



Henvey Inlet Wind LP

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Henvey Inlet Wind Energy Centre

Consultation Report

Final

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Henvey Inlet Wind Energy Centre (HIWEC) Consultation Report – Final

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Table of Contents

Statement of Qualifications and Limitations

| | page |
|--|-----------|
| 1. Introduction and Overview | 1 |
| 1.1 Overview..... | 1 |
| 1.2 Purpose | 2 |
| 1.3 Location and Study Area | 2 |
| 1.4 Organization of Report | 3 |
| 2. Consultation Program..... | 6 |
| 2.1 Henvey Inlet First Nation Environmental Assessment Guidance Instrument Consultation Requirements | 6 |
| 2.1.1 Consultation with Henvey Inlet First Nation and the Public | 6 |
| 2.1.2 Engagement with Other Aboriginal Communities | 7 |
| 2.1.3 Consultation with Government Agencies and Other Stakeholder / Interest Groups | 7 |
| 2.2 Henvey Inlet Wind Energy Centre Consultation Objectives | 8 |
| 2.3 Henvey Inlet Wind Energy Centre History and Relevant Past Consultation..... | 9 |
| 2.3.1 Henvey Inlet Wind Energy Centre History and Engagement with the Henvey Inlet First Nation Community | 9 |
| 2.3.2 Engagement with Surrounding Aboriginal Communities | 10 |
| 2.3.3 Consultation with Adjacent Property Owners and Government Agencies | 10 |
| 3. Communication Tools and Consultation Activities | 12 |
| 3.1 Henvey Inlet Wind Energy Centre Contact List | 12 |
| 3.1.1 Distribution Boundary | 12 |
| 3.2 Henvey Inlet Wind Energy Centre Tracking Database | 12 |
| 3.3 Henvey Inlet Wind Website, Phone, Email and Office..... | 13 |
| 3.4 Notifications | 13 |
| 3.4.1 Notice of Commencement of Environmental Assessment and Invitation to Information Centre #1 | 13 |
| 3.4.1.1 Notice to Henvey Inlet First Nation | 14 |
| 3.4.1.2 Notice to the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups | 14 |
| 3.4.2 Notice of Information Centre #2..... | 15 |
| 3.4.2.1 Notice to Henvey Inlet First Nation | 15 |
| 3.4.2.2 Notice to the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups | 15 |
| 3.4.3 Notice of Study Completion and Review of Final Draft Environmental Assessment Report | 16 |
| 3.5 Information Centres | 16 |
| 3.5.1 Information Centre #1 | 16 |
| 3.5.1.1 Community Information Centre #1 for Henvey Inlet First Nation..... | 17 |
| 3.5.1.2 Public Information Centre #1 for the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups..... | 17 |
| 3.5.2 Information Centre #2 | 18 |

| | | |
|-----------|---|-----------|
| 3.5.2.1 | Public Information Centre #2 for the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups..... | 18 |
| 3.5.2.2 | Community Information Centre #2 for Henvey Inlet First Nation..... | 19 |
| 3.6 | Individual Meetings..... | 19 |
| 3.6.1 | Meetings with Environment Canada-Canada Wildlife Service | 19 |
| 3.6.2 | Meetings with Cottagers | 20 |
| 4. | Consideration of Feedback Received during the Environmental Assessment Process | 22 |
| 4.1 | Correspondence with Henvey Inlet First Nation | 22 |
| 4.2 | Correspondence with the Public..... | 26 |
| 4.3 | Correspondence with Other Aboriginal Communities..... | 33 |
| 4.4 | Correspondence with the Government Agencies | 33 |
| 4.5 | Correspondence with the Other Stakeholder / Interest Groups..... | 40 |
| 5. | Publication of EA Reports and Supporting Documents..... | 42 |
| 5.1 | Pre-Interim Draft Report | 42 |
| 5.2 | Interim Draft Environmental Assessment Report | 42 |
| 5.3 | Final Draft Environmental Assessment Report..... | 42 |
| 5.4 | Final Environmental Assessment Report | 43 |
| 6. | On-going Communication and Engagement | 44 |
| 7. | References | 45 |

List of Figures

| | | |
|-------------|-------------------------------------|---|
| Figure 1-1: | HIWEC Location and Study Area | 4 |
| Figure 1-2: | Site Plan..... | 5 |

