), Souder, Miller & Associates has prepared this Amendment No. 1 to the February 28<sup>th</sup>, 2019 Application for Torrance County Zoning Ordinance Amendment for Special Use District and Height Variance for the Clines Corners Wind Farm Project. This Amendment was prepared to present an indicative alternate wind farm layout with fewer, higher capacity wind turbines (maximum size 4.2 MW), while keeping the same overall project output and maximum size dimensions, and to present the revised transmission line alignment. The following text describes the modifications to the original Application sections that result from these Project changes.

#### **Use of Higher Capacity Wind Turbines and Alternate Wind Farm Layout:**

#### Introduction (page 4)

The Introduction of the February 28<sup>th</sup>, 2019 Application stated that the Project will consist of wind turbines having a rated nameplate capacity between 2 and 3.5 MW, with a total Project generation capacity of up to approximately 480 MW split between the two counties.

• Amendment: The Project will consist of wind turbines having a rated nameplate capacity between 2.0 and 4.2 MW each. The dimensions of individual wind turbines and the total Project output (approximately 480 MW) will remain unchanged. Exhibit A (Project Overview Map) has been amended to illustrate an indicative alternate wind farm layout with fewer, higher capacity turbines. In addition, Exhibit H (Wind Turbine Brochure) includes a brochure for the 4.2 MW wind turbine.

#### Section 7.1 Wind Energy Facility Description (page 7)

This section of the February 28<sup>th</sup>, 2019 Application stated that the Project will consist of wind turbines having a rated nameplate capacity between 2 and 3.5 MW, with a total Project generation capacity of up to approximately 480 MW split between the two counties.

 Amendment: The Project will consist of wind turbines having a rated nameplate capacity between 2.0 and 4.2 MW each. The dimensions of individual wind turbines and the total Project output (approximately 480 MW) will remain unchanged. Exhibit A (Project Overview Map) has been amended to illustrate an Amendment No. 1 to Application for Torrance County Zoning Ordinance Amendment for Special Use District and Height Variance for the Clines Corners Wind Farm Project May 16, 2019 Page 2

indicative alternate wind farm layout with the higher capacity turbines. In addition, Exhibit H (Wind Turbine Brochure) includes a brochure for the 4.2 MW wind turbine.

#### <u>Section 7.5.1 Electricity Generation</u> (page 18)

This section of the February 28<sup>th</sup>, 2019 Application stated that the 480 MW Project will consist of wind turbines having a rated nameplate capacity between 2 and 3.5 MW located within Guadalupe and Torrance counties, and is expected to generate approximately 2,000,000 MWh per year of clean, renewable energy.

• Amendment: The Project will consist of wind turbines having a rated nameplate capacity between 2.0 and 4.2 MW each. The dimensions of individual wind turbines and the total Project output (approximately 480 MW) and annual generation (approximately 2,000,000 MWh per year) will remain unchanged. Exhibit A (Project Overview Map) has been amended to illustrate an indicative alternate wind farm layout with the higher capacity turbines. In addition, Exhibit H (Wind Turbine Brochure) includes a brochure for the 4.2 MW wind turbine.

#### **Revised Transmission Line Alignment:**

#### Introduction (page 4)

This section of the February 28<sup>th</sup>, 2019 Application stated that the Project will include construction and operation of a new power transmission line (gen-tie line) which will connect to a point on Public Service Company of New Mexico's (PNM) existing high voltage network (Point of Interconnection). The transmission line will originate at a Project substation located within the wind farm area and head in a westerly direction across private land for approximately 12-15 miles. The transmission line will then enter the U.S. Highway 285 right-of-way and continue in a northwesterly direction approximately 40 miles to the Point of Interconnection on PNM's 345 kV network.

• Amendment: The Project's revised transmission line alignment is located entirely within Torrance County. The transmission line (gen-tie line) will originate at a Project substation, located within the wind farm area, and head in a westerly direction across private land and potentially State Trust Land, for approximately 18.72 miles. The gen-tie line will terminate at a Project interconnection facility that will interconnect to the proposed Western Spirit 345 kV transmission line (Western Spirit) owned by the New Mexico Renewable Energy Transmission Authority at the Western Spirit switching station (Point of Interconnection), located in the vicinity of the El Cabo Wind Farm project and within the Project Special Use District. The Applicant proposes in this Application that the Point of Interconnection would be included as a foreseeable permissive use within the Project Special Use District. Discussions with the New Mexico Department of Transportation (NMDOT) for highway crossing agreements are ongoing and an application for such use will be submitted shortly. Applicant is also requesting from the NMPRC a ROW width determination for the transmission line pursuant to NMSA 1978, §62-9-3.2, to the extent such approval may be required by law. Exhibit A (Project Overview Map) has been amended to illustrate the revised transmission line alignment. Exhibit B (Land Agreements) has been amended to include signed landowner consent forms for private properties utilized by the transmission line west of U.S. highway 285.

#### Section 4.0 Project Site, Legal Description (page 5)

This section of the February 28<sup>th</sup>, 2019, Application stated that the Project wind turbines and gen-tie line will be located entirely on private land and that the Applicant holds lease or easement agreements with all those

landowners. This section of the Application included Table 2 (page 6), which summarized the private landowners along the transmission line route.

• Amendment: The revised transmission line alignment west of U.S. highway 285 involves additional landowners, both private and public. Table 2 has been amended, below, to include the additional landowners. Exhibit B (Land Agreements) has been amended to include signed landowner consent forms for private properties utilized by the transmission line west of U.S. highway 285.

Amended Table 2. Landowner Information - Transmission Line (page 6)

Landowner Name	Township/Range	Property Description	Parcel/UPC Code
L.T. Lewis Ltd.	T5 North, Range 14 East; T6	T5 Section 1, 2, 3, 4, 5, 29	1087033239223
Company	North, Range 14 East; T5	T6 Section 25, 26, 27, 28, 29,	
	North, Range 15 East	32, 33, 34, 35, 36	
	T5 North, Range 15 East	T5 Section 1, 2, 3, 4, 5, 29	
		Section 6	
L.T. Lewis Ltd.	T6 North, Range 15 East,	T6 Section 31	1087033239223
Company	T6 North, Range 14 East	T6 Section 36, 35, 34, 33, 32	
Michele M. Goodson	T5 North, Range 14 East,	Section 6 - T5N R14E	1080029189295
and Wesley Dwayne	N.M.P.M	Section 7 - T5N R14E	
Goodson		Section 17 - T5N R14E	
		Section 20 - T5N R14E	
Michele and Wesley	T5 North, Range 14 East	Section 6	1080029189295
Goodson			
Burson, Thomas W.	T6 North, Range 13 East	Section 33 - SE4SE4, SW4SE4	1073030264263
(Parcel 1 of 2)	T5 North, Range 13 East	Section 34 - SE4SW4, SW4SW4	
		Section 4 - NE4NW4, NW4NW4	
Burson, Thomas W.	T5 North, Range 13 East	Section 6 - N2N2	1076032525221
(Parcel 2 of 2)			
Harral, Malcolm C. &	T5 North, Range 13 East	Section 6 - NW4NW4	1077030522322
Loretta Ray Trust	T5 North, Range 13 East	Section 1 - N2N2	
	T6 North, Range 13 East	Section 2 - N2N2	
		Section 3 - N2NE4	
		Section 34 - S2SE4	
		Section 35 - S2S2	
McLaughlin Ranch,	T5 North, Range 13 East	Section 5 - N2N2	1074032309325
LLC			
Prather, Delma E.	T5 North, Range 12 East	Section 1 - N2N2	1071025526265
Rev Trust			
Howling Wind Ranch,	T5 North, Range 12 East	Section 3 - SE4NE4, SW4NE4,	1071033442043
LLC		NE44SE4, NW4SE4	

Amendment No. 1 to Application for Torrance County Zoning Ordinance Amendment for Special Use District and Height Variance for the Clines Corners Wind Farm Project May 16, 2019 Page 4

#### 7.2 Site Suitability, g) Cultural Resource and Historic Places (page 11)

This section of the February 28<sup>th</sup>, 2019 Application stated that the Applicant commissioned a cultural resources literature review to identify previous archaeological field studies and identified cultural resources within and near the Project area. The literature review queried online databases including the New Mexico Historic Preservation Division, Archaeological Management Section's New Mexico Cultural Resources Information System (NMCRIS) to determine the extent of previous cultural resource field surveys and documented sites within 1,640 feet (500 meters) of an indicative layout of the Project's wind turbines, access roads, and high voltage transmission line in Torrance County.

• Amendment: The revised transmission line alignment includes land west of U.S. highway 285. To evaluate potential environmental impacts to this area, in addition to the wind farm area, the Applicant commissioned the Clines Corners Wind Farm Project Environmental Report, prepared by Burns & McDonnell Engineering Company, dated May 7, 2019. The consultant conducted a literature review of cultural resource studies using the New Mexico Cultural Resource Information System (NMCRIS) over a 1 mile survey corridor. The consultant analyzed possible impacts on cultural, historic, and archeological resources from the Project's revised transmission line alignment, including the area of the transmission line west of U.S. highway 285. The consultant concluded that "the proposed location of the transmission line facilities would not unduly impair cultural, historic, and archeological resources. Impacts to cultural resources are expected to be de minimis, if at all." A copy of the Environmental Report is included with this Amendment.

