Henvey Inlet Wind LP
Henvey Inlet Wind
Transmission Line

Appendix C2. Comments and Questions Received
Appendix C2a

Detailed Comments and Questions Received from the Public
A ruling by the IESO determined that the technically and legally viable interconnection point for the HIWEC is the connection point south of Parry Sound to the 230 kV HONI system (identified as Route B in the ERR). As such, beginning September 2015, HIW continued exclusive assessment of Route B and discontinued further assessment of Route A. Due to the timing of the IESO ruling occurring subsequent to key consultation activities, the questions and comments provided below include discussions regarding both Route A and Route B Transmission Line options; however, the responses provided have been updated to reflect the current state in the EA process where only Route B is being considered for further assessment.

Table 1. Comments and Questions from the Public

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<thead>
<tr>
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<th>Henvey Inlet Wind’s Consideration of and Responses to Comments Received</th>
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<tbody>
<tr>
<td>Transmission Line Route Preference</td>
<td>Route A is more efficient than Route B.</td>
<td>• The preference shown for Route A has been noted.</td>
<td>Phone Call – February 10, 2015 HIWEC PIC #1 PIC #1 Email – July 9, 2015 Email – July 31, 2015</td>
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<td>Route A disturbs nature less than Route B.</td>
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<td>Route A has less impact to private properties than Route B.</td>
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<td>Route B is longer, more expensive and creates the potential for more pollution and waste.</td>
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<td>Preference of Route A because of smaller environmental footprint than Route B.</td>
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<td>Opposed to Route B as it will be located very close to a stakeholder’s property in Pointe au Baril.</td>
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<td>Line loss (efficiency) on Route A vs. Route B.</td>
<td>Line losses for Route A are lower as losses are a function of current. The higher the voltage on Route A (which is 500 kilovolts (kV) vs. 230 kV for Route B) results in half the current. However, there are losses on both Routes A and B.</td>
<td>PIC #1</td>
</tr>
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<td></td>
<td>Why is the 90 kilometre (km) Transmission Line route being considered if there is a 20 km option?</td>
<td>The Henvey Inlet Wind (HIW) Feed-in-Tariff (FIT) Contract awarded in 2011 has an approved interconnection point south of Parry Sound to the 230 kV Hydro One Network Inc. (HONI) system (Route B). In addition to the assessment of interconnection of Route B, HIW in close consultation and discussions with IESO, HONI and expert consultants, conducted a technical and legal assessment of the possibility of amending the FIT Contract to permit interconnection at the HONI 500 kV circuit (Route A) to reduce the overall length of transmission required for the HIWEC. The FIT Contract amendment was not approved and the assessment has resulted in the conclusion that the current technically and legally viable interconnection point for the Transmission Line is the connection point south of Parry Sound to the 230 kV HONI system (Route B), and HIW will continue exclusive assessment and development of that interconnection point and the associated Transmission Line.</td>
<td>HIWEC PIC #1 PIC #1 Email – March 26, 2015 Email – April 19, 2015</td>
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<td>Do the sponsors of the Transmission Line have a preferred route?</td>
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<td>Support for HIW to attain approvals for building the Transmission Line along Route A.</td>
<td>Comment noted.</td>
<td>PIC #2</td>
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<td><strong>Location of Routes</strong></td>
<td>• Would like more information on the southern portion of the Transmission Line route near Seguin River.</td>
<td>• Details of the final Transmission Line Route B option are available for review in this Final Environmental Review Report (ERR).</td>
<td>Email – January 28, 2015</td>
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<td></td>
<td>• Requested to be sent information on the Transmission Line as cottage on Mill Lake may be affected.</td>
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<td>Email – July 5, 2015</td>
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<td>• Should you proceed with Route B, is your intention to build along the existing hydro lines? If so, would you intend to purchase property around the hydro lines?</td>
<td>• Route B extends from Henvey Inlet First Nation Reserve No. 2 (HIFN I.R. #2) and will follow Highway 69/400 until approximately Woods Road where is will proceed east to the existing HONI 500 kV line which will then follow this 500 kV line (on the east side) to the south side of the Parry Sound Transformer Station where it will connect to the 500 kV line.</td>
<td>Email – February 24, 2015</td>
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<td></td>
<td>• Nine Mile Lake cottagers prefer the line to be built on the east side of the HONI corridor once it crosses.</td>
<td>• The intent is to lease the property that the Transmission Line will be utilizing.</td>
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<td></td>
<td>• If Route B is chosen, request that the central (west-east) portion of the corridor be moved north of Nine Mile Lake.</td>
<td>• The central (west-east) portion of Route B has moved north of Nine Mile Lake so as not to impact the lake and its users.</td>
<td>PIC #1</td>
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<td></td>
<td>• Concerned about the Route B Transmission Line cutting through the parking lot of Moose Lake Lodge.</td>
<td>• The intent is to come to mutually agreeable terms with all directly affected landowners along the route. Details on the effects of the Route B Transmission Line are included in this Final ERR.</td>
<td>PIC #2</td>
</tr>
<tr>
<td><strong>Impacts to Property</strong></td>
<td>• Concerned about Route B. The Transmission Line would go through our property and our land would be expropriated. Opposing any plan that would take away cottage / land.</td>
<td>• Information gathered through surveys will be used to make adjustments to the proposed route, wherever possible. While expropriation is a remote possibility, it is not something that HIW is currently considering. The intent is to come to mutually agreeable terms with all directly affected landowners along the route.</td>
<td>Email – March 29, 2015</td>
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<tr>
<td></td>
<td>• Route B will directly impact property which is east of the HONI corridor near Highway 124. Would rather see Route A built.</td>
<td>• Comment noted about preference for Route A.</td>
<td>Email – January 30, 2015</td>
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<td></td>
<td>• Route B runs close to private residences.</td>
<td>• To determine the location of Route B and therefore potential effect to your property, please see the Transmission Line Description Report which is available on the HIW website (<a href="http://www.henveyinletwind.com">www.henveyinletwind.com</a>) under “Documents.”</td>
<td>PIC #1</td>
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<td>Topic</td>
<td>Route B may have fewer negative impacts if it were to run eastward, beside Upper Marsh Lake, a few kilometres north of the proposed corridor.</td>
<td>• Comment noted.</td>
<td>PIC #1</td>
</tr>
<tr>
<td>Topic</td>
<td>Concern regarding damages to property, culverts and roads during construction of the Transmission Line, similar to what has been experienced by HONI.</td>
<td>• The potential impacts to property, culverts and roads and our proposed mitigation measures avoid or minimize these potential impacts are documented in the Final ERR.</td>
<td>PIC #2</td>
</tr>
<tr>
<td>Topic</td>
<td>Increased activity and off-road vehicles through corridor raises concerns about increased theft and vandalism.</td>
<td>• Details on the impact from additional use of the corridor are included in this Final ERR. • Any new access roads (i.e., not already existing) will be decommissioned following construction; therefore there is no concern with illegal use.</td>
<td>PIC #1</td>
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<td>Potential Impacts to the Lake</td>
<td>Residents on Nine Mile Lake are concerned with Route B Transmission Line crossing the lake. If Route B is the only option, then they would prefer the line crossed north of the lake. • Route B crosses Nine Mile Lake, impacting many cottagers. • Route B crosses Nine Mile Lake which is used for landing site for float planes. • Concerns about building the Transmission Line on one of the most advertised lakes.</td>
<td>• Following discussion with cottagers and consideration of their comments and suggestions, Route B has been moved north of Nine Mile Lake so as to avoid these potential impacts.</td>
<td>PIC #1</td>
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<td>Natural Heritage</td>
<td>Concerned about the impact of clear cut and maintenance (e.g., herbicide use) on Nine Mile Lake area. • Concerns regarding pesticide use in corridor; specifically issues from use of pesticides to keep vegetation cover down in the HONI corridor. • Concerned about chemical spraying utilized in the right-of-way (ROW) for vegetation growth maintenance similar to HONI practice. • Is there a post-project vegetation maintenance plan for the Transmission Line? • Concerned that herbicide spraying for vegetation control during operations will have environmental impacts. • Concerned about defoliants used (i.e., Garlon 4) on hydro lines, such as the hydro line north of Kirkham Road.</td>
<td>• We will not be using chemicals (i.e., pesticides) to manage vegetation growth. Any vegetation that needs to be removed during operations will be done by mechanical means. • The Transmission Line is currently designed at very high standards. Steel poles embedded in rock should have few, if any, maintenance items on them for the first 50 years. • Annual maintenance of the Transmission Line will likely include three (3) inspections in the first year of operation – in spring, in fall, and in winter – to identify and remove any “danger” trees, and a visual inspection once a year for the next four (4) years. The frequency of tree removal may be up to three (3) trees per km as an estimate. After the first five (5) years of operation, a visual inspection would likely be undertaken every five (5) years. • Clearing of the ROW may be required every 15 years.</td>
<td>PIC #1</td>
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<tr>
<td>Natural Heritage</td>
<td>Concerned about the impact to turtles, Sandhill Cranes, wetlands and rattlesnakes. • Concerned about the impact to forests and wildlife.</td>
<td>• Potential impacts to turtles, Sandhill Cranes, wetlands, rattlesnakes, forests and wildlife have been assessed in the Final ERR. We have proposed mitigation measures such as avoiding</td>
<td>PIC #1</td>
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<td>• Concerned about the impact to Species at Risk (SAR) and habitat.</td>
<td>• AECOM has conducted a number of studies in 2015 which targeted SAR and their habitats as identified through background review (e.g., previous work in the area, consultation with the Ontario Ministry of Natural Resources and Forestry (MNRF)), building upon those previously conducted by previous consultants in 2013. As such, HIW has a wealth of information about SAR species and have used this information to understand the potential impacts during construction and operation to these species and develop effective mitigation measures to avoid or minimize these impacts. In addition, monitoring plans to monitor the effect to these species during construction and operation have also been developed. These potential impacts, proposed mitigation measures and monitoring plans are provided in the Final ERR.</td>
<td></td>
<td>PIC #1</td>
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<td>• Concerned that Route B impacts large number of Provincially Significant Wetlands.</td>
<td>• Only one (1) Provincially Significant Wetland exists within the Route B study area: the Haines Lake Provincially Significant Wetland Complex, situated in the southern portion of Route B. The Route B Transmission Line itself is situated so that it will be spanning only along edges of the various small complex wetland units. Transmission Line poles will not be sited within the units, and would be installed outside of a 30 m buffer.</td>
<td>Siting of the remainder of the Transmission Line and its poles will also avoid installation within wetland communities.</td>
<td>PIC #1</td>
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<td>• Concerned that the Transmission Line corridor will mean more dirt bikes and ATVs and these will have a negative impact on wildlife.</td>
<td>• All access roads installed for construction will be temporary and will be decommissioned at the end of construction. Any existing access roads will continue to be used for their current use, whether they are public or private. Therefore, it is not anticipated that there will be additional dirt bikes and ATVs after construction.</td>
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<tr>
<td>Henvey Inlet Wind’s Consideration of and Responses to Comments Received</td>
<td>Potential effects on wildlife and wildlife habitat are addressed in the Final Draft EA for the HIWEC (Volume A) and the Final ERR for the Transmission Line (Volume B). These include changes to habitat, changes to mortality risk and changes in behaviour. The EAs also include mitigation measures to avoid or minimize these potential effects.</td>
<td>Email – July 17, 2015</td>
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</tr>
<tr>
<td>How are environmental sensitivities being assessed on private properties?</td>
<td>Field studies have been conducted to identify waterbodies, wildlife and vegetation (including SAR) that are present within the Transmission Line study area. HIW has used the field studies to understand the potential impacts during construction, operation and decommissioning to develop effective mitigation measures to avoid or minimize these impacts. In addition, plans to monitor the effect to these important features during construction, operation and decommissioning are proposed. These potential effects and proposed mitigation measures and monitoring plans are provided in the Final ERR.</td>
<td>PIC #2</td>
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<tr>
<td>Water Quality and Quantity</td>
<td>Concerned with impacts and mitigation measures for water quality and quantity from construction.</td>
<td>Mitigation measures will be put in place to avoid water contamination. A Spill Prevention and Response Plan will also be implemented outlining steps to prevent and contain any chemicals or to avoid contamination of adjacent waterbodies.</td>
<td>PIC #2</td>
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<tr>
<td>Project Cost</td>
<td>How much is the Transmission Line going to cost and who is going to pay for it?</td>
<td>The HIWEC and the Transmission Line are privately owned by and financed through HIFN (Henvey Inlet Wind LP).</td>
<td>Email – January 30, 2015</td>
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<tr>
<td>Spills and Contamination</td>
<td>Concerned about potential contamination.</td>
<td>Though unlikely, there could be a potential for a small amount of liquids (e.g., fuel and lubricants) to be released from construction and / or operations equipment. HIW is committed to clean and report (as applicable) any accidental spills that occur.</td>
<td>PIC #1</td>
</tr>
<tr>
<td>Property Value</td>
<td>Concerned about property value decreasing.</td>
<td>With respect to property values around transmission lines, we appreciate that the construction of new transmission lines can be temporarily and intermittently disruptive to people living close by. Property values may be directly affected during the construction phase. However, during the operations phase, we have not been able to find any documented reports/studies or evidence that property values decline due to the presence of a transmission line.</td>
<td>Email – January 29, 2015</td>
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| **Visual Impacts**            | • Would like the Transmission Line far from Georgian Bay, as it would be visible from the Bay.  
• Concerned that the Transmission Line will be a distraction along Georgian Bay that will cause traffic accidents.  
• The shoreline of Georgian Bay is protected by United Nations Educational, Scientific and Cultural Organization (UNESCO).  
• Concerned about design of Transmission Line. Do not want to see “lattice” type structures as they are considered unsightly and suggested poles instead.  
• It appears to us that the lines, the towers, and the ROW will directly impact the use and enjoyment of our cottage if Route B is chosen. The line will be in our immediate vicinity and detract from our view of the lake. The ROW will be visible to us across the bay, but more importantly, will also come very close to our property line, potentially even encroach on our property, destroying trees and vegetation that give us privacy and that sense of being in a natural environment. The towers will be visible and likely at least one will be very close to our cottage.  
• Monopole structures, not lattice structures, will be used for the Transmission Line. However, in areas where crossings need to be greater than 230 m, wood H-frame structures will be used.   | • Since the Transmission Line will be located greater than 20 km from Georgian Bay, it will not be visible from Georgian Bay.  
• Potential effects on landscapes and views as a result of the Transmission Line are detailed in the Final ERR.  
• Comments noted.  
• The final locations of the proposed access roads are available for review in this Final ERR.  
• All new access roads (i.e., not already existing) will be temporary and only be used for construction. Existing access roads will continue to be used for their current use.  
• Details on the impacts from additional traffic are included in this Final ERR.  
|                               |                                                                                                                                                                                                                                                                                                                                                                                                | Email – August 1, 2015                                                                 | PIC #1 |
| Access Roads                  | • What are the locations for the proposed access roads?  
• What is the remediation plan for the access roads?  
• Concerns about additional traffic on access roads.  
                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                         | PIC #1 |
| Transmission Line Infrastructure | • What would your planned access to the existing hydro lines be? Where would the transformer station or switching station be located?  
• Will you be putting up new poles or using the poles presently  
                                                                                                                                                                                                                                                                                                                                 | • There are no plans to access the existing hydro lines, except where the planned access roads cross the existing hydro lines or where to the Transmission Line will connect to the existing 230 kV hydro line south of the Town of Parry Sound.  
• A transformer station will not be constructed. **Figure 2-1** in the Final ERR provides the location of the switching station. HIW’s planned access for studies will be from adjacent property or roads crossing the Transmission Line. For construction, HIW has yet to determine the access routes.  
• New poles will be used along the route. The poles will be located                                                                                                                                                                                                 | Email – February 24, 2015                                                                 | Email – January 30, 2015 |

**Table 1. Comments and Questions from the Public**

- **Topic:** Visual Impacts
  - Comment: Would like the Transmission Line far from Georgian Bay, as it would be visible from the Bay. Concerned that the Transmission Line will be a distraction along Georgian Bay that will cause traffic accidents. The shoreline of Georgian Bay is protected by United Nations Educational, Scientific and Cultural Organization (UNESCO). Concerned about design of Transmission Line. Do not want to see “lattice” type structures as they are considered unsightly and suggested poles instead. It appears to us that the lines, the towers, and the ROW will directly impact the use and enjoyment of our cottage if Route B is chosen. The line will be in our immediate vicinity and detract from our view of the lake. The ROW will be visible to us across the bay, but more importantly, will also come very close to our property line, potentially even encroach on our property, destroying trees and vegetation that give us privacy and that sense of being in a natural environment. The towers will be visible and likely at least one will be very close to our cottage.
  - Henvey Inlet Wind’s Consideration of and Responses to Comments Received: Since the Transmission Line will be located greater than 20 km from Georgian Bay, it will not be visible from Georgian Bay. Potential effects on landscapes and views as a result of the Transmission Line are detailed in the Final ERR. Comments noted. The final locations of the proposed access roads are available for review in this Final ERR. All new access roads (i.e., not already existing) will be temporary and only be used for construction. Existing access roads will continue to be used for their current use. Details on the impacts from additional traffic are included in this Final ERR.
  - Origin of Comment: PIC #1

- **Topic:** Access Roads
  - Comment: What are the locations for the proposed access roads? What is the remediation plan for the access roads? Concerns about additional traffic on access roads.
  - Henvey Inlet Wind’s Consideration of and Responses to Comments Received: The final locations of the proposed access roads are available for review in this Final ERR. All new access roads (i.e., not already existing) will be temporary and only be used for construction. Existing access roads will continue to be used for their current use.
  - Origin of Comment: PIC #1

- **Topic:** Transmission Line Infrastructure
  - Comment: What would your planned access to the existing hydro lines be? Where would the transformer station or switching station be located? Will you be putting up new poles or using the poles presently.
  - Henvey Inlet Wind’s Consideration of and Responses to Comments Received: There are no plans to access the existing hydro lines, except where the planned access roads cross the existing hydro lines or where to the Transmission Line will connect to the existing 230 kV hydro line south of the Town of Parry Sound. A transformer station will not be constructed. **Figure 2-1** in the Final ERR provides the location of the switching station. HIW’s planned access for studies will be from adjacent property or roads crossing the Transmission Line. For construction, HIW has yet to determine the access routes. New poles will be used along the route. The poles will be located.
  - Origin of Comment: Email – February 24, 2015, Email – January 30, 2015
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<td>located in the 69 corridor? • Which side of Highway 69 will the power lines be on?</td>
<td>on the east side where Route B following the proposed Highway 69/400 corridor.</td>
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| Henvey Inlet Wind Energy Centre Wind Turbine Generators (WTGs) | • Will the WTGs have visual impacts for cottagers on islands off of HIFN I.R. #2?  
• Are there plans for future expansion of the Henvey Inlet Wind Energy Centre (HIWEC) or will the HIWEC spark interest to build more wind farms in this area?  
• Concerns regarding noise levels of WTGs.  
• Where will the WTGs be located? | • The WTGs will be sited with a 500 m setback from the Georgian Bay shoreline and will, therefore, have minimal visual impacts on the shoreline.  
• There are no current plans to expand the HIWEC.  
• Noise levels will be in accordance with Ontario requirements. Please see the Noise Impact Assessment in Appendix M of Volume A – HIW Final Draft EA.  
• There will be up to 91 WTGs. The final location of the WTGs is available for review in Volume A, Final Draft EA Report. | PIC #1  
PIC #1  
PIC #2  
PIC #2  
|
| Health Impacts and Safety Concerns | • Concerns regarding Route B’s proximity to private properties and associated human health risks.  
• Interested in learning more about electromagnetic frequency (EMF) effects on human health.  
• What are the long term effects of transmitting this much power along the Transmission Line?  
• Would like to learn more about the health impacts the Transmission Line may have on people, if any exist.  
• Does a 500 kV give off more EMF than a 230 kV?  
• The proposed Route B Transmission Line goes directly over my land. I feel that this will make it unsafe to live in there. | • Health Canada states that: “Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at ELFs [extremely low frequencies]. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors.”  
• At close proximity, 500 kV gives off more EMF than 230 kV; however at a distance, there is no difference.  
• Comment noted. | PIC #1  
PIC #2  
HIWEC PIC #2  
|
| EA Process | • What are the proposed dates for:  
□ Route reviews?  
□ Confirmation of route?  
□ Project commencement? | • The EA process for the Transmission Line began with the Notice of Commencement that was released in January 2015.  
• The public was able to review the route options at several milestones during the EA process, including:  
□ The distribution of the Transmission Line Description Report to public review locations and on the HIW website from January 23 to March 16, 2015;  
□ Comment noted. | Email – January 29, 2015  
Email – February 24, 2015  
|
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<td>• PIC #1 held on March 3 and March 4, 2015; The posting of the Interim Draft ERR on the HIW website from July 22 to August 8, 2015; PIC #2 held on August 1, 2015; and The distribution of the Final ERR to public review locations and on the HIW website from September 28 to October 28, 2015. The IESO ruling determined that the technically and legally viable interconnection point for the HIWEC is the connection point south of Parry Sound to the 230 kV HONI system (Route B). As such, beginning September 2015, HIW continued exclusive assessment of Route B and discontinued further assessment of Route A.</td>
<td>• When will the Environmental Review be completed? The Notice of Completion of the Environmental Review has been issued and the Final ERR is available for review and comment for 30-days starting September 28, 2015. In accordance with O.Reg. 116/01, a Statement of Completion will be submitted to the MOECC in late Fall 2015, following the 30-day review period, assuming no elevation requests are received during this time.</td>
<td>Email – February 24, 2015</td>
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<td>• What is the timeline of the approval and construction of the Transmission Line? Approval to proceed with the proposed Transmission Line is anticipated by late Fall 2015 and construction is anticipated to start in May 2016.</td>
<td>• To whom on the HIW team should questions regarding environmental concerns for the Transmission Line routes be written? Questions and comments can be sent to the HIW team by: Email: <a href="mailto:info@henveyinletwind.com">info@henveyinletwind.com</a> Mail: 295 Pickerel Road, Pickerel, ON P0G 1J0 Telephone: 705-857-5265</td>
<td>HIWEC PIC #2</td>
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<td>• Increase publicity so that more members of the public can be involved in choosing the best possible route. Throughout the EA process HIW used various means to increase publicity including: Publication of notices in the Parry Sound Beacon, Turtle Island News and the Sudbury Star; Radio advertisements on Moose FM; Distribution of notices to all property owners within 1 km of the proposed Transmission Line routes; and Distribution of notices to all those on the HIW Transmission Line contact list.</td>
<td>• Include more information on officials in government who are involved in the decision making. Comment noted.</td>
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<td>• Would like more information regarding dates of future meetings.</td>
<td>• Notification of subsequent meetings and key milestones were provided as requested.</td>
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<tr>
<td></td>
<td>• Touch base with the “Federation of Ontario Cottagers Associations” who represents all cottage associations in Ontario to ensure that HIW have engaged all of the relevant associations.</td>
<td>• The Federation of Ontario Cottagers’ Associations is on our contact list and has received notification during the EA process regarding key milestones and consultation events related to the proposed Transmission Line.</td>
<td>PIC #1</td>
</tr>
<tr>
<td></td>
<td>• Roads on the map should be clearly labeled.</td>
<td>• Maps were updated to ensure labels for roads are clearly displayed.</td>
<td>PIC #1</td>
</tr>
<tr>
<td></td>
<td>• Will the information discussed at the public meetings be published on the website?</td>
<td>• Yes; display boards presented at the public meetings are posted on the website (<a href="http://www.henveyinletwind.ca">www.henveyinletwind.ca</a>).</td>
<td>Email – February 24, 2015</td>
</tr>
<tr>
<td></td>
<td>• There is a switching station that was not identified on the roll-out map.</td>
<td>• Maps were updated to show the switching station.</td>
<td>PIC #1</td>
</tr>
<tr>
<td></td>
<td>• A formal presentation with a question and answer period was expected. Experts were difficult to contact as they gathered a crowd.</td>
<td>• An open house format was chosen because it allows attendees to process information about the Transmission Line at their own pace. This format also provides opportunities for one-on-one conversations with members of the HIW team which allows for the discussion of issues and concerns specific to each attendee.</td>
<td>PIC #2</td>
</tr>
<tr>
<td></td>
<td>• The information centre was well staffed with experts, there was plenty of printed information on display and the venue was easy to find and comfortable.</td>
<td>• Thank you for your comment.</td>
<td>PIC #2</td>
</tr>
<tr>
<td>Other</td>
<td>• Suggestions to use Britt harbour to unload towers and equipment from ships.</td>
<td>• Comment noted</td>
<td>PIC #1</td>
</tr>
<tr>
<td></td>
<td>• Supportive of both the HIWEC and the Transmission Line if it will help HIFN.</td>
<td>• Comment noted</td>
<td>PIC #1</td>
</tr>
<tr>
<td></td>
<td>• Attendees identified a fish hatchery, Sandhill Crane habitat, cottages and a public boat launch on the roll-out maps. The property boundary of a private land parcel was also revised.</td>
<td>• Comments noted.</td>
<td>PIC #1</td>
</tr>
<tr>
<td></td>
<td>• Suggestion to find alternative source of power such as water, solar or nuclear instead of installing a Transmission Line.</td>
<td>• Comment noted.</td>
<td>PIC #2</td>
</tr>
<tr>
<td></td>
<td>• Could the Transmission Line interfere with cellular coverage?</td>
<td>• There are no anticipated impacts to cellular reception from the Transmission Line.</td>
<td>PIC #2</td>
</tr>
</tbody>
</table>
Appendix C2b

Correspondence with the Public – Emails, Letters and Communication Records
Hi Mr. [Redacted]

The Transmission Line Description Report is on our website under Project Documents and includes a more detailed map on the last page of the report. The direct link to the report is: [Redacted]

There will be larger maps and information boards at the Transmission Line Public Information Centres on March 3rd and 4th. We will post the PIC materials on our project website when they are complete. You can sign up on the website, [http://henveyinletwind.com/get-connected/](http://henveyinletwind.com/get-connected/), to receive updates about the proposed wind project and transmission line.

Thank you

Pat Murray
Community Relations

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From: mooredr1965@gmail.com
Sent: Wednesday, January 28, 2015 8:13 PM
To: Henvey Inlet Wind
Cc: dave.moore@BMO.COM
Subject: Henley Inlet Wind transmission line

I received notification of the information sessions related to the Henley Inlet Wind transmission line. Unfortunately, I will be unavailable to attend any of the scheduled sessions. I would like to obtained more detailed additional information with respect to the proposed transmission line route, particularly the southern portion of the route in the area near the Seguin River.

Sent from Windows Mail
Hi Mr. [Redacted]

Thank you for contacting us. The Henvey Inlet Wind project's proposed transmission line route in this area follows the existing HONI corridor. The proposed line is on the eastern side of the existing Hydro One Transmission lines, which appear to be approximately 740 metres east of your property.

The Transmission Line Project Description Report is available on the Henvey Inlet Wind website under Project Documents. Please sign up on the website if you would like to stay informed of project news: [http://henveyinletwind.com/get-connected/](http://henveyinletwind.com/get-connected/).

The project team will attend the transmission line PIC meetings on March 3rd and 4th. We will also post the materials from those meetings on the Henvey Inlet Wind website, so they will be available if you are not able to attend.

Thank you.

Pat Murray
Community Relations

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Re: Transmission Line for the Henvey Inlet Wind Energy Centre

I received a letter regarding this, does this concern my property??

If so when and where?

[Redacted]

Regards, [Redacted]
Hi Mr. [Redacted]

Thank you contacting us. The Henvey Inlet Wind project’s proposed transmission line route in this area follows the existing HONI corridor. The proposed line is on the eastern side of the existing Hydro One Transmission lines.

The Transmission Line Project Description Report is available on the Henvey Inlet Wind website under Project Documents. Please sign up on the website if you would like to stay informed of project news: [http://henveyinletwind.com/get-connected/](http://henveyinletwind.com/get-connected/).

The project team will attend the transmission line PIC meetings on March 3rd and 4th. We will also post the materials from those meetings on the Henvey Inlet Wind website, so they will be available if you are not able to attend.

Thank you.

Pat Murray
Community Relations

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Hi

I am writing this to say that the proposed line route B goes directly over my property on [Redacted] Road. I feel that a large transmission line over my property would make it unsafe to live there should I decide to build there and to also make the value of the property worthless.

Please keep me advised of your intentions.

[Redacted]
the content of our communications. However, we cannot guarantee that email messages will not be intercepted by third parties or that email messages will be free of errors or viruses.
Hi thank you for contacting Henvey Inlet Wind, in response to your email please see below.

1. What are the proposed dates for:
   a. Route reviews; A. Route reviews have started and they will continue into the summer. We will be having another public meeting in the summer.
   b. Confirmation of route; A. The route will be confirmed before the Fall 2015.
   c. Project commencement? A. The project has already officially commenced with the Notice of Commencement that went into the papers at the end of January.

2. Should you proceed with Route B is your intention to build along the existing hydro lines? A. Route B from Henvey Inlet I.R. #2 will follow Highway 69/400 until approximately Woods Road where it will proceed east to the existing Hydro One 500 kV line which will then follow this 500 kV line (on the east side of the 500 kV) to the south side of the Parry Sound Transformer Station where it will connect to the 500 kV line.
   a. If so, would you intend to purchase property around the hydro lines; A. Our intent is to lease the property that our transmission line will be utilizing.
   b. What would your planned access to the existing hydro lines be; A. Our planned access for studies will be from adjacent property or roads crossing the transmission line. For construction, we have yet to determine the access routes.
   c. Where would the transformer station or switching station be located? A. We are in the process of reviewing the potential location for the transformer station/switching station. They will be located adjacent to one another. The location will be just south of the Parry Sound Transformer Station.

3. When will the Environmental Review be completed? A. The Environmental Review is anticipated to be completed in early Fall 2015

4. Will the information discussed at the meeting be published on your site? A. Yes, we will be posting the information boards that are at the meeting on the website (www.henveyinletwind.ca)

We will be having another public meeting in the early summer of 2015 where our studies will be done and we will have more detailed information on the transmission line. In the meantime, if you have any other questions or comments please do not hesitate to email or contact us.

Sent on behalf of Henvey Inlet Wind.

Sent from Windows Mail
Good Afternoon,

My family owns a cottage and some property that falls under Route B for the Transmission Line plan. Unfortunately, we may not be able to make it to the information session on March 4 and would like to get some information:

1. What are the proposed dates for:
   a. Route reviews;
   b. Confirmation of route;
   c. Project commencement?

2. Should you proceed with Route B is your intention to build along the existing hydro lines?
   a. If so, would you intend to purchase property around the hydro lines;
   b. What would your planned access to the existing hydro lines be;
   c. Where would the transformer station or switching station be located?

3. When will the Environmental Review be completed?

4. Will the information discussed at the meeting be published on your site?

Thank you in advance for your help.

Regards,

[Signature]

This email is intended only for the use of the individual(s) to whom it is addressed and may be privileged and confidential. Unauthorized use or disclosure is prohibited. If you receive this e-mail in error, please advise the sender immediately and delete the original message. This message may have been altered without your or our knowledge and the sender does not accept any liability for any errors or omissions in the message.
Followed all the information on your web site, but found some info missing. How much is this project going to cost and who is paying for it? Will you be putting up new poles or using the ones presently on the 69 corridor? Which side of Hwy 69 will the power lines be on?

Looking forward to your reply answering our questions. Please send to:

Sent from my iPad
Dear Ms. [redacted]

Thank-you for your email and interest in the Henvey Inlet Wind Energy Centre (HIWEC) and associated Transmission Line.

Additional information about the HIWEC and Transmission Line will be posted once we complete all of the baseline studies and preliminary design. The Environmental Review Report will be posted to our website tentatively late summer 2015. We have recently posted on our website the information boards that we had at our Public Information Centre on March 3rd and 4th.

Please sign up on the website if you would like to stay informed of project news: http://henveyinletwind.com/get-connected/.

HIWEC and the Transmission Line are privately owned by and financed through Henvey Inlet First Nation (Henvey Inlet Wind LP).

New poles will be installed and currently planned to the east of the proposed Hwy 400 corridor and the currently existing Hwy 400 corridor until the Transmission Line travels east south of Woods Road.

If you have any further questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Thank you for your reply. We will wait to hear from Rob Thomson.

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From: Dianna Wheatley [mailto:dianna.wheatley@nigigpower.com]
Sent: Thu 4/16/2015 8:53 AM
To: 
Subject: Henvey Inlet Wind Energy Centre

Dear Mr. and Mrs. [redacted]

Thank you for getting in touch with us and for providing our team with additional information about your family's property. We are currently working on the preliminary design of the proposed transmission facilities. Currently, our goal is to reach out to each landowner who is directly affected by the proposed route and gather as much information about the property as possible.

We understand that a member of the CanACRE team, our land services provider on this project, has been in touch with you and your family to discuss both the project and access to the property for environmental and engineering surveys. We will use the information gathered through these surveys to make further adjustments to the proposed route, wherever possible. While expropriation is a remote possibility, it is not something that we are currently considering. It is our intent to come to mutually agreeable terms with all directly affected landowners along the route.

We have passed your contact information onto Rob Thomson, Director of Field Services at CanACRE. Rob will be contacting you shortly to schedule an appointment with you, at your convenience, to discuss this matter further.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
From: Ketchabaw, Megan
Sent: March-29-15 8:47 PM
To: info@henveyinletwind.com
Subject: HIW Transmission Line - Route B

Please be advised that we are very concerned about this issue.

It is our understanding that if you select Route B for your transmission line the land on which our cottage is built will have to be expropriated.

We bought our land on Mill Lake more than twenty years ago. Our family then built the cottage with our own hands over a period of years. The laneway connecting the cottage to the road was also part of this family effort. We were told by a professional contractor that a road would be impossible to build because of the size of the rocks. My husband bought a backhoe and made it happen over the course of a number of years. All of this required hard work and perseverance, but this effort only makes us value our cottage more. The children grew up spending summers at the cottage and this family tradition has now crossed to the next generation. Our grandchildren would rather be at the cottage than anywhere else in the world.

We relate these things not to attempt to sway you with an emotional argument but to show you how attached we are to our cottage and the land on which it sits. Because of this attachment we must vehemently oppose any plan which would see it taken from us.

We appreciate the consideration you will give our stand in this matter.
Hello Dianna,
Thank you for the update. Can you tell me if the project sponsors have a preference as to route?
Regards,

From: Dianna Wheatley [mailto:dianna.wheatley@nigigpower.com]
Sent: April-16-15 3:52 PM
To: Peter Frost
Subject: Transmission Line Routes

Dear Mr.

Thank-you for your email and interest in our project.

The 90km route following Hwy 69/400, which connects to the provincial grid at the 230 kV located south of Parry Sound, is the connection point that has been accepted by the Independent Electricity System Operator (IESO).

Pattern and Nigig have requested a change to the connection point to the Hydro One 500kV line and are currently completing technical and environmental studies. We are anticipating to hear the results within the next few months.

If you have any further questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Dear Mr. [Redacted]

Our apologies for not responding sooner. Pattern Development and Nigig Power have a preference for Route A; however, ultimately, the IESO will be making the decision. We will be hearing the decision by the Fall of 2015.

If you have any further questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com

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Hello Dianna,
Thank you for the update. Can you tell me if the project sponsors have a preference as to route?
Regards,

Dianna Wheatley

---

Dear Mr. [Redacted]

Thank-you for your email and interest in our project.
The 90km route following Hwy 69/400, which connects to the provincial grid at the 230 kV located south of Parry Sound, is the connection point that has been accepted by the Independent Electricity System Operator (IESO).

Pattern and Nigig have requested a change to the connection point to the Hydro One 500kV line and are currently completing technical and environmental studies. We are anticipating to hear the results within the next few months.

If you have any further questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Hello,

I have read with interest the details of the proposed Wind Farm on Henvey First Nation lands. It seems like a very ambitious project. I was most interested in the transmission line routes being contemplated and I wonder if some rationale can be given for even considering the 90 km route following the 69/400 corridor to the south when the direct easterly route is only 20km in length.

Thank you for considering my question.

Yours sincerely,

Bayfield Inlet
Dear Mr. [Redacted]

Thank-you for your email of July 9, 2015 and your preference for Route A. Your preference for Route A will go onto the official public consultation record.

If you have any further comments or questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
As a resident of Archipelago North, I am opposed to the Route B Transmission line as it will be located very close to my residence [redacted], Pointe au Baril, ON). It would appear to make the most sense to select Route A as it will have less environmental impact (over a 20 km distance) as opposed to a 90 km distance in Route B.

Thank you for the opportunity to provide input.
Hello Mr. [Name]

Thank you for the information on the location of your property. To be certain about the location of your property in relation to the proposed transmission line, at the public information centre can you look for Kimberley Arnold to show her the exact location on large scale maps that we will have at the meeting and she will guide you to the right people to speak with at the public meeting.

If you are unable to attend the public information centre, please advise us and we will have CanACRE, our land services provider, contact you.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley  
Administrative Assistant  
Nigig Power Corporation  
O: 705-857-5265
Hell Pat. Thank you for your response. We will be attending the information sessions you mention.

In the meantime our cottage is located on the east end of mill lake very close to where an already existing power transmission line crosses the lake. Our cottage looks out on to that bay and we clearly see the lines cross the lake. Fire route [redacted] is our access road off of macdougall road. Information you can provide will be much appreciated.

Sincerely

Sent from my iPhone

On Jul 7, 2015, at 9:00 PM, Pat Murray <Pat.Murray@patternenergy.com> wrote:

Hello Mr. [redacted]

Thank-you for the email dated July 5, 2015 you sent via Stantec.

With respect to information about the proposed transmission line option Route B and Mill Lake, we have general mapping and information about the proposed transmission lines on the “Documents” page of our website: www.henveyinletwind.com.

If you could send us the location of your cottage, we could provide you with more information on its location to the proposed transmission line. In addition, we are hosting 2 public meetings Saturday August 1st. The first will be from 10 am to noon at the Legion in Britt. The second will be from 3 pm to 5 pm at the Bobby Orr Community Centre in Parry Sound. Our team and subject experts will be there to answer specific questions and you will be able to review detailed maps. I have attached a copy of the recently published notice for your convenience.