List of Tables

| | | |
|------------|--|----|
| Table 1-1: | Description of Report Sections | 3 |
| Table 2-1: | Henvey Inlet Wind Energy Centre Consultation Steps | 6 |
| Table 2-2: | Summary of Past Consultation Activities with Government Agencies..... | 10 |
| Table 4-1: | Summary of Comments and Questions from Henvey Inlet First Nation..... | 23 |
| Table 4-2: | Summary of Comments and Questions from the Public..... | 27 |
| Table 4-3: | Summary of Comments and Questions from Other Aboriginal Communities | 33 |
| Table 4-4: | Summary of Comments and Questions from Government Agencies..... | 34 |
| Table 4-5: | Summary of Comments and Questions from Other Stakeholder / Interest Groups | 40 |

Appendices

- Appendix A. Henvey Inlet Wind Energy Centre Contact List
- Appendix B. Comments and Questions Received
- Appendix C. Notices and Cover Letters
- Appendix D. Information Centre Materials

List of Acronyms and Glossary

| | |
|------------------------|--|
| AANDC..... | Aboriginal Affairs and Northern Development Canada |
| AECOM..... | AECOM Canada Ltd. |
| BCR..... | Band Council Resolution |
| CanWEA | Canadian Wind Energy Association |
| CBC..... | Canadian Broadcasting Corporation |
| CEAA 2012 | <i>Canadian Environmental Assessment Act, 2012</i> |
| CIC..... | Community Information Centre |
| dBA | Decibels A-weighted |
| DFO..... | Fisheries and Oceans Canada |
| DND | Department of National Defence |
| EA | Environmental Assessment |
| EC | Environment Canada |
| EC-CWS..... | Environment Canada-Canada Wildlife Service |
| ERT | Environmental Review Tribunal |
| FIT..... | Feed-in-Tariff |
| <i>FNLM</i> | <i>First Nations Land Management Act</i> |
| GBBR..... | Georgian Bay Biosphere Reserve |
| ha | Hectare |
| HIFN..... | Henvey Inlet First Nation |
| HIFN EA Guidance | Henvey Inlet First Nation Environmental Assessment Guidance Instrument |
| HIFN I.R. #2 | Henvey Inlet First Nation Reserve No. 2 |
| HIW | Henvey Inlet Wind LP |
| HIWEC | Henvey Inlet Wind Energy Centre |
| HONI | Hydro One Networks Inc. |
| IESO..... | Independent Electricity System Operator |
| km | Kilometre |
| KRAA | Key River Area Association |
| kV | Kilovolt |
| m | Metre |
| MAA | Ontario Ministry of Aboriginal Affairs |
| MNDM..... | Ontario Ministry of Northern Development and Mines |
| MNO..... | Metis Nation of Ontario |
| MNRF..... | Ontario Ministry of Natural Resources and Forestry |
| MOECC..... | Ontario Ministry of Environment and Climate Change |
| MPAC..... | Municipal Property Assessment Corporation |
| MTCS | Ontario Ministry of Tourism, Culture and Sport |

| | |
|--------------------------|---|
| MTO | Ontario Ministry of Transportation |
| MW | Megawatt |
| NAV CANADA..... | Navigation Canada |
| Nigig | Nigig Power Corporation |
| NRSI..... | Natural Resource Solutions Inc. |
| O.Reg. 116/01 | Ontario Regulation 116/01 |
| O.Reg. 359/09..... | Ontario Regulation 359/09 |
| OEB..... | Ontario Energy Board |
| OPA..... | Ontario Power Authority |
| OPG | Ontario Power Generation |
| OPP | Ontario Provincial Police |
| O&M | Operations and Maintenance |
| Pattern Development | Pattern Renewable Holdings Canada ULC |
| PIC | Public Information Centre |
| RCMP..... | Royal Canadian Mounted Police |
| SAR..... | Species at Risk |
| SARA | <i>Species at Risk Act, 2002</i> |
| SOCC..... | Species of Conservation Concern |
| TS..... | Transformer Station |
| TSs..... | Transformer Stations |
| TVO..... | TVOntario |
| UNESCO..... | United Nations Educational, Scientific, and Cultural Organization |
| WEC..... | Wind Energy Centre |
| WTG..... | Wind Turbine Generator |
| YRH..... | Yves R Hamel et Associés Inc. |