#### **Summary of Amended Exhibits**

- Exhibit A (Project Overview Map) Amended to illustrate alternate wind farm layout using higher capacity wind turbines and revised transmission line alignment.
- Exhibit B (Land Agreements and Special Use District Extension Area maps) Amended to include signed landowner consent letters and maps for properties affected by the transmission line and extension of Project Special Use District west of U.S. highway 285.
- Exhibit C (Assessor's Parcel Map) Amended to illustrate alternate wind farm layout using higher capacity wind turbines and revised transmission line alignment.
- Exhibit E (Land Cover Map) Amended to illustrate alternate wind farm layout using higher capacity wind turbines and revised transmission line alignment.
- Exhibit H (Wind Turbine Brochure) Amended to include manufacturer brochure for an example 4.2 MW wind turbine.
- Exhibit I (Access Roads) Amended to illustrate alternate wind farm access roads using higher capacity wind turbines and revised transmission line alignment.
- Exhibit P (Historic Places) Amended to illustrate alternate wind farm layout using higher capacity wind turbines and revised transmission line alignment.
- Exhibit S (Surface Waters and Wetlands) Amended to illustrate alternate wind farm layout using higher capacity wind turbines and revised transmission line alignment.

Amendment No. 1 to Application for Torrance County Zoning Ordinance Amendment for Special Use District and Height Variance for the Clines Corners Wind Farm Project May 16, 2019 Page 5

Please contact me at (505) 473-9211 or dale.lyons@soudermiller.com if you require any additional information to process the Amendment No. 1 to Application for Conditional Use Permit and Height Variance.

Sincerely,

MILLER ENGINEERS, INC. D/B/A SOUDER, MILLER & ASSOCIATES

Dale Lyons

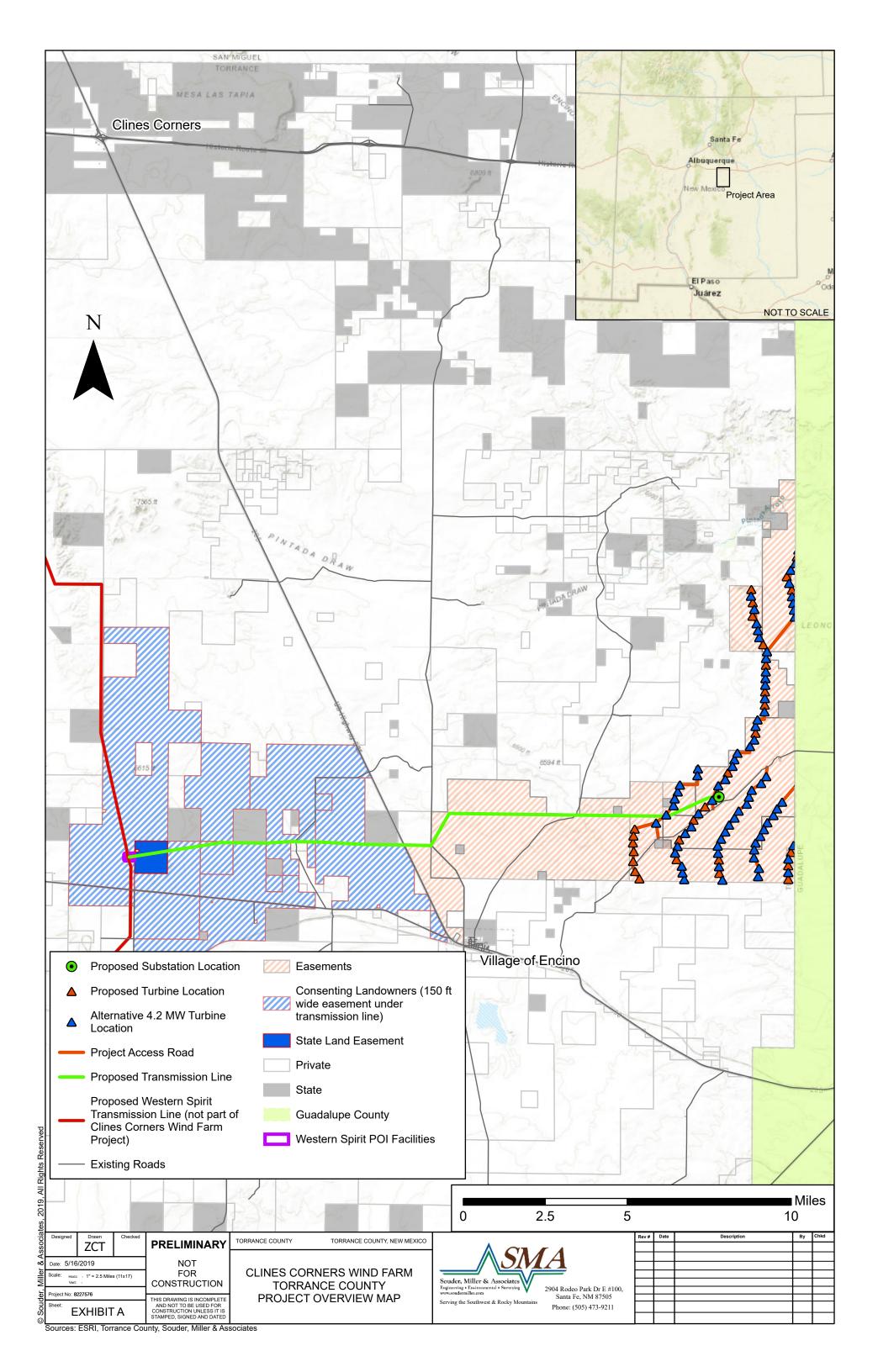
Renewable Energy Market Sector Manager

Enc.: 1) Amended Exhibits A, B, C, E, H, I, L, P, S

2) Clines Corners Wind Farm Project Environmental Report, prepared by Burns & McDonnell Engineering Company, May 7, 2019

XC: Michael Kurnik, Orion Wind Resources LLC, <u>mkurnik@orionrenewables.com</u> Karie Smith, SMA, <u>karie.smith@soudermiller.com</u> 1) Amended Exhibits A, B, C, E, H, I, L, P, S

#### Exhibits A – Project Overview Map



### Exhibit B – Land Agreements

Torrance County Planning & Zoning P.O. Box 48 205 9th Street Estancia, NM 87016

Board members and Commission members,

This letter is given in connection with the application (Application) filed by Orion Wind Resources LLC (Applicant) with Torrance County for a Zoning Ordinance Amendment for a Special Use District (SUD) and Height Variance, in connection with Applicant's proposed Clines Corners Wind Farm Project (Project).

I acknowledge that I am aware of, understand, and approve the addition of my property described on Exhibit A attached to this letter (Real Property) to the proposed SUD, subject to my entering into an option agreement for a wind energy lease or similar agreement and/or a my entering into an option agreement over the Real Property with the Applicant or its wholly-owned subsidiary, Clines Corners Wind Farm LLC.

I understand that the purpose of the SUD is to authorize the construction, operation, maintenance, and decommissioning of the Project within the SUD as described in the Application.

Sincerely,

Date: May 16, 2019

Torrance County Planning & Zoning P.O. Box 48 205 9<sup>th</sup> Street Estancia, NM 87016

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Sincerely,		
Date: May	, 2019	

Cincoroly

## EXHIBIT A LEGAL DESCRIPTION OF REAL PROPERTY OWNED BY [THOMAS W. BURSON] IN TORRANCE COUNTY FOR INCLUSION IN THE PROPOSED SUD

#### Legal Description:

Township	Range S	Section	Subdivision
006N	013Ĕ	34	SE4SW4, SW4SW4
006N	013E	33	SE4SE4, SW4SE4
005N	013E	4	NE4NW4, NW4NW4
005N	013E	6	N2N2



36 006N R012E	31 006N R013E	32	CLINES CORNER WIND  GEN-TIE LINE  TORRANCE COUNTY NEW MEXICO
01 005N R012E	06 005N R013E	05	BURSON, THOMAS W.  STATE LAND  BURSON, THOMAS W.  CLINES CORNER WIND GEN-TIE
12	07	08	

33	34 (	35 <b>07N R012E</b>	36	31	29 32	28 33 <b>007N</b>	34 R013E	26 35	25 36	30 31 <b>007</b>	29 N R014E 32	33	CLINES CORNER WIND
04	03	02	01	06	05	04	03	02	01	06	05	04	GEN-TIE LANDOWNERS
09	10	11	12	07	08	09	10	11	12	07	08	09	TORRANCE COUNTY NEW MEXICO
16	15	14 <b>206N R</b> 012E	13	18	17	16	15 R013E	14	13	18	17 N R014E	16	
21	22	23	24	19	20	21	22	23	24	19	20	21	
28	27	26	25	30	29	28	25	26	25	30	29	28	CLINES CORNER WIND GEN-TIE  GEN-TIE PARCELS
33	34	35	36	31	32	33	34	35	36	31	32	33	STATE LAND
04	03	02	01	06	05	<del></del> 4	ОВ	02	01	\ <u></u>		04	
09	10	11	12	07	08	<del>9</del> 9	10	11	12	97	08	09	
16	15	14 <b>05N R012E</b>	13	18	17	16 <b>005N</b>	15 <b>R013E</b>	14	13	18	17 N R014E	16	0 1 2 Mi
21	22	23	24	19	20	21	22	23	24	19	20	21	
28	27	26	25	30	29	28	27	26	25	30	29	28	
38	34	35	36	31	32	33	34	35	36	31	32	33	