In the meantime, if you have any other questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com

<image001.png>
Hello,
Please could I be sent information on this project. It appears my cottage on Mill Lake in Parry Sound may be affected by the power lines that will be built. This is of great concern to me and my family. I need to be up to date on all developments. Thank you.
Dear Ms. [redacted]

Thank you for your email and providing us with your concerns. We place great importance on being good neighbours and good stewards of the land. As such, we are taking your concerns and comments into consideration. We will be reducing the number of turbines to approximately 91 – 95 and will use public comments, environmental considerations, constructability and economic considerations in determining which turbines will remain.

With respect to the access roads, we have planned and designed the access roads to have minimal impact on the environment. These roads are primarily located in upland areas and away from any wetland and water courses with the exception of a couple of locations where the access road must cross or come near a wetland/water course. We have minimized the width of the access roads and have insured that there will be proper drainage.

With respect to blasting, we will be initiating the detailed engineering phase which will determine more accurately the amount of blasting needed. We can provide this information to you when we have it.

With respect to turbine foundations, we will be anchoring the turbines into the bedrock which will require significantly less concrete that the 800 metric tonnes that you quoted in your email. The amount that you quoted is typical of southern Ontario where spread footing foundations are typically used.

With respect to species at risk, we are in the process of finalizing our field work which documents potential habitat and where we have found such species and will preparing plans to mitigate impacts to any species at risk. As good stewards of the land, we do not wish any harm to any wildlife species.

With respect to the impact on protected land, the Henvey Inlet Wind Energy Centre will not be impacting the French River Provincial Park and Northern Georgian Bay Shoreline and Islands Conservation Reserve. With respect to your visual concerns, we have implemented setbacks from cottages and Georgian Bay to help mitigate any visual impacts.

With respect to the area on I.R.#2 taken up by the turbines and access roads, lines on the figure to which you refer have been darkened to more clearly illustrate turbine locations and access roads for public viewing. The 200 - 280 hectares is accurate.

With respect to setbacks of turbines from cottages and the Key River which are a minimum, we have followed the provincial requirements for setback distances for wind projects. With respect to the distance from Georgian Bay, the provincial requirement is 120 m but we have decided to use a greater distance, primarily to reduce the visual impact. As stated above, we will be reducing the number of turbines and will take into consideration your suggestions.

With respect to the use of Highway 69, we are in discussions with the Ontario Ministry of Transportation and we will follow the weight restrictions as per the Permit requirements to mitigate impacts to the Highway. We are in the process of completing an impact assessment which will include traffic. This will be included in the Final Draft EA Report available for public review scheduled for release at the end of August 2015.
With respect to decommissioning, the province is not responsible for the cost of decommissioning. Henvey Inlet Wind is responsible. Henvey Inlet Wind has committed to decommissioning the project as the Decommissioning Plan Report, which is posted on the project website (www.henveyinletwind.com).

If you have any further questions or concerns, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com

From: [Redacted]
Sent: Friday, July 17, 2015 5:44 PM
To: Henvey Inlet Wind; chief_wmcquabbie@hotmail.com; ken.noble@ngipower.com; grook@municipalityofkillarney.ca
Cc: [Redacted]
Subject: Property Owner input on Proposed Henvey Inlet Wind Centre

I am a property owner in Georgian Bay just beyond the mouth of the Key River and my family has been here since the 1950s. We consider that we are stewards of this special place and it saddens me to imagine an industrial wind centre at Henvey Inlet which will be a terrible legacy.

My concerns about the Henvey Inlet project relate in particular to:

- **Destruction of the land** - The appearance of 90 - 120 turbines (and their red blinking lights at night) will destroy a beautiful natural landscape which is the draw for most of the existing economic activity in the region. Building the access road network to service the proposed turbines will destroy habitat. The Environmental Assessment Report describes the access roads as temporary non-asphalt roads – but if these are to provide access to properly construct, maintain and service the turbines year round for 20+ years these will be a ‘permanent’ disruption to the environment and will need to be more substantial than indicated. How much blasting & how many metric tonnes of concrete will be used to secure the bases of these turbines? I have seen discussions for other projects indicating that it is 800 metric tonnes of concrete per turbine base – which is permanent destruction.

- **Too many species impacted** - The Environmental Assessment Reports for the Wind Centre (On Reserve) and the Transmission Corridors (Off Reserve) identify habitat disruption/destruction of 5 to 8 Species of Special Concern (SOCC) and 15 to 16 Federally Protected Species (number ultimately depends on choice of Route A or B). This is not just the Massassauga rattlesnake but many other species listed in the table. There is a worrying disregard for the other species that are "considered common species with secure populations" but we know that it is habitat destruction which leaves species insecure. Turbines kill bats and birds at alarming rates.

- **Impact on Protected Land** - The HIFN Reserve #2 is bordered by the French River Provincial Park (north side) and the North Georgian Bay Shoreline and Islands Conservation Reserve (south side) which have been designated to protect and preserve this beautiful and fragile environment. A large scale industrial wind farm should not be allowed here. Images wind projects at of Wolf Island, Bruce Peninsula, and Lake Huron assure me that there will be a massive visual and environmental impact on the area.

- **Too many turbines** - The Environmental Assessment Report map shows about 75% or more of the area of the Reserve being covered by the proposed turbines yet it indicates the footprint of the project is 200-280
hectares of the 9,233 hectare HIFN Reserve #2 – so I can only assume that the measurement is only be the actual access roads and the root diameter of the turbines rather than the space between turbines.

- **Too close to the water and to the neighbours** - I understand that the turbines are to have minimum setbacks of 500 meters from Georgian Bay, 550 meters from cottages, 120 meters from the Key River. This seems to me to be woefully inadequate considering the height and scale of the turbines, especially along the river and the Bay. The 18 turbines on the map closest to Georgian Bay should be removed from the plan (9 north of the Inlet and 9 south of the Inlet) and the 9 turbines which are at the edge of the Key River should also be removed to ensure larger setbacks, less impact on birds, and less visual impact in an otherwise wild landscape. Setbacks should be 800-1000 meters.

- **Turbines are too tall** - I understand that the turbines are to be 115 to 120 meters high (not clear if this includes the top of the blade when rotating) – approximately the same height as the Royal York Hotel (124 meters or 28 floors) and although it is no longer the tallest building in downtown Toronto you can see it from the water and land from very far away. Wind farm turbines are not beautifully constructed or visually interesting structures during the day and the red blinking lights at night will be a constant reminder of the man-made intrusion.

- **Impact on local roads and highway** - There will be a huge impact on the off-reserve roads and highways and infrastructure as the heavy industrial traffic brings overweight and oversized loads of equipment to construct the centre. With the new Hwy 69 extension moving inland – the old Hwy 69 will have a shorter life with the impact of this project.

- **Uncertain financing of the decommissioning** - If this project proceeds, there must be a requirement to put an amount per turbine in a fund created as a bond to cover the cost of removing the turbines when they are no longer functional and additional funds for site restoration. This should be an initial amount per turbine and a percentage of the annual cash flow to build it up. A major worry for critics of wind power is that it has not proved to be economically sensible and so when it is no longer being over-subsidized by a wrong-headed Ontario initiative that at its end of life there will be unsafe infrastructure left in place with no funds to remove it. A commitment to creating a fund and accountability for that process would be a major positive.

The only thing I see that argues for this project is the economic benefit to the 600 HIFN Band Members (25% of whom live On Reserve) which would be a positive. Of the 62 On Reserve households, 12 or 20% are on the HIFN Reserve #2. I am not well informed with what, if any, input neighbouring communities or governments can have on land use On Reserve – so I assume that the HIFN will ultimately control the decision for use of its land. But I hope that the HIFN will reconsider its support of this project - I know that $10 Million of projected annual revenue is a strong motivator and I imagine that there are not many attractive alternatives to replace this – but this is one of the last unspoiled places in Southern Ontario. If the project goes ahead, I hope that the setbacks be increased so that the footprint and the visual destruction is reduced.

I urge all the elected officials copied at municipal, provincial and federal levels to do what they can to ensure that no wind projects like this be allowed on off-reserve lands (public or private) bordering Northern Georgian Bay. This project will destroy the area as wind projects have in so many other communities. My negative reaction to wind projects is the result of spending time in Grey and Bruce Counties and passing through the development at Shelburne (133 turbines covering a huge space) and on Lake Huron. While we all feel good about the idea of renewable energy, these wind farms have ruined many of Ontario’s beautiful landscapes and created horribly fractured communities (Bad Neighbours Build Wind Turbines signs are all over). Now more than 80 municipalities in Ontario have declared themselves unwilling hosts to wind turbines. I have not heard any compelling evidence that Wind Power makes any economic sense and only that these projects add to energy bills, create surplus power for which we pay artificially high rates and then we sell the surplus energy for a fraction of this. This does not seem like visionary policy or sound decision making to me!

Thank you for your considerations,
Dear Mr. [name],

Thank-you for your call. We have reviewed the location of your property and can confirm that you are more than 2 km from the proposed location of the transmission as you are not in our database. Our database has properties within 2 km of the proposed transmission line.

If you would like further information, please do not hesitate to contact us.

We are having a Public Information Centre this Saturday, August 1 at the Bobby Orr Community Centre in Parry Sound from 3 pm to 5 pm, if you would like more information.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley  
Administrative Assistant  
Nigig Power Corporation  
O: 705-857-5265
Date: July 21, 2015

Between: Pat Murray and

Method of Communication:

- Telephone
- Meeting

Telephone #: [Redacted]
Project #: 60333000

Email Address: [Redacted]
Home Address: [Redacted]

Subject: HIW Transmission Line

Commitments Made: Follow-up Required: Yes

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments:

[Redacted] asked for the location of the Transmission Line with respect to a specific property.

Pat Murray returned the call the same day and left a message asking him to send the location of the property.

[Redacted] gave property information listed below:
Property Information: Lot Con Seguin Township, formerly Foley Township.

Address: [Redacted]

Ownership information: There are several parcels in these lots and all are owned in some capacity by the [Redacted] Family

After Pat returned Mr. [Redacted] phone call, he emailed him a response that is documented as 2015-07-29a- [Redacted] in the project folder.
FYI

From: Grant, Adria
Sent: Wednesday, August 05, 2015 10:08 AM
To: [Redacted]
Cc: Hunt, Kyle; Martil, Anoushka
Subject: Henvey Inlet Wind Transmission Line

Dear Ms. [Redacted],

Thank-you for your email to Henvey Inlet Wind (HIW). HIW has requested that we respond to your request since AECOM is responsible for the archaeological and heritage assessment for the transmission line.

As requested in your email dated July 15, 2015, a copy of the display panels for the Public Information Centre that was held on August 1, 2015 for the Henvey Inlet Wind Transmission Line can be found at the following link: http://www.henveyinletwind.com/files/4314/3870/4296/HIW_TLINE-PIC2-BOARDS-LOW-RES_REV.pdf

We are unable to attach a copy of the display panels to this email as the file is too large.

Additional information can be found on the website www.henveyinletwind.com.

If you have any questions, please do not hesitate to contact me at adria.grant@aecom.com or (519) 963-5861.

Regards,
Adria

Adria Grant, BA, CAHP
Business Operations Manager, Cultural Resources
Senior Archaeologist
D 519-963-5861  C 519-317-6279
Cisco 3225861
Adria.Grant@aecom.com

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T 519.673.0510 F 519.673.5975
www.aecom.com

Please consider the environment before printing this e-mail.
Can you flag this on our to-do. I’m assuming we would want to send them the set after the meeting with a couple of sentences that summarizes the meeting. But we will need to check with Kyle re when this should go out.

Hi Kyle,

As discussed, for your record the following email is from MTCS. Would you be able to send them a copy of the boards when they are finalized and keep this in your records?

Thanks,

Begin forwarded message:

Resent-From: <info@henveyinletwind.com>
From: "Kirzati, Katherine (MTCS)"
Date: July 15, 2015 3:17:23 PM EDT
To: "info@henveyinletwind.com" <info@henveyinletwind.com>  
Subject: 0002393 -Henvey Inlet Wind PIC # 2

Good afternoon:

Thank you for the PIC notice, which is set for Aug 1, 2015. We will not be able to attend, but would appreciate receiving a copy of any display panels or presentations that might be used.

Thank you,
This e-mail and any attachments contain AECOM confidential information that may be proprietary or privileged. If you receive this message in error or are not the intended recipient, you should not retain, distribute, disclose or use any of this information and you should destroy the e-mail and any attachments or copies.
Message sent today, in response to her letter dated 31Jul.15.

---------- Original Message ----------
From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
To: <<REDACTED>>
Date: August 10, 2015 at 3:16 PM
Subject: Henvey Inlet Wind Project

Dear <<REDACTED>> and <<REDACTED>>,

Thank you for your email of today's date and providing us with your concerns about Route B. We have made note of your preference for Route A.

If you have any further questions or concerns, please do not hesitate to contact us (info@henveyinletwind.com).

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Please find attached my concern re the Henvey Inlet Wind Project Transmission Lines.

Thank you,
Re: Henvey Inlet Wind Project Transmission Lines

To Henvey Inlet Wind Project:

I am a concerned resident of Mill Lake. I am aware there are two proposals being considered regarding the installation of new power transmission lines to connect the new wind power generated by the Henvey Inlet Wind Project to existing infrastructure.

I understand Route B traverses Mill Lake and can potentially harm my lake and the neighbouring environment, thus negatively impacting the quality of life I enjoy.

I feel Route B, as an option, should be disregarded. It is longer, more expensive, creates the potential for more pollution and waste, is potentially more hazardous to wild life and vegetation, and will definitely have a negative impact on many residents along its proposed path.

I solicit you to review these two choices carefully and choose the lesser impactful Route A.

Sincerely,
Thank you for the response and I look forward to reading the updates when they are available.

Sent from my iPhone

On Aug 18, 2015, at 9:00 AM, Dianna Wheatley <dianna.wheatley@nigigpower.com> wrote:

Dear Mrs. Ketchabaw,

Our apologies for not getting back to you sooner. We have an internal review process that typically takes a week.

With respect to your question about Route B that crosses Kirkham Road. Route B does not connect to the Hydro One's 500kV line. Route B travels east of Hydro One's 500kV until it connects to Hydro One's 230kV line. The connection point is south of Rankin Lake Road.

Information can currently be found in the Draft Interim Environmental Review Report which is on our website at www.henveyinletwind.com. The complete Environmental Review Report will be available on the website the beginning of September for a 30 day public review and comment period.

If you have any further questions, please do not hesitate to contact us at info@henveyinletwind.com.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
I have sent a number of emails with questions and still have not received a reply. It has been over a week. I would think my simple questions could be answered by now.

Sent from my iPad
Sent from my iPad

Begin forwarded message:

From: Beth O'Brien <beth.obrien@patternenergy.com>
Date: August 4, 2015 at 5:02:05 PM EDT
To: [redacted]
Subject: Re: Information

I forwarded your questions to info@henveyinletwind.com so the most appropriate team member can address your questions. There is also information on the website www.henveyinletwind.com

On Aug 4, 2015, at 3:54 PM, [redacted] wrote:

Where is the proposed connection line going to be? Where will it connect to the existing 500kv line?

From: beth.obrien@patternenergy.com
To: [redacted]
Date: Tue, 4 Aug 2015 09:07:19 -0700
Subject: Re: Information

Yes, if you emailed anything to her direct email address, the full team did not receive it. The full team only receives emails sent to info@henveyinletwind.com.

On Aug 4, 2015, at 9:52 AM, [redacted] wrote:

You are not understanding. I replied to her email not to the info email!!!!! I am asking if I need to resend my questions to the info email?? I don't know how else to explain this and am frustrated by your many replies that are not addressing the issue.

:P)
Sent from my iPhone

On Aug 4, 2015, at 10:38 AM, Beth O'Brien <beth.obrien@patternenergy.com> wrote:
Hi,

The emails sent to the info email address are automatically sent to the inboxes of multiple team members. While you are getting her auto out-of-office reply, others of us are still receiving your emails. They will not be missed. I apologize for the confusion. Thank you for your comments.

Beth

This email message may contain information that is confidential and proprietary. If you are not the intended recipient, please contact the sender and destroy the original and any copies of the original message. We take measures to protect the content of our communications. However, we cannot guarantee that email messages will not be intercepted by third parties or that email messages will be free of errors or viruses.

On Aug 4, 2015, at 8:18 AM, [Name] wrote:

She had already sent me email and when I replied with my questions I got an "away" reply.

):) 
Sent from my iPhone

On Aug 4, 2015, at 8:57 AM, Henvey Inlet Wind
<info@henveyinletwind.com> wrote:

Hello

The emails to "info@henveyinletwind.com" are reviewed by several people. Even though Dianna is away, we are still answering emails.

Please send us your comments and requests for additional information to
info@henveyinletwind.com.

Even though the comment period for the Interim reports ends on August 8, 2015, you can still send us comments but they will not be made public and incorporated into the Final Draft reports. Please also note that the Final Draft reports are scheduled to be posted on our website (www.henveyinletwind.com) the end of August and beginning of September. You will be given 30 days to comment on these documents.

If you wish to speak with someone, please let us know that types of questions that you have and please provide your phone number. We will have someone contact you.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations

www.henveyinletwind.com
I have received an email from Dianna Wheatley and have questions. She is unavailable until August 7, 2015 and the deadline for comments on this project is August 8, 2015. Where should I direct my comments and obtain additional information?

I tried speaking to someone by telephone, but was unsuccessful as the person I was speaking to (at the number provided for questions) could not provide any information.

Thank you,
Thank you for the reply. The route I am interested in is the one that connects to the line on Kirkham Rd. The 500kv line is located on my property to which an easement has previously been granted. I have concerns and questions regarding this and am wondering when we will be provided with more information.

Thank you,

Can you please send your reply to my home email address. I have cc’d myself.
Hello

Thank-you for your email. In order to provide you with more information, we need further details on the area that you have an interest in.

Route A starts from the most easterly point of Henvey Inlet First Nation IR #2 then travels east along Highway 522 where it connects to Hydro One's 500 kV transmission line at the junction of Highway 522 and the 500 kV line.
Route B is the transmission line that crosses over Highway 124 and Kirkham Road.

Can you please let us know which Route you would like more information on and more specifically what area along the Route you would like more information. Also, if you would like to know where the transmission line is in relation to a specific property, please send us the property address and we can provide you more details on location.

Can you also let know what kinds of details you are looking for (i.e. crossing locations, natural features, residences etc.).

In addition, on our website (www.henveyinletwind.com), we have an Interim Environmental Review Report which provides additional mapping and details (e.g. location, wetlands, residences, etc.) of both of these Routes.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley   Administrative Assistant   Nigig Power Corporation
O: 705-857-5265
Can you please provide me with specific details on the proposed Route A option. I checked online but am unable to zoom in to see the route. I can only find that it connects to the existing Hydro One 500kV line. Is this the line between highway 124 and Kirkham Rd and if so, can you please provide more details.

Unfortunately, I am unable to attend the public meeting Aug 1, 2015.

Thank you
the content of our communications. However, we cannot guarantee that email messages will not be intercepted by third parties or that email messages will be free of errors or viruses.
Appendix C2c

Correspondence with Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups, and Aboriginal Communities – Emails, Letters, Communication Records and Meeting Minutes
Correspondence with Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups
Chris Mahon from the Township of Seguin called to inquire, what impact will the transmission route, have on Sequin Township, when it connects with Parry Sound Transmission site.

There are no routing maps on line.

He may be reached at 705-732-4300 or emailed at cmahon@seguin.ca

Dianna
From: Leduc, Leeanne (MNRF) <Leeanne.Leduc@ontario.ca>
Sent: January-27-15 1:15 PM
To: Korpijaakko, Carla
Cc: Ellis Nsiah, Andrea (MNRF)
Subject: RE: Henvey Inlet Wind

Hi Carla,

You should add Ron Black and Steve Scholten to this listing.

Thanks,
Leeanne

From: Korpijaakko, Carla [mailto:Carla.Korpijaakko@aecom.com]
Sent: January-27-15 12:55 PM
To: Cobb, Eric (MNRF); Ellis Nsiah, Andrea (MNRF); Ellis Nsiah, Andrea (MNRF); Leduc, Leeanne (MNRF); Rouse, Jeremy (MNRF)
Subject: re: Henvey Inlet Wind

Good afternoon;

As you may already know, AECOM is undertaking the Environmental Assessment in accordance with O.Reg. 116 for a transmission line in support of the Henvey Inlet Wind Energy Centre, located near Henvey Inlet, Ontario.

As I understand it, the EA process for the Transmission Line portion is a proponent-led self-assessment; the EA itself does not require approvals from agencies (e.g., MNRF), though it is submitted to MOE who post for a 30-day public review which, should no bump-up request be made, then leads to their approval. We do have quite a number of Species At Risk, however, which we want to be sure to address with MNRF.

There has been previous work undertaken by Genivar and Stantec consulting firms and I understand some consultation had taken place already, as well.

I am coordinating the 2015 field program for the two Transmission Line route alternatives. I wished to reach out MNRF and touch-base: firstly, to ensure I have the correct individuals on this file; secondly, to put forward an information request (as an update to previously-received information); and, thirdly, to begin the process of arranging a meeting with MNRF to identify potential permitting requirements, review our proposed 2015 work plan, and ascertain next steps.

Would MNRF kindly:

- Confirm that I have approached the appropriate MNRF staff (I believe our study area straddles Sudbury and Parry Sound MNRF Districts);
- Advise if your districts have a formal Information Request Form (IRF), such as the one attached which Aurora District provides
  - We will be requesting updated information (above and beyond the LIO information or make-a-map) such as Natural Areas and reports, updated SAR records, fisheries/aquatic information, etc.
- Advise if a meeting (in-person or via teleconference) would be feasible for February.
I have included a map of the two route alternatives we are looking at to give you an idea of our Transmission Line study areas (Route A extending east-west, Route B extending north-south). There are three sub-options for Route A, yet to be determined but which will be finalized in time for the field work this year.

Thank you very much, and should you have any questions, please do not hesitate to give me a call or email me!

Carla
Hello;

I have been advised by Leanne Leduc to include you on correspondence for this project. Please see below.

I hope I have Ron Black's correct email spelling – he doesn't appear to be in Info-Go!

Have a good day,
Carla

-------------------------------------------------------------------------
Ecologist
AECOM
D 905-747-7470 C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

Good afternoon;

As you may already know, AECOM is undertaking the Environmental Assessment in accordance with O.Reg. 116 for a transmission line in support of the Henvey Inlet Wind Energy Centre, located near Henvey Inlet, Ontario.

As I understand it, the EA process for the Transmission Line portion is a proponent-led self-assessment; the EA itself does not require approvals from agencies (e.g., MNRF), though it is submitted to MOE who post for a 30-day public review which, should no bump-up request be made, then leads to their approval. We do have quite a number of Species At Risk, however, which we want to be sure to address with MNRF. There has been previous work undertaken by Genivar and Stantec consulting firms and I understand some consultation had taken place already, as well.

I am coordinating the 2015 field program for the two Transmission Line route alternatives. I wished to reach out MNRF and touch-base: firstly, to ensure I have the correct individuals on this file; secondly, to put forward an information request (as an update to previously-received information); and, thirdly, to begin the process of arranging a meeting with MNRF to identify potential permitting requirements, review our proposed 2015 work plan, and ascertain next steps.

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  - We will be requesting updated information (above and beyond the LIO information or make-a-map) such as Natural Areas and reports, updated SAR records, fisheries/aquatic information, etc.
- Advise if a meeting (in-person or via teleconference) would be feasible for February.

I have included a map of the two route alternatives we are looking at to give you an idea of our Transmission Line study areas (Route A extending east-west, Route B extending north-south). There are three sub-options for Route A, yet to be determined but which will be finalized in time for the field work this year.

Thank you very much, and should you have any questions, please do not hesitate to give me a call or email me!

Carla
Hi Mr. Cross,

Thank you for your interest in the Henvey Inlet Wind Energy Centre and transmission line. Dianna told me that you requested a more detailed map than the one in the notice of our upcoming Public Information Centres (PIC). The Transmission Line Description Report is on our website under Project Documents and includes a more detailed map on the last page of the report. The direct link to the report is: http://henveyinletwind.com/files/8114/2205/2747/RPTa_2015-01-22_HIFN_Transmission_Line_DR_60333000.pdf

There will be larger maps and information boards at the Transmission Line Public Information Centres on March 3rd and 4th. We will post the PIC materials on our project website when they are complete. You can sign up on the website, http://henveyinletwind.com/get-connected/, to receive updates about the proposed wind project and transmission line.

The project team will be in attendance at the PIC meetings on March 3rd and 4th. We hope that you can attend.

Thank you for your interest.

Pat Murray
Community Relations
5873 Seventh Line W
Merlin, Ontario N0P 1W0
T- (519) 689-7301
M- (519) 401-3097
F- (519) 689-7956
pat.murray@patternenergy.com

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Subject: FW: Requesting information

From: Dianna Wheatley [mailto:dlwheatley@hotmail.com]
Sent: Tuesday, January 27, 2015 10:28 AM
To: Henvey Inlet Wind
Subject: Requesting information

Received a telephone call today from:

Bill Cross,

Would like a larger map of the route of the transmission line, especially route B. Received a copy of the pamphlet in the mail, however the map is small print and unable to view it clearly.

Is it possible to update the website, so the information is shared on the site as well. In larger print.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation

Sent from Windows Mail
Hi,

Bill Cross has a cottage in the Mill Lake area east of Parry Sound. He is very concerned that the 500 kV transmission Line study area is running directly over his and a number of cottages in this area. He said there are existing transmission lines east of there and would like assurance that we would be locating ours east of that and away from the cottages. Other concerns are what type of spray will be used to keep the weeds down, the noise, height and distance between the poles.

I have asked Mr. Cross to review the Transmission report and to please send any questions and concerns directly to the info@henveyinletwind.com email.

Contact information is
Billcross41@gmail.com
416-766-6577

thanks

Pat Murray
Community Relations
5873 Seventh Line W
Merlin, Ontario N0P 1W0
T- (519) 689-7301
M- (519) 401-3097
F- (519) 689-7956
pat.murray@patternenergy.com

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Ketchabaw, Megan

From: Cobb, Eric (MNRF) <eric.cobb@ontario.ca>
Sent: January-28-15 8:36 AM
To: Korpijaakko, Carla
Cc: Ellis Nsiah, Andrea (MNRF); Ellis Nsiah, Andrea (MNRF); Leduc, Leeanne (MNRF); Rouse, Jeremy (MNRF)
Subject: RE: Henvey Inlet Wind

Good Day Carla:

Based on the map you provided, no part of the project falls within the Sudbury District.

Regards,

Eric Cobb | District Planner | Ministry of Natural Resources and Forestry | Sudbury District | 3767 Highway 69 South, Suite 5, Sudbury, ON, P3G 1E7 | Tel: (705) 564-7876 | Fax: (705) 564-7879

From: Korpijaakko, Carla [mailto:Carla.Korpijaakko@aecom.com]
Sent: January 27, 2015 12:55 PM
To: Cobb, Eric (MNRF); Ellis Nsiah, Andrea (MNRF); Ellis Nsiah, Andrea (MNRF); Leduc, Leeanne (MNRF); Rouse, Jeremy (MNRF)
Subject: re: Henvey Inlet Wind

Good afternoon;

As you may already know, AECOM is undertaking the Environmental Assessment in accordance with O.Reg. 116 for a transmission line in support of the Henvey Inlet Wind Energy Centre, located near Henvey Inlet, Ontario.

As I understand it, the EA process for the Transmission Line portion is a proponent-led self-assessment; the EA itself does not require approvals from agencies (e.g., MNRF), though it is submitted to MOE who post for a 30-day public review which, should no bump-up request be made, then leads to their approval. We do have quite a number of Species At Risk, however, which we want to be sure to address with MNRF.

There has been previous work undertaken by Genivar and Stantec consulting firms and I understand some consultation had taken place already, as well.

I am coordinating the 2015 field program for the two Transmission Line route alternatives. I wished to reach out MNRF and touch-base: firstly, to ensure I have the correct individuals on this file; secondly, to put forward an information request (as an update to previously-received information); and, thirdly, to begin the process of arranging a meeting with MNRF to identify potential permitting requirements, review our proposed 2015 work plan, and ascertain next steps.

Would MNRF kindly:

- Confirm that I have approached the appropriate MNRF staff (I believe our study area straddles Sudbury and Parry Sound MNRF Districts);
- Advise if your districts have a formal Information Request Form (IRF), such as the one attached which Aurora District provides
  - We will be requesting updated information (above and beyond the LIO information or make-a-map) such as Natural Areas and reports, updated SAR records, fisheries/aquatic information, etc.
- Advise if a meeting (in-person or via teleconference) would be feasible for February.
I have included a map of the two route alternatives we are looking at to give you an idea of our Transmission Line study areas (Route A extending east-west, Route B extending north-south). There are three sub-options for Route A, yet to be determined but which will be finalized in time for the field work this year.

Thank you very much, and should you have any questions, please do not hesitate to give me a call or email me!

Carla

-------------------------------------------------------------
Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com

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January 29, 2015

To whom it may concern,

Thank you for circulating Infrastructure Ontario (IO) on your Notice. Infrastructure Ontario is the strategic manager of the provincial government's real estate with a mandate of maintaining and optimizing value of the portfolio while ensuring real estate decisions reflect public policy objectives of the government.

As you may be aware, IO is responsible for managing property that is owned by Her Majesty the Queen in Right of Ontario as represented by the Minister of Infrastructure (MOI). There is a potential that IO manages lands fall within your study area. As a result, your proposal may impact IO managed properties and/or the activities of tenants present on IO-managed properties. In order to determine if IO property is within your study area, IO requires that the proponent of the project conduct a title search by reviewing parcel register(s) for adjoining lands, to determine the extent of ownership by MOI or its predecessor’s ownership (listed below). Please contact IO if any ownership of provincial government lands are known to occur within your study area and are proposed to be impacted. IO managed land can include within the title but is not limited to variations of the following: Her Majesty the Queen/King, OLC, ORC, Public Works, Hydro One, PIR, MGS, MBS, MOI, MTO, MNR and MEI*. Please ensure that a copy of your notice is also sent to the ministry/agency on title. As an example, if the study area includes a Provincial Park, then MNR is to also be circulated notices related to your project.

IO obligates proponents to complete all due diligence for any realty activity on IO managed lands and this should be incorporated into all project timelines.

Potential Negative Impacts to IO Tenants and Lands

General Impacts
Negative environmental impacts associated with the project design and construction, such as the potential for dewatering, dust, noise and vibration impacts, impacts to natural heritage features/habitat and functions, etc should be avoided and/or appropriately mitigated in accordance with applicable regulations best practices as well as Ministry of Natural Resources (MNR) and Ministry of the Environment (MOE) standards. Avoidance and mitigation options that characterize baseline conditions and quantify the potential impacts should be present as part of the EA project file. Details of appropriate mitigation, contingency plans and triggers for implementing contingency plans should also be present.

Impacts to Land holdings
Negative impacts to land holdings, such as the taking of developable parcels of IO managed land or fragmentation of utility or transportation corridors, should be avoided. If the potential for such impacts is present as part of this undertaking, you should contact the undersigned to discuss these issues at the earliest possible stage of your study.

If takings are suggested as part of any alternative, these should be appropriately mapped and quantified within the EA report documentation. In addition, details of appropriate mitigation and or next steps related to compensation for any required takings should be present. IO requests circulation of the draft EA report prior to finalization if potential impacts to IO-managed lands are present as part of this study.
Impacts to Cultural Heritage
Should the proposed activities impact cultural heritage features on IO managed lands, a request to examine cultural heritage features, which can include cultural landscapes, built heritage, and archaeological potential and/or sites, could be required. If the potential for such impacts is present as part of this undertaking, you should contact the undersigned to discuss these issues at the earliest possible stage of your study.

Potential Triggers Related to MOI’s Class EA
IO is required to follow the MOI Public Work Class Environmental Assessment Process for (PW Class EA). The PW Class EA applies to a wide range of realty and planning activities including leasing or letting, planning approvals, disposition, granting of easements, demolition and property maintenance/repair. For details on the PW Class EA please visit the Environment and Heritage page of our website found at


Please note that completion of any EA process does not provide an approval for MOI’s Class EA obligations. Class EA processes are developed and in place to assess undertakings associated with different types of projects. For example, assessing the impacts of disposing of land from the public portfolio is significantly different than assessing the best location for a proposed road.

IO is providing this information so that adequate timelines and project budgets can consider MOI’s regulatory requirements associated with a proposed realty activity in support of a project. Some due diligences processes and studies can be streamlined. For example, prior to any disposition of land, at minimum a Phase I Environmental Site Assessment and a Stage I Archaeological Assessment and the MOI Category B Environmental Assessment should be undertaken. Deficiencies in any of these requirements could result in substantial project delays and increased project costs.

In summary, the purchase of MOI-owned/IO-managed lands or disposal of rights and responsibilities (e.g. easement) for IO-managed lands triggers the application of the MOI Class EA. If any of these realty activities affecting IO-managed lands are being proposed as part of any alternative, please contact the Sales, Easements and Acquisitions Group through IO’s main line (Phone: 416-327-3937, Toll Free: 1-877-863-9672), and also contact the undersigned at your earliest convenience to discuss next steps.

Specific Comments

Please remove IO from your circulation list, with respect to this project, if MOI owned lands are not anticipated to be impacted. In addition, in the future, please send only electronic copies of notices for any projects impacting IO managed lands to:
Keith.Noronha@infrastructureontario.ca

Thank you for the opportunity to provide initial comments on this undertaking. If you have any questions I can be reached at the contacts below.

Sincerely,
Lisa Myslicki
Environmental Advisor, Environmental Management
Infrastructure Ontario
1 Dundas Street West,
Suite 2000, Toronto, Ontario
M5G 2L5
(416) 212-3768
lisa.myslicki@infrastructureontario.ca

* Below are the acronyms for agencies/ministries listed in the above letter
OLC      Ontario Lands Corporation
ORC      Ontario Realty Corporation
PIR      Public Infrastructure and Renewal
MGS      Ministry of Government Services
MBS      Management Board and Secretariat
MOI      Ministry of Infrastructure
MTO      Ministry of Transportation
MNR      Ministry of Natural Resources
MEI      Ministry of Energy and Infrastructure
Samantha,

Samantha,

Thanks for the shapefile. Attached is information for all reported sites within 1 km.

As per Standard 7.5.8 of the 2011 Standards and Guidelines for Consultant Archaeologists, some reports that may include work on or within 50 m of your project include:

TMHC 2010, Stage 1 Archaeological Assessment MTO Northeastern Aggregate Investigation Pointe au Baril Station, Source # P27-062 Harrison Township, District of Parry Sound, Ontario

URS 2014, STAGE 2 ARCHAEOLOGICAL ASSESSMENT Highway 69 Four Laning South End Transition to Existing Highway 69 (From 1.7km north of Highway 529 to 3.9km north of Highway 522) District of Parry Sound

Hope this helps.

Rob
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Samantha,

I believe Bill Allen did some Henvey Inlet research. The visit date associated with BlHd-2 is 2008 but I’m unable to find a licence report for that year.

Here are all the sites showing up in that area.

Regards,

Rob

---

Hi Rob

I am currently doing the equivalent of a Stage 1AA on Crown land for Henvey Inlet First Nations. I do not require a PIF because it is not subject to review by MTCS, however I was wondering if it were possible to get a list of registered sites within a km or two of the reserve? I do have the Stage 3 that URS did at the Wagamake site (BiHd-2), but that’s about it. The French River provincial park is located nearby, but they are closed for the season so I am unable to get any info from them at this time. I have been told there were multiple find spots in the area, but would like to see what’s been registered. Would this be possible? I have attached a map of the study area.

Thanks for your help!

Regards,

Samantha Markham, MES
Archaeologist
D: 519-963-5872 C: 905-929-7391
Cisco 3225872
samantha.markham@aecom.com

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T: 519-673-0510 F: 519-673-5975
www.aecom.com
This e-mail and any attachments contain AECOM confidential information that may be proprietary or privileged. If you receive this message in error or are not the intended recipient, you should not retain, distribute, disclose or use any of this information and you should destroy the e-mail and any attachments or copies.
Dear Samantha Markham,

Your Project Information Form (PIF) submitted for St 1AA Henvey Inlet Wind LP Transmission Line - Route A on Feb 10, 2015 has been processed and PIF number P438-0020-2015 has been assigned to your project.

Please keep this PIF number for your records and cite it on all reports and correspondence with the ministry about this project.

The report for this project must be filed with the ministry by Feb 11, 2016. Please take note of this date to ensure that you file your report on time. If you miss the deadline and the report becomes overdue you will not be eligible to begin new fieldwork projects.

Please note, a PIF number issued by the ministry does not constitute ministry approval of any of your proposed fieldwork strategies. PIF numbers are used by the ministry to track archaeological fieldwork activity under your licence and to establish a due date by which you must file a report with the ministry that documents the archaeological fieldwork carried out as part of this project.

For more information about PIFs and report filing deadlines see the ministry's guide to PIFs on our website: www.mtc.gov.on.ca/en/archaeology/PIF_Protocols_EN.pdf

If you have any questions email us at PIFs@ontario.ca. Please do not reply directly to this e-mail.
Dear Samantha Markham,

Your Project Information Form (PIF) submitted for **St 1AA Henvey Inlet Wind LP Transmission Line - Route B** on Feb 10, 2015 has been processed and PIF number **P438-0021-2015** has been assigned to your project.

Please keep this PIF number for your records and cite it on all reports and correspondence with the ministry about this project.

The report for this project must be filed with the ministry by **Feb 11, 2016**. Please take note of this date to ensure that you file your report on time. If you miss the deadline and the report becomes overdue you will not be eligible to begin new fieldwork projects.

Please note, a PIF number issued by the ministry does not constitute ministry approval of any of your proposed fieldwork strategies. PIF numbers are used by the ministry to track archaeological fieldwork activity under your licence and to establish a due date by which you must file a report with the ministry that documents the archaeological fieldwork carried out as part of this project.


If you have any questions email us at [PIFs@ontario.ca](mailto:PIFs@ontario.ca). Please do not reply directly to this e-mail.
Hi Adria,
Yes I am well and still enjoying MTO.
Parry Sound to French River is MTO Northeast Region and we do not have any of the reports on file here. You will have to get them through MTCS.
Regards,
Bob

Hi Bob,

We are doing some work north of Parry Sound and I was wondering if I could request copies of any archaeological assessment reports related to Highway 69 between Parry Sound and French River. We are doing the usual search through MTCS but I suspect the files in your office may be more comprehensive.