1. Introduction and Overview

Nigig Power Corporation (Nigig) received a Feed-in-Tariff (FIT) Contract from the Ontario Power Authority (OPA) in 2011 for a 300 megawatt (MW) wind energy generation centre. Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC (Pattern Development) and Nigig, is proposing to develop the Henvey Inlet Wind Energy Centre (HIWEC), a 300 MW facility on Henvey Inlet First Nation Reserve No. 2 (HIFN I.R. #2). AECOM Canada Ltd. (AECOM) was retained by HIW to prepare an Environmental Assessment (EA) for the proposed HIWEC. This Consultation Report was prepared in support of the EA in accordance with the Henvey Inlet First Nation Environmental Assessment Guidance Instrument (HIFN EA Guidance) requirements.

The following sections outline the consultation activities undertaken and the input received regarding the HIWEC to date. Throughout the planning process, HIW has maintained continuous communication with stakeholders, which includes Henvey Inlet First Nation (HIFN), other Aboriginal communities, local municipalities, government agencies, the public and interested groups, and will continue this dialogue throughout the lifecycle of the HIWEC.

The consultation program and activities completed for the HIWEC which was initiated to meet EA requirements in January 2015 and continued through to the submission of the final **Volume A** (which includes the Final EA Report and Appendices) in January 2016. Since HIFN and Nigig have undertaken consultation activities on the HIWEC since 2008, this Report also summarizes these consultation activities. As such, all activities related to consultation are documented and submitted as part of the final **Volume A**.

1.1 Overview

HIFN I.R. #2 is a parcel of federal Crown land on the shore of Georgian Bay at Key River (approximately 80 kilometres (km) north of Parry Sound, Ontario) held by the Crown subject to the Aboriginal title of and for the benefit of HIFN. A small residential area comprised of HIFN Band Members is located immediately west of Highway 69 on Bekanon Road. Private, largely seasonal, cottage lot leases are located on the north side of Henvey Inlet and several HIFN Band Members have cabins within the HIWEC study area described in **Section 2.1** of the Final EA Report. Several HIFN Band Members utilize recreational lots within the HIWEC study area. The remainder of the study area is undeveloped and unpopulated.

HIFN I.R. #2 has been in active use by HIFN since pre-contact for habitation, hunting, fishing, gathering, burial, traditional use and cultural gatherings. In recent times, HIFN has used these lands for hunting, fishing, gathering, traditional use and cultural gatherings, forestry, aggregate extraction, waste management, and recreation. There have also been various proposals for commercial and economic development. HIFN requires that any future development be located to protect areas of cultural importance. The proposed HIWEC will have precedence over general uses of these lands, but otherwise these uses may continue.

One hundred and twenty (120) wind turbine generators (WTGs) are currently being assessed for the HIWEC with up to 91 WTGs to be constructed. To date, 21 of the 120 WTG locations have been identified for removal based on technical and environmental studies completed and comments received from HIFN members and the public. The EA is based on the 120 WTG layout and the permanent HIWEC footprint will be approximately 173.1 hectares (ha) based on installation of 120 WTGs. This footprint represents 1.4% of the land within the approximately 12,278 ha that constitute the HIWEC study area. The final layout of (up to) 91 WTGs will result in approximately 20-25% reduction in the overall footprint from what is presented in the Final EA Report based on 120 WTGs.

The HIWEC will use wind to generate energy through the use of commercial WTG technology. The HIWEC will also include pad-mounted transformers, crane pads, 34.5 kilovolts (kV) overhead and / or underground electrical

collector cables, communication lines, meteorological towers, access roads, an operations and maintenance (O&M) building, an on-Reserve transmission line (230 kV) within the study area, two (2) 34.5 – 230 kV transformer stations (TSs), construction compounds and storage yards. It will include other ancillary facilities as required, such as a concrete batch plant(s), crusher(s), and parking areas.

HIFN has broad authority to manage and protect its Reserve lands. This authority comes from the *First Nations Land Management Act (FNLMA)*, related instruments, and the HIFN Land Code. On August 9, 2015, HIFN approved a Land Law allowing for the lease of HIFN I.R. #2 lands for the HIWEC. This authority includes responsibility for environmental protection and the environmental assessment of projects and physical activities on Reserve lands.