Torrance County Planning & Zoning P.O. Box 48 205 9<sup>th</sup> Street Estancia, NM 87016

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Sincerely,

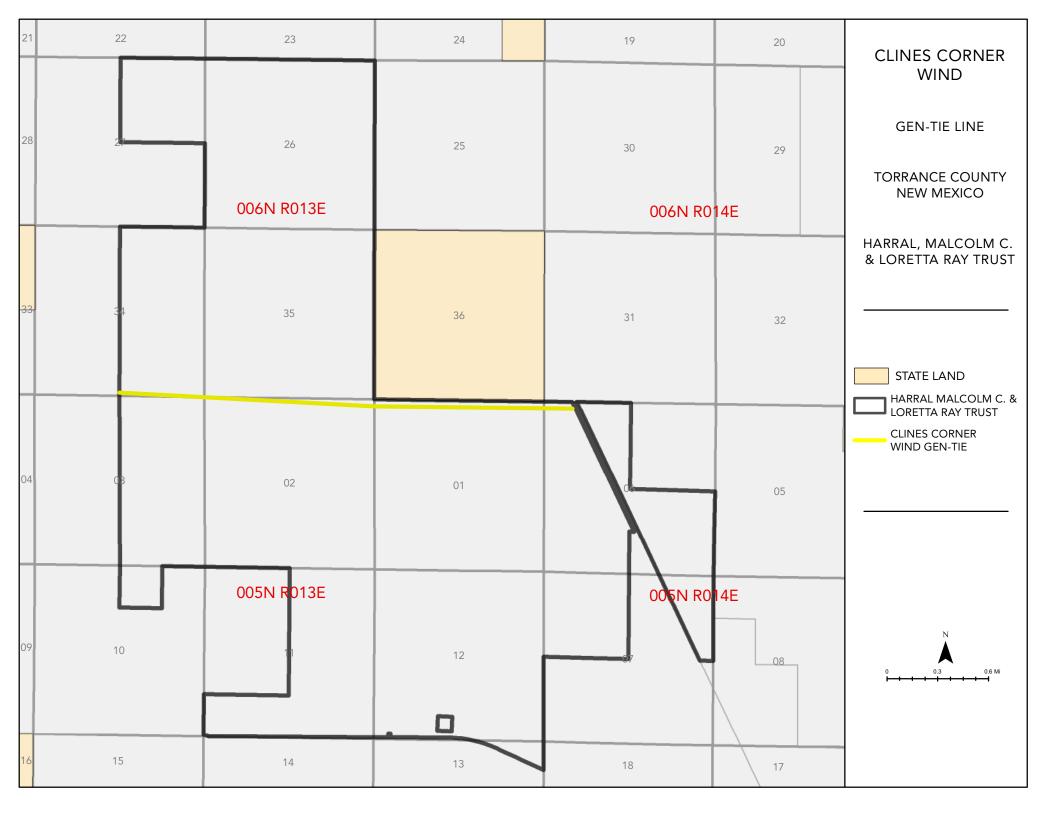
Date: May \_\_\_\_, 2019

#### **EXHIBIT**

# A LEGAL DESCRIPTION OF REAL PROPERTY OWNED BY [ MALCOLM C & LORETTA FAY HARRALTRUST] IN TORRANCE COUNTY FOR INCLUSION IN THE PROPOSED SUD

#### Legal Description:

Township	Range	Section	Subdivision
005N	R014E	6	NW4NW4
005N	R013E	1	N2N2
005N	R013E	2	N2N2
005N	R013E	3	N2NE4
006N	R013E	35	S2S2
006N	R013E	34	S2SE4



33	34 (	35 <b>07N R012E</b>	36	31	29 32	28 33 <b>007N</b>	34 R013E	26 35	25 36	30 31 <b>007</b>	29 N R014E 32	33	CLINES CORNER WIND
04	03	02	01	06	05	04	03	02	01	06	05	04	GEN-TIE LANDOWNERS
09	10	11	12	07	08	09	10	11	12	07	08	09	TORRANCE COUNTY NEW MEXICO
16	15	14 <b>206N R</b> 012E	13	18	17	16	15 R013E	14	13	18	17 N R014E	16	
21	22	23	24	19	20	21	22	23	24	19	20	21	
28	27	26	25	30	29	28	25	26	25	30	29	28	CLINES CORNER WIND GEN-TIE  GEN-TIE PARCELS
33	34	35	36	31	32	33	34	35	36	31	32	33	STATE LAND
04	03	02	01	06	05	<del></del> 4	ОВ	02	01	\ <u></u>		04	
09	10	11	12	07	08	<del>9</del> 9	10	11	12	97	08	09	
16	15	14 <b>05N R012E</b>	13	18	17	16 <b>005N</b>	15 <b>R013E</b>	14	13	18	17 N R014E	16	0 1 2 Mi
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28	27	26	25	30	29	28	27	26	25	30	29	28	
38	34	35	36	31	32	33	34	35	36	31	32	33	

Torrance County Planning & Zoning P.O. Box 48 205 9<sup>th</sup> Street Estancia, NM 87016

Board members and Commission members,

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I acknowledge that I am aware of, understand, and approve the addition of my property described on Exhibit A attached to this letter (Real Property) to the proposed SUD, subject to my entering into an option agreement for a wind energy lease or similar agreement and/or a Right-of-Way or transmission easement over the Real Property with the Applicant or its whollyowned subsidiary, Clines Corners Wind Farm LLC.

I understand that the purpose of the SUD is to authorize the construction, operation, maintenance, and decommissioning of the Project within the SUD as described in the Application.

Sincerely,		
Date: May	, 2019	

Cincoroly

### EXHIBIT A LEGAL DESCRIPTION OF REAL PROPERTY OWNED BY [ MCLAUGHLIN RANCH LLC ] IN TORRANCE COUNTY FOR INCLUSION IN THE PROPOSED SUD

Legal Description:

Township Range Section Subdivision 005N 013E 5 N2N2

15	14	13	18	<del>1</del> 7	16	15	14	
22	23	24	19	20	21	22	23	CLINES CORNER WIND GEN-TIE LINE
27	006N R012E 26	25	30	29	0 <mark>06N R013E</mark> 28	27	26	TORRANCE COUNTY NEW MEXICO  MCLAUGHLIN
34	35	36	31	32	33	34	35	RANCH, LLC.
03	02	01	06	05	04	03	02	STATE LAND  MCLAUGHLIN RANCH, LLC.  CLINES CORNER
10	11	12	07	08	<del>0</del> 7	<del>1</del> 0	11	WIND GEN-TIE
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04	03	02	01	06	05	04	03	02	01	06	05	04	GEN-TIE LANDOWNERS
09	10	11	12	07	08	09	10	11	12	07	08	09	TORRANCE COUNTY NEW MEXICO
16	15	14 <b>206N R</b> 012E	13	18	17	16	15 R013E	14	13	18	17 N R014E	16	
21	22	23	24	19	20	21	22	23	24	19	20	21	
28	27	26	25	30	29	28	25	26	25	30	29	28	CLINES CORNER WIND GEN-TIE  GEN-TIE PARCELS
33	34	35	36	31	32	33	34	35	36	31	32	33	STATE LAND
04	03	02	01	06	05	<del></del> 4	ОВ	02	01	\ <u></u>		04	
09	10	11	12	07	08	<del>9</del> 9	10	11	12	97	08	09	
16	15	14 <b>05N R012E</b>	13	18	17	16 <b>005N</b>	15 <b>R013E</b>	14	13	18	17 N R014E	16	0 1 2 Mi
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Torrance County Planning & Zoning P.O. Box 48 205 9<sup>th</sup> Street Estancia, NM 87016

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Sincerely,		
Date: May	, 2019	

Cincoroly

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Legal Description:

Township Range Section Subdivision 005N 012E 1 N2N2

34	35 006N R012E	36	31 006N R013E	32	CLINES CORNER WIND
03	02	01	06	05	GEN-TIE LINE  TORRANCE COUNTY NEW MEXICO  PRATHER, DELMA E. REV. TRUST
10	11 005N R012E	12	07 005N R013E	08	STATE LAND  PRATHER, DELMA E. REV. TRUST  CLINES CORNER WIND GEN-TIE
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04	03	02	01	06	05	04	03	02	01	06	05	04	GEN-TIE LANDOWNERS
09	10	11	12	07	08	09	10	11	12	07	08	09	TORRANCE COUNTY NEW MEXICO
16	15	14 <b>206N R</b> 012E	13	18	17	16	15 R013E	14	13	18	17 N R014E	16	
21	22	23	24	19	20	21	22	23	24	19	20	21	
28	27	26	25	30	29	28	25	26	25	30	29	28	CLINES CORNER WIND GEN-TIE  GEN-TIE PARCELS
33	34	35	36	31	32	33	34	35	36	31	32	33	STATE LAND
04	03	02	01	06	05	<del></del> 4	ОВ	02	01	\ <u></u>		04	
09	10	11	12	07	08	<del>9</del> 9	10	11	12	97	08	09	
16	15	14 <b>05N R012E</b>	13	18	17	16 <b>005N</b>	15 <b>R013E</b>	14	13	18	17 N R014E	16	0 1 2 Mi
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38	34	35	36	31	32	33	34	35	36	31	32	33	