I hope you're keeping well and that you are still enjoying the MTO.

Kind regards,
Adria

Adria Grant, BA, CAHP
Senior Archaeologist, Archaeology Practice Lead, Ontario
D 519-963-5861  C 519-317-6279
Cisco 3225861
Adria.Grant@aecom.com

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T 519.673.0510 F 519.673.5975
www.aecom.com

Please consider the environment before printing this e-mail.
Good morning;

We ask that MNRF kindly provide some dates of availability for a meeting regarding the Henvey Inlet Wind Energy Centre (HIWEC) Transmission Line Environmental Assessment.

I will then share your preferred dates with the project team members and subsequently confirm via meeting appointment request.

I do not that we will be hosting a Public Information Centre (PIC) for the HIWEC Transmission Line on March 3rd and 4th, 2015, thus those dates would not be feasible.

Thank you!
Carla

-------------------------------------------------------------------------
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470 C 416-948-9521
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carla.korpijaakko@aecom.com

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Please consider the environment before printing this e-mail

---

Hi Carla,
Thank you for your email regarding the EA for the transmission line for the Henvey Inlet Wind project.

I have provided answers to your questions below:
• Confirm that I have approached the appropriate MNRF staff (I believe our study area straddles Sudbury and Parry Sound MNRF Districts)

As the District Planner, I can be your point of contact at the Parry Sound District MNRF. I have included Sandra Ausma (Resource Operations Supervisor) and Tim Cavanagh (Resource Management Supervisor) on this email. They can determine which Lands Specialists and Management Biologists should be involved on this file (and who should attend the upcoming meeting) based on previous history and availability.

• Advise if your districts have a formal Information Request Form (IRF), such as the one attached which Aurora District provides

Our District does not have an IRF form at this time. Generally information requests are directed to our natural heritage information email address (NHI.ParrySound@ontario.ca).

• Advise if a meeting (in-person or via teleconference) would be feasible for February.

A February meeting or teleconference can be arranged. I would recommend you send an invite as soon as possible so we can plan ahead to ensure the appropriate staff members can attend and there is sufficient time to review the relevant information for this area.

I look forward to learning more about this project.

Sincere regards,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

From: Korpijaakko, Carla [mailto:Carla.Korpijaakko@aecom.com]
Sent: January-27-15 12:55 PM
To: Cobb, Eric (MNRF); Ellis Nsiah, Andrea (MNRF); Ellis Nsiah, Andrea (MNRF); Leduc, Leeanne (MNRF); Rouse, Jeremy (MNRF)
Subject: re: Henvey Inlet Wind

Good afternoon;

As you may already know, AECOM is undertaking the Environmental Assessment in accordance with O.Reg. 116 for a transmission line in support of the Henvey Inlet Wind Energy Centre, located near Henvey Inlet, Ontario.

As I understand it, the EA process for the Transmission Line portion is a proponent-led self-assessment; the EA itself does not require approvals from agencies (e.g., MNRF), though it is submitted to MOE who post for a 30-day public review which, should no bump-up request be made, then leads to their approval. We do have quite a number of Species At Risk, however, which we want to be sure to address with MNRF.

There has been previous work undertaken by Genivar and Stantec consulting firms and I understand some consultation had taken place already, as well.

I am coordinating the 2015 field program for the two Transmission Line route alternatives. I wished to reach out MNRF and touch-base: firstly, to ensure I have the correct individuals on this file; secondly, to put forward an information request (as an update to previously-received information); and, thirdly, to begin the process of arranging a meeting with MNRF to identify potential permitting requirements, review our proposed 2015 work plan, and ascertain next steps.
Would MNRF kindly:

- Confirm that I have approached the appropriate MNRF staff (I believe our study area straddles Sudbury and Parry Sound MNRF Districts);
- Advise if your districts have a formal Information Request Form (IRF), such as the one attached which Aurora District provides
  - We will be requesting updated information (above and beyond the LIO information or make-a-map) such as Natural Areas and reports, updated SAR records, fisheries/aquatic information, etc.
- Advise if a meeting (in-person or via teleconference) would be feasible for February.

I have included a map of the two route alternatives we are looking at to give you an idea of our Transmission Line study areas (Route A extending east-west, Route B extending north-south). There are three sub-options for Route A, yet to be determined but which will be finalized in time for the field work this year.

Thank you very much, and should you have any questions, please do not hesitate to give me a call or email me!

Carla

-------------------------------------------------------------------------
Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
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Cisco 3237470
carla.korpjaakko@aecom.com

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February 12, 2015

Kim Sachtelben, Project Developer
Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2

Re: Notice of Commencement of Environmental Review
Transmission Line for the Henvey Inlet Wind Energy Centre

Thank you for the notification letter, dated January 23, 2015, advising the Ministry of Transportation (MTO) of the formal commencement of the Environmental Review and the upcoming Public Information Centre for the Henvey Inlet Wind (HIW) LP transmission line. As you are aware, MTO is directly impacted by this project and will continue to working closely with the HIW project team.

MTO has been providing feedback to the HIW project team since the option to utilize the future Highway 69/400 four-lane corridor was brought to our attention in 2013. We have provided access to our design service providers, our designs, and the data collected throughout our many years of studies throughout the corridor.

We have reviewed the referenced “Transmission Line Description Report” and provide the following for your consideration and response:

1. Should Route B, a 90 kilometre transmission line, require an Individual Environmental Assessment? (Chart 1 in Guide to Environmental Assessment Requirements for Electricity Projects, “the Guide”)

2. How is public input being considered in the Environmental Review process? The objective of PICs is usually to gather public input at decision-making points. What decisions are being made after each of the two PICs?

3. In the project overview, you state that Route B follows Highway 69 – please specify whether this is the existing Highway 69 alignment or the future four-lane Highway 69/400 alignment.

4. Please clarify the width of the transmission line right-of-way (ROW) and where it is proposed to be located for Route B (i.e. fully, partially within MTO ROW or outside MTO ROW);

a. The actual transmission line ROW is identified as 30 m, but the most recent information provided by HIW indicated the transmission line ROW would be 15 m. The 30 m ROW would overlap the future roadway platform and clear zone if Route B was chosen and the entire transmission line ROW is located within the future four-lane Highway 69/400 ROW.
b. Additionally, the 30 m ROW would cover the entire highway if Route A is chosen and the transmission line is located within the Highway 522 ROW.

5. Is a Class EA for the Disposition of Crown Resources required where the transmission line is on Crown Land? If so, it should be identified in Table 1.

6. This document does not discuss the requirement for Ontario Power Authority approval to utilize Route A, nor the fact that it has been denied or going through the arbitration process. Should this be included?

7. Are any permits/approvals required from CP Rail to cross the tracks south of Straight Lake for Route B? Given our experience in the corridor, approvals are often required and may be subject to Canada Transportation Authority (CTA) review.

8. Section 1.4.2: recommend adding to Table 1 that permits are required by the MTO as per the Public Transportation and Highway Improvement Act. An MTO Building/Land Use Permit is required for any transmission line located within 800 metres of a highway and that an MTO Encroachment Permit is required for the installation of any utilities within the MTO Right of Way (ROW).

9. Section 1.4.2- Table 1 should also include that oversize/overweight permits are required from the MTO for moving a heavy vehicle, load, object or structure.

10. Section 2.4.1 describes the use of construction compounds. What do these involve? Living quarters? Staging areas? How will property be acquired for these? Where will they be located?

11. Section 2.4.2: Will access roads be required for Operations, Maintenance and Decommissioning?

   a. Where will these access roads be located? Direct access from the future four-lane Highway 69/400 will not be permitted should Route B be selected;

   b. Access from locations other than highways is preferred by MTO. Where access is required from existing Highway 69 or Highway 522, will turn lanes be constructed within the highway platform to MTO standards to meet safety and operational requirements?

12. Section 3.3, ROW maintenance: How is vegetation control implemented? The use of pesticides may not be permitted within MTO ROW, given the requirements for species at risk protection and habitat creation.

13. Section 3.5, Waste Generation: when in your process will these methods and disposal areas be determined/identified and permitted (as appropriate)? Will waste material such as excess fill and soil be deposited within the transmission line ROW or will additional property be required to dispose of it? Be advised that this material cannot be disposed on MTO ROW or surplus property, and in our experience, that this material is typically not accepted at waste facilities.
14. Section 3.9 Water-taking: Will drilling/field samples work be done to assess potential impacts on surrounding wells/aquifers? Does the project require Permits to Take Water? There are no requirements for *Ontario Water Resources Act* approvals listed in Table 1.

15. The schedule identified in Table 3 does not allow time for the results of any natural sciences (species at risk, fisheries, wildlife, vegetation) field work to be included in the impact assessments in the Environmental Review Report. When will these features be considered and documented?

16. How is the decision going to be made regarding the preferred route? What criteria will be used? As stated elsewhere, it appears that results of biophysical field work will not be available until the Review process is complete. How will public input be considered in the route selection?

17. The following comments are with respect to the criteria screening results proposed in Table 4:

   a. 2.1, Route A: there are residential/commercial land uses along Highway 522 (i.e. Grundy Lake Supply Post);

   b. 2.3, Route B: access roads/construction staging areas have the potential to impact erodible soils;

   c. 4.6, both Routes: unless all work can be done outside of the April 15th to August 30th window, impacts to Migratory Birds are likely and require assessment, regardless of whether it is on federal or provincial lands;

   d. 5.4, aggregate resources: MTO is concerned about the loss of potential aggregate sources (i.e. rock from the ROW) or access to/use of potential future sources should Route B be selected;

   e. 6.1, community character: Route A has the potential to affect the local community given the proximity to Highway 522 and Grundy Lake Provincial Park;

   f. 6.2, public facilities and local business, Route B: provincial highways are public facilities, and MTO is concerned about the potential impacts Route B will have; additionally, future economic development is anticipated at interchange locations, which should be reviewed in conjunction with the transmission line impacts;

   g. 6.3, cottaging and tourism: both routes can negatively impact the recreational use of the corridor (which is an important use of the Georgian Bay area);

   h. 6.6, impacts to labour supply: has consideration been given to the impact if MTO construction contracts are tendered at the same time?
i. 6.7, impacts to traffic: Route B construction, as well as operation and maintenance (and Route A if Highway 522 is used) will have negative impacts to highway traffic safety and operations; access and egress from a provincial highway increases the potential for collisions due to additional conflict points and will slow traffic down to allow vehicles to turn; the impact is increased in this case because of the number and size of vehicles anticipated to be used for the transmission line construction. How are these impacts going to be mitigated?

j. 6.7, MTO permits will also be required for the aerial crossing of Highways 400, 522, 518, and 124.

k. Consider including a category or criteria for impacts to transportation infrastructure; comments previously provided by MTO (and detailed herein) should be documented in this category.

In addition to the specific comments provided above, MTO has previously identified several areas of concern regarding Route B, due to the proximity of the 500 KV lines to the future Freeway, including:

- Additional costs incurred by MTO during construction (our construction schedules overlap, construction challenges of working around transmission towers, etc.)
- Impacts to costs and schedule to alter design
- Impacts to MTO’s existing permits and approvals
- Highway and vehicle safety concerns
- Conflicts with the transmission lines around interchanges
- Transmission line crossings of the highway should be minimized and crossings in close proximity to interchanges should be avoided.
- The roadway surface must be outside of any potential fall zone in the event of any hydro line/pole structural failure.
- Henvey Inlet Wind will need to enter into a legal agreement with MTO to ensure that their financial obligations are properly documented.

The legal agreement will outline that MTO shall approve all tower and transmission line locations, construction and maintenance roads locations, vertical clearances of overhead wires, vegetation management etc. The agreement will also contain clauses which will make Henvey Inlet Wind responsible for all costs if tower relocation is required and also paying all costs if the MTO needs to modify the design of the future four-lane Highway 69/400 or alter construction methods/operations (blasting, management of surplus materials etc.) due to the location of the transmission line.

MTO will continue to work with the HIW Project Team to articulate cost and scheduling risks associated with having the transmission line in close proximity to the future four-lane Highway 69/400. MTO’s position is that Route A is most desirable.
The ministry will continue to work with Henvey Inlet Wind LP to ensure that the best interests of all Ontarians are met. We look forward to partnering at the risk workshop in the near future.

Sincerely,

[Signature]

Greg Godin, P.Eng.
Manager of Engineering
Northeastern Region

c.c. Ken Noble, Nigig
Roch Pilon, MTO
Good afternoon;

In continuation with our previous communication (thread below), we would like to formally request MNRF a background information update.

We kindly ask that MNRF provide us with current records as follows:

- Fish Dot Information
  - Watercourse thermal regimes
  - Fish community records
  - Fisheries management designations
  - Fish habitat sensitivity
  - Important angling areas
  - Aboriginal fisheries information
  - Recovery strategies
  - Presence of critical habitats
- Natural Areas mapping data not available online (ANSIs, PSWs, etc) or having been updated
- Current Species At Risk records

Updated mapping of our study areas (Route A – East-West alignment, and Route B - North-South alignment) is provided as follows:

Recipient(s): This file will be available for download until 2/24/2015

<table>
<thead>
<tr>
<th>File</th>
<th>Description</th>
<th>Size</th>
</tr>
</thead>
<tbody>
<tr>
<td>HNV T-Line Field Map-02-13-2015.pdf</td>
<td></td>
<td>13,600KB</td>
</tr>
</tbody>
</table>

Download all files (.zip)

Thank you very much!

Carla

-------------------------------------------------------------------------
Carla K. Korpjaakko-arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com
Hi Carla,
Thank you for your email regarding the EA for the transmission line for the Henvey Inlet Wind project.

I have provided answers to your questions below:

- Confirm that I have approached the appropriate MNRF staff (I believe our study area straddles Sudbury and Parry Sound MNRF Districts)
  
  As the District Planner, I can be your point of contact at the Parry Sound District MNRF. I have included Sandra Ausma (Resource Operations Supervisor) and Tim Cavanagh (Resource Management Supervisor) on this email. They can determine which Lands Specialists and Management Biologists should be involved on this file (and who should attend the upcoming meeting) based on previous history and availability.

- Advise if your districts have a formal Information Request Form (IRF), such as the one attached which Aurora District provides
  
  Our District does not have an IRF form at this time. Generally information requests are directed to our natural heritage information email address (NHI.ParrySound@ontario.ca).

- Advise if a meeting (in-person or via teleconference) would be feasible for February.
  
  A February meeting or teleconference can be arranged. I would recommend you send an invite as soon as possible so we can plan ahead to ensure the appropriate staff members can attend and there is sufficient time to review the relevant information for this area.

I look forward to learning more about this project.

Sincere regards,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

From: Ellis Nsiah, Andrea (MNRF) [mailto:Andrea.EllisNsiah@ontario.ca]
Sent: Wednesday, January 28, 2015 3:42 PM
To: Korpijaakko, Carla; Leduc, Leeanne (MNRF); Rouse, Jeremy (MNRF)
Cc: Ausma, Sandra (MNRF); Cavanagh, Tim (MNRF)
Subject: RE: Henvey Inlet Wind
Subject: re: Henvey Inlet Wind

Good afternoon;

As you may already know, AECOM is undertaking the Environmental Assessment in accordance with O.Reg. 116 for a transmission line in support of the Henvey Inlet Wind Energy Centre, located near Henvey Inlet, Ontario.

As I understand it, the EA process for the Transmission Line portion is a proponent-led self-assessment; the EA itself does not require approvals from agencies (e.g., MNRF), though it is submitted to MOE who post for a 30-day public review which, should no bump-up request be made, then leads to their approval. We do have quite a number of Species At Risk, however, which we want to be sure to address with MNRF.

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I am coordinating the 2015 field program for the two Transmission Line route alternatives. I wished to reach out MNRF and touch-base: firstly, to ensure I have the correct individuals on this file; secondly, to put forward an information request (as an update to previously-received information); and, thirdly, to begin the process of arranging a meeting with MNRF to identify potential permitting requirements, review our proposed 2015 work plan, and ascertain next steps.

Would MNRF kindly:

- Confirm that I have approached the appropriate MNRF staff (I believe our study area straddles Sudbury and Parry Sound MNRF Districts);
- Advise if your districts have a formal Information Request Form (IRF), such as the one attached which Aurora District provides
  - We will be requesting updated information (above and beyond the LIO information or make-a-map) such as Natural Areas and reports, updated SAR records, fisheries/aquatic information, etc.
- Advise if a meeting (in-person or via teleconference) would be feasible for February.

I have included a map of the two route alternatives we are looking at to give you an idea of our Transmission Line study areas (Route A extending east-west, Route B extending north-south). There are three sub-options for Route A, yet to be determined but which will be finalized in time for the field work this year.

Thank you very much, and should you have any questions, please do not hesitate to give me a call or email me!

Carla
Subject: FW: Notice of Commencement of Environmental Review

From: Shari McMillan [mailto:Shari.McMillan@nbpsdhu.ca]
Sent: Wednesday, February 18, 2015 2:26 PM
To: Henvey Inlet Wind
Subject: Notice of Commencement of Environmental Review

Please see our endorsement, attached, requesting removal from Henvey Inlet Wind Energy Centre contact list and the transmission line contact list.

Thank you,

Shari McMillan | Management Administrative Assistant
North Bay Parry Sound District Health Unit
681 Commercial Street | North Bay, Ontario P1B 4E7 | Canada
☎ 705.474.1400 ext 2552 | 1.800.563.2808
✉️ shari.mcmillan@nbpsdhu.ca | 🌐 www.myhealthunit.ca

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January 23, 2015

North Bay Parry Sound District Health Unit
Parry Sound Office
Parry Sound Mall
70 Joseph Street, Unit 302
Parry Sound, ON P2A 2G5

Dear Sir/Madam:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential transmission line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route follows Highway 69 south to the Parry Sound Transformer Station extending approximately 90 km. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The transmission line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.
Enclosed are copies of the following:

- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre; and
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HiWEC Description Report and Transmission Line Description Report.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before March 16, 2015.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtieben, Project Developer, and/or Ken Noble, Project Developer, via:

Email: info@henveyinletwind.com;
Phone: (705) 857-5265; or
Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2.

We look forward to working with you throughout these studies.

Enc.: Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line
If you wish to be removed from our HIWEC contact list please advise us by endorsing the relevant section below and returning this page by mail (100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2) or email (info@henveyinletwind.com) by March 16, 2015.

X The HIWEC will not impact our agency's/organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.

X The transmission line will not impact our agency's/organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed: North Bay Parry Sound District Health Unit
Agency/Organization

Monique Lugli
Name

Executive Director, Community Services
Title

Signature

February 17, 2015
Date
NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre
Location: Henvey Inlet Indian Reserve No. 2, Ontario

Description:
Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC"). The environmental assessment ("EA") for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation's EA Regime and is subject to the approval of the Henvey Inlet First Nation Band Council.

Notification of Public Information Centre ("PIC") #1:
HIW is hosting a PIC regarding the HIWEC and the EA process. Members of the public, Aboriginal communities, agencies and other interested persons are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to learn about the HIWEC and submit feedback.

Date: February 25, 2015
Time: 4:00 p.m. to 7:00 p.m.
Location: Holy Family Church Hall, 949 Riverside Drive, Britt, ON

Documents for Public Review:
The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIW and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 16, 2015, at the Britt Area Public Library, located in the Britt Public School at 841 Riverside Drive, Britt, Ontario. The HIWEC Description Report will also be available on the Project website: www.henveyinletwind.com.

Contacts and Information:
We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

Kim Sachtleben, Project Developer and/or
Ken Noble, Project Developer
Email: info@henveyinletwind.com
Phone: (705) 857-5265
Mail: 100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2

The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

Notice Released: January 23, 2015
Dear Mr. Sachtleben and Mr. Noble,

In our initial review, we have confirmed that Hydro One has high voltage transmission facilities within your study area. At this point in time we do not have enough information about your project to provide you with meaningful input with respect to the impacts that your project may have on our infrastructure. As such, this response does not constitute any sort of approval for your plans and is being sent to you as a courtesy to inform you that we must be consulted on your project.

In addition to the existing infrastructure mentioned above, the affected transmission corridor may have provisions for future lines or already contain secondary land uses (i.e. pipelines, water mains, parking, etc). Please take this into consideration in your planning.

Please allow the appropriate lead-time in your project schedule in the event that your proposed development impacts Hydro One infrastructure to the extent that it would require modifications to our infrastructure.

In planning, please note that developments should not reduce line clearances or limit access to our facilities at any time in the study area of your Proposal. Any construction activities must maintain the electrical clearance from the transmission line conductors as specified in the Ontario Health and Safety Act for the respective line voltage.

The integrity of the structure foundations must be maintained at all times, with no disturbance of the earth around the poles, guy wires and tower footings. There must not be any grading, excavating, filling or other civil work close to the structures.

We reiterate that this message does not constitute any form of approval for your project. Once more details about your plans are known and it is established that your development will affect Hydro One facilities including the rights of way, please submit your plans to:

Lana Kegel, Hydro One Real Estate Management  
185 Clegg Road, Markham  L6G 1B7  
Phone: (905) 946-6277  
Lana.Kegel@HydroOne.com

Please note that the proponent will be held responsible for all costs associated with modification or relocation of Hydro One facilities, as well as any added costs that may be incurred due to increase efforts to maintain our facilities.

Regards,

Amy (Tianyuan) Li  
Tel: 416-345-6473

On behalf of
Hi Mr. Jeffery, thank you for contacting Henvey Inlet Wind. In response to your email of February 10th, 2015, please see below.

1. What is the proposed Project schedule/timing related to the proposed transmission lines Route A and Route B?
   - On going studies will continue through spring/summer 2016. Construction is scheduled to commence April, 2016. And commercial operation date is scheduled November 2017.

2. From the Report you are reviewing Route A and Route B however are we correct in our understanding the final Project will only utilize one of the proposed Routes?
   - Yes we will only be constructing and utilizing one route

3. Will proposed Route B where it diverts southeast from Highway 69 just south of Shawanaga First Nation to the existing 500 kV HONI corridor only utilize the existing transmission corridor? And would the existing corridor be widened?
   - When route B veers south east to the HONI line it will approximately parallel the HONI line. We still are undergoing the details of the line, it is anticipated that the corridor will be widened.

4. The Report indicates if Route B is chosen that a new Transformer Station (TS) or Switching Station (SS) may be required to be connected into the Parry Sound TS, what would be the approximate size of land required for such a Station and related infrastructure?
   - We are still working on the design but anticipate it will be no larger than 5 acres. We will know within the next several months if we need a transformer station and / or switching station

5. Please provide us with more detailed mapping of the proposed Route B and the proposed new Transformer Station or Switching Station at the Parry Sound Transformer Station?
   - The design process is in the early stages and as soon as we have the details of the route, we will make copies available for your review.

The Transmission Line Project Description Report is available on the Henvey Inlet Wind website under Project Documents. Please sign up on the website if you would like to stay informed of project news: http://henveyinletwind.com/get-connected/.

The project team will attend the transmission line PIC meetings on March 3rd and 4th. We will also post the materials from those meetings on the Henvey Inlet Wind website, so they will be available if you are not able to attend.

Sent on behalf of Henvey Inlet Wind.
Good afternoon,

The Township of Seguin is in receipt of your correspondence dated January 23, 2015 regarding the Henvey Inlet Wind LP Notice of Commencement of Environmental Review & Public Information Centre #1.

Seguin representatives have some questions and requests for additional information on this Project:

1. What is the proposed Project schedule/timing related to the proposed transmission lines Route A and Route B?
2. From the Report you are reviewing Route A and Route B however are we correct in our understanding the final Project will only utilize one of the proposed Routes?
3. Will proposed Route B where it diverts southeast from Highway 69 just south of Shawanaga First Nation to the existing 500 kV HONI corridor only utilize the existing transmission corridor? And would the existing corridor be widened?
4. The Report indicates if Route B is chosen that a new Transformer Station (TS) or Switching Station (SS) may be required to be connected into the Parry Sound TS, what would be the approximate size of land required for such a Station and related infrastructure?
5. Please provide us with more detailed mapping of the proposed Route B and the proposed new Transformer Station or Switching Station at the Parry Sound Transformer Station?

Regards,
Craig Jeffery,
Clerk

--

Craig Jeffery
Clerk

Township of Seguin
5 Humphrey Drive
Seguin, ON P2A 2W8

www.seguin.ca
phone: (705) 732-4300
fax: (705) 732-6347
Okay- thanks for clarifying.

Hi Andrea;

The route has changed quite recently.
The study areas for both routes follows the same alignments and are each 50 m in width.

I'm working on getting a draft Workplan to you tomorrow, as well.

Thank you,
Carla

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Hi Carla,
It looks like Route A has changed from the version provided in the Description Report. I now follows Hwy 522.

It also looks like Route B has changed south of Shawanaga FN to better avoid Round Lake Nature Reserve PP.

Please verify that these are the new routes you are considering.

Also, can you provide me with a shapefile for the study area?

Thanks,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Just kidding, now they are attached.

My fingers are faster than the keyboard recognizes the copy-paste thing sometimes.

Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470 C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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Hi Andrea;

The shapefiles are attached.
Cheers!
CKK

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Carla K. Korpiaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpiaakko@aecom.com

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Please consider the environment before printing this e-mail

From: Ellis Nsiah, Andrea (MNRF) [mailto:Andrea.EllisNsiah@ontario.ca]
Sent: Monday, March 02, 2015 8:31 AM
To: Korpiaakko, Carla
Subject: RE: Henvey Inlet Wind Energy Centre Transmission Line - meeting

Hi Carla,
Are you able to provide our office with shapefiles for Transmission Line Route A and B and the study area?

________________________________________________

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

From: Korpiaakko, Carla [mailto:Carla.Korpiaakko@aecom.com]
Sent: February-18-15 8:20 AM
To: Ellis Nsiah, Andrea (MNRF)
Subject: RE: Henvey Inlet Wind Energy Centre Transmission Line - meeting

Thank you – that’s great!
CKK

------------------------------------------

Carla K. Korpiaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpiaakko@aecom.com
Hi Carla,
I have booked our large boardroom for the meeting on March 4. The boardroom does not have internet, but it does have a projector and screen. I hope that will be suitable.

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Thanks, Andrea.
Hi Andrea;

Since we will be in the area, along with the Proponent, on March 3 and 4th for the PICs (which start at 3:30 pm those days), would it be feasible to have the kick-off meeting the morning of either of those days?

If not, we can do March 2nd, certainly.

Thank you!

CKK
Good morning;

Attached please find the rough agenda for tomorrow’s meeting. A draft workplan will be provided tomorrow, as well, for review.

See everyone tomorrow afternoon.

Regards,
Carla

-------------------------------------------------------------------------
Ecologist
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

AECOM
105 Commerce Valley Dr. W., Markham, ON  L3T 7W3
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www.aecom.com

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Good morning;

Please find attached an updated agenda, and the draft 2015 workplan for the Henvey Inlet Wind Routes A and B Transmission Line study areas.

Conference call-in as follows:
Dial-in Number: 1-877-257-8022
Conference Code: 935 609 5237

Look forward to seeing everyone this afternoon.

Regards,
Carla

-------------------------------------------------------------------------
Ecologist
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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www.aecom.com

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Hi Carla,
As promised, below is the information on the C-permit process.

I will inform you if we learn that other permits, agreements or regulations may be applicable to this project.

Please contact me if you have any questions or concerns.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea,

I am waiting on a response from region on what permits (other than overall benefit) or agreements or regulations are at play here, but in talking with Jake, we are of the mindset that the transmissions line proposal will require an overall benefit permit under the ESA, just not sure if some other regulation may also be at play. I will pass along any additional info I receive from region when I get it. You could forward this email to the proponent following the meeting.

I have attached several documents and forms pertinent to the Overall Benefit Permit process to provide the consultants at the meeting so that they are aware:

Submission Standards for Activity Review and Overall Benefit Permits
The Overall Benefit Permit process can be summarized in this document.

Information Gathering Form (IGF) and Guide
This form is the first step in the overall benefit permit process. It requires the proponent to document the different phases of the proposed activity, any survey work conducted, the known species at risk and their habitats in the area,
and how they may be affected by the proposed activity. We always encourage proponents to work closely with MNRF staff to ensure the IGF is deemed complete before moving onto the next step/forms. This form helps MNRF understand whether a contravention to the ESA (2007) would occur. This form also helps MNRF to work with the proponent to explore avoidance options so that negative impacts to SAR can be minimized.

Avoidance Alternatives Form (AAF) and Guide
This form requires the proponent document that all reasonable alternatives have been considered, which is one of the legal tests that an overall benefit permit must meet to be issued. Again, we always encourage proponents to work closely with MNRF to ensure the AAF is deemed complete before moving onto an Overall Benefit Permit application submission.

Overall Benefit Permit Application Form (CPAF) and Guide
This form is the formal application for an overall benefit permit under the ESA (2007). Prior to completing and submitting this form, MNRF must confirm that the proposed activity would be a contravention of the ESA (2007), and that a CPAF be submitted.

Any and all ESA-related inquiries can be directed to ESAParrySound@ontario.ca.

Some key references for the proponent include:

- Endangered Species Act, 2007:
  [http://www.e-laws.gov.on.ca/html/statutes/english/elaws_statutes_07e06_e.htm](http://www.e-laws.gov.on.ca/html/statutes/english/elaws_statutes_07e06_e.htm)

- O.Reg 242/08 Endangered Species Act:

- O.Reg 230/08 Species at Risk in Ontario List:

- Policy Guidance on Harm and Harass under the Endangered Species Act

- ESA list and the links to each species specific webpage

- The MNR Onesite: [How to get an overall benefit permit to conduct an activity](https://www.ontario.ca/environment-and-energy/species-risk-guides-and-resources) page has all the links a proponent needs to submit an application for an overall benefit permit.

- Species at Risk Guide and Resources (SAR toolbox):

I hope this helps.

Regards,

Adam Challice
Fish and Wildlife Technical Specialist
Parry Sound District
Ontario Ministry of Natural Resources and Forestry
705-773-4210
adam.challice@ontario.ca
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Hi Andrea,

Our Notice of Commencement for the transmission line was distributed to the following MOECC contacts. We have not met directly with MOECC at this time. Let me know if you require any further clarification to facilitate your review. I'd be happy to discuss the O.Reg 116/01 process with you in more detail when it is convenient for you.

| Ministry of Environment and Climate Change | Hayley Berlin | Manager | 2 St. Clair Avenue West, Floor 12A | Toronto |
| Environmental Approvals Branch |  |  |
| Ministry of Environment and Climate Change | Gemma Connolly | Supervisor | 2 St. Clair Avenue West, Floor 12A | Toronto |
| Environmental Approvals Branch |  |  |
| Ministry of Environment and Climate Change - Parry Sound District |  |  | 7 Bay Street | Parry Sound |

Regards,

Kyle

Kyle Hunt, M.E.Des.
Senior Planner, Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com

105 Commerce Valley Drive West, 7th Floor Markham, Ontario L3T 7W3
T: 905-886-7022 F: 905-886-9494
www.aecom.com

Hi Carla,

I am educating myself on the EA process you are following for the transmission lines in order to ensure MNRF's requirements under the Class EA RSFD as well as Duty to Consult are met.

Can you provide me with your MOECC contact for the EA process?

As promised at our March 4 meeting, attached is a table which indicates which Crown Land Use Designations are associated each proposed route. Shapefiles for Crown Land Use Policy Atlas (CLUPA) are available on LIO.
Policy reports and rudimentary mapping is also available on the CLUPA website: [http://www.ontario.ca/rural-and-north/crown-land-use-policy-atlas](http://www.ontario.ca/rural-and-north/crown-land-use-policy-atlas)

For convenience, I have also attached the relevant policy documents for your reference.

Please be aware that at this time there is no specific management direction for North Georgian Bay Shoreline and Islands Conservation Reserve (C117). Any proposed activities must comply with the Provincial Parks and Conservation Reserves Act.

I have also attached MNRF’s Guide to Crown Land Use Planning for more direction on Enhanced Management Areas and other designations.

Please let me know if you have any questions or concerns.

All the best,
Andrea

________________________________________________
Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

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Thank you Dianna.

We are pleased with your response and wish the project success.

Bob

Thank you for your letter dated February 28th, 2015, in response, please see attached letter.

Sent on behalf of Henvey Inlet Wind.

Sent from Windows Mail
Thank you for your letter dated February 28th, 2015, in response, please see attached letter.

Sent on behalf of Henvey Inlet Wind.

Sent from Windows Mail
March 5, 2015

Bob Theisz  
President  
Nine Mile Lake Cottagers’ Association

Dear Mr. Theisz,

Thank-you for your letter dated February 28th, 2015 and your comments and concerns outlined in this letter with respect to the Henvey Inlet Wind Transmission Line.

We have reviewed your concerns about the location of the Transmission Line crossing over Nine Mile Lake and have concluded that we will be moving the Transmission Line to cross to the north of Nine Mile Lake to Hydro One’s 500 kV Transmission Line corridor. This move would avoid crossing Nine Mile Lake, avoid any interference with aircraft that land and take-off from the lake and avoid fish habitat. We trust that this move eliminates your concerns about the location of the Transmission Line crossing over Nine Mile Lake.

Thank you also for the information about the area to the west of Nine Mile Lake. We will be following up with the Ministry of Natural Resources and Forestry to obtain the specific information about the natural environment, including species at risk and provincially significant wetlands in this area. This information will be recorded in our Environmental Review Report. In addition, we will use this information in our assessment of the Transmission Line. The results of the assessment and any avoidance and/or mitigation measures to minimize any impacts the Transmission Line will be documented in the Environmental Review Report. Furthermore, we will be obtaining any required permits from the Ministry of Natural Resources and Forestry.

Thank you for your support of the Henvey Inlet Wind Energy Centre. We understand that you do not support Route B and this has been duly noted and will go on the consultation record.

On March 4, 2015, during our Public Information Centre in Parry Sound, we met many of the members of the Nine Mile Lake Cottagers’ Association and conveyed that we were going to be moving the Transmission Line to the north of Nine Mile Lake. We also received from them, information about the area that will be helpful in completing our assessment of the Transmission Line.

With respect to the long term effects of the corridor and the use of herbicides, we are in the process of reviewing the maintenance methods that we will be implementing. We understand the use of specific herbicides could have a negative effect on the environment. We will be taking this into consideration and will document our maintenance methods in the Environmental Review Report which will be available for review on our website by the end of the summer.

Please let me know if you have any further questions.
Sincerely,

[Signature]

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File
Hello

Please find attached the response to the Henvey Inlet Wind project from the Nine Mile Lake Cottagers' Association.

Members from our association will be attending the Public Information meetings being held on March 3rd and 4th.

No need to print the entire Official Plan, the letter only makes reference to page 43.

Thank you
Bob Theisz
Association President
Dear Sir/Madam

I am writing you today representing the incorporated Nine Mile Lake Cottagers’ Association (Parry Sound District). The association represents the interests of property owners and cottagers on Nine Mile Lake. The Association welcomes the opportunity to comment on the proposed routes of the Henvey Inlet wind farm project. Our association supports the Henvey Inlet wind farm project; we see the project as an opportunity to improve the local economy and to support the environment by developing non-carbon based energy sources.

What we do not support is the proposed route of the second option for the access corridor to the provincial power grid. The proposed option runs directly over Nine Mile Lake.

We wish to point out that the planned route runs over provincially significant wetlands as per the McDougall Township Official plan (see page 43, Municipality of McDougall, Schedule ‘B’ Natural Heritage Sheet 1 of 2, Ferguson Neighbourhood). There are a variety of Species at Risk in this area. There is a large population of Massassauga rattlesnakes which has already suffered greatly with habitat shredding due to the change to Hwy 69/400 and there may very well be winter dens right where they intend to put the line. There are also Blanding’s turtles, five lined skinks, juvenile fox snakes and Jefferson salamanders in the area. All of the species listed have been sighted and reported to the Ministry of Natural Resources via the MNR online reporting form within the past few seasons.

Nine Mile Lake has been used for many decades by local aircraft pilots to practice water take-off and landings. The proposed power lines run directly in the path of the landing area and we feel that would pose a significant danger to pilots, aircraft and boaters.

Also, Nine Mile Lake is a popular fishing lake for cottagers and locals. The Municipality of McDougall maintains a public landing and beach on the lake so citizens can enjoy this natural resource. The current route of the power lines...
comes very close to identified fish habitats (see page 43, Municipality of McDougall, Schedule ‘B’ Natural Heritage Sheet 1 of 2, Ferguson Neighbourhood) and puts at risk this natural fishing resource.

We are also concerned with the long term effects of the proposed power lines and corridor. The corridor would require ongoing maintenance which would include exposing the immediate environment to herbicides. The herbicides would impact the ecosystems which identified earlier included numerous species at risk, provincially significant wetlands and overall water quality.

We are asking that the proposed power corridor be rerouted to avoid crossing the lake altogether, but more importantly avoid the provincially significant wetlands, avoid crossing any part of the lake traditionally used by aircraft for water take-offs and landings, and avoid any fish habitats.

Thank you,

Bob Theisz
President, Nine Mile Lake Cottagers’ Association (Parry Sound District)

www.ninemilelake.ca

[Redacted]
[Redacted]

c.c. Ministry of Natural Resources, Parry Sound office
c.c. Municipality of McDougall, Nobel Ontario
Hello Dianna:

It was nice meeting you and the entire staff as well in Parry Sound. I thought the less formal nature of the presentation was an excellent idea and allowed for those who had questions and concerns to talk extensively with a number of the representatives in a casual setting.

I also appreciate your response to my letter that focused on initial concerns.

I wish all of you the best of success.

Sincerely,

Bill Cross
Director, MLGA

On Fri, Mar 13, 2015 at 9:43 AM, Dianna Wheatley wrote:
Mr. Cross,

Thank you for your email and it was nice meeting you at our Public Information Centre that we had on March 4, 2015 in Parry Sound. As discussed at the meeting, we confirm that the current Transmission Line route would travel to the east of the existing 500 kV Transmission Line owned by Hydro One, putting our Transmission Line further away from the existing cottages.