Off-Reserve there will be a new Transmission Line to deliver the electricity generated by the HIWEC to the Ontario electricity grid. The HIW FIT Contract awarded in 2011 has an approved interconnection point south of Parry Sound to the 230 kV Hydro One Networks Inc. (HONI) system (Route B). In addition to the assessment of interconnection of Route B, HIW in close consultation and discussions with Independent Electricity System Operator (IESO), HONI and expert consultants, conducted a technical and legal assessment of the possibility of amending the FIT Contract to permit interconnection at the HONI 500kV circuit (Route A) to reduce the overall length of transmission required for the HIWEC. The FIT Contract amendment was not approved and the assessment has resulted in the conclusion that the current technically and legally viable interconnection point for the HIWEC is the connection point south of Parry Sound to the 230 kV HONI system (Route B), and HIW will continue exclusive assessment and development of that interconnection point and the associated Transmission Line.

The off-Reserve Transmission Line is not within the regulatory authority of HIFN powers and responsibilities set out in the *FNLMA* or the Land Code. The off-Reserve Transmission Line is undergoing an EA under Ontario Regulation 116/01 (O.Reg. 116/01). However, HIFN requested that this EA consider this off-Reserve electricity transmission and its effects so that HIFN may fully understand the implications of approving what is proposed on-Reserve. The off-Reserve Transmission Line is described in **Volume B**.

1.2 Purpose

The province of Ontario's Long Term Energy Plan (Ontario Ministry of Energy, 2013), which is predicated by the Integrated Power System Plan (Ontario Ministry of Energy, 2008), establishes a goal of bringing 20,000 MW of renewable energy online by 2025. As part of the effort to achieve this goal, Nigig was awarded a FIT Contract to develop a 300 MW wind energy generation centre on HIFN I.R. #2. It will be a large-scale renewable energy centre capable of providing substantial economic benefits to HIFN's local economy. It will also provide economic spin-off benefits accruing to communities outside of HIFN related to procurement, construction and operation. Renewable energy contributes to a reduced reliance on fossil fuel based power generation resulting in additional environmental benefits such as reduced greenhouse gas emissions.

1.3 Location and Study Area

The HIWEC study area includes the entirety of HIFN I.R. #2 plus a 550 metre (m) buffer extending beyond the HIFN I.R. #2 boundary. HIFN I.R. #2 is bounded on the north by the Key River, Georgian Bay to the west, Highway 69 to the east with some HIFN I.R. #2 property located on the east side of Highway 69. The southern boundary runs from Sandy Bay on the southwest corner in a north easterly direction to Highway 69 south of Bekanon Road. The geographic location is along the eastern shore of Georgian Bay, south of French River Provincial Park and directly north of North Georgian Bay Shoreline and Islands Conservation Reserve (**Figure 1-1**). HIFN I.R. #2 is part of the Georgian Bay Biosphere Reserve (GBBR) which encompasses 347,000 ha of land stretching 300 km from Port Severn to the French River and is designated as a United Nations Educational, Scientific, and Cultural

Organization (UNESCO) Biosphere Reserve (GBBR, 2015). Highway 69 is a major north-south highway connecting Highway 400 north of Parry Sound with the City of Greater Sudbury at Highway 17.

Generally, the HIWEC study area has shallow soils, with many rocky outcrops forming longitudinal ridges running on a northwest to southeast axis, and is divided roughly in half by the Henvey Inlet waterbody. Numerous wetland pockets are located between the ridges and across the study area, with upland regions supporting forested areas of poplar and jack pine. **Section 4** of the Final EA Report provides a more detailed description of the existing environmental conditions within the study area. The study area for the HIWEC also includes lands off-Reserve that are within the area that may experience increased noise levels from the HIWEC. All HIWEC components will be located within the HIWEC study area as shown in the site plan provided as **Figure 1-2**.

1.4 Organization of Report

This Report is organized into five (5) main sections, including Introduction and Overview, Consultation Program, Communication Tools and Consultation Activities, Consideration of Feedback Received during the EA Process, and Publication of EA Reports and Supporting Documents. **Table 1-1** below provides a brief description of each of these sections.