Torrance County Planning & Zoning P.O. Box 48 205 9<sup>th</sup> Street Estancia, NM 87016

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Sincerely,

Date: May \_\_\_\_, 2019

Mire Cravens

### EXHIBIT A LEGAL DESCRIPTION OF REAL PROPERTY OWNED BY [HOWLING WIND RANCH LLC] IN TORRANCE COUNTY FOR INCLUSION IN THE PROPOSED SUD

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GenTie line:

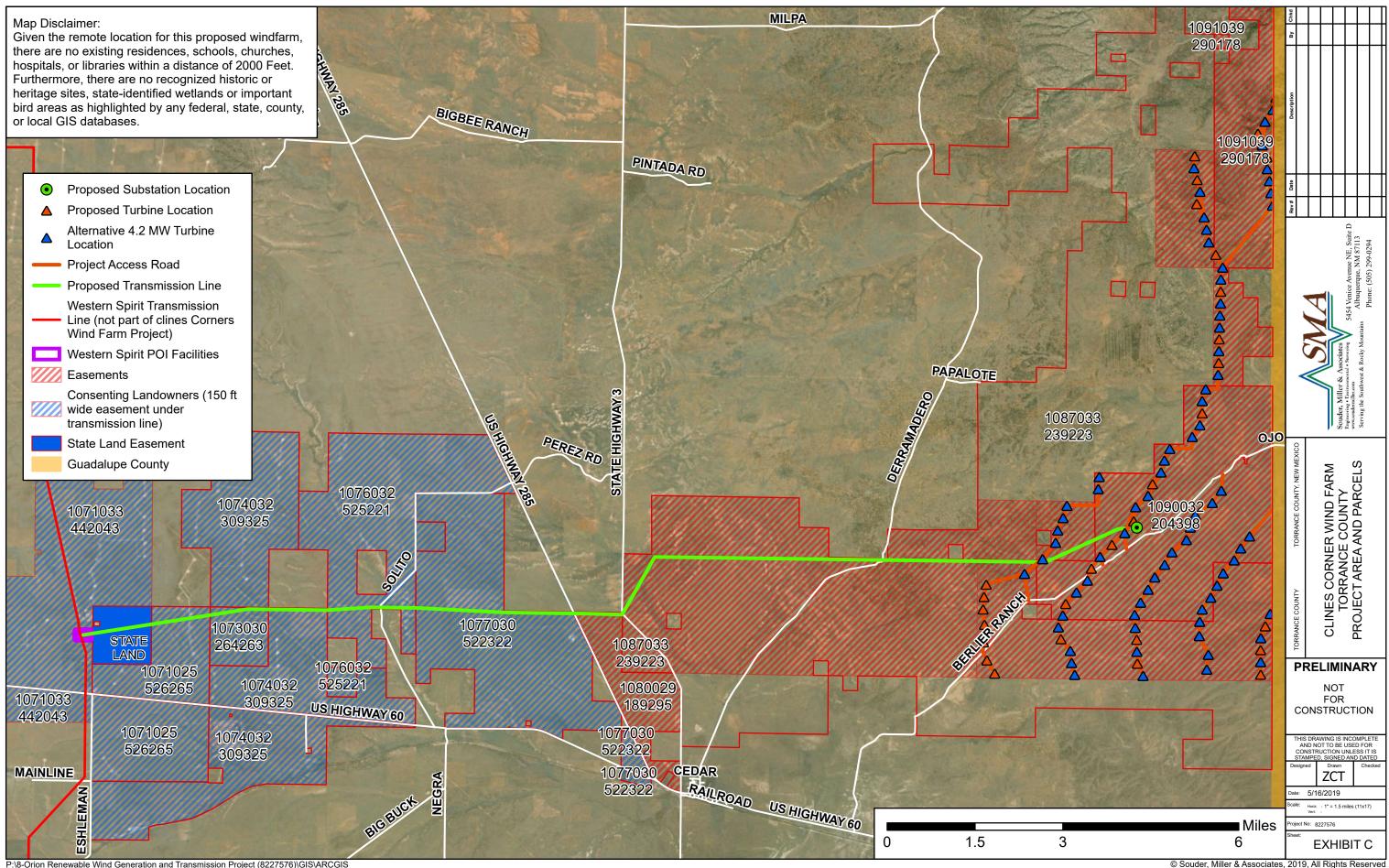
Township	Range	Section	Subdivision	Ac.
005N	R012E	3	SE4NE4	.96

SUD Extension Facility (Project Interconnection Facility & Western Spirit Switching Station):

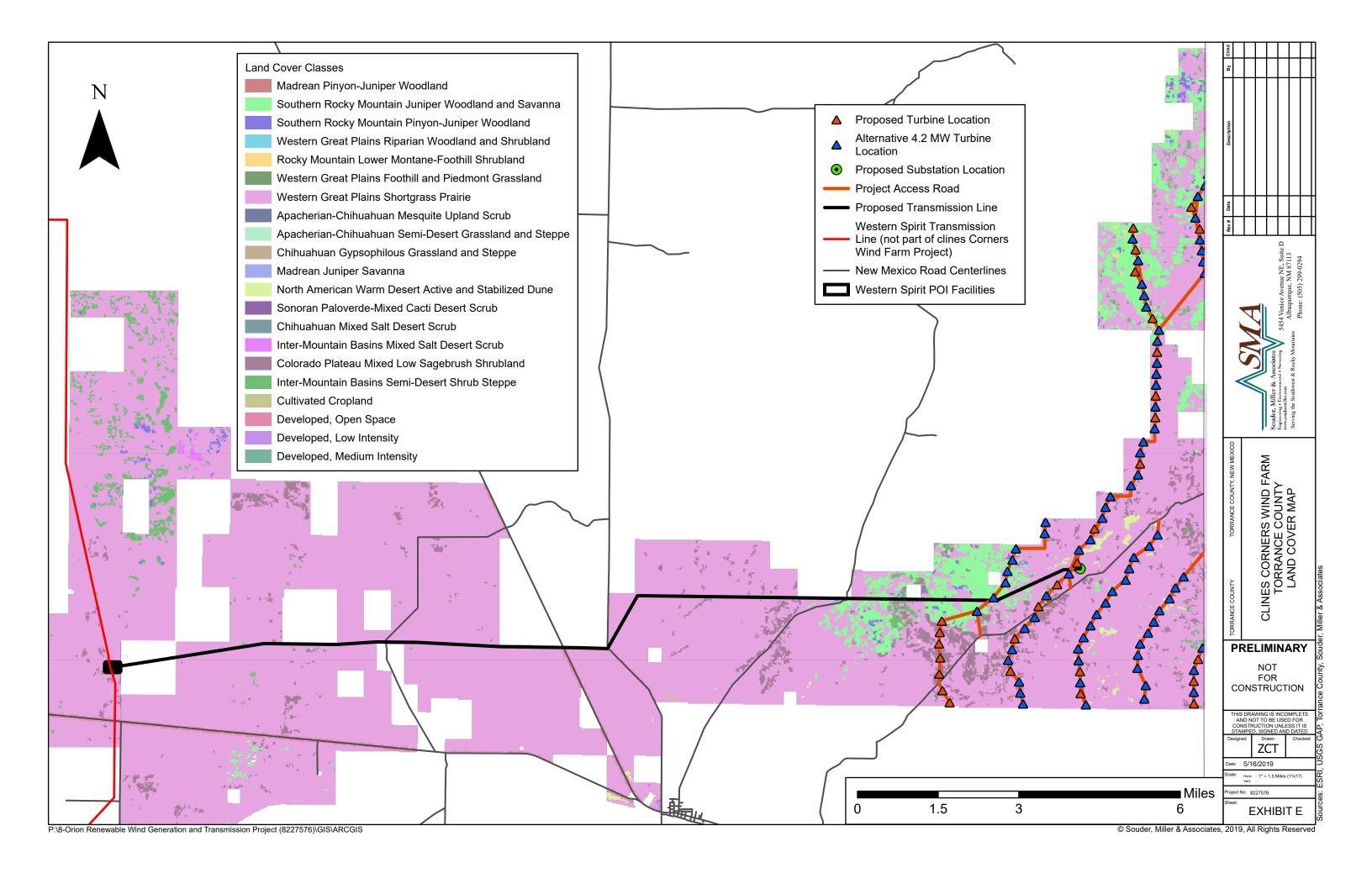
Township	Range	Section	Subdivision	Ac.
005N	R012E	3	SE4NE4	4.7
005N	R012E	3	SW4NE4	1.3
005N	R012E	3	NE4SE4	9.5
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31	32	38	34	35	36	31	HOWLING WIND RANCH  PROJECT INTERCONNECTION FACILITY  WESTERN SPIRIT SWITCHING STATION
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18	17	16	15	14	13	18	

#### Exhibit C – Assessor's Parcel Maps



#### Exhibit E – Land Cover Map



#### **Exhibit H – Wind Turbine Brochures**



The new productivity benchmark



# The industry standard, redefined

The Siemens 2.3-MW family has firmly established itself as the tried and tested workhorse for reliability, with a range of rotor diameters for different wind conditions. Our new SWT-2.3-108 adds a new, larger rotor to the family, setting a new standard for productivity

# Greater output from lower wind speeds

Since wind turbine technology was in its infancy, Siemens has been a major driver of innovation. And with its enhanced reliability and productivity in low to moderate wind speeds, the new SWT-2.3-108 is yet another example of the commitment to customers' success.