Also as discussed, there is a slight chance of a spill from construction equipment during construction. We are committed to cleaning up any spill as soon after the spill as possible. Depending on the size of the spill, we are required to report the spill to the Ontario Ministry of Environment and Climate Change. Mitigation measures that we will implement to reduce the potential for a spill, in particular, to any sensitive areas and ground water, will be included in our Environmental Review Report which will posted on our website by the end of the summer.

If you have any further questions or concerns, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind
Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
Hi Pat:

It was great to meet you and the rest of the staff on Wednesday.

I would like to thank all of you for running a remarkably informative meeting within a very relaxed format. I was very impressed with the entire presentation. Could you please pass this on to the rest of the staff. Thanks.

I was asked to provide information regarding the protected area along Seguin River/Mountain Basin Lake in McDougall, ON. This area falls within the Study Area designated as Route B. There is a protected area within Mountain Basin Lake which limits fishing to certain times of the year. The Government of Ontario sign is located on the east side of the lake south of where the Seguin River enters into Mountain Basin.

Again thanks for all your help and if I have any more questions I'll pass them along, but at this point I don't see any.

Take care and have a good weekend.

Bill Cross
Director, MLGA
To: Kim Sachtleben, Director in Charge of HITLP  
From: Bill Cross, Director, MLGA (Mill Lake Guardians Association)

Hello Kim:

Pat Murray suggested I contact you regarding the HITLP.

First of all thank you for reaching out to the various communities about this project. Secondly, renewable energy is an important step towards Ontario’s energy needs and our attempt to reduce our dependence on foreign sources.

A word about MLGA. Having been in operation for 7 years, one of our mandates is to protect Mill Lake and its watershed. Here are concerns as to what is being proposed and hopefully these concerns can be allayed as the project becomes more fine-tuned.

The area that is directly affected if Route B is selected would be the Mill Lake region near the town of Parry Sound.

It’s difficult to specify exactly what will be a problem considering the project is still a proposal. Route A would be no issue. Choosing Route B however could be an issue, but might be less severe to the community depending on the placement of the lines. West of the current lines would bring the already close lines even closer to a number of residences along the east side of Mill Lake and northwards. East of the lines moves the issue further away from these residences, further from Mill Lake, and into less inhabited areas.

As with any significant construction undertaking there is always the possibility of contamination of the local area with waste from the site. Concern is about the activities that affect ground water, as shown in your Description Report, and especially the effects on the Ontario Protected Fish Sanctuary that fall directly inside your Study Area at Mountain Basin Lake along the Seguin River Watershed.

Each year MLGA performs water & sediment testing of the Mill Lake region in various locations and typical tests look at Heavy Metals, PCB’s, VOC’s, and Synthetic Oil & Grease. If we believe an area is contaminated or has become contaminated due to recent activity, we could opt to focus specifically on that area of concern. Any release of contaminants from machinery or any other apparatus, or any activity that would produce contamination would likely show up in our tests. With 5 years of testing so far we have a good base as a reference if something were to change.

In any case I will be in attendance at the meeting in Parry Sound in March.  
Thank you for your time.

Sincerely,

Bill Cross  
MLGA (Mill Lake Guardians Association)
FW: Henvey Inlet SAR Workplan

From: Ellis Nsiah, Andrea (MNRF) [mailto:Andrea.EllisNsiah@ontario.ca]
Sent: Monday, March 16, 2015 11:25 AM
To: Minion, Ashley
Subject: RE: Henvey Inlet SAR Workplan

Thank you Ashley.

I will share the work plan with our Management Biologist and share with you any questions or comments they may have.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Henvey Inlet SAR Workplan

From: Minion, Ashley [mailto:Ashley.Minion@aecom.com]
Sent: March-16-15 9:29 AM
To: Ellis Nsiah, Andrea (MNRF)
Cc: NHI ParrySound (MNRF)
Subject: Henvey Inlet SAR Workplan

Good morning,

Please find the attached site map and memo outlining AECOM’s Species at Risk (SAR) work plan for the Henvey Inlet Wind Energy Centre, Transmission Line Route A, and Transmission Line Route B. Within this document you will find proposed timelines in which AECOM will complete habitat assessments and species specific surveys.

Should you have any questions regarding this work plan, please do not hesitate to contact the undersigned.

Best Regards,

Ashley Minion, B.Sc., Ept., RBIT
Aquatic Biologist
D 905-747-7693
C 647-227-9446
Ashley.Minion@aecom.com

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T 905-886-7022 F 905-886-9494
www.aecom.com
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No problem, its fine if you want to continue using me and Carla as the “one window” and we can distribute internally as necessary.

Cheers,
Kyle

Hi Kyle-
No problem, extend the invite to as many people as you need to! It will take me a while to get everyone’s name straight so I have been treating you and Carla as my “one window”.

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea,
Thank you for proposing a follow up discussion. This time works for me, however I would like to include a couple of additional folks on the call if its okay with you. I will circulate the invite to the others and confirm availability.

Thanks,
Kyle

Kyle Hunt, M.E.Des.
Senior Planner, Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com
---Original Appointment-----

From: Ellis Nsiah, Andrea (MNRF) [mailto:Andrea.EllisNsiah@ontario.ca]
Sent: Monday, March 16, 2015 9:26 AM
To: Hunt, Kyle; Korpijaakko, Carla; Joynt, Leslie (MNRF)
Subject: Henvey Inlet Wind Transmission Line
When: Tuesday, March 24, 2015 2:30 PM-3:30 PM (UTC-05:00) Eastern Time (US & Canada).
Where: Telecon- number TBA

Hi Leslie, Kyle and Carla,
I would like to arrange a meeting to discuss streamlining the EA for the Henvey Inlet Wind Transmission Line with MNRF requirements under our Class EA RSFD, as well as the Duty to Consult.

Please suggest a new date or time if the time I proposed does not work for you.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

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Hi Carla,
I will ask Karine and/or Jeremy to address your data collection question below, since they would likely be the ones to review or use this data.

They will both be back in the office next week.

All the best,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;
We are very excited to start our field work soon for this project. Also exciting is that we are moving towards using tablets for data collection. We are currently in the process of finalizing the design for the field data collection using the tablets, and have had some in-field trials already. These will certainly help with time efficiencies, as there won’t be such a huge data entry time requirement anymore, and the QA will be much smoother (no handwriting to decipher, and the tablets force you to complete the fields).

What came up during our planning meeting today was the typical requirement to attach both blank and completed field forms to many reports we submit to MNRF. Using the tablets, there aren’t any to speak of. We can send screen captures of the tablet forms as the “blank forms”, but there is no way for a tablet to convert the tabulated data and express it afterwards in our traditional paper field form template. The data is being tabulated in such a way so as to output it afterwards as tables, e.g., of all data collected, kind of like master spreadsheets of field data forms in the past after manual data entry – all fields have a column header.

So my question is, how does MNRF handle the usual request for completed field forms when data has been collected electronically via tablets.
If you’d like to discuss by phone, I’d be happy!

Thanks, have a great day,
Dear Mr. Greer,

Thank-you for your email.

Our mailing list is made up of local landowners, government and non-government organizations. With respect to your organization, we send our information to organizations that may be impacted by the Henvey Inlet Wind Energy Centre (HIWEC) and associated Transmission Line or have information about the area that could help us in our environmental assessment of the HIWEC and Transmission Line.

Since your properties are greater than 20 km, it is highly unlikely that we would impact your properties.

If you have any information that might assist in our assessment, it would be greatly appreciated.

Please let us know if you would like to continue being on our mailing list.

If you have any further questions, please do not hesitate to contact us.

---

From: Brooks Greer [mailto:brooks.greer@gblt.org]
Sent: Thursday, January 29, 2015 10:09 AM
To: Henvey Inlet Wind
Subject: question about the HIW development

Hello HIW LP,

We are a land trust preserving properties on the eastern shore of Georgian Bay.

We received your mailed information package yesterday, thank you.

We’re curious about being on your mailing list. None of our existing properties are near the proposed development, nor near the transmission corridor. Our closest is probably 20-25 km from the Parry Sound Transformer Station (which is already there). Are you being inclusive?

In any event, thank you for letting us know about the project.

Brooks

Brooks Greer
Land Protection Program Manager
Georgian Bay Land Trust
#609-920 Yonge St.
Toronto ON M4W 3C7
Office: 416.440.1519 ext. 103
Cell: 416.417.9791
brooks.greer@gblt.org
www.gblt.org
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Dianna:

Thanks for this information - appreciate the update on the interconnection point because this is critical to the folks around the Parry Sound transformer station.

Daryle

Date: Mon, 23 Mar 2015 09:25:34 -0400
From: dianna.wheatley@nigigpower.com
To: DARYLE MOFFATT
Subject: Notice of Commencement of Environmental Review & Public Information Centre #1

Dear Mr. Moffat,

Thank-you for your email.

The exact location of the point of interconnect with the Hydro One 230 kV transmission line has yet to be determined. Tentatively, it will be in the general proximity of Oastler Park Drive and Hwy 400.

The location of the point of interconnection will be posted on our website. At this point, the timing of this determination is uncertain.

For confirmation, our point of interconnection to the provincial grid is not at the existing Parry Sound Transformer Station.

If you any further questions, please do not hesitate to contact us.

Sent of behalf of Henvey Inlet Wind.
Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Dear Ms. Harris,

Thank-you for your response. We have removed the District of Parry Sound Social Services Administration Board from both the Wind Energy Centre and Transmission Line mailing lists.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Pat:

I sit on the Board of Directors of the Otter Lake Ratepayers' Association and I am following up on this email that you sent to Art Coles. At this time, my question centres around the end point of Transmission Line Route B. I am having trouble determining where it ends just outside of Parry Sound (i.e. how far south of Parry Sound does this possible route go). Could you please provide roads and/or lakes that would be the end point (i.e. where is the Parry Sound Transformer Station located)?

Thanks in advance for your assistance,

Daryle

From: Pat Murray <Pat.Murray@patternenergy.com>
Date: January 27, 2015 at 16:21:09 EST
To: "info@olra.ca" <info@olra.ca>
Subject: Notice of Commencement of Environmental Review & Public Information Centre #1

Dear Mr. Coles,

We do not have a mailing address for the Otter Lake Ratepayers' Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are announcing the Notice of Commencement of Environmental Review and the Public Information Centre #1 for the Henvey Inlet Wind Energy Centre's Transmission Line. The Transmission Line Project Description Report is available on the Henvey Inlet Wind website: http://henveyinletwind.com/. The project team
will be in attendance at the transmission line PIC meetings on March 3rd and 4th. We hope that you can attend.

Thank you for your time,
Pat Murray

Pat Murray  
Community Relations  
5873 Seventh Line W  
Merlin, Ontario N0P 1W0  
T- (519) 689-7301  
M- (519) 401-3097  
F- (519) 689-7956  
pat.murray@patternenergy.com

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Good morning,

Please find attached our signed endorsement.

Thank you,

Jennifer Harris
Administrative Assistant to the CAO
District of Parry Sound Social Services Administration Board
Tel: (705) 746-7777 ext. 290
Fax: (705) 746-7783

************************************************************
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************************************************************
If you wish to be removed from our HIWEC contact list please advise us by endorsing the relevant section below and returning this page by mail (100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2) or email (info@henveyinletwind.com) by March 16, 2015.

☑️ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.

☑️ The transmission line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed:  

Agency / Organization  

Janet Patterson  

Name  

Title  

Signature  

Date  

Mar 10, 2015
Thank, Jeremy.
Would we be able to touch base then next week? We have some other question for clarification as well that you could certainly shed some light on, and the cavity tree surveys are slated to commence 07 April. This is going to be a very busy (and exciting!) field season!

CKK

Ecologist
AECOM
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com

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Carla,

With the significant change around the dogleg on route B additional time will be required to review and provided the information requested. Please disregard the previous areas requested for surveys in the areas that have changed, I will forward the new information once I have completed the review again. With the new information provided to me yesterday, at this point in time speaking on Friday is likely premature.

Regards,
Jeremy

Jeremy Rouse
Management Biologist
Parry Sound District
Hi Jeremy;

The Route B backcountry dogleg has gone through various reviews over the past two weeks and has been updated, based on results of the PICs and further technical considerations. I have attached the updated alignment, current as of today.

I imagine this affects the mapping information you sent along earlier today.

Additionally, would you be available for a phone call on Friday to clarify some questions with us?

Thanks very much,

Carla

-------------------------------------------------------------------------
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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From: Rouse, Jeremy (MNRF) [mailto:jeremy.rouse@ontario.ca]
Sent: Wednesday, March 25, 2015 11:45 AM
To: Korpijaakko, Carla
Subject: FW: Henvey Wind Transmission Line - Bat Surveys

Carla,

Please find attached a map that shows where surveys are required for the species massasauga and Blanding’s turtles. Whip-poor-will surveys are required along the corridor where the corridor is greater than 50m away from an existing corridor. Also for the bat survey we will require presence surveys along any corridor (>30m) away from an existing roadway corridor, also we will require identification of all potential maternal roosting (cavity trees) in this same area where SAR bats are present. If you have any questions you can reach me at the number below.

Regards,

Jeremy
Hi Jeremy,
Carla is looking for some info from you. See below.

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea

I think we are still waiting to hear back from Jeremy Rouse on:
1. Mapping of where there is SAR data available
2. Mapping of where we should concentrate our SAR survey efforts
3. Further instruction regarding bat survey protocols.

Our bat cavity tree density surveys are scheduled to start in just over two weeks, and we would like to ensure we are putting our energy into the right field components!
Any info updates would be great.

Thanks,
Carla
Hello Zeljko,

As per my voice messages, we held off providing you with the Pre-Submission Consultation Request Form as we were waiting on discussions to be held between Henvey Inlet First Nation and your Ministry. We are now prepared to meet and as such please find attached our Pre-Submission Consultation Request Form in order to set up a meeting to discuss the Henvey Inlet Wind Transmission Line.

Please let us know when you are available.

If you have any questions, please do not hesitate to contact me.

Thanks, Kim A.

---
Kimberley Arnold, B.Sc., M.E.S.
Consultant
C: 905-353-4591
kimberley_arnold@sympatico.ca

On 2015-03-02, at 8:59 AM, Romic, Zeljko (MOECC) wrote:

Hi Kimberley,

As per below, I understand that you requested a pre-submission meeting through Gemma Connolly several weeks ago and that Gemma provided you with a request for to fill-out and re-submit. I work in Gemma’s department and will be arranging this meeting for you but I still have not received the request form we asked you to fill out. Could you please advise if you did indeed submit this form, and we’ll go from there.

Thanks,

Zeljko Romic | Senior Program Support Coordinator | Service Integration | Environmental Approvals Access and Service Integration Branch | Ministry of the Environment and Climate Change
2 St. Clair Ave W. 12a Floor Toronto, Ontario, M4V 1L5 | Phone: 416-314-8204 | zeljko.romic@ontario.ca
Hi Gemma,

Thank-you. We will fill out the Pre-Submission Consultation Request Form and send to you shortly.

Thanks, Kim A.

---
Kimberley Arnold, B.Sc., M.E.S.
Consultant
C: 905-353-4591
kimberley_arnold@sympatico.ca

On 2015-01-29, at 8:13 AM, Connolly, Gemma (MOECC) wrote:

Hi Kim – The MOECC will be more than pleased to meet with Nigig and Pattern. Please complete the attached form and send it to Zeljko Romic who I've copied on the email. We note that you have issued your notice of study commencement, so we will include MOECC’s regional staff in the meeting as well. Have a good day.

---
Kimberley Arnold, B.Sc., M.E.S.
Consultant
C: 905-353-4591
kimberley_arnold@sympatico.ca

<Pre-Submission Consultation Request Form.doc>
Proponent Pre Submission Consultation Meeting  
To Discuss Approval Requirements  
(e.g. Environmental Compliance Approvals, Renewable Energy Approvals, Environmental Assessment Act approvals)

<table>
<thead>
<tr>
<th>Name of Proponent (Company):</th>
<th>Date: yyyy/mm/dd</th>
</tr>
</thead>
<tbody>
<tr>
<td>Henvey Inlet Wind LP (Limited Partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation)</td>
<td>2015/03/29</td>
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</tbody>
</table>

Contact Information for Meeting Participants:

<table>
<thead>
<tr>
<th>Name(s)/Company/Position/Phone/Email:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kim Sachtleben – Pattern, Director – 416-263-8025 – <a href="mailto:kim.sachtleben@patternenergy.com">kim.sachtleben@patternenergy.com</a></td>
</tr>
<tr>
<td>Colin Edwards – Pattern, Vice President - 416-263-8025 – <a href="mailto:colin.edwards@patternenergy.com">colin.edwards@patternenergy.com</a></td>
</tr>
<tr>
<td>Kimberley Arnold – Consultant – 905-353-4591 – <a href="mailto:kimberley_arnold@sympatico.ca">kimberley_arnold@sympatico.ca</a></td>
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<table>
<thead>
<tr>
<th>Name of Project:</th>
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<tbody>
<tr>
<td>Henvey Inlet Wind Transmission Line</td>
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</table>

<table>
<thead>
<tr>
<th>Location of Project (address including municipality):</th>
</tr>
</thead>
<tbody>
<tr>
<td>Two options – Route A from Henvey Inlet First Nation IR#2 east to HONI 500 kV transmission line. Route B from Henvey Inlet First Nation IR#2 south generally along Hwy 69/400 to Woods Road, and then across to HONI 500 kV transmission line south to HONI 230 kV transmission line</td>
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<table>
<thead>
<tr>
<th>Is this a new facility? (highlight/check)</th>
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<tbody>
<tr>
<td>Yes</td>
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<tr>
<th>Is the Facility on Crown Land? (highlight/check)</th>
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<tbody>
<tr>
<td>Yes</td>
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<table>
<thead>
<tr>
<th>Is this project subject to Environmental Assessment Act approvals? (highlight/check)</th>
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<tbody>
<tr>
<td>Yes</td>
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<thead>
<tr>
<th>Facility Type: (highlight/check)</th>
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<tbody>
<tr>
<td>Heavy Industrial</td>
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<tr>
<td>Light Industrial</td>
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<tr>
<td>Waste Management</td>
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<tr>
<td>Manufacturing</td>
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<tr>
<td>Laboratory</td>
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<tr>
<td>Food Processing</td>
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<tr>
<td>Aggregate Processing</td>
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<tr>
<td>Wood Products</td>
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<tr>
<td>Remediation</td>
</tr>
<tr>
<td>Other:<em><strong>Transmission Line</strong></em>__</td>
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<tr>
<td>(e.g. transmission/transportation corridors)</td>
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<tr>
<th>Renewable Energy: (highlight/check one if applicable)</th>
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<tbody>
<tr>
<td>Wind</td>
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<tr>
<td>Solar</td>
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<tr>
<td>Bioenergy (Thermal, Anaerobic Digestion, landfill gas)</td>
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<tr>
<td>Biofuel</td>
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<tr>
<th>MOE Region (highlight/check):</th>
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<tbody>
<tr>
<td>Central</td>
</tr>
<tr>
<td>WestCentral</td>
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<tr>
<td>Southwest</td>
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<tr>
<td>Northern</td>
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<tr>
<td>Eastern</td>
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</tbody>
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<table>
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<tr>
<th>Project Description: (project size, capacity, type of equipment, etc.)</th>
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<tbody>
<tr>
<td>Nigig Power Corp and Pattern Renewable Holdings Canada ULC have gone into partnership to construct the transmission line. Two transmission line options are being reviewed. Route A is from Henvey Inlet First Nation IR#2 (Henvey Inlet Wind Project) and extends eastward to the existing 500 kV HONI Transmission Line. Route A is approximately 16 to 20 km. The capacity for Route A transmission line has yet to be determined but may be up to 500 kV. Route B also commences at Henvey Inlet First Nation IR#2 and then generally parallels Highway 69 (as much as possible) to Woods Road. At this point the route diverts southeast from Highway 69 for approximately 10 km where it meets the existing 500 kV HONI corridor. From there the route follows the HONI corridor south to where it would connect with the HONI 230 kV transmission. Route B is approximately 86 km. The transmission line capacity for Route B has yet to be determined but will be up to 230 kV. Both routes may require a new Transmission Station/ Switching Station to connect to the HONI 500 kV or 230 kV line. The width of the transmission ROW will be 30 m.</td>
</tr>
</tbody>
</table>
The towers will be steel monopole, steel lattice, fiberglass, concrete or wood structures erected on concrete foundations or bolted to bedrock as appropriate for the tower location. The transformer station, if applicable, will consist primarily of power transformers, grounding transformers, circuit breakers and disconnect switches, surge arrestors, instrument transformers, meters, ancillary equipment, along with associated concrete foundations to mount the afore mentioned equipment.

The purpose of this transmission line is to connect the Henvey Inlet Wind Energy Centre to the provincial grid. The Henvey Inlet Wind Energy Centre is located entirely on Henvey Inlet First Nation land.

**Potential Emissions (general volumes if known) and Sources of Emissions:**

No potential emissions from the transmission line during operations. However, potential emissions may occur from the transformer station (if applicable) and from equipment being used during construction and operational maintenance.

<table>
<thead>
<tr>
<th>Project Timing: (proposed construction / start up) yyyyymmdd</th>
<th>Status of Project Approval: (highlight/check)</th>
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</thead>
<tbody>
<tr>
<td>Construction: 2016-05-01</td>
<td>New Approval - development stage (not initiated)</td>
</tr>
<tr>
<td>Start Up: 2017-11-01</td>
<td>*Amendment to existing approval</td>
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<tr>
<td></td>
<td>*Resubmission of approval</td>
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<tr>
<td></td>
<td>Environmental Study Report Stage (Class EA)</td>
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<td></td>
<td>Transition project</td>
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<td></td>
<td><strong>EA process required or initiated</strong></td>
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<td></td>
<td>Under Director’s Order</td>
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<tr>
<td></td>
<td>Approval suspension</td>
</tr>
<tr>
<td></td>
<td>Other:</td>
</tr>
<tr>
<td></td>
<td>*If amendment to an existing approval or resubmission, please reference application number.</td>
</tr>
</tbody>
</table>

| Expected Application Submission Date (month/year): N/A |

<table>
<thead>
<tr>
<th>Potential Approvals needed from MOE: (highlight/check as needed)</th>
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<tbody>
<tr>
<td>Environmental Compliance Approval: Air Noise Waste Wastewater</td>
</tr>
<tr>
<td>Permit to Take Water (PTTW) Pesticides</td>
</tr>
<tr>
<td>Renewable Energy Approval: Wind Solar Bioenergy Biogas</td>
</tr>
<tr>
<td><strong>Environmental Assessment</strong></td>
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<table>
<thead>
<tr>
<th>Have you met with other provincial and federal regulatory agencies? (if so, identify which ones and provide details of outcomes)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Jun 2011 - Nigig (with Genivar) met with MOECC to discuss several transmission line options.</td>
</tr>
<tr>
<td>Mar 4, 2015 – Pattern and their consultants met with MNRF to discuss monitoring program and EA requirements.</td>
</tr>
<tr>
<td>Mar 25, 2015 – Pattern and their consultants met with Environment Canada to discuss Species at Risk and their related requirements.</td>
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<tr>
<th>For renewable energy projects only - Status of FIT contract:</th>
</tr>
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<tbody>
<tr>
<td><strong>OPA Registration Number:</strong> (if applicable)</td>
</tr>
</tbody>
</table>
Should other provincial/federal agencies be invited to the Pre-submission Meeting? (e.g. Ministry of Natural Resources for Crown Land projects, Ministry of Culture and Tourism for archaeological assessments, Conservation Authority permits, etc.)

No, as we have and will meet separately with the other respective agencies.

**Questions and Issues requested to be addressed in the pre-submission consultation meeting:**

Request that we meet to discuss MOECC requirements.

Please return this completed form at least **3 weeks before** approx. preferred meeting date.

**Email completed forms to:** MOE.ServiceIntegration@ontario.ca

Thank you for helping us serve you better.
**FW: Henvey Inlet Wind Project SAR Work Plan/Background Information Request**

**Ketchabaw, Megan**

**Subject:** FW: Henvey Inlet Wind Project SAR Work Plan/Background Information Request  
**Attachments:** RE Henvey Inlet Wind Project SAR Work Plan/Background Information Request

---

**From:** Fisheries Protection [mailto:fisheriesprotection@dfo-mpo.gc.ca]  
**Sent:** Thursday, April 02, 2015 2:19 PM  
**To:** Minion, Ashley  
**Subject:** RE: Henvey Inlet Wind Project SAR Work Plan/Background Information Request

Hi Ashley,

In the email above you will find the information we got regarding SAR species. I also recommend you consult with the Conservation Authority and MNR as they might also have information.

Sincerely,

**Véronique D'Amours Gauthier**  
Fisheries Protection Biologist  
Fisheries and Oceans Canada/Government of Canada  
veronique.damours-gauthier@dfo-mpo.gc.ca / Tel: 867-669-4912

- Biologiste, Protection des Pêche  
  Pêches et Océans Canada/ Gouvernement du Canada  
  veronique.damours-gauthier@dfo-mpo.gc.ca / Tel: 867-669-4912

General Contact Number: **1-855-852-8320**  
General E-Mail in English (fisheriesprotection@dfo-mpo.gc.ca) or French (protectiondespeches@dfo-mpo.gc.ca)

---

**From:** Minion, Ashley [mailto:Ashley.Minion@aecom.com]  
**Sent:** March-16-15 8:14 AM  
**To:** Fisheries Protection  
**Cc:** Balint, David  
**Subject:** Henvey Inlet Wind Project SAR Work Plan/Background Information Request

Good morning,

Please find the attached site map and memo outlining AECOM’s Species at Risk (SAR) work plan for the Henvey Inlet Wind Energy Centre, Transmission Line Route A, and Transmission Line Route B. Within this document you will find proposed timelines in which AECOM will complete habitat assessments and species specific surveys.

Should you have any questions or comments regarding this work plan, please do not hesitate to contact the undersigned.

AECOM would also like to formally request DFO background information for the attached study area, including the Henvey Inlet Reserve lands.  
We kindly ask that DFO provide us with current records as available:

- Watercourse thermal regimes
Thank you,

Ashley

Ashley Minion, B.Sc., EPt., RBIT
Aquatic Biologist
D 905-747-7693
C 647-227-9446
Ashley.Minion@aecom.com

AECOM
105 Commerce Valley Drive West
Markham, Ontario, Canada L3T 7W3
T 905-886-7022 F 905-886-9494
www.aecom.com

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Hi Andrea,

Thank you for the consolidated MNRF comments on the meeting minutes from March 4th. We have addressed your edits/comments and have produced a clean version as the final. Please review and confirm that your input has been adequately captured. Let me know if additional edits are required and we can make the necessary changes.

Regards,
Kyle

---

Hi Carla and Kyle,

Attacked are MNRF’s edits to the minutes from our March 4th meeting.

I acknowledge there are still some outstanding items:

- Jeremy will review the work plan and respond to you directly.

- Jeremy will also consult with Ron Black (Management Biologist) to determine if any additional fieldwork needs to be done to address wildlife values aside from SAR. Again, Jeremy will respond to you directly.
I will discuss with Dean Timson (Lands and Water Technical Specialist) the best form of tenure for the Transmission Line (Easement vs. LUP).

Please let me know if you have any questions or concerns.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi All,
Could I have your comments on the Henvey meeting minutes and work plan by the close of the day? Thanks to those who have already sent them along.

The work plan and meeting minutes are available on the shared.

I would like to respond to the consultants by tomorrow (Friday, March 27).

Karine and/or Jeremy- can you confirm if there is any additional field work that is required aside from SAR surveys (i.e. to address deer habitat or other SWH, for instance)?

Jeremy- Kyle from AECOM will be contacting you directly, but I wanted to give you a heads-up that Pattern is seeking a letter from you by the middle of next week that indicates MNRF’s preference for route A. I guess their arbitration process with IESO is moving along faster than they anticipated. If you are unable to write the letter for that time, please let me know. We can consider who else the letter should come from.

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

From: Ellis Nsiah, Andrea (MNRF)
Sent: March-18-15 10:11 AM
To: Rouse, Jeremy (MNRF); Beriault, Karine (MNRF); Leduc, Leeanne (MNRF); Timson, Dean (MNRF)
Hi All,
I have attached the Henvey Minutes with my edits for you to consider.

Since Jeremy and Karine are away this week, please review and provide me with feedback by March 24.

Thanks,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Folks,
Attached is the SAR work plan for the Henvey Transmission Line.

In can also be found on the Shared:
P:\MNR_Parry_Sound_Share\Renewable_Energy\Planning\Wind\Henvey Inlet Wind\Transmission Line\Work Plan

Please let me know by March 19 if you have any questions or comments.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Good morning,
Please find the attached site map and memo outlining AECOM’s Species at Risk (SAR) work plan for the Henvey Inlet Wind Energy Centre, Transmission Line Route A, and Transmission Line Route B. Within this document you will find proposed timelines in which AECOM will complete habitat assessments and species specific surveys.

Should you have any questions regarding this work plan, please do not hesitate to contact the undersigned.

Best Regards,

Ashley Minion, B.Sc., EPt., RBIT
Aquatic Biologist
D 905-747-7693
C 647-227-9446
Ashley.Minion@aecom.com

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105 Commerce Valley Drive West
Markham, Ontario, Canada L3T 7W3
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Hi Leslie and Jake,

Carla Korpijaakko of AECOM called me this afternoon regarding Bald Eagle and the Henvey Wind Transmission Line project.

Leslie and I recently had a call with AECOM to discuss MNRF’s EA requirements and Aboriginal Consultation. Carla had to leave the call early so she missed Leslie’s comments regarding Bald Eagle. Carla wanted clarification on the need to consider Bald Eagle—she was worried it was associated with SAR permitting.

I said that Leslie recommended they consider Bald Eagle in their environmental studies because Aboriginal communities have a strong interest in this species.

She wanted to verify AECOM was taking the correct approach to Bald Eagles in their field work. Currently they note the presence of Bald Eagle and Bald Eagle nests during field studies, along with other stick nests and Significant Wildlife Habitat.

I said that approach seemed reasonable, but encouraged AECOM to explicitly address Bald Eagle habitat and potential impacts in their final report.

In hindsight I should have suggested they consider all Bald Eagle Habitat as described in the Significant Wildlife Habitat Technical Guide and 5E Ecoregional Criteria Schedule (attached), not simply nests.

Leslie or Jake—please advise if this approach should be different.

Leslie, you probably have a good understanding of the specific concerns Aboriginal communities raise with regard to Bald Eagle. Perhaps you have more to add.

Carla advised she will alert the Planners on the project of the Aboriginal interest in Bald Eagle. They will want to include reference to Bald Eagle in their Aboriginal Consultation Report.

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828
Hi Carla,

This information is from Westwind Forest Stewardship is the Sustainable Forest License Holder for the French-Severn Forest which coincides with Parry Sound District.

The information you identified appears to relate to their annual work schedule, and is not necessarily related to CLUPA.

As indicated in our first meeting, it will be important to consult with Westwind- they will have a lot of good information about the land base. Westwind will likely have an interest in how your project could affect their planned operations. Our Forester anticipates Westwind to be agreeable with the proposal.

Please contact me if you require any additional information.

______________________________
Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;

Can you clarify for me, the information our Planner found (below and map from which this came is attached) sounds like it is recent, as in February 2015. I don’t think it was part of the CLUPA etc data that you had passed on to us earlier this year.

Does this information below, and at that link, overlap with what you are/have been sending us?

French-Severn Forest Management Plan
- Roads and trails: forestry roads, snowmobile trails, forgotten trails, ski-hike trails, canoe portage trails, ATV trails, trapline trails
- Watercourse crossings: the organization maintains many of the crossings for trails; these maps show where crossings will be installed and removed over the next two years
- Cultural Heritage: the maps identify areas of cultural heritage potential
- Natural Environment:
  o Vegetation areas (i.e. Brush/Alder, Grass/Meadow, Muskeg)
  o Deer emphasis areas
- Moose emphasis areas
- Moose mineral lick sites
- Snake hibernation sites
- Identified nesting sites for Broad-Winged Hawk (there is one near Route A), Red-tailed Hawk, Blue Heron, Bald Eagles, etc.
- Waterbodies by potential sensitivity

The maps also provide the planned tree cutting for 2015-2016 by tree type which will be useful for any tree removal studies and the cumulative effects assessment.

The maps were developed in February, 2015 for every 10x10 km section of the Forest Management Unit covering the entirety of the HIWEC and T-line study areas.


-------------------------------------------------------------------------

Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
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carla.korpijaakko@aecom.com

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Please consider the environment before printing this e-mail.
Hi Sam,

I have discussed this with Sarah G. and the PIF maps for Stage 2 do not need to be that specific, but if you choose to be specific, we would prefer option 1 over option 2. You don't need to advise us during the project if the project goes a little over, just explain it in the report and retain this email as documentation of our discussion to be included as an OT attachment in the report package.

Paige

Good morning,

I am emailing to get your advice on how to proceed with taking out two PIF’s for Stage 2 work involving a Transmission Line in Central Ontario. We need to submit the PIF requests by the end of next week, as field work will start as soon as the snow is gone. We have envisioned two possible scenarios for how this may go, and would really appreciate your input so we are all on the same page.

As a quick background, the T-line Stage 2 work is proposed within a 50m buffer area. However, with projects like this, things tend to move around as planning evolves and design gets finalized. I want to make sure I am being compliant with this. We have thought of two possible options:

1) I submit a PIF map for each T-Line option with the 50m buffer on the most recent T-line plan we have currently. We go out and do the fieldwork - if anything has changed from the original PIF map I inform you via an email. You will be able to see the updated work for what we actually did survey during the Stage 2 in our report submission, which may result in areas that have deviated from the original T-Line layout illustrated in the PIF map.

OR,

2) I submit a PIF map for each T-Line option with a slightly larger buffer area then what the client wants. We go out and do the fieldwork within a 50m buffer the client has asked for – I give you a map in our report that outlines exactly what we did survey during Stage 2 within that larger area submitted in the PIF map. This would result in areas on the PIF map NOT being surveyed during Stage 2 because we are only doing 50m buffers around the T-Line, which were identified and altered as the project progressed.
Or I am open to any other versions of that, that will work for everyone involved. We can’t be the only firm running up against this issue, so how has this been dealt with in the past? I have CC’d Paige Campbell on this email – Adria and I have spoken to her about this project previously to get some advice as we try to organize logistics.

Any advice you could provide would be very helpful – with a project this large and complex we should all be on the same page right from the beginning, as we would like to minimize administrative errors with this project.

As I said, we would like to submit the PIF’s by end of next week, so it is some matter of urgency that we come to an agreement regarding the appropriate maps. I believe option 1, or a version of it, should be appropriate – considering we will not extend outside of a 50m buffer, and the T-Line will not be altered dramatically from the current layout, however some areas (e.g., where it crosses Highway 69) may be altered slightly to facilitate engineering logistics. It just may become a problem for MTCS if those alterations extend outside of the accepted PIF map. We need to know how to proceed with this while being compliant.

Thoughts, comments, suggestions? Thank you for your time.

Regards,

Samantha Markham, MES
Professional Archaeologist
Environment
D: 519-963-5872        C: 226-378-9069
Cisco 3225872
samantha.markham@aecom.com

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Hi Pat,

Thanks for thinking of us, and we appreciate you sending us the information on the wind farm. We used to be an MNR program, but that program was cut in 2012, so we haven't been too active over the last couple of years. But we have started again, as an independent not-for-profit organization, so we'll be getting back to the work we were doing!

You can mail information to:
Eastern Georgian Bay Stewardship Council
833 Stisted Rd, RR#1
Burk's Falls, ON
P0A 1C0

Thank you!
Julia

On 23 April 2015 at 10:22, Pat Murray <Pat.Murray@patternenergy.com> wrote:

Dear Sir/Madam,

We are sending the attached letter as it was determined that the Eastern Georgian Bay Stewardship Council may have an interest in the Henvey Inlet Wind Energy Centre (HIWEC) but were not identified on our original mailing list. Please let us know if there is a mailing address that we can use for your organization in the future.

Thank you for your time,

Pat Murray

Pat Murray
Community Relations
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Hi Pat,

I have a couple of suggestions for distribution. You may have already sent it out to them, but the Georgian Bay Association, Georgian Bay Land Trust, Georgian Bay Forever and Georgian Bay Biosphere Reserve are four other organizations that would likely be interested in more information.

Just a thought!
Thanks,
Julia

On 23 April 2015 at 10:22, Pat Murray <Pat.Murray@patternenergy.com> wrote:

Dear Sir/Madam,

We are sending the attached letter as it was determined that the Eastern Georgian Bay Stewardship Council may have an interest in the Henvey Inlet Wind Energy Centre (HIWEC) but were not identified on our original mailing list. Please let us know if there is a mailing address that we can use for your organization in the future.

Thank you for your time,

Pat Murray

Pat Murray
Community Relations

www.henveyinletwind.ca
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Hi Jeremy;

We received revised Route B alignment(s) late last week. I believe you were going to re-evaluate based on the email below, though I suggest that you allow us to send you the newest alignment. If you prefer receiving the alignment in the form of .shp, we can arrange for that - just let me know. Whatever makes most sense for you.

Thanks very much. Have a great day!

------------------------------------------------------------------------
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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Carla,

With the significant change around the dogleg on route B additional time will be required to review and provided the information requested. Please disregard the previous areas requested for surveys in the areas that have changed, I will forward the new information once I have completed the review again. With the new information provided to me yesterday, at this point in time speaking on Friday is likely premature.

Regards,
Jeremy

Jeremy Rouse
Management Biologist
Hi Jeremy;

The Route B backcountry dogleg has gone through various reviews over the past two weeks and has been updated, based on results of the PICs and further technical considerations. I have attached the updated alignment, current as of today.

I imagine this affects the mapping information you sent along earlier today.

Additionally, would you be available for a phone call on Friday to clarify some questions with us?

Thanks very much,

Carla

-------------------------------------------------------------------------
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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From: Rouse, Jeremy (MNRF) [mailto:jeremy.rouse@ontario.ca]
Sent: Wednesday, March 25, 2015 11:45 AM
To: Korpijaakko, Carla
Subject: FW: Henvey Wind Transmission Line - Bat Surveys

Carla,

Please find attached a map that shows where surveys are required for the species massasauga and Blanding's turtles. Whip-poor-will surveys are required along the corridor where the corridor is greater than 50m away from an existing corridor. Also for the bat survey we will require presence surveys along any corridor (>30m) away from an existing roadway corridor, also we will require identification of all potential maternal roosting (cavity trees) in this same area where SAR bats are present. If you have any questions you can reach me at the number below.