Table 1-1: Description of Report Sections

| Section | Section Title | Description of Section |
|---------|--|--|
| 1 | Introduction and Overview | Description of the HIWEC, its purpose and location. |
| 2 | Consultation Program | How consultation and engagement activities were developed based on the HIFN EA Guidance and consultation best practices. The objectives of the HIWEC consultation and engagement program. Description of past consultation that occurred between 2008 and 2014, prior to the commencement of the EA process. |
| 3 | Communication Tools and Consultation Activities | Description of the tools, mechanisms and activities associated with carrying out meaningful communication and consultation during the EA process. |
| 4 | Consideration of Feedback Received during the Environmental Assessment Process | Summary of the consideration of feedback received via the communication tools and consultation activities for the HIWEC from HIFN, other Aboriginal communities, the public, local municipalities, government agencies and other stakeholder / interest groups. |
| 5 | Publication of EA Reports and Supporting Documents | Description of the reports and supporting documents that were made available for review during the EA process and the review timing and locations. |

Figure 1-1: HIWEC Location and Study Area

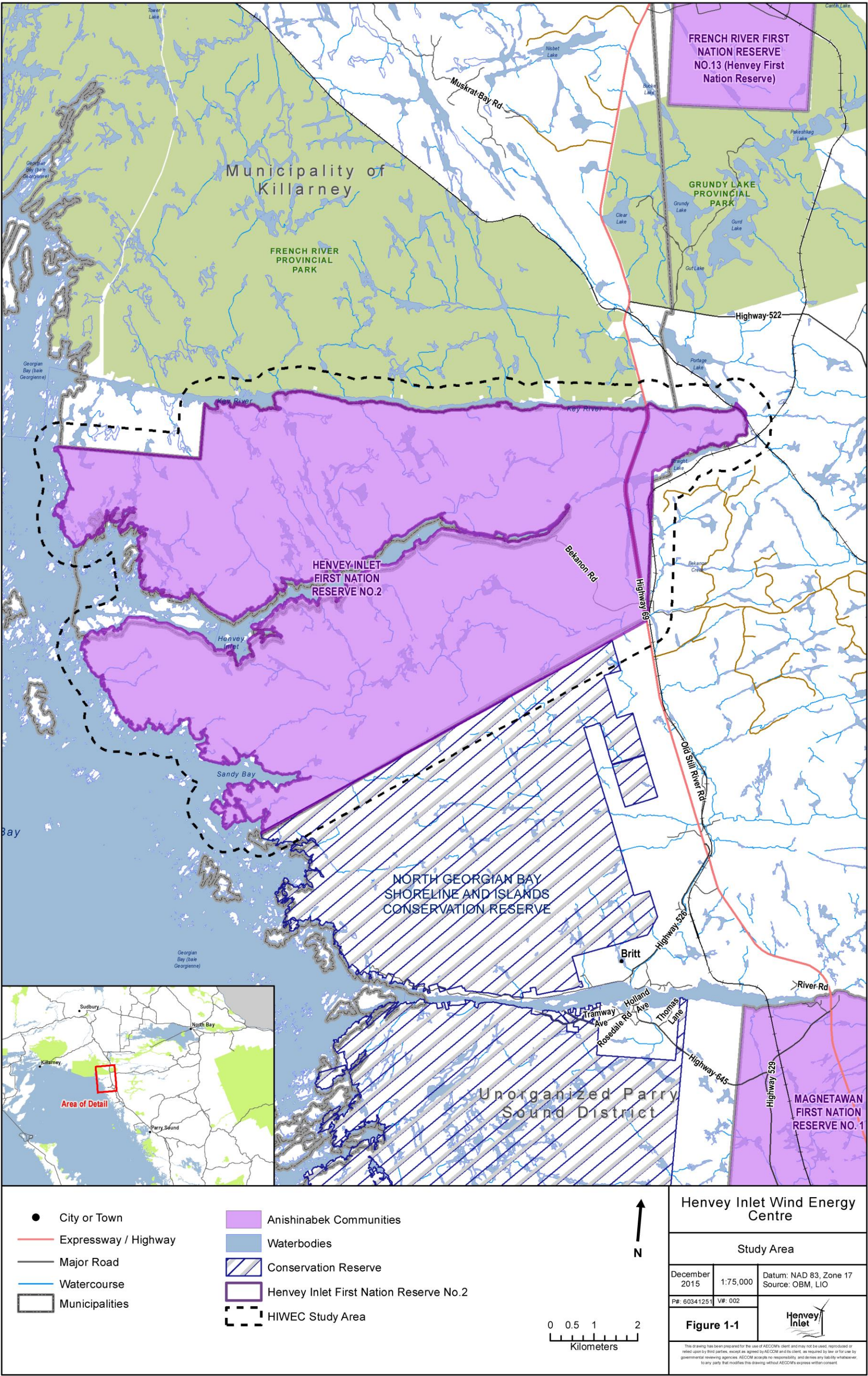
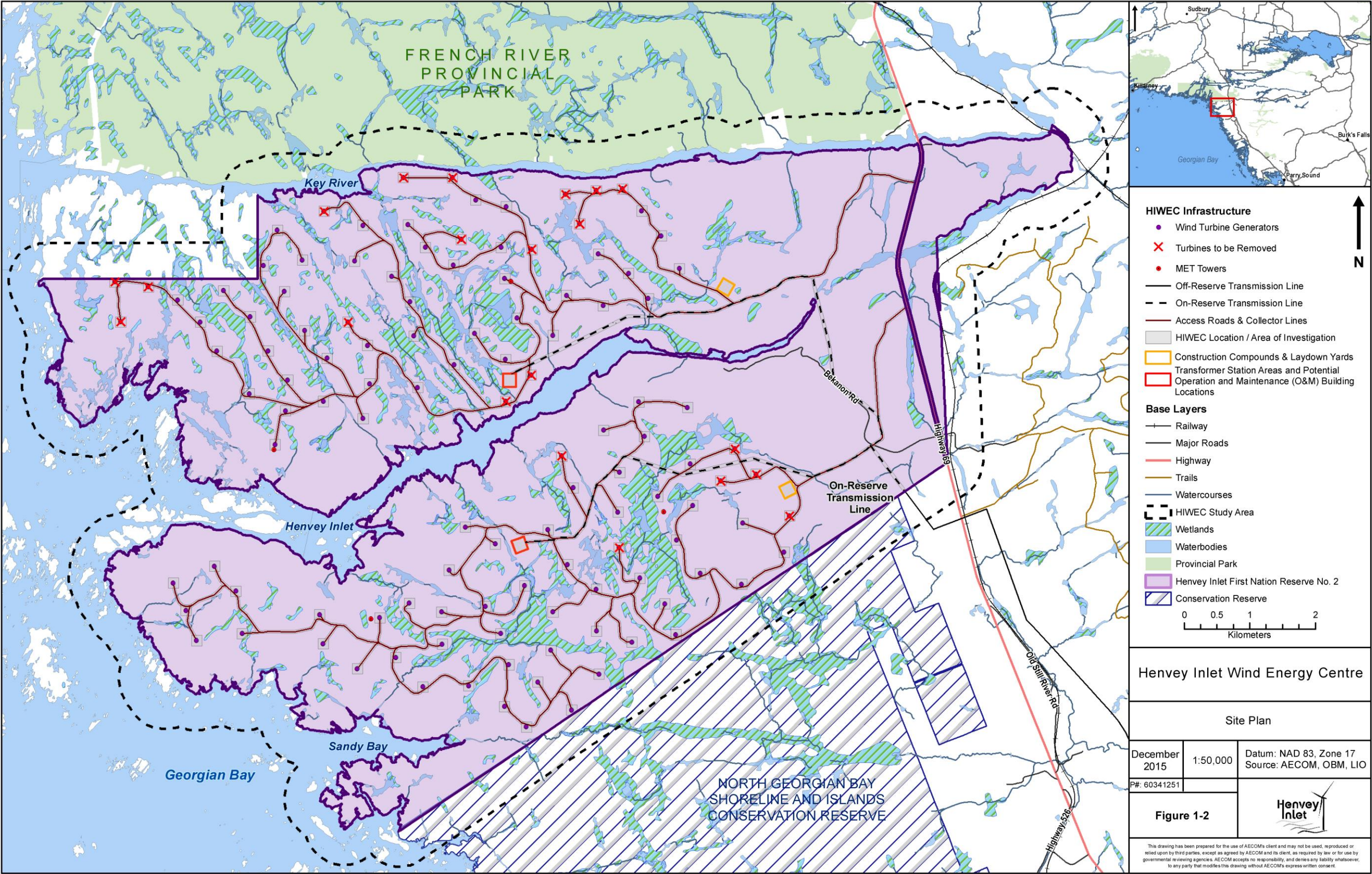


Figure 1-2: Site Plan



2. Consultation Program

2.1 Henvey Inlet First Nation Environmental Assessment Guidance Instrument Consultation Requirements

Section 3.3.5 and **Appendix A** of the HIFN EA Guidance describes the requirements for consultation and for documenting the results of the EA process. The following sections describe key requirements outlined in the HIFN EA Guidance as they relate to consultation with HIFN, other Aboriginal communities, the public and local municipalities.