#### Longer blades. More energy

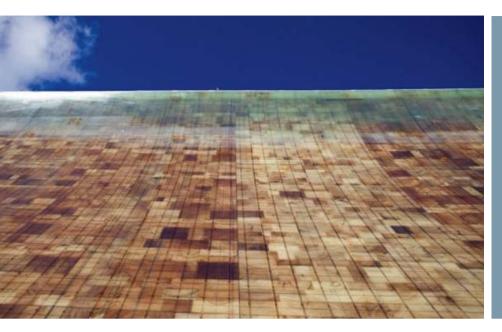
In recent years, Siemens created a product line specifically to extract more energy from moderate wind conditions. The SWT-2.3-108's innovative rotor blade design now extends productivity even further. The new 108-meter rotor with its unique blade properties is perfectly optimized for sites with low wind speeds.

#### Your trusted partner

With its combination of robust and reliable wind turbines, highly efficient solutions for power transmission and distribution and a deep understanding of the entire energy market, Siemens continues to be a leading supplier. Long-lasting customer relationships based on an excellent delivery record provide for a sound, sustainable and profitable investment

With over 140 years of experience in the energy sector, a strong focus on renewables and a global network of highly skilled and trained employees, Siemens has proven itself to be a trustworthy and reliable business partner. And it will continue to be in the future.

For superior availability, reliability and a lower levelized cost of energy, look no further than the new Siemens SWT-2.3-108 turbine.



Advanced blade technology allows for longer lifecycles and contributes to lower levelized cost of energy

# Superior performance provides higher yields

# Optimum energy output at moderate wind conditions

The SWT-2.3-108 wind turbine is designed to increase the energy returns from sites with moderate wind conditions. The advanced blade design, with a rotor diameter of 108 meters and pitch regulation, optimize power output and increase control over energy output.

#### High availability

Currently, the Siemens fleet of 2.3-MW wind turbines sets the industry standard for availability. The SWT-2.3-108 will build on the reputation for reliability that the market has come to expect from a Siemens wind turbine.

#### High yield with minimal maintenance

Siemens optimizes the return on investment in its wind turbines through intelligent maintenance that allows high yield with low operational costs.

The rugged structural design, combined with an automatic lubrication system, internal climate control and a generator system without slip rings contributes to exceptional reliability. The innovative design of the SWT-2.3-108 allows for longer service intervals.

# Superior grid compliance

The Siemens NetConverter® system is designed for maximum flexibility in the wind turbine's response to voltage and frequency variations, fault ride-through capability and output adjustment. The advanced wind farm control system provides state-of-the-art fleet management.

## Proven track record

Siemens has a proven track record of providing reliable wind turbines that last. The company's first commercial turbine was installed in 1980 and still operates today. The world's first offshore wind farm in Vindeby, Denmark, was installed in 1991 and is also still fully operational. In California, Siemens installed over 1,100 units between 1983 and 1990, with 97% still in operation today.

Siemens takes its commitment to reliability seriously and prides itself on the long lifespan that its wind turbines have demonstrated.

Siemens' Turbine Condition Monitoring® system instantly detects deviations from normal operating conditions



# No compromise on reliability

# SWT-2.3-108: The newest member of an extremely reliable product family

Siemens wind turbines are designed to last. The robust design of the SWT-2.3-108 allows for trouble-free output throughout the complete lifecycle of the machine.

Instead of glueing the blades together from a number of spars and shells, they are cast in a single process. This not only enables both low weight and enormous strength, there are no glue joins which could potentially expose the blades to cracking and lightning damage.

Climate control within the nacelle protects vital equipment from the outside environment. The wind turbine also offers controlled-wear strategies for critical components, which results in a further reduction of maintenance costs.

#### Safety first

Safety is at the heart of all Siemens' operations. From production to installation, operation and service, Siemens strives to set the standard in safety.

The fail safe capabilities within a wind turbine, combined with Siemens' superior lightning protection system, are designed to enhance security for the turbine.

## Advanced operations support

Given the logistical challenges associated with servicing wind farms, Siemens has equipped its turbines with a Turbine Condition Monitoring® system that reduces the need for on-site servicing.

Siemens' Turbine Condition Monitoring® system compares the vibration levels of the main nacelle components with a set of established reference spectra and instantly detects deviations from normal operating conditions. This allows Siemens to proactively plan the service and maintenance of the wind turbines, as any unusual event can be categorized and prioritized based on severity.

Using the knowledge gained from monitoring thousands of wind turbines over the years, Siemens' experts are exceptionally skilled at analyzing and predicting operational anomalies. This allows Siemens to proactively plan service and maintenance activity as each event can be categorized and prioritized based on severity. Siemens can then determine the most appropriate course of action to keep the wind turbine running at its best.

# **Technical Specifications**

#### SWT-2.3-108

Rotor Type 3-bladed, horizontal axis

Position **Upwind** Diameter 108 m Swept area 9144 m<sup>2</sup> Speed range 6-16 rpm

Power regulation Pitch regulation with variable speed

Rotor tilt 6 degrees

Blade

Type Self-supporting Blade length 53 m

3.4 m Root chord Aerodynamic profile NACA63.xxx, FFAxxx, SWPxxx

Material

Surface gloss Semi-gloss, <30 / ISO2813 Surface colour Light grey, RAL 7035

Aerodynamic brake

Type Full-span pitching Activation Active, hydraulic

**Load-Supporting Parts** 

Hub Nodular cast iron Main bearing Spherical roller bearing Main shaft Alloy steel

Nacelle bed plate Steel

Transmission system

Flange Coupling hub - shaft Coupling shaft - gearbox Shrink disc

Gearbox type 3-stage planetary/helical

Gearbox ratio

Splash/forced lubrication Gearbox lubrication

Oil volume Approx. 400 I Gearbox oil filtering Inline and offline Separate oil cooler Gearbox cooling

Gearbox designation PEAB 4456 (Winergy) or EH851

(Hansen)

Double flexible coupling Coupling gear - generator

Mechanical brake

Hydraulic disc brake Type Position High speed shaft

Number of callipers

Canopy

Type Totally enclosed

Material Steel

Surface gloss Semi-gloss, 25-45, ISO2813 Colour

Light grey, RAL 7035

Generator

Type Asynchronous 2,300 kW Nominal power Protection IP 54

Cooling Integrated heat exchanger

Insulation class

**Grid Terminals (LV)** 

Nominal power 2,300 kW Voltage 690 V

Frequency 50 Hz or 60 Hz

Yaw system

Active Type

Externally geared slew ring Yaw bearing Yaw brake Passive friction brake Yaw drive Eight electric gear motors with

frequency converter

Controller

Type Microprocessor SCADA system WPS via modem Controller designation KK WTC 3.0

Tower

Cylindrical and/or tapered tubular Type

KK Electronic A/S

Hub height 80 m or site-specific

Corrosion protection **Painted** 

Surface gloss Semi-gloss, 25-45, ISO2813 Colour

Light grey, RAL 7035

Operational data

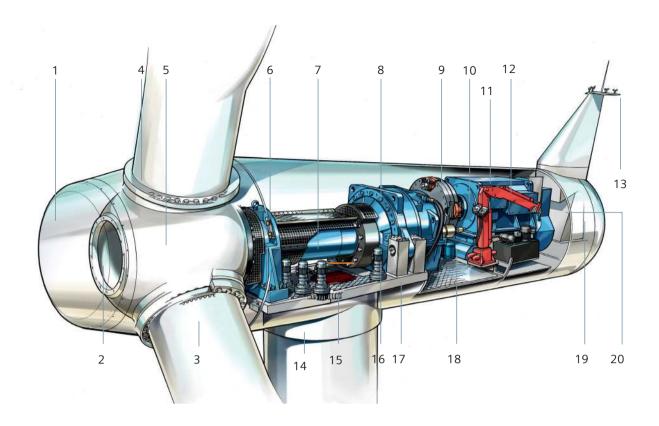
Controller manufacturer

Cut-in wind speed 3-4 m/s Rated power at 11-12 m/s Cut-out wind speed 25 m/s

Maximum 3 s gust 59.5 m/s (IEC version)

Weights (approximately)

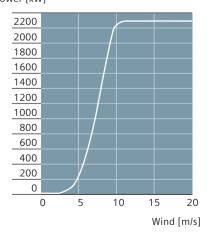
Rotor 60,000 kg Nacelle 82,000 kg



# Sales power curve

The calculated power curve data are valid for standard conditions of 15 degrees Celsius air temperature, 1013 hPa air pressure and 1.225 kg/m³ air density, clean rotor blades and horizontal, undisturbed air flow. The calculated curve data are preliminary.