Regards,

Jeremy
From: Ellis Nsiah, Andrea (MNRF)  
Sent: March-23-15 4:11 PM  
To: Rouse, Jeremy (MNRF)  
Subject: FW: Henvey Wind Transmission Line - Bat Surveys

Hi Jeremy,
Carla is looking for some info from you. See below.

Andrea Ellis Nsiah  
District Planner  
Parry Sound District Ministry of Natural Resources & Forestry  

Email: Andrea.EllisNsiah@ontario.ca  
Phone: (705) 773-4231  
Fax: (705) 746-8828

From: Korpijaakko, Carla [mailto:Carla.Korpijaakko@aecom.com]  
Sent: March-20-15 3:46 PM  
To: Ellis Nsiah, Andrea (MNRF)  
Subject: re: Henvey Wind Transmission Line - Bat Surveys

Hi Andrea

I think we are still waiting to hear back from Jeremy Rouse on:
  1. Mapping of where there is SAR data available
  2. Mapping of where we should concentrate our SAR survey efforts
  3. Further instruction regarding bat survey protocols.

Our bat cavity tree density surveys are scheduled to start in just over two weeks, and we would like to ensure we are putting our energy into the right field components!

Any info updates would be great.

Thanks,
Carla

Ecologist  
D 905-747-7470   C 416-948-9521  
Cisco 3237470  
carla.korpijaakko@aecom.com

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105 Commerce Valley Dr. W., Markham, ON L3T 7W3
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ABORIGINAL CONSULTATION INFORMATION

Consultation with Interested Persons under the Ontario Environmental Assessment Act

Proponents subject to the Ontario Environmental Assessment Act are required to consult with interested persons, which may include First Nations and Métis communities. In some cases, special efforts may be required to ensure that Aboriginal communities are made aware of the project and are afforded opportunities to provide comments. Direction about how to consult with interested persons/communities is provided in the Code of Practice: Consultation in Ontario’s Environmental Assessment Process available on the Ministry’s website:


As an early part of the consultation process, proponents are required to contact the Ontario Ministry of Aboriginal Affairs’ Consultation Unit and visit Aboriginal Affairs and Northern Development Canada’s Aboriginal and Treaty Rights Information System (ATRIS) to help identify which First Nation and Métis communities may be interested in or potentially impacted by their proposed projects.

ATRIS can be accessed through the Aboriginal Affairs and Northern Development Canada website:

http://sidait-atriis.aadnc-aandc.gc.ca/atriis_online/

For more information in regard Aboriginal consultation as part of the Environmental Assessment process, refer to the Ministry’s website:

www.ontario.ca/government/environment-assessments-consulting-aboriginal-communities

You are advised to provide notification directly to all of the First Nation and Métis communities who may be interested in the project. You should contact First Nation communities through their Chief and Band Council, and Metis communities through their elected leadership.

Rights-based consultation with First Nation and Métis Communities

Proponents should note that, in addition to requiring interest-based consultation as described above, certain projects may have the potential to adversely affect the ability of First Nation or Métis communities to exercise their established or credibly asserted Aboriginal or treaty rights. In such cases, Ontario may have a duty to consult those Aboriginal communities.

Activities which may restrict or reduce access to unoccupied Crown lands, or which could result in a potential adverse impact to land or water resources in which harvesting rights are exercised, may have the potential to impact Aboriginal or treaty rights. For assistance in determining whether your proposed project could affect these rights, please refer to the attached “Preliminary Assessment Checklist: First Nation and Métis Community Interest.”

If there is likely to be an adverse impact to Aboriginal or treaty rights, accommodation may be required to avoid or minimize the adverse impacts. Accommodation is an outcome of consultation and includes any mechanism used to avoid or minimize adverse impacts to Aboriginal or treaty rights and traditional uses. Solutions could include mitigation such as
adjustments in the timing or geographic location of the proposed activity. Accommodation may in certain circumstances involve the provision of financial compensation, but does not necessarily require it.

For more information about the duty to consult, please see the Ministry’s website at:

www.ontario.ca/government/duty-consult-aboriginal-peoples-ontario

The proponent must contact the Director, Environmental Approvals Branch if a project may adversely affect an Aboriginal or treaty right, consultation has reached an impasse, or if a Part II Order or an elevation request is anticipated; the Ministry will then determine whether the Crown has a duty to consult.

The Director of the Environmental Approvals Branch can be notified either by email with the subject line “Potential Duty to Consult” to EAASIBGen@ontario.ca or by mail or fax at the address provided below:

<table>
<thead>
<tr>
<th>Email:</th>
<th><a href="mailto:EAASIBGen@ontario.ca">EAASIBGen@ontario.ca</a></th>
</tr>
</thead>
<tbody>
<tr>
<td>Subject:</td>
<td>Potential Duty to Consult</td>
</tr>
<tr>
<td>Fax:</td>
<td>416-314-8452</td>
</tr>
</tbody>
</table>
| Address:     | Environmental Approvals Branch  
               | 135 St. Clair Avenue West, 1st Floor  
               | Toronto, ON, M4V 1P5 |

**Delegation of Procedural Aspects of Consultation**

Proponents have an important and direct role in the consultation process, including a responsibility to conduct adequate consultation with First Nation and Métis communities as part of the environmental assessment process. This is laid out in existing environmental assessment codes of practice and guides that can be accessed from the Ministry’s environmental assessment website at

www.ontario.ca/environmentalassessments

The Ministry relies on consultation conducted by proponents when it assesses the Crown’s obligations and directs proponents during the regulatory process. Where the Crown’s duty to consult is triggered, various additional procedural steps may also be asked of proponents as part of their delegated duty to consult responsibilities. In some situations, the Crown may also become involved in consultation activities.

Ontario will have an oversight role as the consultation process unfolds but will be relying on the steps undertaken and information you obtain to ensure adequate consultation has taken place. To ensure that First Nation and Métis communities have the ability to assess a project’s potential to adversely affect their Aboriginal or treaty rights, Ontario requires proponents to undertake certain procedural aspects of consultation.

The proponent’s responsibilities for procedural aspects of consultation include:

- Providing notice to the elected leadership of the First Nation and/or Métis communities (e.g., First Nation Chief) as early as possible regarding the project;
• Providing First Nation and/or Métis communities with information about the proposed project including anticipated impacts, information on timelines and your environmental assessment process;

• Following up with First Nation and/or Métis communities to ensure they received project information and that they are aware of the opportunity to express comments and concerns about the project. If you are unable to make the appropriate contacts (e.g. are unable to contact the Chief) please contact the Environmental Assessment and Planning Coordinator at the Ministry’s appropriate regional office for further direction.

• Providing First Nation and/or Métis communities with opportunities to meet with appropriate proponent representatives to discuss the project;

• Gathering information about how the project may adversely impact the relevant Aboriginal and/or Treaty rights (for example, hunting, fishing) or sites of cultural significance (for example, burial grounds, archaeological sites);

• Considering the comments and concerns provided by First Nation and/or Métis communities and providing responses;

• Where appropriate, discussing potential mitigation strategies with First Nation and/or Métis communities;

• Bearing the reasonable costs associated with these procedural aspects of consultation, which may include providing support to help build communities’ capacity to participate in consultation about the proposed project.

• Maintaining a Consultation Record to show evidence that you, the proponent, completed all the steps itemized above or at a minimum made meaningful attempts to do so.

• Upon request, providing copies of the Consultation Record to the Ministry. The Consultation Record should:
  – summarize the nature of any comments and questions received from First Nation and/or Métis communities
  – describe your response to those comments and how their concerns were considered
  – include a communications log indicating the dates and times of all communications; and
  – document activities in relation to consultation.

Successful consultation depends, in part, on early engagement by proponents with First Nation and Métis communities. Information shared with communities must be clear, accurate and complete, and in plain language where possible. The consultation process must maintain sufficient flexibility to respond to new information, and we trust you will make all reasonable efforts to build positive relationships with all First Nation and Métis communities contacted. If you need more specific guidance on Aboriginal consultation steps in relation to your proposed project, or if you feel consultation has reached an impasse, please contact the Environmental Assessment and Planning Coordinator at the Ministry’s appropriate regional office.
In addition to other interests, some main concerns of First Nation and Métis communities may pertain to established or asserted rights to hunt, gather, trap, and fish – these activities generally occur on Crown land or water bodies. As such, projects related to Crown land or water bodies, or changes to how lands and water are accessed, may be of concern to Aboriginal communities.

Please answer the following questions and keep related notes as part of your consultation record. “Yes” responses will indicate a potential adverse impact on Aboriginal or treaty rights.

Where you have identified that your project may trigger rights-based consultation through the following questions, you should arrange for a meeting between you and the Environmental Assessment and Planning Coordinator at the Ministry’s appropriate regional office to provide an early opportunity to confirm whether Ontario’s duty to consult is triggered and to discuss roles and responsibilities in that event.

<table>
<thead>
<tr>
<th>1. Are you aware of concerns from First Nation and Métis communities about your project or a similar project in the area?</th>
<th>YES</th>
<th>NO</th>
</tr>
</thead>
<tbody>
<tr>
<td>The types of concerns can range from interested inquiries to environmental complaints, and even to land use concerns. You should consider whether the interest represents on-going, acute and/or widespread concern.</td>
<td></td>
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<tr>
<td>2. Is your project occurring on Crown land, or is it close to a water body? Might it change access to either?</td>
<td></td>
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</tr>
<tr>
<td>3. Is the project located in an open or forested area where hunting or trapping could take place?</td>
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<tr>
<td>4. Does the project involve the clearing of forested land?</td>
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<td>5. Is the project located away from developed, urban areas?</td>
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<tr>
<td>6. Is your project close to, or adjacent to, an existing reserve? Projects in areas near reserves may be of interest to the First Nation and Métis communities living there.</td>
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<td>7. Will the project affect First Nations and/or Métis ability to access areas of significance to them?</td>
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<td>8. Is the area subject to a land claim? Information about land claims filed in Ontario is available from the Ministry of Aboriginal Affairs; information about land claims filed with the federal government is available from Aboriginal Affairs and Northern Development Canada.</td>
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<td>9. Does the project have the potential to impact any archaeological sites?</td>
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</table>
Hi Carla,
Friday afternoon would be an okay time for a call.

If your questions are completely of a biological nature, I would suggest you have a private call with Jeremy.

However, if there are additional items AECOM and Pattern would like to discuss, I can set-up a con-call with myself and other key staff in the office. If that is the case, please verify the topics of discussion, and time that would work for you.

Let me know what would be best.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry
Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea

We have a couple of the Pattern folks who would like to join, and have availability on Friday. Does this work for you? If not, we can do other days this week as well.

Thanks!
CKK

Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com
Hi Carla,

Sorry for the late response. I was out of the office the second half of last week.

We can try to have a call this week. Please suggest a few times that would work for you, and I can send out a Calendar request to Jeremy and Karine.

I also took note of your earlier email requesting more information for the project area. I will try to address what I can over the next few days.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry
Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;

We want to let you know that we have encountered quite some challenges in terms of accessing the Route B alignment for this project, which can be further explained over the phone but which are largely correlated to access from the MTO corridor, further complicated by their twinning of Hwy 69 and the status of the private lands they have been taking ownership over, along with access to or across private land to our Route B. This has also caused access issues to the backcountry and HONI corridor portions of Route B. As such, we have not been able to complete any bat cavity tree density surveys on Route B, though Route A has gone along very well.

I would like to touch base with you and hopefully your SAR/biologists, would you have any availability this afternoon (except for 2-2:30), or tomorrow morning? We would like to discuss options with respect to the bat cavity tree surveys that to-date, we’ve not been able to complete on Route B, as well as clarify SAR permitting survey needs and EA survey needs.
I want to ensure we don’t miss anything, of course, and keep MNRF abreast.

Looking forward to chatting with you! And once you know availability, let me know to whom else provide the invite.

Thanks!

Carla
Hi Andrea;

I’m up at the project site all week, actually! I stay back in the cabins, coordinating, so I am not in the field. I’m totally open tomorrow, especially.

Thanks,
CKK

Hi Carla,

Sorry for the late response. I was out of the office the second half of last week.

We can try to have a call this week. Please suggest a few times that would work for you, and I can send out a Calendar request to Jeremy and Karine.

I also took note of your earlier email requesting more information for the project area. I will try to address what I can over the next few days.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Hi Andrea;

We want to let you know that we have encountered quite some challenges in terms of accessing the Route B alignment for this project, which can be further explained over the phone but which are largely correlated to access from the MTO corridor, further complicated by their twinning of Hwy 69 and the status of the private lands they have been taking ownership over, along with access to or across private land to our Route B. This has also caused access issues to the backcountry and HONI corridor portions of Route B. As such, we have not been able to complete any bat cavity tree density surveys on Route B, though Route A has gone along very well.

I would like to touch base with you and hopefully your SAR/biologists, would you have any availability this afternoon (except for 2-2:30), or tomorrow morning? We would like to discuss options with respect to the bat cavity tree surveys that to-date, we’ve not been able to complete on Route B, as well as clarify SAR permitting survey needs and EA survey needs.

I want to ensure we don’t miss anything, of course, and keep MNRF abreast.

Looking forward to chatting with you! And once you know availability, let me know to whom else provide the invite.

Thanks!

Carla

====================================================================
Ecologist
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

AECOM
105 Commerce Valley Dr. W., Markham, ON  L3T 7W3
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I can do 10:15 tomorrow.

From: Korpijaakko, Carla [mailto:Carla.Korpijaakko@aecom.com]
Sent: May-11-15 3:03 PM
To: Rouse, Jeremy (MNRF); Ellis Nsiah, Andrea (MNRF); Beriault, Karine (MNRF)
Cc: Kamstra, James; Hunt, Kyle; MacKay Ward, Jessica
Subject: RE: Henvey Inlet Wind - Transmission Line Clarification Questions

Thanks, Jeremy.

In light of the recommendations below, we would very much appreciate a phone call as soon as possible. Would tomorrow morning, aiming for 10 am, be feasible, please?

Thank you kindly,
Carla

-------------------------------------------------------------------------
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
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carla.korpijaakko@aecom.com

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Please consider the environment before printing this e-mail

From: Rouse, Jeremy (MNRF) [mailto:jeremy.rouse@ontario.ca]
Sent: Monday, May 11, 2015 2:36 PM
To: Korpijaakko, Carla; Ellis Nsiah, Andrea (MNRF)
Cc: Kamstra, James; Hunt, Kyle; MacKay Ward, Jessica
Subject: RE: Henvey Inlet Wind - Transmission Line Clarification Questions

Please see my answers to your questions below.

By Blanding’s Turtle survey, we are presuming habitat mapping as well as basking surveys, which are currently underway on days with appropriate weather and in locations to which have access permissions. Can you confirm.
Surveying for Blanding’s Turtle at all appropriate wetlands along the corridor where you have been asked to, timing is the month of May. Habitat mapping is not required. All areas that were asked to be surveyed will need to be surveyed.

1. By “full Massasauga habitat survey within 60 m of corridor”, we are presuming you meant strictly habitat mapping along those portions, though we are including basking snake surveys as field crews note potential basking sites, in representative locations and where we have access permissions. Additionally, by “within 60 m of corridor” – please clarify: the Route B transmission line corridor is 50 m in width. We had indicated in our work plan that surveys would take place within that 50 m band. “Within 60 m of corridor” can be interpreted as surveying an additional 60 m from the edges of the 50 m ROW, or a 60 m wide corridor. Can you please clarify?

Survey for massasauga in appropriate habitat for the time of year you are surveying, also the survey will need to be completed for both gestation habitats (mid-June-late-July) and hibernation habitats (early May to as late as 3rd week May, then again in Sept but more difficult) at the appropriate time of year, and appropriate weather conditions. Gestations surveys may require multiple years. Within 60m of the corridor means from the edge of the corridor, it does NOT mean from the centre line of the corridor.

2. Crepuscular SAR mapping was not included, but we have assumed thorough habitat mapping and targeted acoustic monitoring at representative sites along backcountry and HONI as well, where we have access permissions.

WPW and Bat acoustic monitoring is required along the corridor (at appropriate times of the year) away from areas where the corridor is adjacent to paved roadways, where SAR bats are present, bat habitat including but not limited to Maternal Roosting habitat will need to be identified within 60m of the corridor.

We do have a few questions regarding Route A as well:

1. Although the mapping did not include it, we are conducting basking snake/turtle surveys and mapping of their habitats along all of Route A. Please confirm that this is required.

Not required along highway 522.

2. The assumption has also remained that the survey corridor is 50 m in width.

60m from edge of corridor.

3. We will be mapping crepuscular habitat along Route A within the 50 m corridor, in its entirety. Additionally, we have selected sites for targeted crepuscular acoustic monitoring to begin deployment shortly, though this site selection was based on desktop ELC/aerial photo interp.

Not required along 522.

We would very much appreciate a response at your earliest convenience. I can also be reached by phone anytime tomorrow, should there be additional questions from your end.

Thanks very much! Have a great afternoon.

CKK

--------------------------------------------------------------------------------

Carla K. Kopijaakko-Arduengo, H.B.E.Sc.
Ecologist
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.kopijaakko@aecom.com
Hello again;

Attached is an updated version of the alignment mapping, with the Blanding’s and Massasauga data overlay from Jeremy in March, as well as the current Route B alignment shapefile. I hope that makes things easier, as opposed to comparing to a PDF map.

Are you available for a quick call this afternoon?

Thanks very much!

CKK

-----------------------------------------------
Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com

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Please consider the environment before printing this e-mail

Hi Andrea and Jeremy;

We are going to be getting you the most current Route B alignment in the form of shapefiles ASAP, as it was changed again late last week. From the data that Jeremy sent on 25 March 2015, we had mapped the attached as areas for survey. The surveys identified were “Blanding’s Turtle survey of all wetland areas along corridor” and “Full Massasauga habitat survey within 60 m of corridor”.

From this, we do have a few questions:
1. By Blanding’s Turtle survey, we are presuming habitat mapping as well as basking surveys, which are currently underway on days with appropriate weather and in locations to which we have access permissions. Can you confirm.

2. By “full Massasauga habitat survey within 60 m of corridor”, we are presuming you meant strictly habitat mapping along those portions, though we are including basking snake surveys as field crews note potential basking sites, in representative locations and where we have access permissions. Additionally, by “within 60 m of corridor” – please clarify: the Route B transmission line corridor is 50 m in width. We had indicated in our work plan that surveys would take place within that 50 m band. “Within 60 m of corridor” can be interpreted as surveying an additional 60 m from the edges of the 50 m ROW, or a 60 m wide corridor. Can you please clarify?

3. Crepuscular SAR mapping was not included, but we have assumed thorough habitat mapping and targeted acoustic monitoring at representative sites along backcountry and HONI as well, where we have access permissions.

As you can see from the attached mapping, a great deal of the southern portion of Route B is surrounded by private lands (the grey parcels), and twins the HONI corridor. CanACRE has been retained and has been working diligently on gaining access permission from private land parcels, HONI, and in portions of Route B along Highway 69, an MTO Encroachment permit, all of which has been apparently quite complicated. As such, we’ve had little to no access until this week. In order to access the Route B backcountry where it deviates eastward from Hwy 69, we have boated field crews in along Nine Mile Lake once it was free of ice (early this week) to get into the eastern half of the backcountry, and the northern portion of the HONI twinning. We have no access in areas overlapping or landlocked by the grey parcels, and we do not have MTO encroachment permit (e.g. to park on Hwy 69, or to park on crown land further north, walk in across the future Hwy 69 MTO corridor, etc.), except for Wallbridge Township (received yesterday afternoon). We have not been able to access the western half of the backcountry, as Marsh Lake prevents field crews from accessing from Nine Mile Lake, and we do not have MTO or private land clearance to access from Hwy 69.

With respect to the bat cavity density plot surveys along Route B, we had hoped to get clearer direction from MNRF: is the focus from a Bat SAR perspective again as illustrated in the attached – along backcountry and HONI, with an understanding that MNRF has sufficient data for Route B portion along Hwy 69? We intend to have strong coverage in backcountry and HONI for ELC which includes SWH mapping, and bat cavity density plot surveys, as well as June acoustic monitoring. Can you please confirm? Since we still do not have much Route B access, we may have very little spring bat cavity tree density plots completed, as I imagine that leaf-out will occur in the next week or two. We are considering returning to Route B and conducting these surveys as soon as we have leaf-off in the autumn this year (possibly October, I imagine). As such, it would be most welcome to have a call and go over options, and timeline implications, with regards to the EA (SWH considerations), and the SAR permitting with focus on Bat SAR.

We do have a few questions regarding Route A as well:

1. Although the mapping did not include it, we are conducting basking snake/turtle surveys and mapping of their habitats along all of Route A. Please confirm that this is required.

2. The assumption has also remained that the survey corridor is 50 m in width.

3. We will be mapping crepuscular habitat along Route A within the 50 m corridor, in its entirety. Additionally, we have selected sites for targeted crepuscular acoustic monitoring to begin deployment shortly, though this site selection was based on desktop ELC/aerial photo interp.

We would very much appreciate a response at your earliest convenience. I can also be reached by phone anytime tomorrow, should there be additional questions from your end.

Thanks very much! Have a great afternoon.

CKK

Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
D 905-747-7470  C 416-948-9521
Cisco 3237470

-------------------------------------------------------------------------
Henvey Inlet Wind Communication Record

Date: May 15, 2015  
Time: 11:00 AM

Between: Jake Murray, AECOM  
and  
Barry Davidson, Forest Manager,  
Westwind Forest Stewardship Inc.

Method of Communication: Telephone

Telephone #: 705-746-6832 ext. 24

Email Address: barrydavidson@westwindforest.ca

Home Address

Project #: 60333000

Subject: Henvey Inlet Wind and French-Severn Forest

Commitments Made:
- To setup a meeting with AECOM, Pattern and Westwind to discuss data sharing and concerns
- Provide T-line Route mapping

Follow-up Required: Yes

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

The contacts from Westwind (www.westwindforest.ca) that are be interested in discussing data sharing, vegetation removal and any potential impacts to their operations include:

Barry Davidson, Forest Manager  
705-746-6832 ext. 24  
barrydavidson@westwindforest.ca

Steve Munro, Operations Manager  
705-746-6832 ext. 22  
stevemunro@westwindforest.ca

I have been in contact with Barry who briefly mentioned some potential concerns:
- Access across any proposed transmission corridors
- Vegetation removal that impacts their planting or cutting

Barry noted that they are interested in seeing mapping of the T-line route options as well as any planned vegetation removal timing. They seemed open to sharing their data with us as well.
I confirmed that someone from AECOM would be in contact with Barry in the coming weeks to setup a meeting between AECOM and Westwind, with Pattern potentially in attendance to discuss data sharing, vegetation removal, and other concerns from Westwind.
Hi Kyle,

Here are the contacts from Westwind (www.westwindforest.ca) that would be interested in discussing data sharing, vegetation removal and any potential impacts to their operations.

Barry Davidson, Forest Manager
705-746-6832 ext. 24
barrydavidson@westwindforest.ca

Steve Munro, Operations Manager
705-746-6832 ext. 22
stevenmunro@westwindforest.ca

I have been in contact with Barry who briefly mentioned some potential concerns:
- Access across any proposed transmission corridors
- Vegetation removal that impacts their planting or cutting

Barry noted that they are interested in seeing mapping of the T-line route options as well as any planned vegetation removal timing. They seemed open to sharing their data with us as well.

Regards,
Jake

---

Jake Murray, B.U.R.Pl, EPt
Environmental Planner, Impact Assessment and Permitting
Jake.Murray@aecom.com
T 905.747.7836 C 416.275.7456

AECOM | Environment
105 Commerce Valley Dr. W.,
Markham, Ontario, Canada L3T 7W3
Hi Jeremy

Thanks for the call on Tuesday May 12. I am just sending this email to confirm items that we discussed:

Blanding’s Turtle Surveys
- Surveys at suitable wetlands will be completed by June 15 (that is pushing it, if basking Blanding’s start to decrease in frequency you will need to stop)
- Wetlands along T-line don’t need to be surveyed if less than 1 km from another surveyed wetland (if a positive result is found in surveyed pond)
- Once Blanding’s Turtle has been confirmed at a site no more surveys required, otherwise up to 5 surveys will occur where the turtles are not found.
- Habitat mapping is not required

Massasauga Surveys
- We will expand the survey area for Massasaugas & Blanding’s Turtles to be 60 m on either side of the 30 m wide proposed T-line corridor
- Potential hibernation habitat (i.e. open or semi-open organic wetlands) will be surveyed for presence of snakes up to 3 times before late May (all hibernation habitats)
- Potential gestation sites (i.e. rock clusters on rock barrens) will be identified and surveyed for presence of snakes up to 3 times between mid June and late July
- Additional surveys at a site will not be continued once the presence of Massasauga is confirmed (within 1.2km from positive site).
- Habitat mapping is not required

Crepuscular Bird and Bat Surveys
- Whip-poor-wills will be surveyed by installing acoustic monitors approximately 400 m apart (from MNRF protocol) along T-line where treed rock barren or semi-open woodland habitat occurs
- Bat monitoring will be surveyed by installing acoustic monitors along T-line where treed rock barren, woodland or forest habitat occurs

Proposed T-line A
There is sufficient existing information on Blanding’s Turtle and Massasauga along Hwy 522 and therefore no surveys are needed there (I do not think Massasaugas are in the area along 522, may be at the west end of route just off of FN lands, but I have my doubts)

Blanding’s Turtle and Massasauga surveys will occur in backcountry section between Hwy 522 and Hwy 69 as described above (Blanding’s Turtles not required along the full A, massasauga required where you indicated “between Hwy 522 and Hwy 69”)

Crepuscular Bird and Bat surveys will occur in backcountry section between Hwy 522 and Hwy 69 as described above.

Proposed T-line

There is sufficient existing information on SAR reptiles and birds (including crepuscular) along Hwy 69/400 and therefore no surveys are needed there.

Blanding’s Turtle and Massasauga surveys will occur in backcountry and HONI transmission corridor as described above.

Bat surveys are not required along the Hwy 69/400 corridor.

Crepuscular Bird and Bat surveys will occur in backcountry section between Hwy 522 and Hwy 69 as described above.

Please respond and confirm that I have understood everything correctly, thanks.

One question about Massasauga. If a snake is found at one location and it is then confirmed as habitat then all rock barrens and open wetlands within 1.2 km are considered category 2 habitat. Therefore, I assume that additional surveys would not be needed for about 1 km. Does that sound reasonable?

James
From: Ray Hachigian <rhachigian@thearchipelago.on.ca>
Sent: May-19-15 12:42 PM
To: Morgan, Jennifer; Employee-Cale Henerson
Subject: Re: Designated and Listed Cultural Heritage Properties

I am not familiar with any designated or listed cultural heritage structures but have passed this off to our Planner Cale Henderson to see if he has any more info
cheers
Ray

Ray Hachigian C.B.C.O.
Manager Building & Planning
Chief Building Official
Township of The Archipelago
Phone: ( 705 ) 746 - 4243 Ext:309
Fax:: ( 705 ) 746 - 7301
http://www.thearchipelago.on.ca/

On 19/05/2015 12:09 PM, Morgan, Jennifer wrote:

Good afternoon Mr. Hachigian,

My name is Jenn Morgan and I am an archaeologist at AECOM Canada in London, Ontario. I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have attached a map of the transmission line that is relevant to the Township of Archipelago. I have consulted several heritage databases as well as searched the Township website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Township? Or, are you aware of any structures or properties of historic value within the outlined study area? I apologize if you are not the correct person to contact regarding this information and, if so, could you possibly forward me along to the correct person? Although I have not found anything during my research thus far, I just wanted to make sure that I haven't missed anything as I would like to be as accurate and thorough as possible when it comes to identifying any potential impacts this project could have on culturally significant historic properties/areas/buildings. Any help that you could provide would be greatly appreciated. Thank you so much for your time,

Jennifer Morgan, PhD
Archaeologist and Skeletal Biologist
Environment
D 519-963-5869 C 226-235-4799
Cisco 3225869

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250 York Street, Suite 410, London, Ontario N6A 6K2
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www.aecom.com
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Hi Jen

Further to your inquiry, as I explained the Ministry of Tourism, Culture and Sport (MTCS) does not keep a comprehensive list of designated or listed properties in the province. Each municipality is responsible for listing and/or designating properties of cultural heritage value or interest and for maintaining a Heritage Register. As such you should contact each municipality in which your project is located for this information. In addition, the project area should be screened to identify properties with potential cultural heritage value or interest that may require further assessment.

With regard to provincial heritage properties, the following three sites have been designated as Historic Sites under Regulation 880 of the Revised Regulations of Ontario, 1990:

- **Cahiague Historic Site**, Township of Medonte, County of Simcoe, Lot 11, Con. 14;
- **Penetanguishene Military and Naval Establishments Historic Site**, Township of Tay, County of Simcoe, Lots 122-124, Con. I; Lot 124, Con. II; road allowance Con. I & II; and
- **Willow Fort Historic Site**, Township of Vespra, County of Simcoe, Lot 14, Con. 11.

In addition, a Notice of Intention to Designate has been issued in accordance with section 34.6 of the Ontario Heritage Act (OHA) for the property known as **Meldrum Bay Inn** and it is located at 25959 Highway 450 in the unincorporated village of Meldrum Bay, in the Geographic Township of Dawson, in the District of Manitoulin.

I understand from our telephone discussion that your inquiry relates to an EA project for a transmission line to connect to the Henvey Inlet Wind Farm. Please be aware that my colleague Katherine Kirzati is responsible for this EA file, and further inquiries relating to the Transmission Line EA should be directed to her. In this regard in February 2015 Katherine Kirzati, provided Kim Sachtleben, the Project Developer, with screening information for cultural heritage resources. We suggest you contact Kim for the details of the Ministry’s letter.

With regard to the Wind Farm, located on a First Nation Reserve, you have advised that there will be no official EA submission. Your team may find the following information useful:

For general information regarding the Heritage component of the Renewal Energy Approvals you may wish to refer to the MTCS website at [http://www.mtc.gov.on.ca/en/heritage/renewable_energy.shtml](http://www.mtc.gov.on.ca/en/heritage/renewable_energy.shtml)

The Independent Electricity Systems Operators (IESO) (formerly the Ontario Power Authority) has launched the newest phase of their renewable energy procurement program, the Large Renewable Procurement Request for Proposals (the LRP I RFP). In order to submit proposals for energy contracts, applicants will now need to conduct some basic background research into different site conditions for the project locations that they are proposing to develop. One of the aims for this requirement is to encourage applicants to think about the suitability of their site before they apply for a contract. As I mentioned, heritage resources and archaeology is one aspect of this background research. MTCS has prepared an Info Sheet for proponents to explain the cultural heritage requirements, available here: [http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf](http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf).

For more information on the renewable energy procurement program, refer to: [http://www.ieso.ca/lrp](http://www.ieso.ca/lrp)

Program resources (including MTCS Info Sheet): [http://www.ieso.ca/Pages/Participate/Generation-Procurement/Large-Renewable-Procurement/Program-Resources.aspx](http://www.ieso.ca/Pages/Participate/Generation-Procurement/Large-Renewable-Procurement/Program-Resources.aspx).

Please note advice in MTCS’s InfoSheet that, if research into site considerations reveals that there are archaeological resources or other recognized heritage resources at or near the site of the project, proponents should be prepared to
adapt the project to mitigate potential impacts to these resources (e.g. avoidance). Proponents choosing to move forward with a site that contains cultural heritage resources should also be prepared to undertake archaeological assessments and/or heritage assessments, as part of the Renewable Energy Approvals process.

The mandatory requirements of the LRP I RFP are not the same as the cultural heritage requirements of the Renewable Energy Approval (REA) regulation. Proponents should familiarize themselves with the cultural heritage requirements of the REA regulation, which may involve the preparation of technical studies. For more information on the cultural heritage requirements as part of the Renewable Energy Approvals process, please see MTCS’ guidance: Cultural Heritage Resources: An Information Bulletin for Projects Subject to Ontario Regulation 359/09 – Renewable Energy Approvals

Let me know if you have any further questions.

Best regards

Rosi Zirger
Heritage Planner
Ministry of Tourism, Culture & Sport
Culture Division | Programs & Services Branch | Culture Services Unit
401 Bay Street, Suite 1700 Toronto, Ontario M7A 0A7
Tel. 416.314.7159 | Fax 416.314.7175| E-mail: rosi.zirger@ontario.ca

From: Morgan, Jennifer [mailto:Jennifer.Morgan2@aecom.com]
Sent: May 19, 2015 12:43 PM
To: Zirger, Rosi (MTCS)
Subject: Cultural Heritage buildings/Structures

Good afternoon Rosi,

I was hoping to consult with you regarding properties/buildings of heritage significance within a large study area in Central Ontario. We are currently working on a Cultural Heritage Evaluation Report for the Henvey Inlet Wind Farm transmission lines north of Parry Sound. I have attached a set of maps to illustrate the T-line areas of interest. I have looked for Municipal inventoriesregisters in each of the relevant Townships and Municipalities and have consulted with their planning departments as well. If you have any knowledge of any designated or listed cultural heritage properties/sites, etc. could you possibly direct me to this information? Any help that you could provide would be greatly appreciated!

Thanks,

Jennifer Morgan, PhD
Archaeologist and Skeletal Biologist
Environment
D 519-963-5869  C 226-235-4799
Cisco 3225869

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I am not familiar with any designated or listed cultural heritage structures but have passed this off to our Planner Cale Henderson to see if he has any more info

cheers

Ray

Ray Hachigian C.B.C.O.
Manager Building & Planning
Chief Building Official
Township of The Archipelago
Phone: ( 705 ) 746 - 4243 Ext:309
Fax:: ( 705 ) 746 - 7301
http://www.thearchipelago.on.ca/

On 19/05/2015 12:09 PM, Morgan, Jennifer wrote:

Good afternoon Mr. Hachigian,

My name is Jenn Morgan and I am an archaeologist at AECOM Canada in London, Ontario. I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have attached a map of the transmission line that is relevant to the Township of Archipelago. I have consulted several heritage databases as well as searched the Township website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Township? Or, are you aware of any structures or properties of historic value within the outlined study area? I apologize if you are not the correct person to contact regarding this information and, if so, could you possibly forward me along to the correct person? Although I have not found anything during my research thus far, I just wanted to make sure that I haven't missed anything as I would like to be as accurate and thorough as possible when it comes to identifying any potential impacts this project could have on culturally significant historic properties/areas/buildings. Any help that you could provide would be greatly appreciated. Thank you so much for your time,

Jennifer Morgan, PhD
Archaeologist and Skeletal Biologist
Environment
D 519-963-5869  C 226-235-4799
Cisco 3225869

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T 519.673.0510 F 519.673.5975
www.aecom.com
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Hi Zeljko,

Thanks again to you and all the other MOECC staff for meeting with us on Tuesday.

As discussed, attached is the word version of the Transmission Line Description Report.

Also as discussed, the MNRF Parry Sound contact who would like to discuss Aboriginal consultation and duty to consult is Leslie Joynt (705-746-4201 ext. 256).

The Aboriginal communities that we have been engaging with are:

- Henvey Inlet First Nation
- Magnetawan First Nation
- Shawanaga First Nation
- Wasauksing First Nation
- Dokis First Nation
- Métis Nation of Ontario - Consultation Office
- Métis Nation of Ontario - Sudbury Métis Council
- Métis Nation of Ontario - North Bay Métis Council
- Métis Nation of Ontario - Mattawa Métis Council

In addition as requested, from a technical perspective, Pattern has been discussing the transmission line with Jason Ranger (705-497-5263) who is the Area Manager, Highway Engineering for the Northeastern Region of MTO. From an EA perspective, the following individuals from MTO are on our mailing list:

- Dawn Irish - Manager, Environmental Policy Office Transportation Planning Branch
- Phil Hutton - Manager, Design and Contract Standards Office
- Greg Godin - Manager, Engineering Office, Northeastern Region
- Kelly Boudreau - Senior Property Office, Property Section, Northeastern Region

Please let me know if you have any questions.

Thanks, Kim A.
**Henvey Cultural Heritage Contact List**

All inquiries made by Jennifer Morgan

**T-Line Route A:**

<table>
<thead>
<tr>
<th>Agency</th>
<th>Contact</th>
<th>Inquiry Sent</th>
<th>Response</th>
</tr>
</thead>
<tbody>
<tr>
<td>Municipality of Killarney</td>
<td>Candy Beauvais, Clerk <a href="mailto:cbeauvais@municipalityofkillarney.ca">cbeauvais@municipalityofkillarney.ca</a></td>
<td>Email, May 22, 2015</td>
<td>Awaiting response</td>
</tr>
<tr>
<td></td>
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</tbody>
</table>

I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have consulted several heritage databases as well as searched the Municipality website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Municipality? Or, are you aware of any structures or properties of historic value within the outlined study area? Any help that you could provide would be greatly appreciated. Thank you so much for your time.

**T-Line Route B:**

<table>
<thead>
<tr>
<th>Agency</th>
<th>Contact</th>
<th>Inquiry Sent</th>
<th>Response</th>
</tr>
</thead>
<tbody>
<tr>
<td>Township of Archipelago</td>
<td>Ray Hachigian, Manager, Building and Planning <a href="mailto:rhachigian@thearchipelago.on.ca">rhachigian@thearchipelago.on.ca</a></td>
<td>Email, May 20, 2015</td>
<td>Email, May 20, 2015</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>I am not familiar with any designated or listed cultural heritage structures but have passed this off to our Planner Cale Henderson to see if he has any more info. cheers Ray</td>
</tr>
<tr>
<td>Agency</td>
<td>Contact</td>
<td>Inquiry Sent</td>
<td>Response</td>
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<tr>
<td></td>
<td>Same email as above</td>
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<tr>
<td>Township of Carling</td>
<td>Maryann Weaver, Planning Assistant <a href="mailto:admin@carlingtownship.ca">admin@carlingtownship.ca</a></td>
<td>Email, May 20, 2015</td>
<td>Awaiting response</td>
</tr>
<tr>
<td></td>
<td>Same email as above</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Municipality of McDougall</td>
<td>Tammy Hazzard, Administration <a href="mailto:thazzard@mcdougall.ca">thazzard@mcdougall.ca</a></td>
<td>Email, May 20, 2015</td>
<td>Awaiting response</td>
</tr>
<tr>
<td></td>
<td>Same email as above</td>
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<td></td>
</tr>
<tr>
<td>Town of Parry Sound</td>
<td>Taylor Elgie, Planner <a href="mailto:telgie@TownofParrySound.com">telgie@TownofParrySound.com</a></td>
<td>Email, May 20, 2015</td>
<td>Email, June 3, 2015</td>
</tr>
<tr>
<td></td>
<td>Same email as above</td>
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</table>

Here are all our properties in Town (copied below). All are within the immediate Town boundary, and not near the project. You’d have to contact other Townships and the Province for their individual inventories.