Although the HIFN EA Guidance does not prescribe consultation activities with government agencies (outside of local municipalities) or other stakeholder / interest groups (such as cottagers' associations), HIW has included consultation with these parties as part of the consultation program as best practice (see **Section 2.1.2**).

2.1.1 Consultation with Henvey Inlet First Nation and the Public

The HIFN EA Guidance states that HIW must consult with HIFN Council and the community as well as the public at key stages in the EA process for the on-Reserve HIWEC and off-Reserve Transmission Line. In addition, HIW must establish and maintain a website that provides direct electronic access to a registry of Designated Environmental Assessment Records and a complete index of such Records. HIW must also establish and maintain a repository of all relevant EA records received. On request, HIW will provide reasonable access to any record in the repository.

For the purposes of community consultation on the HIWEC, HIW must provide community and public notices, host community meetings on-Reserve, host public meetings off-Reserve, and provide opportunities for the community and public to comment. In developing a consultation plan, HIW considered the steps set out in **Table 2-1** below from the HIFN EA Guidance. The column to the right of the table provides the sections in which these consultation steps have been addressed within this Report.

Table 2-1: Henvey Inlet Wind Energy Centre Consultation Steps

| Step | Action | Corresponding Section in Current Consultation Report |
|------|--|--|
| 1 | Distribute a Notice to Engage, briefly describing the Energy Centre and mapping its location. Post Notice to the electronic registry within ten (10) days of distribution. | Section 3.4.1 |
| 2 | Distribute a Notice of a First Community Meeting and a Notice of a First Public Meeting. Post the notice and the EA Description Report to the electronic registry within ten (10) days of distribution. | Section 3.4.1 and Section 5.1 |
| | A community meeting shall be held on the HIFN Reserve after these documents are distributed. A meeting of members of the public who are within the zone of potential impacts of the Energy Centre shall be held off-Reserve also within a reasonable time after these documents are distributed. | Section 3.5.1 |
| 3 | Distribute the Notice of a Second Community Meeting and a Notice of a Second Public Meeting. Post this Notice and any available preliminary draft (Interim Draft) of some or all parts of the EA report (Volume A) and supporting documents to the electronic registry and provide a period of not less than 30 days for the community and public to provide written comments on the available preliminary draft documents. | Section 3.4.2 and Section 5.2 |

| Step | Action | Corresponding Section in Current Consultation Report |
|----------|--|---|
| | Hold a second community meeting on the HIFN Reserve no earlier than a reasonable time after these documents are distributed. Host a second public meeting off-Reserve no earlier than a similar reasonable time after these documents are distributed. | Section 3.5.2 |
| 4 | At or around the time of submitting the EA report (Volume A) (including supporting documents) to Council, post some or all completed documents on the electronic registry as soon as they are completed. | Section 5.3 |
| | Prepare a report to Council summarizing the community and public comments and post this report to the electronic registry. | HIWEC Consultation Report (Appendix I of Volume A) |
| 5 | On submission to Council, post the Final EA Report (and supporting documents) to the electronic registry. | Section 5.4 |

HIW must also carry out public consultation for the off-Reserve Transmission Line that is at least equivalent to the requirements for public engagement under provincial processes for similar undertakings. **Volume B**, the HIW – Transmission Line Environmental Review Report, includes the consultation carried out for the off-Reserve Transmission Line.