# Power [kW]



# Nacelle arrangement

- 1. Spinner
- 2. Spinner bracket
- 3. Blade
- 4. Pitch bearing
- 5. Rotor hub
- 6. Main bearing
- 7. Main shaft
- 8. Gearbox
- 9. Brake disc
- 10. Coupling

- 11. Generator
- 12. Service crane
- 13. Meteorological sensors
- 14. Tower
- 15. Yaw ring
- 16. Yaw gear
- 17. Nacelle bedplate
- 18. Oil filter
- 19. Canopy
- 20. Generator fan

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Siemens Wind Power A/S Lindenplatz 2 20099 Hamburg, Germany www.siemens.com/wind

For more information, please contact our Customer Support Center. Phone: +49 180 524 70 00 Fax: +49 180 524 24 71 (Charges depending on provider) E-mail: support.energy@siemens.com

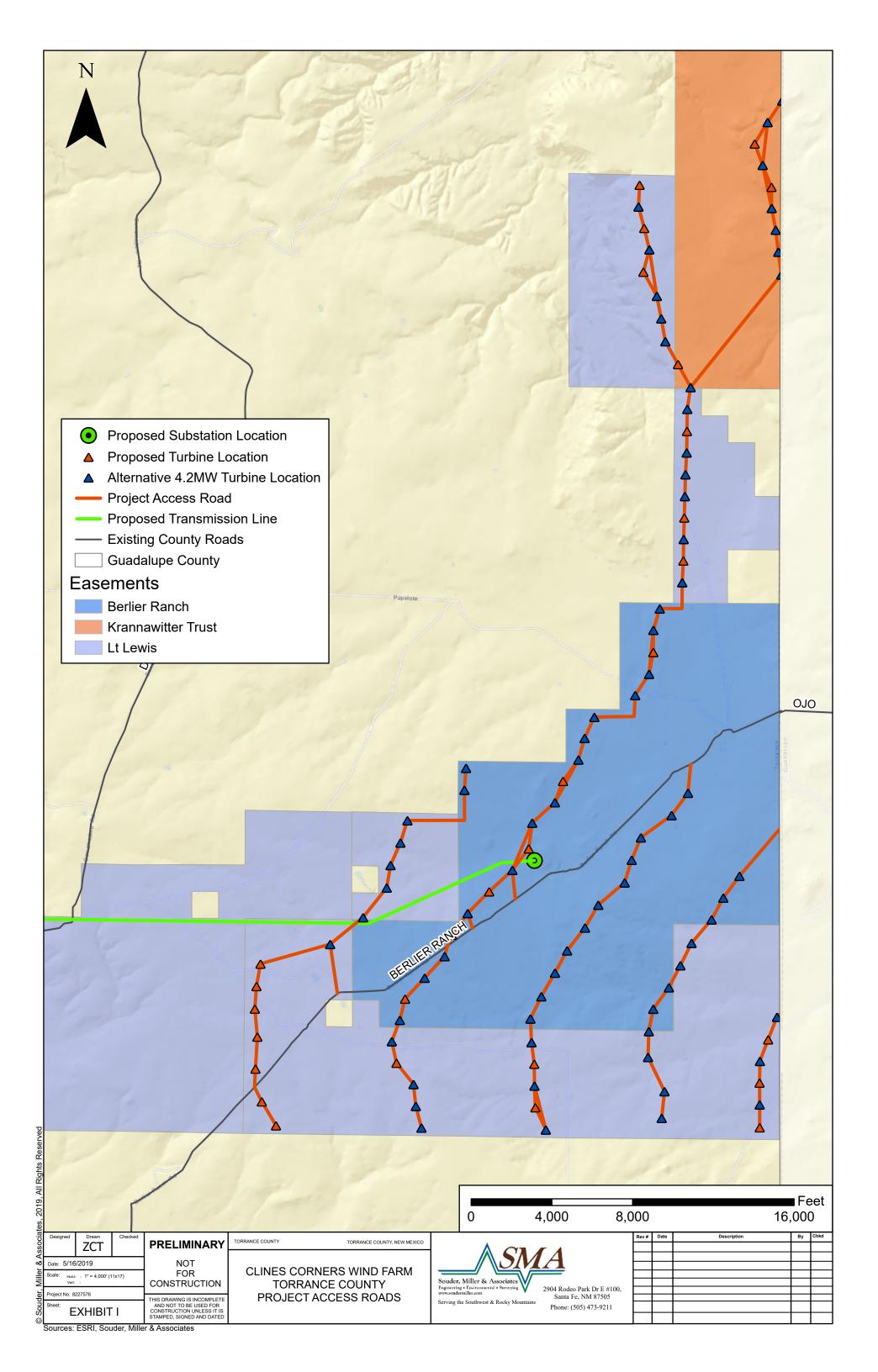
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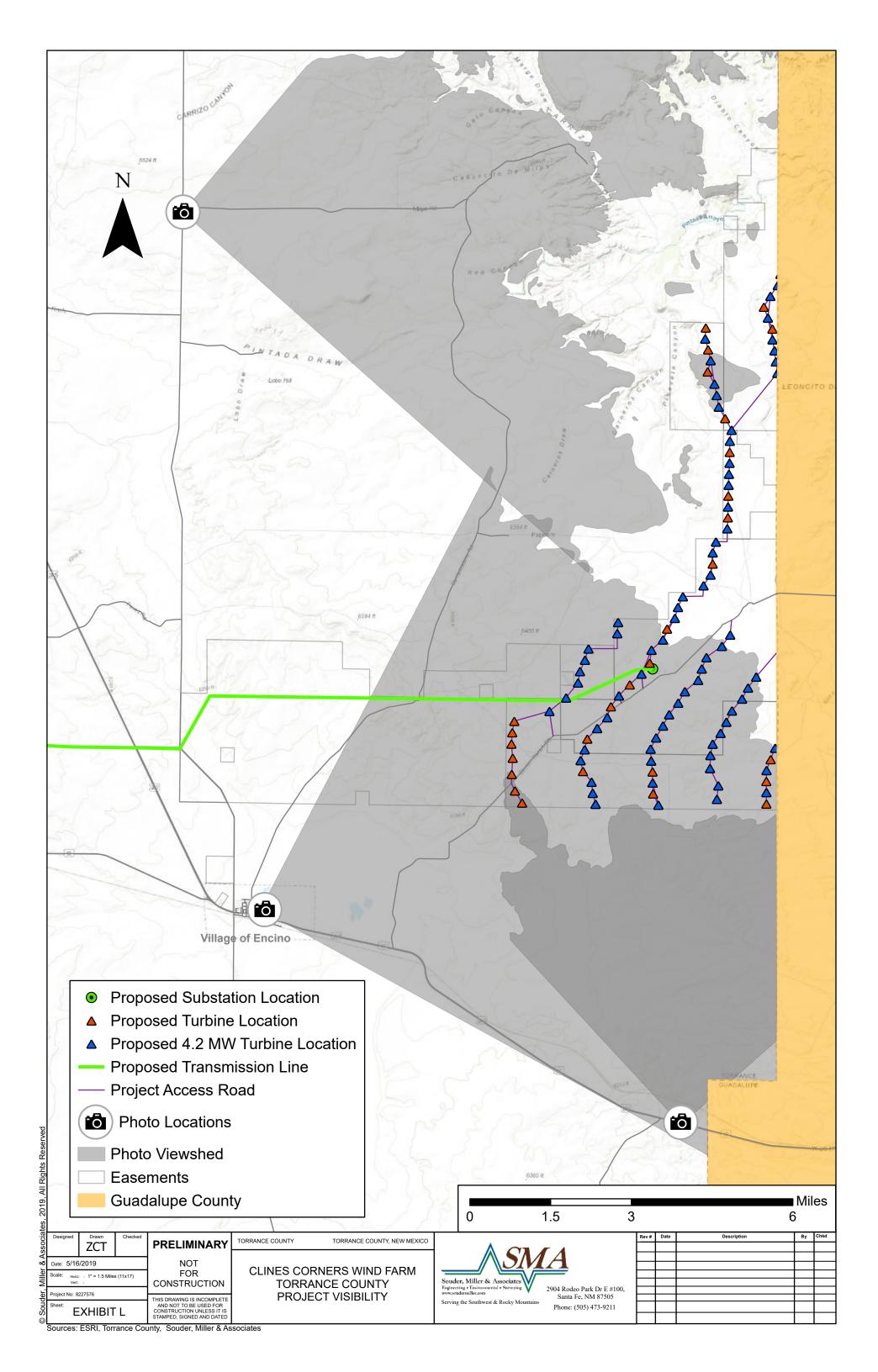
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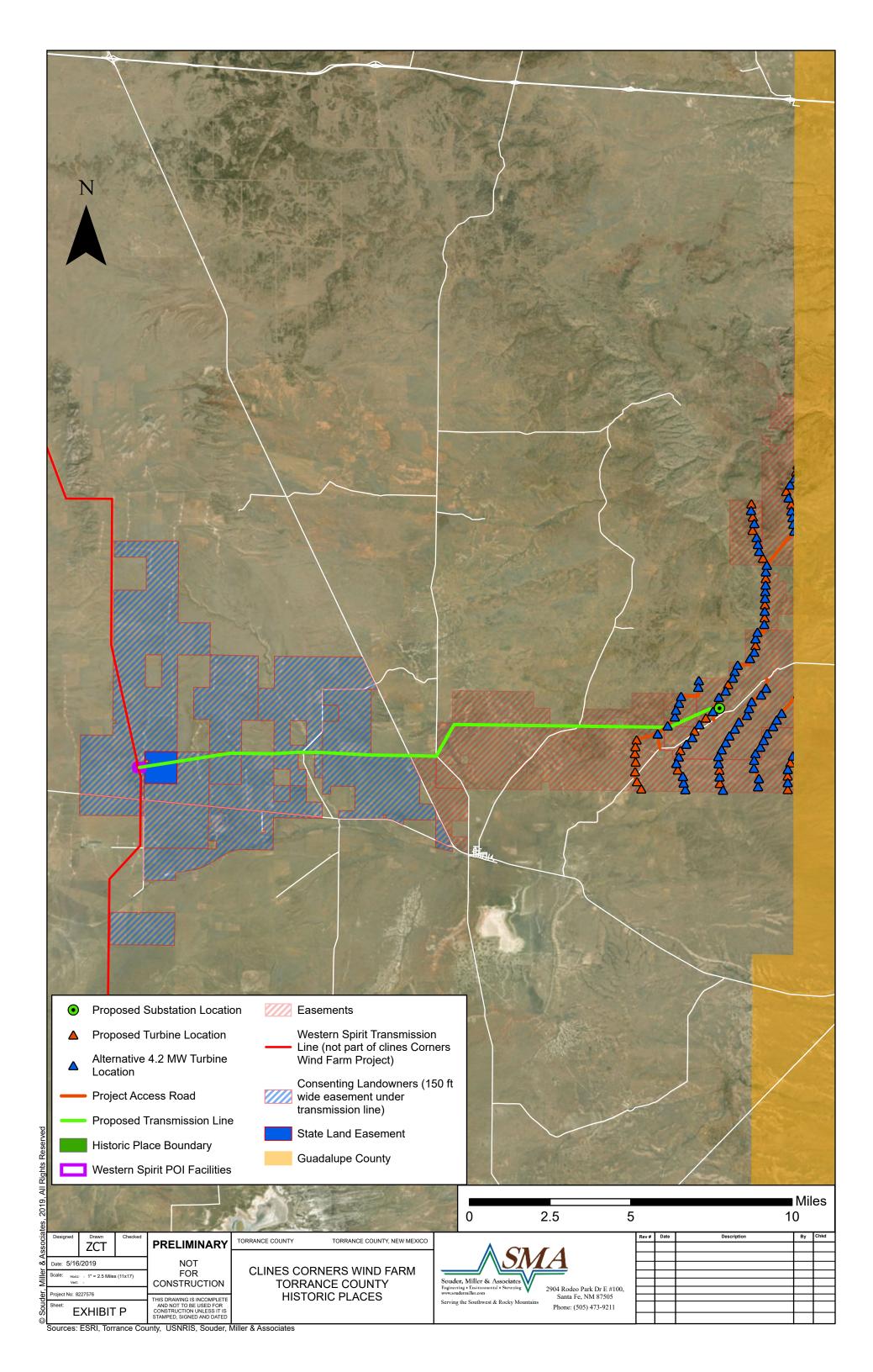
# Exhibit I – Access Roads