Appendix 2 – Properties Designated under the Ontario Heritage Act
10 Ashwood Drive
14 Bay Street
1 Belvedere Avenue
14 Belvedere Avenue
Belvedere Lookout
Canadian Pacific Railway Station (Avenue Road)
1 Cascade Street
40 Cascade Street
13 Church Street
43 Church Street
70 Church Street
17 George Street
62 Gibson Street
64 Gibson Street
29 - 33 James Street
25 Mary Street
5 McMurray Street
11 McMurray Street
10 Redwood Drive
86 Waubeek Street

Thanks,
Taylor
## Wind:

<table>
<thead>
<tr>
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<tbody>
<tr>
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<td>Candy Beauvais, Clerk cbeauvais@municipality ofkillarney.ca</td>
<td>Email, May 22, 2015</td>
<td>Awaiting response</td>
</tr>
<tr>
<td></td>
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<td>I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have consulted several heritage databases as well as searched the Municipality website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Municipality? Or, are you aware of any structures or properties of historic value within the outlined study area? Any help that you could provide would be greatly appreciated. Thank you so much for your time</td>
<td></td>
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<tr>
<th>HIFN</th>
<th>Jennifer Ashawasegai <a href="mailto:jashawasegai@gmail.com">jashawasegai@gmail.com</a></th>
<th>Email, May 26, 2015</th>
<th>Awaiting response</th>
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<td>I am emailing on behalf of Adria Grant and the archaeology group at AECOM regarding the Heritage Assessment Reports that we are completing for the Henvey Inlet Wind Farm Project. Part of the heritage assessment process includes contacting municipalities, townships, provincial agencies, and communities regarding the presence of heritage resources on properties within or directly abutting project study areas. For the wind farm, specifically, we have a copy of the HIFN Traditional Land-Use Report which identifies areas of cultural and heritage significance (the specific locations would not be disclosed in the report); however, I would also like to know if there are any areas within the transmission line routes that should have consideration in terms of the protection of heritage resources. I was also hoping to discuss whether or not there were any specific criteria that HIFN would like to establish for the purposes of identifying and protecting cultural heritage resources. For example, the Ontario Heritage Act provides certain criteria for identifying cultural heritage value/resources. One of these criteria is “Historical or Associative significance”.</td>
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</table>
| Ministry of Tourism, Culture, and Sport  | Rosi Zirger, Heritage Planner [Rosi.zirger@ontario.ca](mailto:Rosi.zirger@ontario.ca) 416-314-7159 | Email and phone call, May 19, 2015 | Email and phone conversation, May 20, 2015  
  See below for email response.  
  Phone call confirmed no provincially designated structures. |
| Ontario Heritage Trust                    | programs@heritagetrust.on.ca                                            | Email, May 21, 2015               | Awaiting response                                                         |

**T-Line A, B, and Wind**

- **Agency**: Ontario Heritage Trust
  - **Contact**: programs@heritagetrust.on.ca
  - **Inquiry Sent**: Email, May 21, 2015
  - **Response**: Awaiting response

In this case, the property has direct associations with a theme, event, belief, person, activity, organization, or institution that is significant to a community and therefore holds cultural heritage value or interest and impacts to this property must be considered during project development.

Could you possibly point me in the right direction regarding who I can talk to about this information? I would like to make sure that I am providing the most thorough and comprehensive report possible and that I have identified all areas of cultural and heritage significance. If you have any questions, please do not hesitate to contact me. If a face to face conversation would be beneficial, Sam Markham (archaeology field coordinator) would be more than happy to chat and further explain the heritage report.

Thank you so much for your time and I look forward to hearing from you,
conservation easements that exist within or abutting the study areas in the attached maps. Any information that you could provide would be greatly appreciated. Thank you for your time.

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<th>Agency</th>
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<th>Response</th>
</tr>
</thead>
<tbody>
<tr>
<td>Parks Canada</td>
<td>Canadian Register of Historic Places - Automated Search</td>
<td>Automated search on May 23, 2015</td>
<td>Automated results of search within online register</td>
</tr>
<tr>
<td>Ontario Heritage Trust</td>
<td>Ontario Heritage Trust Online Plaque Database - Automated Search</td>
<td>Automated search on May 24, 2015</td>
<td>Automated results of search within database</td>
</tr>
<tr>
<td>Ministry of Government and Consumer Services (Ontario)</td>
<td>Registered Cemeteries and Crematoriums Database – Automated search</td>
<td>Automated search on May 24, 2015</td>
<td>Automated results of search within database</td>
</tr>
<tr>
<td>Ontario Genealogical Society</td>
<td>List of Unregistered Cemeteries by County/District</td>
<td>Search of electronic list on May 24, 2015</td>
<td>Results provided in electronic documents</td>
</tr>
</tbody>
</table>

**Email Response from Rosi Zirger (MTCS)**

Further to your inquiry, as I explained the Ministry of Tourism, Culture and Sport (MTCS) does not keep a comprehensive list of designated or listed properties in the province. Each municipality is responsible for listing and/or designating properties of cultural heritage value or interest and for maintaining a Heritage Register. As such you should contact each municipality in which your project is located for this information. In addition, the project area should be screened to identify properties with potential cultural heritage value or interest that may require further assessment.

With regard to provincial heritage properties, the following three sites have been designated as Historic Sites under Regulation 880 of the Revised Regulations of Ontario, 1990:

- **Cahiague Historic Site**, Township of Medonte, County of Simcoe, Lot 11, Con. 14;
- **Penetanguishene Military and Naval Establishments Historic Site**, Township of Tay, County of Simcoe, Lots 122-124, Con. I; Lot 124, Con. II; road allowance Con. I & II; and
- **Willow Fort Historic Site**, Township of Vespra, County of Simcoe, Lot 14, Con. 11.

In addition, a Notice of Intention to Designate has been issued in accordance with section 34.6 of the Ontario Heritage Act (OHA) for the property known as **Meldrum Bay Inn** and it is located at 25959 Highway 450 in the unincorporated village of Meldrum Bay, in the Geographic Township of Dawson, in the District of Manitoulin.

I understand from our telephone discussion that your inquiry relates to an EA project for a transmission line to connect to the Henvey Inlet Wind Farm. Please be aware that my colleague Katherine Kirzati is responsible for this EA file, and further inquiries relating to the Transmission Line EA should be directed to her. In this regard in February 2015 Katherine Kirzati, provided Kim Sachtleben, the Project Developer,
with screening information for cultural heritage resources. We suggest you contact Kim for the details of the Ministry's letter.

With regard to the Wind Farm, located on a First Nation Reserve, you have advised that there will be no official EA submission. Your team may find the following information useful:


The Independent Electricity Systems Operators (IESO) (formerly the Ontario Power Authority) has launched the newest phase of their renewable energy procurement program, the Large Renewable Procurement Request for Proposals (the LRP I RFP). In order to submit proposals for energy contracts, applicants will now need to conduct some basic background research into different site conditions for the project locations that they are proposing to develop. One of the aims for this requirement is to encourage applicants to think about the suitability of their site before they apply for a contract. As I mentioned, heritage resources and archaeology is one aspect of this background research. MTCS has prepared an Info Sheet for proponents to explain the cultural heritage requirements, available here: [http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf](http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf).

For more information on the renewable energy procurement program, refer to: [http://www.ieso.ca/lrp](http://www.ieso.ca/lrp).

Program resources (including MTCS Info Sheet): [http://www.ieso.ca/Pages/Participate/Generation-Procurement/Large-Renewable-Procurement/Program-Resources.aspx](http://www.ieso.ca/Pages/Participate/Generation-Procurement/Large-Renewable-Procurement/Program-Resources.aspx).

Please note advice in MTCS’s InfoSheet that, if research into site considerations reveals that there are archaeological resources or other recognized heritage resources at or near the site of the project, proponents should be prepared to adapt the project to mitigate potential impacts to these resources (e.g. avoidance). Proponents choosing to move forward with a site that contains cultural heritage resources should also be prepared to undertake archaeological assessments and/or heritage assessments, as part of the Renewable Energy Approvals process.

The mandatory requirements of the LRP I RFP are not the same as the cultural heritage requirements of the Renewable Energy Approval (REA) regulation. Proponents should familiarize themselves with the cultural heritage requirements of the REA regulation, which may involve the preparation of technical studies. For more information on the cultural heritage requirements as part of the Renewable Energy Approvals process, please see MTCS’ guidance: [Cultural Heritage Resources: An Information Bulletin for Projects Subject to Ontario Regulation 359/09 – Renewable Energy Approvals](http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf).

Let me know if you have any further questions.
Hi Jeremy;

I left you a voicemail earlier today, as I am hoping to catch you in the office this week and touch base quickly.

We have had some access permission delays in terms of getting to the Henvey Route B backcountry, as MTO permits are required as well as private land owner access permission, largely for access from Highway 69 and where the proposed Route B deviates eastward. Things seemed on-track, however, we have as yet not been able to get into too much of the western half of the Route B backcountry.

The intention had been to get through Blanding’s surveys by late May. Since we are still facing some access issues, should we proceed later this week/next week regardless with the Blanding’s surveys? Massasauga hibernacula surveys also are to take place in that area once we have access permission, by mid-June, however, we are certainly running out of time.

Shall we continue?

Of course, we will be returning to the area for gestation surveys mid-June into July.

Do you have a few minutes to chat over the phone? I’m available all week except tomorrow morning.

Thanks very much!
CKK
Here are all our properties in Town (copied below). All are within the immediate Town boundary, and not near the project. You’d have to contact other Townships and the Province for their individual inventories.

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Belvedere Lookout
Canadian Pacific Railway Station (Avenue Road)
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40 Cascade Street
13 Church Street
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70 Church Street
17 George Street
62 Gibson Street
64 Gibson Street
29 - 33 James Street
25 Mary Street
5 McMurray Street
11 McMurray Street
10 Redwood Drive
86 Waubeek Street

Thanks,

Taylor

-----Original Message-----
From: Morgan, Jennifer [mailto:Jennifer.Morgan2@aecom.com]
Sent: June-03-15 1:37 PM
To: Jackie Boggs
Cc: Taylor Elgie
Subject: RE: Cultural Heritage Committee

Hi Jackie and Taylor,

Thank you for your quick response. I appreciate the information. I am interested in any information on heritage homes that will be in proximity to Highway 69 and the proposed location(s) for the new Highway 69. I am doing a cultural heritage study of one of the Transmission line route options for the Henvey inlet Wind facility. If there are any homes of
heritage interest in or around the area that may be impacted, I would very much like to include them in my study so that proper mitigation procedures are in place if necessary. Thank you very much for your time.

Jenn Morgan

-----Original Message-----
From: Jackie Boggs [mailto:jboggs@TownofParrySound.com]
Sent: Wednesday, June 03, 2015 1:32 PM
To: Morgan, Jennifer
Cc: Taylor Elgie
Subject: RE: Cultural Heritage Committee

Jenn,

We have a Heritage Committee of Council but no one applied to sit on it after the election last fall so the committee is dormant at this point.

I would direct you to Taylor Elgie, our Planner should you have specific question about any of the heritage homes in our area.

Regards,

Jackie Johnston Boggs
Deputy Clerk / EA
jboggs@townofparrysound.com

Town of Parry Sound
52 Seguin St
Parry Sound, ON P2A 1B4
T. (705) 746-2101 x224
F. (705) 746-7461

Please visit www.parrysound.ca to learn more about the Town of Parry Sound and upcoming events.

-----Original Message-----
From: noreply@townofparrysound.com [mailto:noreply@townofparrysound.com] On Behalf Of Jennifer Morgan
Sent: May-14-15 2:43 PM
To: Jackie Boggs
Subject: Cultural Heritage Committee

Good afternoon, I am emailing to inquire as to who I can contact regarding a cultural heritage evaluation in the District of Parry Sound. Could you possibly direct me to the cultural heritage committee or any other related bodies? Any help you could provide would be greatly appreciated. Thank you,

Jenn Morgan

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--------------------------------------------------------

This email was sent to you by Jennifer Morgan<jennifer.morgan2@aecom.com> through http://www.parrysound.ca/.
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Communication Record

Date: June 15, 2015  Time: 12:00 PM

Between: Yul Lem, Manager of Transmissions and Jake Murray, Environmental Planner
Bell Media (CTV)  AECOM Canada Ltd

Telephone #: 416-384-6343  Project #: 60341251

Project Name: Henvey Inlet Wind

Subject: Telecommunications Research – TV Station Analog/Digital Confirmation

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

JM: Requested confirmation of the status for two CTV stations that were identified in the Yves R Hamel et Associés Inc. Report from 2011:
• CICI-TV, Sudbury
• CKCO-TV-2, Wiarton

YL: Confirmed that CICI-TV, Sudbury has not switched to digital and is still operating in analog; will likely stay that way until CRTC makes changes. Confirmed that CKCO-TV-2, Wiarton was decommissioned last winter.
**Communication Record**

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<thead>
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<th>Date</th>
<th>June 15, 2015</th>
<th>Time</th>
<th>12:15 PM</th>
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</thead>
<tbody>
<tr>
<td>Between</td>
<td>Tracey Walsh, Business Manager Ontario &amp; National Capital Region</td>
<td>and Jake Murray, Environmental Planner</td>
<td>CBC Transmission</td>
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<tr>
<td>Telephone #</td>
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<td></td>
</tr>
<tr>
<td>Project Name</td>
<td>Henvey Inlet Wind</td>
<td></td>
<td>Project #</td>
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<tr>
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</table>

**PLEASE NOTE:** If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

**Comments**

JM: Requested confirmation of the status for two CBC stations that were identified in the Yves R Hamel et Associés Inc. Report from 2011:
- CBLT-6, Sudbury
- CBLT-TV-4, North Bay

Tracey: Asked that I send an email with the information
Communication Record

Date | June 15, 2015
---|---
Time | 12:10 PM

Between

| Graham, Customer Relations | and Jake Murray, Environmental Planner |

| TVO | AECOM Canada Ltd |

Telephone # | From switchboard – 416-484-2600 | Project # | 60341251

Project Name | Henvey Inlet Wind

Subject

| Telecommunications Research – TV Station Analog/Digital Confirmation |

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

JM: Request confirmation of the status for one TVO station that was identified in the Yves R Hamel et Associés Inc. Report from 2011:
- CICA-TV-6, North Bay

Graham: Confirmed that CICA-TV-6, North Bay has been decommissioned
Thanks!

We will keep it to the ecology aspects.

-- Original message --
From: "Ellis Nsiah, Andrea (MNRF)"
Date: 15-06-2015 10:09 (GMT-05:00)
To: "Korpijaakko, Carla" ,"Rouse, Jeremy (MNRF)" ,"Timson, Dean (MNRF)"
Cc: "Hunt, Kyle"
Subject: RE: MNRF Follow-up Henvey T-line Meeting

Hi Carla,

That date/time should be good for us. I just sent out a meeting request.

Please confirm whether our Lands & Water Technical Special should attend.

Thanks and see you soon,

Andrea

Andrea Ellis Nsiah
District Planner
Good morning!

We have polled and June 25th looks great. I've had the request for a 3 pm meeting start. Is this feasible?

Carla K. Korpjaakko-Arduengo, H.B.E.Sc.

Ecologist

AECOM

D 905-747-7470   C 416-948-9521
Cisco 3237470

carla.korpjaakko@aecom.com

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Hi Carla,

I took a quick looks at our Outlook Calendars, it appears we are available at the following dates and time

Friday, June 19, 11 am or 1pm

Monday to Friday, June 22-June 26, 11am or 1pm

As you know, scheduling meetings this season is difficult with field work and vacation. Please confirm the dates that work for your group as soon as possible so we can formally book the meeting before people make other plans.

If none of these dates work for you then we will can consider some later dates. The week of Canada Day is probably a no-go since people will likely take vacation days on either side of the holiday.

Please also confirm if you require Dean Timson, Lands and Water Technical Specialist, at the meeting. I thought you may need his Lands knowledge regarding access road details. If the conversation will be purely biological we don’t need to drag him along.

Enjoy your weekend,

Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry
Hi Andrea and Jeremy;

I had mentioned to Jeremy last week that we would welcome a chance for a follow-up meeting with you. It sounds like Jeremy’s availability during the regular business hours has increased, since his field days are starting closer to 4 pm now.

I am thinking an 11 am or 1 pm meeting would be great in the next couple of weeks. I would like to follow-up and touch base regarding the ongoing work plan, some adjustments made to Route B, and clarify some questions regarding the SAR permitting timelines. I also have a little more information now in terms of the access roads for construction of Route B that I can pass along to you.

Could you send three preferred dates (and times if you wish) based on your availability, please. I’ll poll those to our team then and settle on a final date and time once we hear back from you.

If there are items that you wish to discuss or have questions/concerns about, please let me know and I will include on our draft meeting agenda. Look forward to talking with you again.

Thanks very much!

Have a great weekend;

Carla

Carla K. Korpijaakko-Arduengo, H.E.E.Sc.
Ecologist
5

5 905-747-7470  C 416-948-9521

Cisco 3237470

carla.korpiaakko@aecom.com

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105 Commerce Valley Dr. W., Markham, ON L3T 7W3

T 905-886-7022  F 905-886-5206

www.aecom.com

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Please consider the environment before printing this e-mail
Thanks for providing these details Julie. FM/AM broadcast stations have also been considered as part of the assessment for our project.

Regards,
Jake

Jake Murray, B.U.R.PI, EPt
Environmental Planner, Impact Assessment and Permitting
Jake.Murray@aecom.com
T 905.747.7836    C 416.275.7456

AECOM | Environment
105 Commerce Valley Dr. W.,
Markham, Ontario, Canada L3T 7W3

Hello,

CBC/Radio-Canada no longer operates the analog services CBLT-6 in Sudbury nor CBLT-TV-4 in North Bay, Ontario. The active broadcasting services in Sudbury and North Bay which should take part of an environmental assessment and be adequately protected are:

Sudbury, ON

CBBS-FM (90.1 MHz), CBBX-FM (90.9 MHz), CBCS-FM (99.9 MHz), CBON-FM (98.1 MHz)

North Bay, ON

CBCN-FM (96.1 MHz), CBON-FM-17 (95.1 MHz)

For any additional guidance, please refer to RABC / CANWEA guidelines available online at: http://www.rabc-cccr.ca/Files/RABC%20CANWEA%20Guidelines.pdf

Best regards,
Hi Tracey,

As mentioned during our phone call, we would like to confirm whether the following two CBC television stations are currently operating in analog or digital, or if they have been decommissioned.

- CBLT-6, Sudbury
- CBLT-TV-4, North Bay

Thanks,

Jake Murray, B.U.R.P.\textit{EPt}

Environmental Planner, Impact Assessment and Permitting

T 1.905.747.7836 C 1.416.275.7456

\textit{Jake.Murray@aecom.com}

\textit{AECOM}
Thanks for providing these details Julie. FM/AM broadcast stations have also been considered as part of the assessment for our project.

Regards,
Jake

Jake Murray, B.U.R.Pt, EPt
Environmental Planner, Impact Assessment and Permitting
Jake.Murray@aecom.com
T 905.747.7836  C 416.275.7456

Hello,

CBC/Radio-Canada no longer operates the analog services CBLT-6 in Sudbury nor CBLT-TV-4 in North Bay, Ontario. The active broadcasting services in Sudbury and North Bay which should take part of an environmental assessment and be adequately protected are:

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North Bay, ON

CBCN-FM (96.1 MHz), CBON-FM-17 (95.1 MHz)

For any additional guidance, please refer to RABC / CANWEA guidelines available online at: http://www.rabc-cccr.ca/Files/RABC%20CANWEA%20Guidelines.pdf

Best regards,
Murray, Jake <Jake.Murray@aecom.com>

Date: Mon, Jun 15, 2015 at 12:25 PM
Subject: Confirmation of analog/digital service
To: "tracey.walsh@cbc.ca" <tracey.walsh@cbc.ca>

Hi Tracey,

As mentioned during our phone call, we would like to confirm whether the following two CBC television stations are currently operating in analog or digital, or if they have been decommissioned.

- CBLT-6, Sudbury
- CBLT-TV-4, North Bay

Thanks,
Jake

Jake Murray, B.U.R.PI, EPt

Environmental Planner, Impact Assessment and Permitting

T 1.905.747.7836  C 1.416.275.7456

Jake.Murray@aecom.com
Explore ONE, AECOM's global e-magazine.

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Tracey Walsh, MBA, B.Comm.
Business Manager Ontario
CBC/Radio-Canada Transmission
Ph: 416-205-2954, Fax: 416-205-2420
Email: tracey.walsh@cbc.ca
cbctransmission.ca / radio-canadatransmission.ca

Follow us on Twitter!
Hi Jeremy;

A few weeks ago I had received high-level construction information on the Henvey Inlet Wind Energy Centre’s Route B Transmission Line, per email below. I thought that perhaps I had already sent you this, but cannot access my archived emails at the moment and my memory is failing me.

As a starting point, can you have a look and let me know what information gaps you need filled? I have requested detailed information but in the interim, this may get some discussion flowing.

Thanks!
CKK

-------------------------------------------------------------------------
Ecologist
AECOM
D 905-747-7470 C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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Please consider the environment before printing this e-mail

Hi Carla,

We still don’t have a ton of details to share with Jeremy, but here are a few high level points that we could provide if you and James think it would be helpful. It may make most sense for James to take this and craft an email since he has had the most recent exchange with Jeremy.

- Existing access roads and trails have been identified on aerial photos and the intention is to utilize these existing roads/trails as much as possible to avoid new disturbance area associated with trail cutting outside of the corridor.
• For sections in the greenfield areas where there are no existing roads/trails, the cleared ROW for the transmission line will be used as much as possible to avoid new disturbance area associated with trail cutting outside of the corridor
• It is likely that winter construction will be considered for large portions of the greenfield areas to minimize impacts associated with access
• There may be a few areas where trail clearing may be required outside of the corridor to allow vehicles to get around a natural feature (e.g. large waterbody or wetland). In these instances a 6-8 m wide trail would be cut for tracked vehicles to travel. We do not anticipate road building (i.e. laying aggregate base) in these circumstances

Cheers
Kyle

From: Korpiaakko, Carla
Sent: Tuesday, May 19, 2015 2:09 PM
To: Hunt, Kyle
Subject: T-Line Construction Details

Hi Kyle;

Where have we left-off in terms of getting MNRF more details on the actual T-Line construction, e.g. when will veg clearing occur, where are temp access roads going, etc. I know MNRF (read: Jeremy Rouse) is jonesing for further details on that. It would help him figure out permitting needs of course. Or are we hoping to get a list of recommendations from MNRF, e.g., avoidance.

I feel that they would first want to see what we offer and then comment.

CKK

-------------------------------------------------------------------------
Ecologist
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpiaakko@aecom.com

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Please consider the environment before printing this e-mail
Hi Kimberley:

As discussed at our meeting on May 26, please find attached an Aboriginal consultation list for this project.

If you have any questions please call me.

John Arciuch
MOECC
416-326-9608

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Hello Bill,

Thanks for your email. Hope you are enjoying your summer as well.

We have no further update on the options for Route A or B at this time. We may not know until the Fall. We will keep you updated.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Hi Pat and Kim:

I hope you and everyone else are doing well and enjoying the summer season.

I was wondering if you had an update on the decision for Option A or B for the Henvey Inlet Project.

Thanks,

Bill Cross
Director, MLGA
If you are calling it a confirmed gestation site there is no need to return to it.

Jake

Hi Jeremy

I just left you a voicemail. I was hoping you could clarify something for us.

When staff were out earlier this year for the Henvey Transmission Line Route B snake *h. cula* surveys, there were times when Massasaugas were observed in gestation sites which staff were passing through. Based on previous discussions, you had noted that when a Massasauga was observed in a particular site, a return visit was not required.

We have two school of thought on the gestation surveys:
- Gestation sites with Massasauga incidental observations in May do not need to be revisited; or,
- Now is the gestation timing window, and all sites must be visited, regardless if Massasauga was observed there earlier in the year.

Can you please clarify? We are hoping to send staff out tomorrow as the weather was looking favourable.

Have a great day!
CKK

---

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Hello Jeremy and Andrea;

Attached is a brief agenda outline for tomorrow. Please let me know if you have anything you wish to add.

Also attached are the KMZ files for you to review, showing the Route B alignment, future Highway 69 twinning, existing access roads that are intended to be used for construction, and lastly, potential new access required (also known as “shoe flies”).

A project would be ideal, if you have one available, to be able to discuss the KMZ data.

See you tomorrow, and let me know if you need anything else in the interim.

Regards,
Carla
Hello Pat

My home address is:

Thanks for send us the information. Someone from our association will be attending the July 25th meeting.

Thanks
Bob Theisz

Dear Mr. Theisz,

We do not have a mailing address for the Nine Mile Lake Cottagers’ Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centre #2 for the Henvey Inlet Wind Energy Centre. The Interim Draft Reports are available on the Henvey Inlet Wind website: http://henveyinletwind.com/. The project team will be in attendance at the PIC meeting on July 25th. We hope that you can attend.

Thank you for your time,

Pat Murray
Community Relations
patterndev.com
5873 Seventh Line W
Merlin, Ontario N0P 1W0
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Hi Carla,

I do not think MNRF Biologists are particularly concerned with how AECOM reports plant rarity in their Environmental Report for the Henvey Inlet Wind Transmission Line.

The following information you suggested should be sufficient.
- Scientific Name
- Common Name
- Survey Date
- Provincial Status (S-rank)

But it would be helpful for our records if you could also include the coordinates for the location where the species was observed.

Sincerely,
Andrea

__________________________________________________________________________
Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;

Do your biologists have any leads for us on this matter, please?
Thanks!
CKK

__________________________________________________________________________
Ecologist
AECOM
D 905-747-7470  C 416-948-9521
Cisco 3237470
Hi bios,

The consultants for the Henvey Inlet Wind transmission line are looking for sources of information on the local rarity status of vascular plant species (please see email below).

Where would they obtain this information?

---

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;

For the Henvey project, we have used data collected by previous consultants, including Stantec 2013 work. NHIC would not provide the Oldham’s 2001 Preliminary Draft Vascular Plant Status List that was used by Stantec. Right now our 2014 plant list is compared against 5E rarity criteria.

Do you have any sources you could recommend for local status? We’d appreciate any quick tips on that!

Thanks!

CKK

-----

Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com

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Please consider the environment before printing this e-mail
By email only

June 30, 2015

Attention:
Kim Sachtleben, Director, Pattern Renewable Holdings Canada
and
Ken Noble, President, Nigig Power Corporation
info@henveyinletwind.com

Re: Transmission Line for the Henvey Inlet Wind Energy Centre

Thank you for providing the Notice of Commencement dated January 23, 2015, the project description report dated January 2015, and providing a briefing on the project to MOECC staff on May 26, 2015.

The Notice of Commencement indicates that the Henvey Inlet Wind LP, a limited partnership between Pattern Renewable Holdings Canada and Nigig Power Corporation, has commenced a transmission line project with a voltage of up to 500 kV. The notice indicates that the project is undergoing a Category B Environmental Review in accordance with Ontario Regulation 116/01 and the Guide to Environmental Assessment Requirements for Electricity Projects.

The transmission line will deliver electricity generated from the Henvey Inlet Wind Energy Centre (HIWEC), located on the Henvey Inlet First Nation Reserve No. 2, to the Ontario electricity grid. Two potential transmission line routes are being considered. The first route extends east from the HIWEC to the existing 500 kV Hydro One Networks Inc. transmission line, for approximately 20 km. The second route follows Highway 69 south to the Parry Sound Transformer Station, for approximately 90 km. Both routes may require the construction of a transformer station or switching station.

At the end of the environmental assessment process, the proponents will prepare an Environmental Review Report and make it available for a 30 day review and comment period.

Based on the information submitted, we have the following preliminary comments:

Consultation with First Nation and Métis Communities

Your proposed project may have the potential to affect Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada’s Constitution Act 1982. The Crown has a duty to consult First Nation and Métis communities when it knows about established or credibly asserted Aboriginal or treaty rights, and contemplates decisions or actions that may adversely affect them.
Although the Crown remains responsible for ensuring the adequacy of consultation with potentially affected Aboriginal communities, it may delegate procedural aspects of the consultation process to project proponents.

The environmental assessment process requires proponents to consult with interested persons and government agencies, including those potentially affected by the proposed project. This includes a responsibility to conduct adequate consultation with First Nation and Métis communities.

The Ministry relies on consultation conducted by proponents when it assesses the Crown’s obligations and directs proponents during the regulatory process.

Where the Crown’s duty to consult is triggered in relation to your proposed project, the Ontario Ministry of the Environment and Climate Change is delegating the procedural aspects of rights-based consultation to you through this letter.

Steps that you may need to take in relation to Aboriginal consultation for your proposed project are outlined in the attached “Aboriginal Consultation Information” document. Please complete the checklist contained there, and keep related notes as part of your consultation record. Doing so will help you assess your project’s potential adverse effects on Aboriginal or treaty rights.

You must contact the Director, Environmental Approvals Branch if you have reason to believe that your proposed project may adversely affect an Aboriginal or treaty right, consultation has reached an impasse, or if an elevation request is anticipated. The Ministry will then assess the extent of any Crown duty to consult in the circumstances, and will consider whether additional steps should be taken and what role you will be asked to play in them.

I understand that you are corresponding with John Arciuch, Aboriginal Consultation Advisor at our Environmental Approvals Access and Service Integration Branch, about which communities should be contacted. John provided a list of communities to be contacted in his June 19, 2015 email to you. If you have any further questions about consultation, please feel free to contact John or me.

Regulation 116 and Guide

Part B of the Guide sets out the requirements of the Environmental Screening Process (ESP). It provides guidance on the parties that should receive copies of notices and reports, the information that should be included in notices and reports, the issues to be assessed and information to be included in the Environmental Review Report (ERR), the elevation request process, and addendum provisions. The key features of the process and the details of the process are outlined in figures 1 and 2, and guidance on consultation during the ESP is discussed in section A.6.2. If you have questions about this process, please feel free to contact me.

As the Regional office Environmental Assessment Coordinator for the project, I will coordinate the MOECC review of the ERR and provide comments to you. Please send me copies of all notices prepared to satisfy the ESP, and copies of all reports. I would be interested in reviewing a copy of the draft ERR when it is available. When we get closer to the release date for the report (draft or final), we can discuss the number of copies needed for the Regional office, the District office, and any other offices that may be involved in the review.
In addition to the draft and final ERR reports, please include me on the mailing list for the final Notice of Completion and the Statement of Completion.

**MOECC Technical Issues**

We recommend that proponents follow practices outlined in the “*Environmental Guidelines for Access Roads and Water Crossings*” (MNR, 1990).

**Water Resources**

Where work in or near watercourses is required, appropriate mitigation measures should be considered to protect watercourses along the route. Machinery must not be operated directly in a watercourse and refueling of all vehicles and equipment must be done away from watercourses. Adequate erosion and sedimentation controls should be implemented during construction. Removal of vegetation should be kept to a minimum and disturbed shoreline should be stabilized as soon as possible after construction. Stockpiled materials must be contained to avoid entry of sediment into a watercourse. Guidance on nearshore construction and dredging may be obtained from this Ministry's *Guidelines for Evaluating Construction Activities Impacting on Water Resources* dated January 1995 and *Evaluating Construction Activities Impacting on Water Resources, Part III A, Part III B, and Part III C* dated February 1994.

If the construction involves any taking, dewatering, storage or diversion of water in excess of 50,000 litres per day a Permit to Take Water is required. This could include dewatering of a dammed-off area, diversion of creek flow to allow work in the dry at a water crossing, creation of a settling pond, or construction dewatering.

Care must be taken to avoid impacts to wells due to construction, wood pole preservative or spills.

A plan should be in place for preventing and dealing with spills. All spills that could potentially cause damage to the environment should be reported to the Spills Action Centre at 1-800-268-6060.

**Contaminated Soil**

If areas of contaminated soil are encountered during construction, the contaminated soil must be managed in accordance with MOECC standards. The *Environmental Protection Act* (EPA) and Regulation 347 in particular, require waste to be classified and disposed of appropriately. Waste is to be transported by haulers who have a “Certificate of Approval – Waste Management System”. Where waste is other than solid non-hazardous, the generator requires a “Generator Registration Number” from the Ministry and has obligations regarding manifesting of waste. When determining the waste category, the proponent must ensure compliance with Schedule 4 of Regulation 347. Concerning clean-up of property, Ontario Regulation 153/04 and the accompanying *Soil, Ground Water and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* provide direction on assessment, restoration and soil criteria.
Blasting and Air Quality

If there is a need for blasting, it is recommended that the proponent conduct a pre-blast survey/assessment of any buildings within a reasonable distance of the blasting site. This is to verify condition of the buildings (e.g.: foundation cracks, condition of wells, etc.) prior to blasting. Noise, dust and flyrock should be controlled.

Dust should be controlled along access roads and in construction areas.

Transformer Stations

Noise associated with a proposed transformer station should be evaluated. Note that any noise monitoring and assessment should be conducted in accordance with the requirements of Ministry of the Environment and Climate Change (MOECC) guidelines, such as MOECC Publication NPC-233, “Information to be Submitted for Approval of Stationary Sources of Sound”.

In order to address potential noise impacts of the transformer station, it may be necessary to first monitor ambient noise levels prior to the installation of the transformer station, and to then conduct a noise assessment after the transformer station is installed and operational. Depending on the results of these studies and the proximity to sensitive receptors, remedial measures may be needed to address noise generated by the transformer station.

Should you or any members of your project team have any questions regarding the material above, please contact me at (613) 540-6852.

Yours truly,

Vicki Mitchell etc.

John Arciuch, MOECC
Zeljko Romic, MOECC
Bruce Bethune, MOECC
Dear Mr. Fremlin,

I contacted you in late January regarding our first public information sessions and you suggested you would spread the word. I am hoping you won’t mind doing this once again. We do not have a mailing address for the Oastler Lake Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: http://henveyinletwind.com/.

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time,

Pat Murray

Community Relations

patterndev.com

5873 Seventh Line W
Merlin, Ontario N0P 1W0
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--

Duncan Fremlin

1-416-405-8828

www.duncansblog.com
www.twitter.com/banjodunc
Dear Mr. Trendle,

We do not have a mailing address for the Mill Lake Village Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: http://henveyinletwind.com/.

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time,
Pat Murray

Pat Murray
Community Relations
patterndev.com
5873 Seventh Line W
Merlin, Ontario N0P 1W0

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Dear Mr. Drake,

We do not have a mailing address for the Mill Lake Guardians’ Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: [http://henveyinletwind.com/](http://henveyinletwind.com/).

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time,

Pat Murray  
Community Relations  
patterndev.com  
5873 Seventh Line W  
Merlin, Ontario N0P 1W0
Dear Ms. Boyd,

We do not have a mailing address for the Harris Lake & South Magnetawan River Cottagers’ Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: http://henveyinletwind.com/.

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time,

Pat Murray
Community Relations
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Merlin, Ontario N0P 1W0
**Communication Record**

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<th>July 6, 2015</th>
<th>Time</th>
<th>11:30 AM</th>
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<tr>
<td>Between</td>
<td>Yul Lem, Senior Manager, RF Transmissions and Jake Murray, Environmental Planner</td>
<td></td>
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<td></td>
<td>Bell Media (CTV) and AECOM Canada Ltd</td>
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<tr>
<td>Telephone #</td>
<td>416-384-6343</td>
<td>Project #</td>
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<tr>
<td>Project Name</td>
<td>Henvey Inlet Wind</td>
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**Subject**
Telecommunications Research – TV Station Analog/Digital Confirmation

**PLEASE NOTE:** If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

**Comments**

JM: Provided a background on the research done to date by Yves R Hamel et Associés Inc. (YRH) in 2011. Requested service contour mapping for CICI-TV, Sudbury and mentioned that we would be in touch to discuss potential effects of the HIWEC on the TV station service.

YL: Provided service contour mapping by email and recommended that our client have YRH determine the interference zone from the HIWEC WTGs. Yul suggested that if the interference zone falls within an unpopulated area, potential impacts to the TV service are unlikely.
Good afternoon;

Please find attached meeting minutes for the Henvey Transmission Line Update held at Parry Sound MNRF offices on 25 June 2015.

If you should have any edits, please do not hesitate to let me know. I will incorporate and redistribute accordingly.

Have a great day!
Carla

-------------------------------------------------------------------------
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D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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Please consider the environment before printing this e-mail
Dear Mr. Lougheed,

Going through our correspondence record, we realized that we meant to cc you on the email to Mr. Greer also of Georgian Bay Land Trust, which answers your question about the mailing list.

Attached is the email. Our apologies for not cc-ing you.

If you have any further questions, please do not hesitate to contact info@henveyinletwind.com.

Thank you

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com
Dear Mr. Greer,

Thank-you for your email.

Our mailing list is made up of local landowners, government and non-government organizations. With respect to your organization, we send our information to organizations that may be impacted by the Henvey Inlet Wind Energy Centre (HIWEC) and associated Transmission Line or have information about the area that could help us in our environmental assessment of the HIWEC and Transmission Line.

Since your properties are greater than 20 km, it is highly unlikely that we would impact your properties.

If you have any information that might assist in our assessment, it would be greatly appreciated.

Please let us know if you would like to continue being on our mailing list.

If you have any further questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Hi Pat:

Hope all is going well and maybe we'll see you at the Parry Sound meeting Aug 1.

Here is John Drake's contact information (President of MLGA):

Email:

Bill

On Thu, Jul 2, 2015 at 6:04 PM, Pat Murray <Pat.Murray@patternenergy.com> wrote:

Dear Mr. Drake,

We do not have a mailing address for the Mill Lake Guardians’ Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: http://henveyinletwind.com/

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time,
Pat Murray
Community Relations

patterndev.com

5873 Seventh Line W
Merlin, Ontario N0P 1W0

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Thanks Jan,

We have noted your contact information for future correspondence.

Sent on behalf of Henvey Inlet Wind

Pat Murray  
Community Relations  
www.henveyinletwind.com

Pat,

I am the MLVCA secretary so please include me in your emails to Benny Trendle. I will advise our members of this date.

Thank you,

Jan

Jan Hobman-Secretary  
Board of Directors  
Mill Lake Village Cottagers Association
We do not have a mailing address for the Mill Lake Village Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: http://henveyinletwind.com/.

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time,
Pat Murray

Pat Murray
Community Relations
patterndev.com
5873 Seventh Line W
Merlin, Ontario N0P 1W0

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Dear Ms. Mitchell,

Thank-you for your letter dated June 30, 2015, the “Aboriginal Consultation Information” document and the Ministry’s preliminary comments on the Transmission Line for the Henvey Inlet Wind Energy Centre.

We have reviewed your preliminary comments with respect to Aboriginal Consultation, Ontario Regulation 116 and associated Guide.

With respect to Aboriginal consultation, we have received the list of Aboriginal Communities to consult with from John Arciuch, Aboriginal Consultation Advisor at the Ministry. In addition, we will complete the checklist and keep related notes as part of our consultation record. If we have reason to believe that our proposed project may adversely affect an Aboriginal or treaty right, if consultation has reached an impasse, or if an elevation request is anticipated, we will contact the Director, Environmental Approvals Branch.

When we have prepared the draft Environmental Review Report (ERR), we will send you the required copies. Included in the ERR will be copies of all notices prepared to satisfy the Environmental Screening Process requirements. Our target date is to complete the draft ERR by the end of August 2015. We will be in contact with you to discuss the number of copies that you need. In addition, you are on the mailing list to receive copies of the Notice of Completion and the Statement of Completion.

With respect to the MOECC Technical Issues provided, we will incorporate and adhere to the information provided.

If you have any further questions/comment, please let us know.

Sincerely,

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File
Thank you for your letter, please see attached response

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Dear Mayor Gibbon,

RE: Proposed Transmission Line for the Henvey Inlet Wind Energy Centre

Thank-you for your letter dated March 4, 2015. It was also nice meeting you during our Public Information Centre on March 5, 2015 in the Town of Parry Sound. Our apologies for not sending this response sooner. A communications error resulted in this letter not being sent back in March.

We have reviewed your letter and we have the following responses:

1.1 Transmission Line Overview: Comment noted.
1.2 Transmission Line Routes: The two kilometre wide corridor has been used to review environmental constraints and we will use this information to avoid, where possible, environmentally sensitive areas. With respect to your request for an electronic file of the corridor, what format would you like the file in? Your request for a 50 m wide right-of-way has been noted. Should a new TS or SS be required to connect to the 230kV, we will provide you with a site plan, lighting plan and the need for a communication tower. If we are not placing the TS or SS adjacent to a recreational waterway, are we required to complete a visual assessment?
1.4.3 Municipal: We will be contacting you regarding the road user agreement once we have a greater understanding of the roads that we will be using. We will abide by half load limits during the spring. Furthermore, we would like to further discuss the requirements and conditions for noise and tree cutting permits.
2.1 Access Roads: All activities for the construction and operation of the transmission line, including access roads, will be identified and assessed in the Environmental Review Report.
2.2 Transmission Line Towers and Foundations: The type(s) of tower used in the transmission line will be identified in the Environmental Review Report.
2.3 Transformer Station or Switching Station: The size and location of the new station will be identified in the Environmental Review Report. If a new transformer station is required, noise impacts and mitigation measures, if required, will be determined and included in the Environmental Review Report. Please note that the point of connection will be to the 230 kV transmission line, in the general proximity of the existing Parry Sound Transformer Station.
2.4.1 Construction Compounds: All activities related to the construction and operation of the transmission line, including construction compounds, will be included and assessed in the Environmental Review Report.
2.4.2 Temporary Access Roads: All activities related to the construction and operation of the
transmission line, including access roads, will be included and assessed in the Environmental Review Report.

3.2 Construction: It is understood that counterpoise (grounding between towers) will be difficult to install in shallow soils and rock.

3.3 Operations and Maintenance: Operation and maintenance methods will be documented in the Environmental Review Report.

3.7 Sewage: Temporary camps will not be constructed and therefore no sewage or water systems will be installed.

3.10 Transmission Line Development Schedule: In addition to the field work planned for 2015, field data from the four-laning of Highway 69/400 and data from MNRF will also be used. We have met with MNRF and have received direction on the field surveys. Please note that construction camps will not be constructed. We will be having the second Public Information Centre on a weekend in the summer of 2015 to accommodate the cottagers. Specifically, this will be held Saturday, August 1 from 3:00 pm to 5:00 pm at the Bobby Orr Community Centre in Parry Sound.

4.0 O. Reg. 116/01: Comment noted.

We will be contacting you to request a meeting to discuss the road user agreement, permit requirements and any further requirements you may have. In the meantime, please let me know if you have any further questions.

Sincerely,

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy

File
March 4th, 2015

Ken Noble, Project Developer
Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2

RE: Proposed Transmission Line for the Henvey Inlet Wind Energy Centre

Dear Mr. Noble:

In response to correspondence dated January 23rd, 2015 from Henvey Inlet Wind LP and the Notice of Commencement of Environmental Review & Public Information Centre #1 By Henvey Inlet Wind LP for a Transmission Line for the above matter, please find enclosed a submission by Seguin Township titled, “Review of AECOM Henvey Inlet Wind LP Transmission Line Description Report, January 2015”. A copy of this letter will also be submitted at the Public Information Centre held at the Bobby Orr Community Centre in Parry Sound on March 4th, 2015.

Seguin Township Council does believe this matter has an impact on our Municipality, our Residents and our mandate & programs and Council looks forward to receiving your response to the matters outlined in our submission.

Please include Seguin Township Council in any future Information distributions and notify us of key milestones and events related to this matter.

Sincerely,

Bruce Gibbon,
Mayor
Seguin Township Submission
Notice of Commencement of Environmental Review and
Public Information Centre #1
By Henvey Inlet Wind LP for a Transmission Line

Review of AECOM Henvey Inlet Wind LP Transmission Line Description Report,
January 2015

The following comments/questions refer to the abovementioned report. While the focus is on Seguin Township, there are a number of process questions as well.

1.1 Transmission Line Overview: Based upon our experience, the power generated from the wind farm will need to be stepped up to high voltage via a transformer near the generation source. This power then will need to be connected to the provincial power grid via a switching station. While much of the land may be Crown, in Seguin Township there is a lot of private land, especially in the area of Hydro One’s Parry Sound Transformer Station.

1.2 Transmission Line Routes: It is identified that “a two kilometer wide corridor has been mapped to show the proposed transmission routes. The corridor will be used to identify potentially affected stakeholders for consultation purposes.” We hope that it will also be used to map environmental constraints so that they can be avoided if necessary. The Township of Seguin requests that an electronic file of this corridor in the Township could be provided so that we will have a detailed understanding of your study area. We would suggest that a right-of-way for this type of facility would be more like 50 metres wide, in keeping with the requirements for similar transmission facilities in the area. This section also indicates that “this route may require the construction of a new TS or SS at the connection point with the Parry Sound TS.” Should this be the case, Seguin Township requires a site plan, showing all of the components required as well as a geographical outline of the boundaries of the facility, a lighting plan and a discussion related to the need for a communications tower similar to the existing one. A visual assessment will be required as the Parry Sound TS is adjacent to a recreational waterbody.

1.4.3 Municipal: One of the key municipal permits that will be required relates to the use of municipal roads. A road user agreement between Seguin and the proponent will be required and an agreement to compensate the Township for damages will be required. The proponent will have to abide by half load limits in the spring. Depending upon the length of construction, noise permits and tree cutting permits may be required.

2.1 Access Roads: Seguin will need to see the access plan, which needs to form part of the EA. If new access roads are required their locations need to be identified and studied to determine impacts on the natural and socio-economic environment.
2.2 Transmission Line Towers and Foundations: The type of tower needs to be identified as part of the EA. If the existing Hydro One right-of-way is being paralleled, a similar or compatible tower (steel lattice) should be used.

2.3 Transformer Station or Switching Station: The size and location of the new station needs to be determined during the EA process. The area around the existing transformer station has a number of residences in proximity and in order to determine the impact of the new facility the location and size must be known. Any possible noise impacts of the facility requires study in the EA as well to determine the impact on residential receptors.

2.4.1 Construction Compounds: The location and activities to be carried out in these compounds needs to be identified in the EA. This area of Seguin Township contains a large number of permanent residences and cottages. The construction impacts need to be documented.

2.4.2 Temporary Access Roads: The location and size of any new roads to be developed as part of the undertaking needs to be identified and studied from a natural and socio-economic perspective as part of the EA if clearing, grading and crossing of watercourses is involved.

3.2 Construction: Counterpoise (grounding wire between towers) will also be required. This will be difficult to install in areas of shallow soils and rock.

3.3 Operations and Maintenance: Seguin will need to know how vegetation will be cleared and managed. The standards to be used, especially around waterbodies, the type of herbicide and application method will need to be documented in the EA.

3.7 Sewage: If the temporary camps involve new sewage and water systems then an Environmental Compliance Approval may need to be acquired from the MOECC. The local health unit may need to approve as well.

3.10 Transmission Line Development Schedule: The time between the Notice of Commencement and the Notice of Completion does not allow for four seasons of biological data collection to the satisfaction of the MNRF on the transmission line route, new access roads, construction camps and yards. Since this is a recreation area and Seguin would receive a very significant amount of the new facilities, consideration should be given to holding your Public Information Centre #2 on a weekend to accommodate cottagers. We also suggest that it be held at the local municipal hall as it is very near where a new SS or TS would be needed.
4.0 O. Reg. 116/01 In order to address potential effects to the natural and socio-economic environment a detailed review of baseline conditions is required. If this project were not part of a generation project, the line length or voltage would make it subject to an Individual EA. We expect that the Environmental Review Report will be comprehensive and answer the questions posed by Seguin Township.
Hello Dianna:

Thanks very much for the detailed reply.

Sincerely,

Bill Cross
Director, MLGA

On Fri, Jul 17, 2015 at 10:22 AM, Dianna Wheatley <dianna.wheatley@nigigpower.com> wrote:

Hello Mr. Cross,

Thank-you for your call to Pat Murray on June 23, 2015 and the information you conveyed.

The IESO is continuing to consider our request to connect to the 500 kV at Highway 522. This consideration as well as our on-going technical analysis will determine which route will be selected. We may not be informed of the IESO's decision until late fall 2015.

With respect to the expropriation letters some of your members have received, these letters were not sent by Henvey Inlet Wind. The expropriations referred to in these letters are most likely related to the Ministry of Transportation Highway 69/400 expansion project. Some of confusion may have been caused by the fact that Henvey Inlet Wind is also working with some of these landowners, as one of the current transmission routes being considered by Henvey Inlet Wind runs parallel to the existing Highway 69/400 corridor.

Henvey Inlet Wind is committed to building strong relationships with property owners, First Nations, municipalities, and communities engaged in and affected by its project. Henvey Inlet Wind’s preference is to come to a mutually acceptable compensation agreement with all directly affected property owners. Henvey Inlet Wind is working towards acquiring the land-use rights for the proposed right-of-way by successfully negotiating voluntary agreements with property owners. Henvey Inlet Wind is working diligently to come to mutually acceptable negotiated agreements with directly affected property owners, thereby avoiding the need to expropriate land-use rights.

Please do not hesitate to contact us again if you have any further questions, comments or concerns related to the Henvey Inlet Wind Energy Centre.

Sent on behalf of Henvey Inlet Wind.
Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Att: Kim Sachtleben and Ken Noble

Please see the attached letter re our recommendation for transmission Line route A.
Thanks for the opportunity to have input into this process

Art

Art Coles
President Otter Lake Rate Payers Association (OLRA)
March 11 2015

Transmission Line for the Henvey Inlet Wind Energy Centre
100 Simcoe Street Suite 105
Toronto On M5H 3G2
Att: Kim Sachtieben Project Developer and/ or Ken Noble Project Developer

Re: Commencement of Environmental Review By Henvey Inlet Wind LP for a transmission line

To whom it may concern,

The Otter Lake Rate Payers Association (OLRA) is in receipt of the notice of commencement of the environmental review for the above noted project. We have also received additional information packages and have attended the public open house held in Parry Sound on Mar 4 2015.

Based on the information that we have received and the discussions held at the public meeting it is our view that the preferred option for the transmission line should be ROUTE A for the following reasons: Significantly less environmental impact, significantly less expensive to build, less intrusive to adjacent property owners and other rights of way and the southern part of this route already exists. In addition we require clarification of the connecting transmission station at the southern point as shown on your map from the March 4th open house 6B, what is the exact location of this transmission station?

We are strongly opposed to Route B!

We appreciate the opportunity to have input into this process and would appreciate additional and relevant updates as they occur.

Many thanks

Art Coles
President OLRA
Hi Carla,
Thank you for your email and phone message- and thanks for you astuteness regarding the location of restricted SAR sightings.

I will leave it to Jeremy to confirm whether the 5 species you’ve listed are the only species relevant to your EA where location information should be withheld from the general public.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;
I just left you a not-so-quick voicemail on this subject.
We know of five SAR for which we should not publicly-disclose locations:
  - Goldenseal
  - Ginseng
  - Spiny Softshell Turtle
  - Spotted Turtle
  - Wood Turtle

Our plan is to simply refer to the fact that restricted SAR were observed in “X” study area and note that additional details will be provided only to MNRF as part of the SAR Permit Application, and in a separate document to Pattern/Nigig for their information purposes, with the clear caveat that those locations cannot be disclosed publicly.

Can you confirm that these are the five species which should be treated this way, please?

Thanks,
Have a great day!
A telephone call was placed with John Arciuch, Aboriginal Consultation Advisor at Environmental Approvals Access and Services Integration Branch (MOECC). Mr. Arciuch had originally sent the MOECC list of communities to engage as part of the Henvey Inlet Transmission Line project.

The call updated Mr. Arciuch on the transmission line Aboriginal engagement activities since the MOECC list was provided on June 19, 2015. Notices have been provided to all groups on the updated list, and the three additional communities have received follow up telephone calls to let them know about the notice and about the upcoming public meetings.

Mr. Arciuch identified that the three additional Williams Treaty communities added to the MOECC list (Chippewas of Georgina Island FN, Beausoleil FN, and Chippewas of Rama FN) were added since the transmission line extends south of Parry Sound – this triggers potential interest from the Williams Treaty. Should Route A be chosen, these communities would likely not have an interest given their distance. Likewise, if Route A is not chosen, Dokis First Nation may not have interests given their distance.

Mr. Arciuch mentioned that he was pleased to hear the PIC #2 notices were sent to all of the communities on the list, and that the follow up calls were made to the three new communities regarding the project. He said the project seems to be “on the right track” by following the mailing list.
Thank you Dianna.

Have a great day!
Carla

Dianna Wheatley wrote:

Dear Ms. Salt,

Thank-you for your email dated July 21st. We will make the change to our contact list for Seguin Township.

If you have any further comments or questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
**Contact Information for Future Correspondence - Henvey Inlet**

**From:** Carla Salt <csalt@seguin.ca>

**Sent:** July-21-15 4:26 PM

**To:** info@henveyinletwind.com

**Cc:** Craig Jeffery

**Subject:** Contact Information for Future Correspondence - Henvey Inlet

Good afternoon,

Please forward all correspondence regarding the Henvey Inlet Wind Transmission Line for Seguin Township to: 5 Humphrey Drive, Seguin, ON P2A 2W8 or by email at info@seguin.ca.

Thank you in advance,

Carla

---
Hi Steve, Barry,

I’ve provided links below to our latest route mapping for the Henvey Inlet Wind Transmission Lines (Route A and B). I’ve also copied Kyle Hunt, Project Manager from AECOM, on this email so that you can setup a meeting. Can you confirm if the afternoon of Friday July 31\textsuperscript{st}, afternoon of August 5\textsuperscript{th} or any time on the 6\textsuperscript{th} or 7\textsuperscript{th} will work? Like I mentioned, Kyle can bring hard copies of the mapping for the meeting.

These files will be available for download until 7/30/2015

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Download all files (.zip)

Regards,
Jake

Jake Murray, \textit{B.U.R.PI, EPt}
Environmental Planner, Impact Assessment and Permitting
T 1.905.747.7836 C 1.416.275.7456
\texttt{Jake.Murray@aecom.com}

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\textit{Please consider the environment before printing this page.}
Dear Mr. Davidge,

Thank-you for your email.

We will be proceeding with NAV CANADA's Land Use Proposal process once we have finalized the transmission line route. We will also be submitting a form for the Henvey Inlet Wind Energy Centre as soon as we finalize the locations of the turbines.

We will quote the file number for the transmission line in future correspondence as per your email below.

In addition, we will be contacting Transport Canada with respect to the Aeronautical Obstruction Clearance.

If you have any further questions or comments, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com

-----Original Message-----
From: Land Use [mailto:LandUse@navcanada.ca]
Sent: Friday, July 10, 2015 11:15 AM
To: Henvey Inlet Wind
Subject: 15-2029 Henvey Inlet Wind - Transmission line

Hello Ken or Kim,

I started a Land Use file based on the public notice that we received from you as file 15-2029. Please quote this file number in future correspondence.

Transport Canada is the Federal regulatory body that evaluates obstacles via the Aeronautical Assessment Form for Obstruction Marking and Lighting, primarily for issues regarding tower lighting, painting-marking requirements and airport zoning restrictions. Transport Canada's contact information may be found on NAV CANADA'S website.

Nav Canada owns Canada's Air Navigation System and the Land Use evaluation process determines any potential impacts to the Air Navigation System from various Land Use proposals. Transport Canada and Nav Canada share information for the protection of the Air Navigation System.

1. We ask that you complete a NAV CANADA Land Use Proposal form and attach spreadsheets for both potential transmission line routes. Instructions and forms can be found on our website with the below link.
2. I was unable to find any information regarding the Henvey Inlet Wind Farm(s). If a Land Use submission has not been made, we ask that you complete a submission for your project. Here is a link to the Nav Canada Land Use webpage.


If you have any questions, please don’t hesitate to call us.

Robert Davidge  
Land Use Specialist  
AERONAUTICAL INFORMATION MANAGEMENT (AIM), NAV CANADA  
1601 Tom Roberts Avenue  
Ottawa, ON K1V 1E6  
Tel: Toll free: 1-866-577-0247  
Fax: (613) 248-4094

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Attention Kim Sachtleben or Ken Noble,

Hello,

We received a copy of your letter regarding the commencement of Environmental Review & Public Information Centre #1. I was unable to locate a submission for this project in our system with the information provided in the letter.

NAV CANADA land use will need you to submit a land use submission form and appropriate 50k scale map along with a spreadsheet of the planned turbine locations and transmission line locations so we can review the project for any impacts to the Air Navigation System we maintain.

Thanks,

Scott English
Land Use Specialist
AERONAUTICAL INFORMATION MANAGEMENT NAV CANADA
Toll-free (866) 577-0247
Fax (613) 248-4094
Group: landuse@navcanada.ca

1601 Tom Roberts Avenue
Ottawa, ON K1V 1E6

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Hello,

Please note that under the Canadian Environmental Assessment Act, 2012, Transport Canada is required to determine the likelihood of significant adverse environmental effects of projects that will occur on federal lands prior to exercising a power, performing a function or duty in relation to that project. To determine if the aforementioned applies, it is the responsibility of the project proponent to:

1. Review the Directory of Federal Real Property (http://www.tbs-sct.gc.ca/dfrp-rbif/) to determine if the project will potentially interact with any federal property; and

2. Review the list of Acts that Transport Canada administers and assists in administering that may apply to the project, available at: https://www.tc.gc.ca/eng/acts-regulations/acts.htm.

If a project will interact with a federal property and requires approval and/or authorization under any of the Transport Canada Acts, then correspondence should only be forwarded electronically to Environmental Assessment Coordinator at: EnviroOnt@tc.gc.ca – please ensure distribution lists are updated.

Below is a summary of the most common Acts that have applied to projects in an Environmental Assessment context:

**Navigation Protection Act (NPA)** – the NPA applies primarily to works constructed or placed in, on, over, under, through, or across scheduled navigable waters set out under the Act. The Navigation Protection Program administers the NPA through the review and authorization of works affecting scheduled navigable waters. Information about the Program, NPA and approval process is available at: http://www.tc.gc.ca/eng/programs-621.html. Enquiries can be directed to NPPONT-PPNONT@tc.gc.ca or (519) 383-1863.

**Railway Safety Act (RSA)** – the RSA provides the regulatory framework for railway safety, security, and some of the environmental impacts of railway operations in Canada. The Rail Safety Program develops and enforces regulations, rules, standards and procedures governing safe railway operations. Additional information about the Rail Safety Program is available at: https://www.tc.gc.ca/eng/railsafety/menu.htm. Enquiries can be directed to RailSafety@tc.gc.ca or (613) 998-2985.

**Transportation of Dangerous Goods Act (TDGA)** – the transportation of dangerous goods by air, marine, rail and road is regulated under the TDGA. Transport Canada, based on risks, develops safety standards and regulations, provides oversight and gives expert advice on dangerous goods to promote public safety. Additional information about the transportation of dangerous goods is available at: https://www.tc.gc.ca/eng/tdg/safety-menu.htm. Enquiries can be directed to TDG-TMDOntario@tc.gc.ca or (416) 973-1868.

**Aeronautics Act** – Transport Canada has sole jurisdiction over aeronautics, which includes aerodromes and all related buildings or services used for aviation purposes. Aviation safety in Canada is regulated under this Act and the Canadian Aviation Regulations (CARs). Elevated Structures, such as wind turbines and communication towers, would be examples of projects that must be assessed for lighting and marking requirements in accordance with the
CARs. Transport Canada also has an interest in projects that have the potential to cause interference between wildlife and aviation activities. One example would be waste facilities, which may attract birds into commercial and recreational flight paths. Enquires can be directed to CASO-SACO@tc.gc.ca or 1 (800) 305-2059 / (416) 952-0230.

If none of the aforementioned information applies to any of the projects under review, please ensure we are removed from the distribution list.

Thank you,

Environmental Assessment Coordinator | Coordinatrice d'évaluation environnementale
Transport Canada, Ontario Region | Transports Canada, Région de l'Ontario
4900 Yonge St., Toronto, ON M2N 6A5 | 4900, rue Yonge, Toronto, ON, M2N 6A5
Email | Courriel: EnviroOnt@tc.gc.ca
Facsimile | télécopieur: (416) 952-0514
Government of Canada | Gouvernement du Canada
We printed the maps off already.

Sounds good Barry. Do you want me to bring maps or are you able to print the pdf’s that Jake sent previously and we can go over those? I only ask because I’m technically on vacation that week but will be in the Parry Sound area so a meeting on the 6th is no problem.

Cheers
Kyle

Hi Kyle,
Steve is out of the office. We can meet at our office here in town, 72 Church St.

Coming from the south, get off at Bowes St. exit, come into town, street takes sharp 90 degree corner (firehall across street), and becomes Church St. Come over railroad tracks and you will see a Paint/Lighting Store on your left...we are above that...side entrance, upstairs. Note Beechwood is a tiny street that you will turn left on and park...you will see the side entrance.

If coming from the north, get off at the Hwy 124 to Sundridge exit, but when you get off you will keep to your right and come into Parry Sound. You will pass a Dairy Queen (on your left) about 400 meters before our office. You will see the railroad crossing ...Beechwood and the Paint/Lighting Store is immediately before the railroad crossing. Turn in on your right and follow directions above through side entrance upstairs.

If you have difficulties finding us, you can call my cell at 705-774-0266.

Thanks

Barry Davidson R.P.F.
Forest Manager
Westwind Forest Stewardship Inc.
72 Church St.
Parry Sound, ON
Hi Steve – that time works for me. Can we meet somewhere in Parry Sound?

Thanks
Kyle

---

From: Steve Munro [mailto:stevemunro@westwindforest.ca]
Sent: Monday, July 27, 2015 2:55 PM
To: Murray, Jake; barrydavidson@westwindforest.ca
Cc: Hunt, Kyle
Subject: RE: Henvey Inlet Wind Energy Centre

Jake
August 6th at 9 am okay with you?

Steve

---

From: Murray, Jake [mailto:jake.Murray@aecom.com]
Sent: July-23-15 5:26 PM
To: stevemunro@westwindforest.ca; barrydavidson@westwindforest.ca
Cc: Hunt, Kyle
Subject: Henvey Inlet Wind Energy Centre

Hi Steve, Barry,

I’ve provided links below to our latest route mapping for the Henvey Inlet Wind Transmission Lines (Route A and B). I’ve also copied Kyle Hunt, Project Manager from AECOM, on this email so that you can setup a meeting. Can you confirm if the afternoon of Friday July 31st, afternoon of August 5th or any time on the 6th or 7th will work? Like I mentioned, Kyle can bring hard copies of the mapping for the meeting.
These files will be available for download until 7/30/2015

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Download all files (.zip)

Regards,
Jake

Jake Murray, B.U.R.PI, EPt
Environmental Planner, Impact Assessment and Permitting
T 1.905.747.7836  C 1.416.275.7456
Jake.Murray@aecom.com

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Explore ONE, AECOM’s global e-magazine.

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Hi Andrea,

Thank you for providing our office with the minutes from the June 25 meeting, as well as allowing us some additional time to review them.

Attached you will find MNRF’s edits in track changes.

Let me know if you have any questions or concerns.

Sincerely,
Andrea

Andrea Ellis Nsiah
Hi Andrea, Jeremy, and Samantha;

Just following-up to ensure that you’ve received the meeting minutes. Let me know if you have any questions or edits/additions to make.

Thank you!

Have a great day,
Carla

-------------------------------------------------------------------------
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
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Cisco 3237470
carla.korpijaakko@aecom.com

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Good afternoon;

Please find attached meeting minutes for the Henvey Transmission Line Update held at Parry Sound MNRF offices on 25 June 2015.

If you should have any edits, please do not hesitate to let me know. I will incorporate and redistribute accordingly.

Have a great day!
Carla
Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
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Ms. Ashlee Wagner,

Thank you for your patience on this matter and for considering DND radar and airport facilities in your project development process.

We have completed the detailed analysis of your proposed site, **Henvey Inlet Wind Energy Centre** located in Henvey Inlet Reserve No. 2, Ontario **WTA-5014** (formerly WTA-1183). The results of the analysis and subsequent technical and operational impact assessments have confirmed there is likely to be minimal interference with DND radar and flight operations.

Therefore, as a result of these findings we have no objections with your project as submitted (attached).

If however, the layout were to change/move, please re-submit that proposal for another assessment using the assigned WTA number listed above. The concurrence for this site is valid for 24 months from date of this correspondence. If the project should be cancelled or delayed during this timeframe please advise my point of contact.

It should be noted that each submission is assessed on a case by case basis and as such, concurrence on this submission in no way constitutes a concurrence for similar projects in the same area, nor does it indicate that similar concurrence might be offered in another region.

The issuance of this Letter of Non-Objection shall not constitute a waiver or alienation of any existing or future legal rights of the DND/CF nor shall it be construed to create any exemptions, indemnification, approvals, rights, acceptances in favour of Pattern Energy Group LP or Henvey Inlet Wind LP. The DND/CF expressly reserves its rights to take legal action or seek remedy for any and all liability, loss, harm, degradation of services or equipment, mitigation costs, damages, judgements or expenses that arise from the adverse effects, whether incidental, indirect or causal, of the **Henvey Inlet Wind Energy Centre** Wind Project upon the DND/CF radars, equipment and its provision of Air Traffic Services.

*At present DND is working with Transport Canada to make obstruction lighting mandatorily NVG compliant. (Night Vision Goggles) At present DND cannot stipulate that proponents of wind turbine farms utilize NVG compliant lighting. However, as you can imagine, the safety of our aircrews is a top priority, and as such, we ask that you consider lighting your turbines with NVG compliant lighting so that they are visible to pilots during NVG operations.

I trust that you will find this satisfactory. If you have any technical questions or concerns regarding any aspect of this investigation, please contact the ATESS Liaison Officer at (613) 392-2811 extension 7494, or at +windturbines@forces.gc.ca.

A hard-copy of this response will be mailed separately.

Sincerely,

Captain / capitaine Darrell Condran, CD

CCISF Deputy Flight Commander, ATESS
Dear Ms. Kirzati,

Thank-you for your email to Henvey Inlet Wind (HIW). HIW has requested that we respond to your request since AECOM is responsible for the archaeological and heritage assessment for the transmission line.

As requested in your email dated July 15, 2015, a copy of the display panels for the Public Information Centre that was held on August 1, 2015 for the Henvey Inlet Wind Transmission Line can be found at the following link: http://www.henveyinletwind.com/files/4314/3870/4296/HIW_TLINE-PIC2-BOARDS-LOW-RES_REV.pdf

We are unable to attach a copy of the display panels to this email as the file is too large.

Additional information can be found on the website www.henveyinletwind.com.

If you have any questions, please do not hesitate to contact me at adria.grant@aecom.com or (519) 963-5861.

Regards,
Adria

Adria Grant, BA, CAHP
Business Operations Manager, Cultural Resources
Senior Archaeologist
D 519-963-5861   C 519-317-6279
Cisco 3225861
Adria.Grant@aecom.com

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T 519.673.0510 F 519.673.5975
www.aecom.com

Please consider the environment before printing this e-mail.
Good afternoon:

Thank you for the PIC notice, which is set for Aug 1, 2015. We will not be able to attend, but would appreciate receiving a copy of any display panels or presentations that might be used.

Thank you, Katherine
Katherine Kirzati
Heritage Planner
Culture Services Unit
Ministry of Tourism, Culture and Sport
401 Bay Street, Suite 1700
Toronto, ON  M7A 0A7
t: 416.314.7643  f: 416.314.7175
katherine.kirzati@ontario.ca
Hi Carla,
Both of the ANSIs you identified are Candidate ANSIs. These are sites that at one time were considered candidate ANSIs, but there is no longer any intent to confirm them as ANSIs.

These sites have no formal provincial status.

I know the ANSI layer available through Land Information Ontario can be misleading. If you look at the “Class Subtype” field, it identifies which ANSIs are Candidate.

Let me know if you require any further information.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Hi Andrea;
During our previous background reviews e.g. LIO mapping data, NHIC online, etc., we had no results returned for ANSIs in either route. Some LIO data downloaded in May of this year has turned-up two ANSIs, one of which is bisected by Route B through the portion it twins the HONI corridor. It's called the Seguin Chutes ANSI.

Do you have the report on this ANSI available, date established, background info, etc, that you could share with me?
Thankfully, it sounds like the north arm of the two options along east section of Route B backcountry has been dropped, otherwise I think we would have overlapped the Round Lake Provincial Nature Reserve Park Addition ANSI:

Thanks very much!
CKK

Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
D 905-747-7470  C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com
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Dear Mr. Theisz,

Thank-you for your email dated August 7th. Ken Noble did receive your email as he receives all email going to info@henveyinletwind.com. You are correct, myself and several others review and respond to emails accordingly.

Your point on opposing Route B has been noted.

If you have any further comments, concerns or questions, please do not hesitate to contact us (info@henveyinletwind.com)

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Hello Dianna

Thank you again for your quick reply. We are pleased to hear that environmentally harmful chemicals will not be used in maintaining either route.

I was reviewing the material the project has made available and noted a few steps I may have missed. In the interest of due diligence I want to ensure we clarify a few points:

- as per your material my correspondence was to be directed to Ken Noble, I’m assuming you were the person who was assigned to efficiently facilitate the communication between parties on behalf of Ken and my correspondence was indeed directed to Ken.
- to clarify our language, we oppose route B because it has a greater environmental impact on numerous sensitive lands. In my earlier correspondence I may have suggested we simply support route A. Opposing route B is a stronger statement than supporting route A.

Thanks for your patience
Bob Theisz

Sent from my BlackBerry 10 smartphone on the Bell network.

Dear Mr. Theisz,

Thank-you for your letter dated July 28, 2015.

We understand the issues you raised with respect to the economic and environmental considerations related to Route A and Route B.
Please note that we will not be using chemicals (i.e. pesticides) to manage vegetation growth. Any vegetation that needs to be removed during operations will be done by mechanical means.

Your preference for Route A has been noted.

If you have any further questions or comments, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley  
Administrative Assistant  
Nigig Power Corporation  
O: 705-857-5265
Hello

A few of our members are planning to attend the parry sound session. I've attached our comments.

Thanks
Bob Theisz
President, Nine Mile Lake Cottagers' Association
28 July 2015

Henvey Inlet Wind Project Office
295 Pickerel River Road
Pickerel ON  P0G 1J0

Dear Sir/Madam

I am writing you today responding to your current plans as outlined in your letter dated 30 June 2015.

We thank you for listening to our concerns in our first letter dated 28 February 2015 and moving the proposed route B to just north of our lake, Nine Mile Lake.

We would like to comment on the proposed connections to the Hydro One transmission lines overall impacts, route A versus route B. We question the economic and environmental wisdom of route B. Route B is considerably longer than route A, likely more expensive and likely more damaging to the environment simply because it is 70 kilometres longer than route A and will have 70 kilometres additional environmental impact.

Also, once a transmission line is created it must be maintained. Regular maintenance would involve vegetation management. I have to assume chemicals will be used. Choosing the shorter route, less chemicals will be used, assuming the logic presented in the preceding paragraph.

In summary, by choosing the shorter route – route A – the ongoing financial costs will be less and the long-term term environmental impacts will be less.

Thank you,

Bob Theisz
President, Nine Mile Lake Cottagers’ Association (Parry Sound District)
www.ninemilelake.ca
519 744 3338
Please forward attached letter to Chris Madej.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Dear Mr. Madej,

RE: Proposed Transmission Line for the Henvey Inlet Wind Energy Centre

Thank-you for your letter dated July 24, 2015. Thank-you also for the information you sent on the 230 kV line from the Parry Sound TS and from the Greenwich Wind Farm.

With respect to your comments about the existing conditions in the area of the Parry Sound TS, we will include the information that you have provided in your email.

The following are our responses to your comments:

Section 1.3.4 Municipal: We will note that Seguin is an incorporated municipality

Section 2.2.1 Transmission Lines and Towers: The information that you are requesting in this section will be determined in the detailed design phase which will occur once we contract an EPC Contractor. We can provide you with this information when we have it. It is, however, anticipated that the width of the ROW will vary between 20m and 30m, depending on site conditions and type of tower used. We further anticipate using a monopole but in areas where a greater span is required an H-frame may be utilized.

Section 2.2.2 Access Roads: Seguin Township will be notified of the roads that will need to upgraded in order to go into a Road User Agreement. All other roads will be temporary access roads for construction only.

Section 2.2.4 Switching Station: Noted.

Section 2.3 Proposed Schedule: Field studies have been completed for the last 2 years. The information in the field studies will be incorporated into the Final Draft Environmental Review (ER) Report which will be available for a 30 day review by the public, First Nation and government agencies by the beginning of September. The Final Draft ER Report will include all impacts and proposed mitigation measures. After comments have been received, the document will be finalized.

Section 2.4.2 Temporary and Permanent Access Road Construction: Subsequent to issuing the Interim ER Report, it has been decided that all access roads will be temporary. We will provide to Seguin Township the location of all temporary access roads in Seguin Township. No clearing for
temporary access roads will take place until we have completed the ER process and have discussed with these temporary access roads with Seguin Township.

Section 2.4.3 Watercourse Crossings: The appropriate authorization with MNRF, DFO and/or Transport Canada will be obtained prior to commencing with construction of the watercrossings.

Section 2.4.8 ROW Restoration: The anticipated width of the ROW will be between 20m and 30m depending on site conditions and tower used. In some areas, the existing Hydro One 500 kV corridor will be used to access our transmission line corridor. Appropriate approvals from Hydro One are in the process of being obtained.

Section 3 Environmental Review Methodology: We are proceeding with the ER process for both routes as agreed to with MOECC. The decision on which Route will be used is not anticipated to be determined until after the completion of the ER process. The decision will be based on technical, financial, constructability and environmental considerations, public and stakeholder feedback as well as the decision by IESO (and related conditions by Hydro One) as to whether we can connect to the 500 kV on Route A. With respect to alternatives for the switching station, Pattern has recently been in contact with Seguin Township to discuss. With respect to your question about the sentence in the last paragraph, our apologies. It does require additional text indicating that “despite the results of the environmental analysis, either route may be selected based on the outcome of the technical analysis.”

Section 4.2 Natural Environment: Field studies completed in 2013 and 2014 have been incorporated into this section. Field study information obtained in 2015 will be incorporated in the Final Draft ER Report.

Section 4.3.1 Waterbodies: We will review this section and ensure all potentially affected waterbodies are covered in the Final Draft ER Report.

Section 4.5.2 Socio-economic Framework: Information related to the seasonal residents will be included in the Final Draft ER Report.

Section 4.5.1.4.2 Land Use Planning Legislation: Information related to the Seguin Township’s Official Plan and Zoning By-law will be included in the Final Draft ER Report.

We will be continuing to dialogue and meet with Seguin Township to ensure that and all your requirements are addressed and met, in particular with respect to the switching station location and the Road User Agreement. In the meantime, please let me know if you have any further questions.

Sincerely,

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy

File
Let me know if he doesn't response in a timely manner. I can always send a reminder.

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

Thanks!

Carla K. Korpijaakko-Arduengo, H.B.E.Sc.
Ecologist
AECOM
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpijaakko@aecom.com

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Hi Carla,
I am forwarding your inquiry to Jeremy.

Please let me know if you require anything further from me.

Sincerely,
Hi Andrea;

Between the transmission line and wind energy centre components of the Henvey Wind project, we were wondering if you could steer us in the right direction to locate the most current versions of the following survey protocols:

- Moose aquatic feeding areas
- Eastern Wolf denning sites
- Mast Producing areas
- Old growth forests

What we currently have is the 1997 Selected wildlife and Habitat Features: Inventory Manual for use in Forest Management Planning by W. Bruce Ranta.