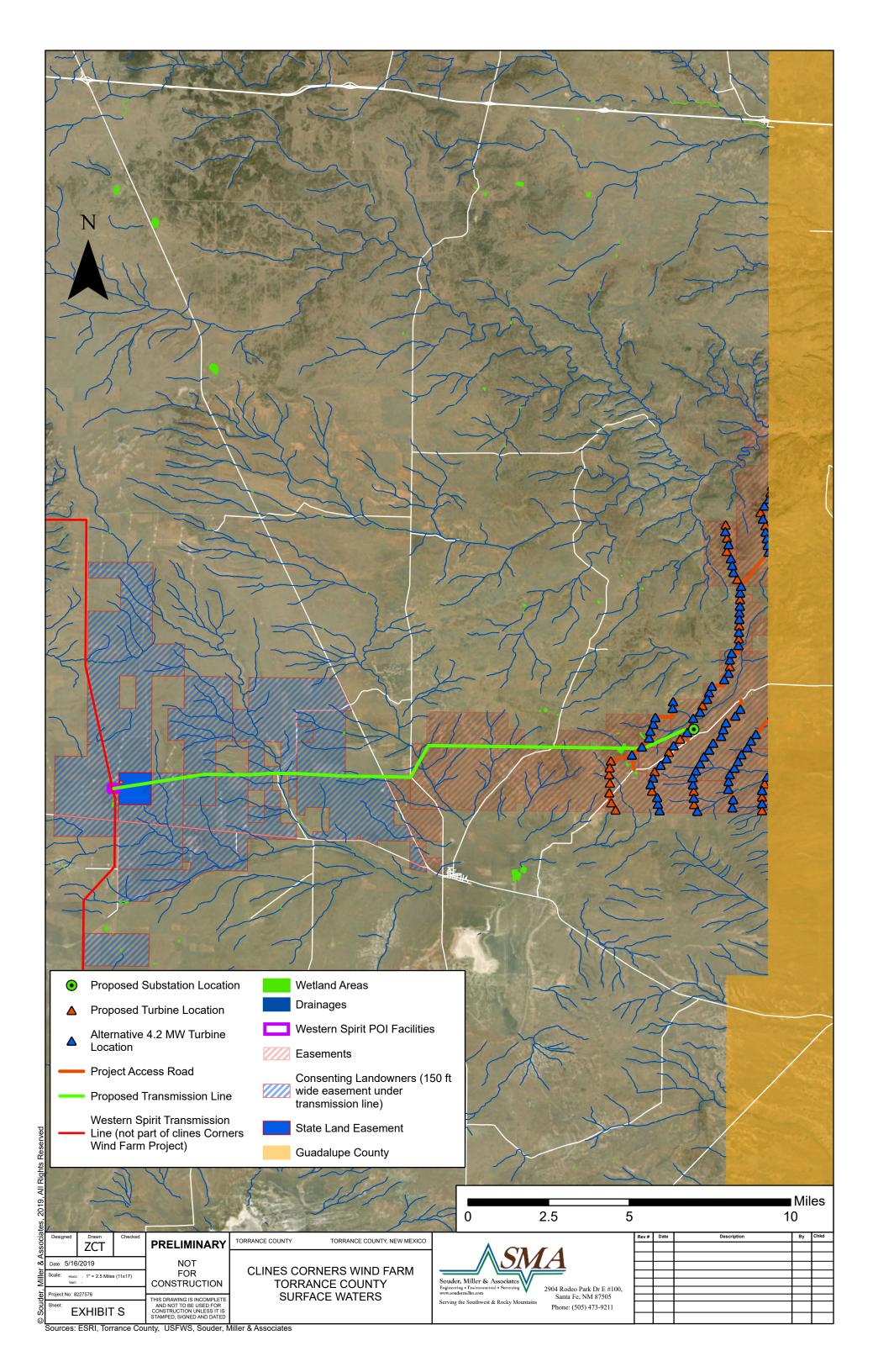
# Exhibit L – Project Visibility Map



# Exhibit P – Map of Historic Places



# Exhibit S – Map of Surface Waters, Wetlands



2) Clines Corners Wind Farm Project Environmental Report, prepared by Burns & McDonnell Engineering Company, May 7, 2019 (Introduction Section; one full copy also provided)



# Clines Corners Wind Farm Project Environmental Report



# **Clines Corners Wind Farm, LLC**

Clines Corners Wind Farm Project Project No. 115159

Final 5/7/2019

# Clines Corners Wind Farm Project Environmental Report

prepared for

Clines Corners Wind Farm, LLC
Clines Corners Wind Farm Project
New Mexico

Project No. 115159

Final 5/7/2019

prepared by

Burns & McDonnell Engineering Company, Inc. La Jolla, California

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## LIST OF ABBREVIATIONS

Abbreviation <u>Term/Phrase/Name</u>

AC alternating current

ACSR aluminum conductor Steel reinforced

ACSS aluminum conductor steel supported

APLIC Avian Power Line Interaction Committee

BCI Bat Conservation International

BCR Bird Conservation Region

BGEPA Bald and Golden Eagle Protection Act

BISON-M Biota Information System

BMPs Best Management Practices

Burns & McDonnell Burns & McDonnell Engineering Company, Inc.