Lastly, I did not hear back from Jeremy regarding the five species considered “restricted” and how we should/should not reference them in public documents such as the REA or the ERRs. We have taken the approach that we simply refer to “Restricted Species” with a footnote explaining why specifics are not provided (poaching pressures, etc).

Thanks very much, Andrea.
CKK

-------------------------------------------------------------------------
Carla K. Korpjaakko-Arduengo, H.B.E.Sc.
Ecologist
D 905-747-7470   C 416-948-9521
Cisco 3237470
carla.korpjaakko@aecom.com

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Dear Ms. Mitchell,

RE: Transmission Line for the Henvey Inlet Wind Energy Centre


Please note that the Final ERR is scheduled to be issued and posted on the HIWEC website (www.henveyinletwind.com) by September 28th. There is a 30 day review period from the posting date for the public, Aboriginal communities and agencies to provide comments. The Final ERR will include an updated existing conditions section and all of the other required information to meet O.Reg. 116/01 as well as the Canadian Environmental Assessment Act (CEAA). The Final ERR will include: an alternatives analysis, a determination of effects, proposed mitigation measures, cumulative effects, evaluation of significance, proposed follow-up and monitoring programs and documentation of Aboriginal, public and agency consultation.

With respect to the errors that you noted in the slide deck for PIC #2, these changes will be reflected in the Final ERR.

With respect to the Transmission Line route, a decision has been made for the 230 kV interconnection route. Henvey Inlet Wind LP (HIW) concluded its assessment of both routes which included close consultation with the IESO, Hydro One and expert consultants and legal assessment of amending the project’s FIT contract to permit interconnection at the Hydro One 500 kV circuit. That review has resulted in the conclusion that the current technically and legally viable interconnection point for the project is the connection point south of the Parry Sound TS to the 230kV Hydro One system. It is not anticipated that any significant changes will be required to the route; however, if there are, HIW will contact the MOECC and make the required changes to the ERR accordingly and another Notice of Completion will be issued.

The Transmission Line will require a switching station near the point of interconnection to the 230 kV Hydro One system. A transformer station at this location is not required.

We have discussed the disposition of Crown land with MNRF and the requirement to follow the MNRF Resource Stewardship and Facility Development Projects Class Environmental Assessment. MNRF has stated that the O.Reg. 116/01 sufficiently covers their Class Environmental Assessment process. We can provide documentation (approved Minutes of Meeting) if you require confirmation.
With respect to study area/area of impact, the Final ERR will provide the temporary access roads, temporary storage areas and the location of the switching stations. Please note also that the new access roads to the transmission line will be temporary, not permanent. The existing roads that we will be using for access will continue as their original use after construction.

With respect to Section 3.5 and the related figures showing the study area, we will confirm the accuracy of the figure and ensure that it is correct in the Final ERR.

With respect to Archaeology, we are in the process of completing the Stage 2 assessments. The Stage 1 assessments have been provided to MTCS and the Stage 2 assessments will be provided to them in September 2015. We will make this correction to Section 4.5.2.3.1.4 in the Final ERR. Should Stage 3 assessments be required, they will be conducted in the Fall of 2015 and sent to MTCS once completed.

With respect to federal coordination, we have reviewed the guidance on federal-provincial EA coordination. A formal coordination process has not been initiated since it is only required for Individual EAs with a federal Screening component. However, the final draft EA is being prepared to meet the requirements of both O.Reg 116 and CEAA to facilitate potential federal review under Section 67 of CEAA 2012.

After we have posted the Final ERR on our website and have provided you with notification of the posting, we would like to meet with you to discuss the Final ERR. The purpose of this meeting is to discuss any comments that you may have, to assist in your review. We suggest that this be the week of October 12th. Please provide us with dates and times that you may be available.

In the meantime, if you have any further questions or comments, please do not hesitate to contact us.

Sincerely,

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File
Correspondence with Aboriginal Communities
Hi Kyle,

Please see email below from Wasauksing First Nation. Please change the contact to the person in the email below.

Also, I see that they are on our mailing list which I assume is for both wind and transmission, not just contact for transmission. Is this correct?

Thanks, Kim A.

---
Kimberley Arnold, B.Sc., M.E.S.
Consultant
C: 905-353-4591
kimberley_arnold@sympatico.ca

Begin forwarded message:

Resent-From: <info@henveyinletwind.com>
From: Daniella Baker <ccc@wasauksing.ca>
Date: March 26, 2015 11:42:24 AM EDT
To: <info@henveyinletwind.com>
Subject: Notice of Commencement of Environmental Assessment and Public Information Centre #1

Good morning, in regards to correspondence dated January 23, 2015, Wasauksing First Nation wishes to continue to receive information and updates in regards to this activity and to receive all requests for consultation at the information provided below.

Thank you,

Daniella Baker
Community Consultation Coordinator
Wasauksing First Nation
T: (705)746-2531 X. 2248
C: (705)988-2204
Information from ESET Endpoint Security, version of virus signature database 11380 (20150326)

The message was checked by ESET Endpoint Security.

http://www.eset.com

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Good morning David,

Thank you for the email, I would like to give you a call to touch base and get a better understanding around this project. I am in meetings all day today and the rest of this week, can we try for Monday May 25th, 2015? Anytime will work for me on the 25th.

Adam J. Good  
Interim Band Administrator  
Shawanaga First Nation  
2 Village Rd RR#1 Nobel, ON P0G 1G0  
P: (705) 366-2526  
C: (705) 938-1345  
F: (705) 366-2740  
shawanagafirstnation.ca

On May 19, 2015, at 11:42 AM, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hello Mr. Good,

I am a consultant working with Henvey Inlet Wind LP, ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, which is studying the possible construction of a transmission line with a voltage of up to 500 kilovolts ("kV"). The transmission line will deliver electricity generated from the Henvey Inlet Wind Energy Centre ("HIWEC"), located on the Henvey Inlet First Nation Reserve No. 2, to the Ontario electricity grid.

Our team is interested in obtaining any Aboriginal Traditional Knowledge you may be able to provide related to the two proposed transmission line options. Option B passes through Shawanaga First Nation along the MTO Highway 69 corridor (see attached). We are particularly interested in Aboriginal land uses that occur within the dotted line of the study area.

Would it be possible to use a copy of the Traditional Knowledge study your community prepared for the Highway 69 project? We expect this information will be useful as the project follows the MTO corridor. Please also pass on any other information you may have that can assist us with assessing either of the options, including information about Option A near Highway 522.

If you have any questions, I would be happy to discuss this further with you at 613.634.2830.

Thank you,

Dave Kielstra, M.A  
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
David.Kielstra@aecom.com

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<Figure 1-1 EA TLine Study Area (2015.05.11).pdf>
A teleconference call was held on May 25, 2015 with administrative staff at Shawanaga First Nation (SFN). The meeting provided an opportunity to explain Henvey Inlet Wind’s proposed transmission line project, as well as the environmental assessment screening process underway. SFN staff indicated their awareness of the project and interest in learning more.

AECOM explained that the two routes are studied to explore the potential connection to the 230 kV line near Parry Sound, (Route B), or the 500 kV line to the east of Henvey Inlet FN #2 (Route A). A map provided to the community showed the locations of the routes.

As part of exploring the routes, the project team is interested in Aboriginal traditional knowledge for the routes. After a discussion about the need for privacy considerations, it was determined that a more detailed map would be sent to SFN, who will work internally to get information on potential issues along the route.

Chief and Council of SFN would be interested in learning more about the project. A meeting was requested to provide information to the Chief and Council in late June, around the week of June 22nd.
At the meeting, representatives should be prepared to discuss environmental issues including electromagnetic frequency radiation.

It was explained that SFN was provided initial draft Band Council Resolution language during earlier conversations between the community Chiefs. This may eventually be the approach that will be taken to provide an eventual opinion on the project or routes.

In addition to potential discussions regarding impacts from Route B, the discussions may also include, but are not limited to, employment opportunities or access to the transmission line. Potential training opportunities were discussed for June which could be an opportunity for some SFN members to participate. Details will follow.

A request was also given to access considerations within Shawanaga First Nation reserve lands for environmental study purposes. AECOM will provide a work plan outlining the proposed activities for review by the community staff and/or Chief and Council.

Actions:

1. Provide a map of the transmission line project area;
2. Coordinate a time to meet with Chief and Council in late June;
3. Provide a work plan regarding proposed on-reserve research activities associated with the project requiring access.

---
Good morning Jennifer,

I am emailing on behalf of Adria Grant and the archaeology group at AECOM regarding the Heritage Assessment Reports that we are completing for the Henvey Inlet Wind Farm Project. Part of the heritage assessment process includes contacting municipalities, townships, provincial agencies, and communities regarding the presence of heritage resources on properties within or directly abutting project study areas. For the wind farm, specifically, we have a copy of the HIFN Traditional Land-Use Report which identifies areas of cultural and heritage significance (the specific locations would not be disclosed in the report); however, I would also like to know if there are any areas within the transmission line routes that should have consideration in terms of the protection of heritage resources. I was also hoping to discuss whether or not there were any specific criteria that HIFN would like to establish for the purposes of identifying and protecting cultural heritage resources. For example, the Ontario Heritage Act provides certain criteria for identifying cultural heritage value/resources. One of these criteria is “Historical or Associative significance” - in this case, the property has direct associations with a theme, event, belief, person, activity, organization, or institution that is significant to a community and therefore holds cultural heritage value or interest and impacts to this property must be considered during project development.

Could you possibly point me in the right direction regarding who I can talk to about this information? I would like to make sure that I am providing the most thorough and comprehensive report possible and that I have identified all areas of cultural and heritage significance. If you have any questions, please do not hesitate to contact me. If a face to face conversation would be beneficial, Sam Markham (archaeology field coordinator) would be more than happy to chat and further explain the heritage report.

Thank you so much for your time and I look forward to hearing from you,

Jenn Morgan

Jennifer Morgan, PhD
Archaeologist and Skeletal Biologist
D: 519-963-5869  C: 226-235-4799
Cisco 3225869

AECOM
250 York Street, CitiPlaza
Suite 410
London, ON N6A 6K2
Good morning Jennifer,

I am emailing on behalf of Adria Grant and the archaeology group at AECOM regarding the Heritage Assessment Reports that we are completing for the Henvey Inlet Wind Farm Project. Part of the heritage assessment process includes contacting municipalities, townships, provincial agencies, and communities regarding the presence of heritage resources on properties within or directly abutting project study areas. For the wind farm, specifically, we have a copy of the HIFN Traditional Land-Use Report which identifies areas of cultural and heritage significance (the specific locations would not be disclosed in the report); however, I would also like to know if there are any areas within the transmission line routes that should have consideration in terms of the protection of heritage resources. I was also hoping to discuss whether or not there were any specific criteria that HIFN would like to establish for the purposes of identifying and protecting cultural heritage resources. For example, the Ontario Heritage Act provides certain criteria for identifying cultural heritage value/resources. One of these criteria is “Historical or Associative significance” - in this case, the property has direct associations with a theme, event, belief, person, activity, organization, or institution that is significant to a community and therefore holds cultural heritage value or interest and impacts to this property must be considered during project development.

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Archaeologist and Skeletal Biologist
D: 519-963-5869 C: 226-235-4799
Cisco 3225869

AECOM
250 York Street, CitiPlaza
Suite 410
London, ON N6A 6K2
Hello Hali,

It was great to talk to you today about the Henvey Inlet Wind LP transmission line project.

I thought that I would share a copy of the map of the two transmission line routes that we discussed today to help clarify where the proposed alignments are. You will see that for much of Route B (north-south route), the alignment follows the Highway 69 corridor, before heading east for a short time to resume its path along the existing corridor in red where it continues until reaching the Parry Sound connection point. The dashed area is our study area. As I mentioned, please let our team know if there are any areas along the route that may be of interest to your community based on Aboriginal traditional land uses or rights.

I'll let Kim Arnold know that we spoke, and hopefully a meeting can be arranged to discuss the project further. In the meantime, please let Kim or myself know if you have further questions.

Thank you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729
An email was sent to Dokis First Nation requesting information on projects in the area that may be cumulative effects along with the HIWEC.

Email response on June 5, 2015 stated that there is a potential partnership with a private developer on a project in the French River Municipality. Dokis is also considering a bio co-generation facility on-reserve, as well as a large bio-mass plant in Mattawa. Randy hoped to provide additional details as they became known.
Hello and good day.

We have been contacted by a private developer to partner in a solar project in the French River Municipality. I don't have details on the size or location at this time.

We are considering bio co-gen facility here in the community and a large biomass plant is being considered for Mattawa. I will have more details on these next week.

I will keep you informed. That is all that I am aware of at this time.

RR

Randy Restoule
Community & Economic Development Officer
Dokis First Nation
randy.r@dokisfirstnation.com
www.dokisfirstnation.com
Phone: (705)-763-2200
Fax: (705)-763-2087
Cell: (705)-492-3968

Henvey Inlet Transmission Line - Other projects writes:

Hello Randy,

We last spoke back in 2011-2012 about Aboriginal Community Energy Plans. I'm glad to see that the Okikendawt Hydro Project has made quite a lot of headway since then. Congratulations.

I am now a consultant working with Henvey Inlet Wind LP, ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation. As you're
likely aware, the project involves developing a transmission line to deliver electricity generated from the Henvey Inlet Wind Energy Centre ("HIWEC"), located on the Henvey Inlet First Nation Reserve No. 2, to the Ontario electricity grid.

Part of our environmental study involves looking at "cumulative effects" - looking at other projects in the region rather than only our project in isolation. Are you aware of any other energy projects (on-reserve or off reserve) planned in the area that we should be considering? Are there other upcoming projects such as mines or other infrastructure projects?

If you could let me know either way, that would be appreciated. If you prefer, I'd be happy to discuss this with you at 613.634.2830.

Best regards,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729
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We are considering bio co-gen facility here in the community and a large biomass plant is being considered for Mattawa. I will have more details on these next week.

I will keep you informed. That is all that I am aware of at this time.

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If you could let me know either way, that would be appreciated. If you prefer, I'd be happy to discuss this with you at 613.634.2830.

Best regards,
## Henvey Inlet Wind Communication Record

**Date:** June 03, 2015  
**Time:** 2:00 pm

**Between**  
David Kielstra  
AECOM  

and  
Hali Tabobondung  
Wasauksing First Nation

**Method of Communication:**  
Y Telephone  
Meeting

**Telephone #**  
705-746-2531 x 2248  
Project #  
60333000

**Email Address**  
ccc@wasauksing.ca

**Home Address**

**Subject**  
Wasauksing First Nation – Project Overview, Aboriginal Traditional Knowledge, Cumulative Effects

**Commitments Made**  
1. Provide an update to Kim Arnold towards planning a project meeting with the Wasauksing First Nation

**Follow-up Required**  
Y Yes  
No

**PLEASE NOTE:** If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

### Comments

Telephone call with Hali Tabobondung, acting Consultation Point Person at Wasauksing First Nation. The purpose of the call was to discuss potential projects in the area and on-reserve to help fill out the cumulative effects section of our report. I provided general information about the transmission line project, explaining the location of the two proposed routes and work done to date. Hali explained that there were no projects planned on reserve at this time.

Hali explained that a meeting with the community has been difficult to plan due to the Chief and Council’s busy schedules, but that there is still some interest. Her contact is Kim Arnold, and the two will work together to set up a meeting.

I also made a request to provide any Aboriginal Traditional Knowledge that the community may have related to the project. Hali mentioned that nothing came to mind on the call, but she would let us know if she thought of anything. As a follow up after the call, I provided Hali with a map of the project, along with a written request to provide information about “any areas along the route may be of interest to your community based on Aboriginal traditional land uses or rights.”
From: Hali Tabobondung [mailto:ccc@wasauksing.ca]  
Sent: Wednesday, June 03, 2015 4:39 PM  
To: Kielstra, David  
Subject: RE: Wasauksing First Nation  

Hi, David!

Yes, it was nice speaking with you, too! Thank you for the attached map you have provided to us, it makes it much easier to make reference to! We will be in touch again 😊

Thank you,

Hali Tabobondung

---------------------------------------------------------------

From: Kielstra, David  
Sent: Wednesday, June 03, 2015 3:53 PM  
To: 'ccc@wasauksing.ca'  
Subject: Wasauksing First Nation  

Hello Hali,

It was great to talk to you today about the Henvey Inlet Wind LP transmission line project.

I thought that I would share a copy of the map of the two transmission line routes that we discussed today to help clarify where the proposed alignments are. You will see that for much of Route B (north-south route), the alignment follows the Highway 69 corridor, before heading east for a short time to resume its path along the existing corridor in red where it continues until reaching the Parry Sound connection point. The dashed area is our study area. As I mentioned, please let our team know if there are any areas along the route that may be of interest to your community based on Aboriginal traditional land uses or rights.

I’ll let Kim Arnold know that we spoke, and hopefully a meeting can be arranged to discuss the project further. In the meantime, please let Kim or myself know if you have further questions.

Thank you,

Dave Kielstra, M.A  
Consultation & Communications Specialist  
Impact Assessment & Planning  
D: 613.634.2830  M: 226.203.7334  
David.Kielstra@aecom.com
AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729

Attached: Figure 1-1 EA Tline Study Area (2015.05.11).pdf
David,

As of now, **Tuesday July 14th, 2015** is available. So, we can schedule it in for **1 pm**. I will try to have all of Council meet with you regarding the transmission line for the Henvey Inlet Wind Power Project, that may travel through MFN territory.

Kind Regards

Anthony

---

**From:** Kielstra, David  [mailto:David.Kielstra@aecom.com]
**Sent:** June-23-15 10:12 AM
**To:** Anthony Laforge (larc@magnetawanfirstnation.com)
**Subject:** RE: Henvey Wind Project - Traditional Land Use Information Meeting

Hi Anthony,

I'm following up on our meeting with Chief and Council regarding the Henvey Inlet transmission line project. Does July 14 work for you at 1 pm?

Thank you,

**Dave Kielstra, M.A**
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
David.Kielstra@aecom.com

**AECOM**
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729

---

**From:** Kielstra, David
**Sent:** Tuesday, June 16, 2015 11:54 AM
**To:** Anthony Laforge (larc@magnetawanfirstnation.com)
**Cc:** Hunt, Kyle
**Subject:** RE: Henvey Wind Project - Traditional Land Use Information Meeting
Hello Anthony,

Thank you for your interest in meeting and the quick reply. How does early afternoon on Tuesday July 14th work for you and the Chief and Council? We could say 1:00 pm?

Best regards,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729

From: Anthony Laforge [mailto:larc@magnetawanfirstnation.com]
Sent: Monday, June 15, 2015 10:59 AM
To: Kielstra, David
Cc: 'Chief William Diabo'; 'Lloyd Myke'; 'Lana Noganosh'
Subject: Henvey Wind Project - Traditional Land Use Information Meeting

David,

MFN Chief & Council are very much interested in meeting with you, to discuss the proposed transmission line project routes, that will enter MFN lands. I believe the week of July 13-17 would be more appropriate.

Kind Regards

Anthony Laforge
Director of Lands & Resources
tel: 705 383-2477
fax: 705 383-2566

From: Kielstra, David [mailto:David.Kielstra@aecom.com]
Sent: June-15-15 10:00 AM
To: Anthony Laforge (larc@magnetawanfirstnation.com)
Subject: Traditional Land Use Information Meeting

Hello Anthony,

Thank you again for sending the traditional land use report for the Henvey Inlet Wind LP transmission line project. It helps give some clarification around where Magnetawan First Nation land uses are in relation to one of the proposed
transmission line project routes. Would you and/or your Chief and Council be available for a meeting to discuss the transmission line routing in more detail with respect to your community’s traditional land uses?

If you are interested, please send me some potential dates that work on your end. It may be best to plan for something in early July, perhaps a day during the week of July 6-10? If you have any questions or want clarification, I am available to discuss at 613-634-2830.

I look forward to hearing from you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
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Dear Chief Denise Restoule,

We do not have the correct address for Dokis First Nation and wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for future communication. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: [http://henveyinletwind.com/](http://henveyinletwind.com/).

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
[www.henveyinletwind.com](http://www.henveyinletwind.com)
Dear Mr. Duval,

We do not have the correct address for Moon River Metis Council and wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for future communication. We are hosting Public Information Centres #2 for the Henvey Inlet Wind – Transmission Line. The Interim Draft Reports are available on the Henvey Inlet Wind website: [http://henveyinletwind.com/](http://henveyinletwind.com/).

The project team will be in attendance at the PIC meetings on August 1st. We hope that you can attend.

Thank you for your time

Pat Murray
Community Relations
patterndev.com
5873 Seventh Line W
Merlin, Ontario N0P 1W0
Hi David,

10:00 a.m. works on July 14th. See you then.

Warm regards,

On 9 July 2015 at 10:37, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hi Leena,

Thank you for the reply. Would 10 am on July 14th work for the meeting? I have a meeting in the afternoon booked already.

Thank you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
Hi Dave,

July 14th would work for SFN

Let me know,

L

On 30 June 2015 at 12:52, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hi Leena,

Do you have some potential meeting dates to help reschedule the Henvey Inlet transmission line meeting with your Chief and council?

Thanks,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
Hi Leena,

Thank you for letting us know. We look forward to a meeting with your Chief and Council at a later date.

Would something around July 14th work? We have a meeting on that date in the afternoon in the area. Perhaps send a couple of dates that week and I can run it by our team.

Thanks,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334

David.Kielstra@aecom.com
Good afternoon David,

Our Meeting which we have scheduled with you and your team for Friday came up this morning; Chief and Council have decided that it would be best to schedule this for July. My most sincere apologies. I hope this isn’t too much of an inconvenience for you and your team.

I will send some dates.

Thank you

Warm regards,

On 18 June 2015 at 10:47, Leena Hall <leenamhall@gmail.com> wrote:

Good Morning David,

I was about to send off an email around this one to you, we will have to reschedule this one unfortunately; The Chief and Head Councillor are no longer able to meet on this date.

I will find a couple of other dates which work and let you know as soon as possible.
Warm regards,

Leena

On 18 June 2015 at 10:39, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hi Leena,

Can you please confirm that Friday June 26, 2015 at 10:00 am still works on your end for the meeting next week? I responded to your message, but haven't heard anything back.

Also, we're preparing a short overview presentation of the project – do you have a projector, or should we bring one along? Let me know if there are any other logistics details our team should know about how to get to the band office.

Thank you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729
Hello Leena,

I am pleased to confirm that that Friday June 26, 2015 at 10:00 am works on our end for a meeting with the Shawanaga First Nation Chief and Council. We look forward to a good discussion regarding the Henvey Inlet Wind Transmission line project. If you have further details or directions, please send to me and I can distribute to those attending.

Thank you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830 M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729

From: Leena Hall [mailto:leenamhall@gmail.com]
Sent: Monday, May 25, 2015 2:39 PM
To: Kielstra, David
Cc: Adam Good
Subject: Re: Henvey Inlet Transmission Line - Aboriginal Traditional Knowledge
Hi Dave,

It looks as though Friday June 26th works best for SFN. Preferably morning, we usually aim for a 10:00 a.m. start.

Let me know. Thanks!

Warm regards,

Leena

On 25 May 2015 at 11:52, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hello Leena,

As a follow up from our call, Adam requested a meeting with Chief and Council around the week of June 22nd. Do you have the date and time for the council meeting so we can check our schedules?

Thanks,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning

D: 613.634.2830 M: 226.203.7334

David.Kielstra@aecom.com
Good Morning David,

Adam is available at 11:00 a.m. this morning, does this time still work?

Please let me know,

Thank you so much

Warm regards,

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On 22 May 2015 at 09:23, Kielstra, David <David.Kielstra@aecom.com> wrote:

Good morning Adam,

I am following up regarding our call on Monday regarding Aboriginal traditional knowledge and providing more information about the Henvey Inlet transmission line study. The project is associated with the proposed Henvey Inlet...
Wind Energy Centre ("HIWEC") to be located on Henvey Inlet First Nation Reserve No. 2. Joining us will be Kyle Hunt, Project Manager at AECOM as well as Ken Noble of Nigig Power.

Please confirm whether an 11:00 am call will work for you on Monday. Alternatively, after 2:00pm may also work on our end. Teleconference details are included below.

**Teleconference:** (877) 257-8022  
**Code:** 452-621-0471  *(leader: DK: 5100)*

I look forward to speaking with you Monday.

**Dave Kielstra, M.A**  
Consultation & Communications Specialist  
Impact Assessment & Planning  
D: 613.634.2830  M: 226.203.7334  
David.Kielstra@aecom.com

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--

Leena Hall
Project Coordinator
Shawanaga First Nation
2 Village Rd. R.R#1 Nobel, ON   P0G 1G0
P: (705) 366-2526 ext 230
F: (705) 366-2740

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Leena Hall
Project Coordinator
Shawanaga First Nation
2 Village Rd. R.R#1 Nobel, ON   P0G 1G0
P: (705) 366-2526 ext 230
F: (705) 366-2740
Leena Hall
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Leena Hall
Project Coordinator
Shawanaga First Nation
2 Village Rd. R.R#1 Nobel, ON POG 1G0
P: (705) 366-2526 ext 230
F: (705) 366-2740
Thank you, Dave! I will check this website for updates 😊

Have a great weekend!

Hali Tabobondung

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Hello Hali,

Thank you for your message. I am glad that you received the Notice of Public Information Centre #2. Both the notice and the latest project reports are also available on the project website at: [http://henveyinletwind.com/documents/](http://henveyinletwind.com/documents/)

I have copied Kim Arnold on this email, and someone from our project team should get back to you soon about potential meeting dates that work on our end.

If you have any further comments or questions, please let me know.

Thank you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
[David.Kielstra@aecom.com](mailto:David.Kielstra@aecom.com)

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729

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Hi, Dave!
Yes, we did receive your Notice of Public Information Centre #2 last week. I have sent out an email to Kim Arnold on Wednesday advising her of possible open date times (Wasauksing Chief & Council calendar schedule) that they can visit Wasauksing to do a presentation for us, and am still awaiting to hear back from her for a coordinated date time. I do not believe that we require any further information about the Wind Project, unless there has been recent developments since April/May? If so, than yes I would like to request that the new updated information be emailed to us.

Thank you,

Hali Tabobondung

Hali Tabobondung  
Community Consultation Coordinator
Wasauksing First Nation  
T: (705)746-2531 X. 2248  
C: (705)988-2204  
F: (705)746-5984  
ccc@wasauksing.ca  
www.wasauksing.ca

http://www.eset.com

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The message was checked by ESET Endpoint Security.
Hello Joanne,

We spoke on Friday about the Henvey Inlet transmission line project, and the notice for the upcoming public information centre meetings for the project on August 1, 2015. As requested, I’m sending you information about what the notice was about, and a link for the location of the notice and related documents on the project website: http://henveyinletwind.com/documents/

As you may be aware the project is a partnership between the HIFN-owned Nigig Power and Pattern Energy. The intent is to build a transmission line from the proposed Henvey Inlet Wind Energy Centre on Henvey Inlet reserve #2 to possible connection points - one of which is near Parry Sound. This route would be the closest to your community, although still quite distant.

We are interested in information related to your community’s Aboriginal or Treaty interests in this project, as well as any comments that you may have. In addition, should you wish to discuss this further, please let me know.

Thank you,

Dave Kielstra, M.A
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
David.Kielstra@aecom.com

AECOM
654 Norris Court
Kingston, ON K7P 2R9
T: 519.650.5313 F: 613.389.6729
Good day, Kim!

Here is a copy of Wasauksing First Nation's "No Concerns" letter for your records, as discussed earlier this morning! We are still very interested in having Henvey Inlet Wind visit us here in Wasauksing to present the proposed project early this fall. I am going to guess that September will be a more suitable time for everyone who is interested to attend. I will be sure to contact Genevieve Solomon at the Henvey Inlet office for future employment training opportunities and initiatives that will undoubtedly be of interest to the Wasauksing citizenship.

Miigwetch,

Hali Tabobondung

Hali Tabobondung  
Community Consultation Coordinator  
Wasauksing First Nation  
T: (705)746-2531 X. 2248  
C: (705)988-2204  
F: (705)746-5984  
ccc@wasauksing.ca  
www.wasauksing.ca

http://www.eset.com
July 22, 2015

Henvey Inlet Wind
ATTN: Ken Noble, Project Developer
295 Pickerel River Road
Pickerel, ON
POG 1J0
info@henveyinletwind.com

Dear Ken Noble,

Re: Henvey Inlet Wind Project

Thank you for your correspondence received by us on July 3, 2015 in regards to the above. At this time, Wasausking First Nation does not currently have any concerns and/or comments to submit in response to the Henvey Inlet Wind Project, but we do wish to continue to receive further information and updates as your project progresses.

This letter does not constitute Wasausking First Nation’s consent or agreement to the above. Should there be any negative residual effects or any impacts to our Aboriginal and/or Treaty Rights and lands or resources within our Traditional Territory, Wasausking reserves the right to initiate consultation with Henvey Inlet Wind LP and will request all circulated information and copies of final study reports.

Once again, thank you for extending invitation for engagement to Wasausking First Nation. Should you have any questions or concerns, please do not hesitate to contact me by email at ccc@wasausking.ca or via telephone (705) 746-2531 ext. 2248.

Sincerely,

[Signature]

Hali Tabobondung
Community Consultation Coordinator
Wasausking First Nation
Dear Chief and Council,

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Toll Free: (855) 244-5794
Email: info@henveyinletwind.com

**Media Inquiries**
Email: media@patternenergy.com
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T: 519.650.5313  F: 613.389.6729
--- Original Message ---

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
To: larc <larc@magnetawanfirstnation.com>
Date: August 11, 2015 at 1:57 PM
Subject: Henvey Inlet Wind

Please see attached letter and map for Chief and Council.

Sent on behalf of Henvey Inlet Wind.

--- End of Original Message ---

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265
Dear Chief and Council,

Thank you for meeting with members of the Henvey Inlet Wind team on July 14, 2015 to discuss the proposed Henvey Inlet Wind transmission line project. As you are aware, the transmission line is being studied for two possible routes, one of which extends south from Henvey Inlet I.R. #2 to a point of interconnection near Parry Sound, Ontario. It is this route, “Route B” which crosses a portion of your community’s reserve lands.

With this letter, we are advising you that we wish to begin a Stage 2 archaeological assessment on your reserve lands. We are requesting your permission to access the transmission corridor lands, as shown on the attached map.

The following table identifies the proposed work plan for the Stage 2 archaeological assessment. The work should take approximately one week on reserve lands. As discussed during our meeting, we are interested in having a community member join the crew(s) as a paid observer to document the assessment activities on behalf of the community.

This assessment includes the following work:

<table>
<thead>
<tr>
<th>Discipline</th>
<th>Task</th>
<th>Activities</th>
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| Archaeology – Magnetawan First Nation | Stage 2 Archaeological Assessment | • Test pits – small sample test pits to be dug to investigate soil potential for archaeological materials along the corridor. Soil to be put back in place.  
• Archaeological materials found will can be communicated with Magnetawan First Nation.  
• Photography – photos will be taken as required during the assessment | July 27-31, 2015 or the week of August 10, 2015  
Archaeological team on site for approx. 1 week. |
Thank you for consideration of this access request. As the dates are approaching quickly, we look forward to addressing any questions or concerns you may have in the coming dates to allow this work to take place. AECOM will be contacting Anthony Leforge to discuss that logistics (e.g. payment details) of having a community representative at the site visits.

If you have any further questions/comment, please let us know.

Sincerely,

[Signature]

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File
--- Original Message ---
From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
To: "agood.sfn" <agood.sfn@gmail.com>
Date: August 11, 2015 at 1:43 PM
Subject: Henvey Inlet Wind

Please see attached letter and map for Chief and Council.

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Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
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Shawanaga First Nation  
2 Village Road  
Nobel, Ontario P0G 1G0  

July 22, 2015

Dear Chief and Council,

Thank you for meeting with members of the Henvey Inlet Wind team on July 14, 2015 to discuss the proposed Henvey Inlet Wind transmission line. As you are aware, the transmission line is being studied for two possible routes, one of which extends south from Henvey Inlet I.R. #2 to a point of interconnection near Parry Sound, Ontario. It is this route, “Route B” which crosses a portion of your community’s reserve lands.

As discussed in our meeting on July 14, 2015, we had two options for Route B going through part of your reserve lands. However, upon further discussion, the Ministry of Transportation is not supportive of the option that showed the transmission line crossing over the proposed Highway 69/400 twice. Therefore, the attached figure only shows the route that does not cross the proposed Highway 69/400.

In addition, during this meeting Chief Pamajewon requested a copy of the correspondence from the Ministry of Transportation that states that they would not allow us to use the highway right-of-way. Upon follow-up with the Henvey Inlet Wind team member who attended the meetings with the Ministry of Transportation, the Ministry of Transportation did not provide this decision in a letter but rather provided this decision verbally in a meeting.

Furthermore, in our meeting on July 14, 2015, Councillor Vince Pawis Jr. asked what the height of the towers would be for Route B. Upon further follow-up, it is anticipated that the height will be around 30m unless we need to span the towers for greater distances than normal. In which case, the tower may be taller.

In addition, with this letter, we are advising you that we wish to begin a Stage 2 archaeological assessment. We are requesting your permission to access the transmission corridor lands, as shown on the attached map.

The following table identifies the proposed work plan for the Stage 2 archaeological assessment. The work should take approximately one week on reserve lands. As discussed during our meeting, we are interested in having a community member join the crew(s) as a paid observer to document the assessment activities on behalf of the community.

In addition, there is a requirement for some archaeological assessment on an island located along Route B that is located on the Shawanaga First Nation Reserve. In order to access this island, would a community member assist the team by providing boat access while assessing this island? If you have any suggestions, please let our team know.
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</tbody>
</table>

Thank you for consideration of this access request. As the dates are approaching quickly, we look forward to addressing any questions or concerns you may have in the coming dates to allow this work to take place. We will be contacting Adam Good directly to discuss logistics (e.g. payment details) for the community representative to attend the archaeological site visits.

If you have any further questions/comment, please let us know.

Sincerely,

Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File
Adria,

It was a pleasure talking with you also. I am copying deputy chief Lloyd Myke on this. As agreed, your crew will attend MFN band office **Tuesday August 25, 2015** in the AM and let Councillor Myke, know or the at least the administration office to leave a message for him, so he is aware that your crew is out in the field. As mentioned, this will be Stage 2 Archeological field work for the proposed Henvey Inlet Wind Power Project transmission line that may travel through MFN territory.

I am away all next week as mentioned.

Kind Regards and good luck, I will touch base with you on my return.

Anthony Laforge
Lands & Resources Manager

On Thu, Aug 20, 2015 at 3:28 PM, Grant, Adria <Adria.Grant@aecom.com> wrote:

My apologies, here it is with the attachment.

Hi Anthony,

It was great talking to you today. As we discussed we will have a team ready to do the Stage 2 archaeology next week Tuesday. We will be walking the study area corridor. The field leads, Cody McNea and Joe Cull, will check in to the band office Tuesday morning and ask for Lloyd Mike.
I have also attached a letter that gives details on the archaeological site we found north of Magnetawan River. We plan to do the Stage 3 archaeology the week of August 31 and would welcome the participation of someone from your community.

If you have any questions at all please don’t hesitate to get in touch.

All the best,

Adria

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Please consider the environment before printing this e-mail.
David,

I don't have a problem with your proposed work. Please contact my office and schedule a time for you to complete this work.

Kind Regards

Anthony

On Thu, Aug 20, 2015 at 10:53 AM, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hi Anthony,

I just wanted to follow up on the archaeology work plan letter sent to your Chief and Council's attention on August 11, 2015, based on our meeting in July. An electronic version of the letter and a set of maps showing the transmission line alignment is also attached electronically.

You will see from the letter that the archaeology work should take approximately 1 week, is relatively minor (test pits with shovels), and can start as soon as possible. Please let me know when you expect that a decision could be reached to start this work since we are hoping to wrap up our archaeological reporting in the coming weeks.

Thank you,

Dave Kielstra, M.A, EP
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334

David.Kielstra@aecom.com

AECOM

654 Norris Court

Kingston, ON K7P 2R9

T: 519.650.5313  F: 613.389.6729
Hello Leena,

I'm checking in to see if you have any update on allowing the archaeology work to proceed at Shawanaga First Nation within the potential transmission line corridor. Could you let me know when you might have decision?

Thank you,

Dave Kielstra, M.A, EP
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
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Hi Leena and Adam,

I'm providing you a copy of the archaeology work plan letter electronically as requested. A hard copy was sent to your Chief and Council’s attention on August 11, 2015.

You will see from the letter that the archaeology work should take approximately 1 week, is relatively minor (test pits with shovels), and can start as soon as possible. Please let me know when you expect that a decision could be reached to start this work since we are hoping to wrap up our archaeological reporting in the coming weeks.

Thank you,

Dave Kielstra, M.A, EP
Consultation & Communications Specialist
Impact Assessment & Planning
D: 613.634.2830  M: 226.203.7334
David.Kielstra@aecom.com
Hi Dave,

The work plan hasn't come across my desk as of yet, is it possible to send a soft copy? would just like to have a chance to review.

I have our University Student reviewing some docs so that we can identify these areas along the proposed route yes.

L

On 11 August 2015 at 10:22, Kielstra, David <David.Kielstra@aecom.com> wrote:

Hi Leena,

The archaeology work plan would have already been sent to you as a letter following our meeting in July.

My question was related to cultural heritage features along the route, in case you had any information to provide.

Thanks,

Dave Kielstra, M.A, EP
Consultation & Communications Specialist
Impact Assessment & Planning

D: 613.634.2830  M: 226.203.7334

David.Kielstra@aecom.com
Good Morning Dave,

Can you please fwd the workplan and any other maps which you have please. We wil get this back to you as soon as possible.

Warm regards,

Leena

On 7 August 2015 at 13:57, Kielstra, David wrote:

Hello Leena,

I’m following up on an item coming out of our July 14th meeting. We sent some aerial maps along with the archaeology workplan, and I was wondering if you have been able to determine if there is any cultural heritage or traditional knowledge that you can provide about the alignment on your reserve lands? I’m reattaching the maps so you have a copy.

Please let me know as soon as you can as we’re preparing our cultural heritage report.
Thank you,

Dave Kielstra, M.A, EP
Consultation & Communications Specialist
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D: 613.634.2830  M: 226.203.7334
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