CDBG Community Development Block Grant

CFR Code of Federal Regulations

CO Carbon dioxide

DNH Determination of No Hazard

EPA U.S. Environmental Protection Agency

ER Environmental Report

ESA Endangered Species Act

ETZ extraterritorial zone

ETZA Extraterritorial Zoning Authority

ETZC Extraterritorial Zoning Commission

FAA Federal Aviation Administration

Abbreviation <u>Term/Phrase/Name</u>

FHWA Federal Highway Administration

GAP USGS Gap Analysis Program

GLO General Land Office

GRT Gross Receipts Tax

IBA Important Bird Areas

IPaC Information, Planning, and Consultation System

IRB's Industrial Revenue Bonds

kemil Thousand Circular Mil

kV kilovolt

MBTA Migratory Bird Treaty Act

MW megawatt

NESC National Electrical Safety Code

NHD National Hydrography Dataset

NLCD National Land Cover Database

NM CHAT New Mexico Crucial Habitat Assessment Tool

NMCRIS New Mexico Cultural Resource Information System

NMDGF New Mexico Department of Game and Fish

NMDOT New Mexico Department of Transportation

NMED-SWQB New Mexico Environment Department Surface Water Quality Bureau

NO<sub>x</sub> Carbon monoxide

NWI National Wetlands Inventory

NWP Nationwide Permit

Abbreviation Term/Phrase/Name

O&M operations and maintenance

OHWM ordinary high-water mark

OPGW optic ground wire

PILOTs provide payments in-lieu of taxes

PLJV Playa Lakes Joint Venture

PM particulate matter

PM Particulate matter

PPA Power Purchase Agreements

ROW right-of-way

SGP CHAT Southern Great Plains Crucial Habitat Assessment Tool

SLO State Land Office

SPCC Spill Prevention, Containment, and Countermeasures Plan

SPS Special Protection System

SSURGO USDA Soil Survey Geographic

SWCD Soil and Water Conservation District

SWPPP Stormwater Pollution Prevention Plan

UDP Unanticipated Discovery Protocol

UDP Unanticipated Discovery Protocol

USGS U.S. Geological Survey

VOCs Volatile organic compounds

WMP Water Management Plan

WOTUS Waters of the U.S.

## 1.0 SUMMARY

This report responds to the requirement of the New Mexico Public Regulation Commission (the Commission) for a report, in the form provided in 40 C.F.R. Section 1502.10, for location of transmission lines of 230 kilovolt (kV) or greater associated with a large-capacity power plants capable of 300 megawatts (MW) or more of generation that do not require an Environmental Assessment or Environmental Impact Statement pursuant to the National Environmental Policy Act. The New Mexico location control statute, NMSA 1978, Section 62-9-3.E states that the Commission is required to approve an application for the location of generating plants capable of 300 MW or more unless it finds such facilities will not comply with applicable air and water pollution control standards and regulations. Moreover, NMSA 1978, Section 62-9-3F provides that the Commission shall approve the location of the transmission line unless the Commission finds that the location will unduly impair important environmental values.

Clines Corners Wind Farm, LLC (Applicant), which is owned by a joint venture between Orion Renewable Energy Group, LLC and MAP Renewable Energy, is proposing to locate a transmission line and related substation facilities in Torrance and Guadalupe counties, New Mexico. These electrical facilities are anticipated to be 345-kV alternating current (AC) lines (Clines Corners Gen-Tie System, or Gen-Tie System) and the associated right-of-way (ROW), which interconnect up to approximately 480 MW of wind-generated electricity from the proposed Clines Corners Wind Farm Project (Clines Corners Wind Farm Project or Project) to a proposed new 345-kV merchant transmission line [Western Spirit] and switchyard, located in the vicinity of the existing El Cabo Wind Farm project (Point of Interconnection). The proposed gen-tie line will be 345-kV and would have enough capacity to accommodate all proposed phases of the Project. It will originate at a Project substation and head in a westerly direction across private land for approximately 18.72 miles, depending on final location. The gen-tie line crosses the U.S. Highway 285 ROW and continues in a westerly direction to the Point of Interconnection on state lands. Discussions with the New Mexico Department of Transportation (NMDOT) for the use of the highway ROW are ongoing and an application for such use will be submitted [to NMDOT]. The Clines Corners Gen-Tie System will require a ROW width of approximately 150 feet across private land for which Applicant has obtained. Applicant is requesting a ROW width determination pursuant to NMSA 1978, §62-9-3.2 to the extent such approval may be required by law.

The Clines Corners Wind Farm will be located on approximately 39,580 acres of private land in Torrance and Guadalupe counties. As planned, the Clines Corners Wind Farm will likely consist of wind turbines having a rated nameplate capacity between 2 and 4.2 MW split between the two counties. The Applicant

will determine the final number of wind turbines planned for each county following engineering analysis and micro siting to avoid or mitigate any unforeseen or unanticipated issues. The Clines Corners Wind Farm is expected to generate approximately 2,000,000 MWh per year of clean, renewable energy. The Applicant will determine the final number and location of wind turbines later in the development process following engineering analysis and micro siting, with the Applicant providing final numbers and locations to the Counties in which the development will occur.

In addition to wind turbines, there will be one or more Operations and Maintenance (O&M) buildings, underground (and if required by localized terrain, overhead) power collection lines, one Project substation with electrical transforming capabilities (dependent on final electrical design), service access roads, up to 4 permanent meteorological monitoring (MET) towers, and related facilities and equipment.

Collection lines of 34.5-kV will connect each of the turbines in the Clines Corners Wind Farm to a newly proposed substation, which will be located within the area where the Clines Corners Wind Farm will be constructed (Clines Corners Wind Farm). The collection lines are expected to be buried underground unless local conditions make burial impracticable. Although information about the Clines Corners Wind Farm, as a whole, is discussed herein, the subject of this Environmental Report (ER) is the Clines Corners Gen-Tie System Corridor. The Clines Corners Gen-Tie System Corridor consists of a 1-mile-wide corridor inclusive of the 150-foot gen-tie line ROW.

Project construction and start of commercial operations is planned for as early as 2020. Additional phases of the Project may be constructed, and would have a 2021 or later commercial operations timeline. The Clines Corners Wind Farm is designed to generate electricity for approximately 30 years, with the possibility to extend energy generation beyond this period.

This ER addresses the affected environment (existing condition) for the environmental values provided in New Mexico Statutes Annotated (NMSA) 1978 Section 62-9-3.M, Commission Rule 17.9.592 NMAC, and additional resource areas identified to be of interest by Commission Staff (Staff). The resources addressed in this ER include: air resources; water resources; biological resources; land use (including recreation and schools); visual and scenic; cultural, historic, and archeological resources; religious resources; geology and paleontology; soils; minerals and mining; socioeconomic; roads; noise; communication signals; military activities and aviation; geographic resources; radioactive waste and radiation hazard; hazardous materials; and safety.

The discussion for each resource includes data sources used, current regional conditions, and conditions within the Clines Corners Wind Study Area (Exhibit 1), which consists of the Clines Corners Gen-Tie

System Corridor (inclusive of the step-up substation and switchyard) and Clines Corners Wind Farm. The analysis is based off of field surveys of the proposed Project site and vicinity as well as desktop reviews of publicly available information gathered from a variety of data sources. The environmental consequences (potential impacts) for the resources identified above were addressed to determine whether the proposed transmission line, step-up substation and switchyard (collectively, Gen-Tie System) would "unduly impair important environmental values," as provided in NMSA 1978, Section 62-9-3.F. Impact evaluations for each resource are discussed in the context of the Clines Corners Gen-Tie System Corridor alongside Best Management Practices (BMPs) that can help manage impacts.

## 2.0 INTRODUCTION AND PURPOSE AND NEED

The Applicant is proposing to locate in Torrance County, New Mexico, approximately 18.72 miles of 345-kV transmission line, related facilities and ROW (Exhibit 1). Although information about the Clines Corners Wind Farm as a whole is discussed herein to provide overall project context, the New Mexico statutes only require evaluation of the Clines Corners Gen-Tie System. The following terms used in this report are defined as follows:

# 2.1 Purpose and Need

The purpose and need of the Clines Corners Gen-Tie System is to connect the Clines Corners Wind Farm to the Point of Interconnection. The proposed gen-tie line will be 345-kV and would have enough capacity to accommodate all proposed phases of the Project.

The Applicant's objective is to increase transmission capacity for renewable energy. The wind resource in New Mexico is one of the strongest and most abundant in the country. New Mexico, however, lacks adequate transmission infrastructure to bring the resource to western markets. The proposed Clines Corners Gen-Tie System is necessary to address the lack of transmission segments with available transfer capacity in New Mexico to deliver a high-demand renewable resource to western markets. The Clines Corners Gen-Tie System would transmit electricity to market generated by renewable energy facilities that are or would be located in east-central New Mexico. The Applicant's objectives for the proposed Clines Corners Gen-Tie System include the following:

- improve access to renewable energy at a competitive cost by facilitating the transfer of up to 480 MW of renewable power from east-central New Mexico to markets with increasing demands;
- provide a cost-efficient, practicable, and reliable interconnection that facilitates the transfer of wind- and/or solar-generated electricity;
- assist in satisfying the growing consumer demand for renewable energy; and,
- provide safe and efficient transmission infrastructure consistent with electric service reliability pursuant to prudent utility practice.

The Clines Corners Gen-Tie System is being constructed in connection with the generation of renewable energy within Torrance and Guadalupe counties in the State of New Mexico. This is consistent with the 2015 "New Mexico Energy Policy & Implementation Plan" published by the Governor's office.

# 2.2 Decisions to be Made

The New Mexico location statute, NMSA 1978, Section 62-9-3.F provides the New Mexico Public Regulatory Commission shall approve the location of the transmission line unless the Commission finds that the location will unduly impair important environmental values. This report addresses the important environmental values the Commission has identified in its location rule 17.9.592 NMAC, as well as other issues identified by Staff.