2.1.2 Engagement with Other Aboriginal Communities

HIW understands the importance of ensuring other Aboriginal communities in close proximity to the HIWEC study area are fully aware of the HIWEC and have no concerns with the undertaking. HIFN Chief, Chief Wayne McQuabbie, has been engaging in ongoing dialogue with other local Chiefs or their predecessors (including Chief Denise Restoule of Dokis First Nation, Chief William Diabo of Magnetawan First Nation and Chief Wayne Pamajewon of Shawanaga First Nation) about the HIWEC since 2008 (see **Section 2.3** for more details regarding past engagement). To date, no concerns with the HIWEC have been raised by these surrounding Aboriginal communities.

The general formal consultation mechanisms used during the HIWEC EA planning process (such as the distribution of notices and invitation to information centres) were not extended to the surrounding Aboriginal communities due to the nature of the activities occurring entirely within HIFN lands on-Reserve, as well as the more personal approach to engagement undertaken by Chief McQuabbie described above. Together, Magnetawan First Nation, Shawanaga First Nation and HIFN have many shared interests within the region, and regularly discuss these interests together to keep informed.

While the continuous dialogue between Chief McQuabbie and these other communities are not documented within this Report (since these conversations began well before the HIWEC EA planning process commenced and will continue past the planning stage), a summary of key engagement between 2008 and 2013 is described in **Section 2.3**. Additionally, specific questions or comments related to the HIWEC that were received from these communities through the parallel Transmission Line EA process have been documented and are provided in **Section 4.3**.

2.1.3 Consultation with Government Agencies and Other Stakeholder / Interest Groups

HIW is committed to promoting active participation that goes beyond the requirements of the HIFN EA Guidance requirements and ensuring there is ongoing communication with all affected and interested parties throughout the course of the EA planning process. To this end, HIW identified the government agencies and other stakeholder / interest groups potentially interested in the HIWEC at the commencement of the study. The list of the stakeholders

contacted and / or consulted with evolved as the HIWEC planning progressed and included the following groups by the completion of the study:

Local Municipalities

- ▶ Britt / Byng Inlet Local Service Board;
- ▶ District of Parry Sound Municipal Association; and
- ▶ Municipality of Killarney.

Federal Agencies

- ▶ Aboriginal Affairs and Northern Development Canada (AANDC);
- ▶ Canadian Broadcasting Corporation (CBC);
- ▶ Canadian Pacific (CP) Railway;
- ▶ Canadian National (CN) Railway;
- ▶ Department of National Defence (DND);
- ▶ Environment Canada (EC);
- ▶ Fisheries and Oceans Canada (DFO);
- ▶ Navigation Canada (NAV CANADA);
- ▶ Parry Sound / Muskoka Member of Parliament;
- ▶ Royal Canadian Mounted Police (RCMP); and
- ▶ Transport Canada.

Provincial Agencies

- ▶ Hydro One Networks Inc. (HONI);
- ▶ Ontario Heritage Trust;
- ▶ Ontario Ministry of Government Services;
- ▶ Ontario Ministry of Natural Resources and Forestry (MNRF);
- ▶ Ontario Ministry of Northern Development and Mines (MNDM);
- ▶ Ontario Ministry of Tourism, Culture and Sport (MTCS);
- ▶ Ontario Ministry of Transportation (MTO);
- ▶ Ontario Provincial Police (OPP); and
- ▶ Parry Sound / Muskoka Member of Provincial Parliament.

Cottagers' and Ratepayers' Associations

- ▶ Federation of Ontario Cottagers' Associations;
- ▶ Key River Area Association (KRAA); and
- ▶ Nine Mile Lake Cottagers' Association.

Other Stakeholder / Interest Groups

- ▶ Bell Canada;
- ▶ Britt Area Fire Department;
- ▶ Britt Area Recreation Inc.;
- ▶ CTV Television Network;
- ▶ Eastern Georgian Bay Stewardship Council;
- ▶ French River Stewardship Council;
- ▶ Georgian Bay Association;
- ▶ Georgian Bay Biosphere Reserve;
- ▶ Georgian Bay Coast Trail;
- ▶ Georgian Bay Forever;
- ▶ Georgian Bay Land Trust;
- ▶ Rogers Communications;
- ▶ Sail Parry Sound;
- ▶ Sudbury East Planning Board;
- ▶ TVOntario (TVO);
- ▶ Union Gas Ltd.;
- ▶ Westwind Forest Stewardship Inc.;
- ▶ White Squall Paddling Centre; and
- ▶ 103.3 Moose FM.

HIW requested information from several of these stakeholders and in some cases held individual meetings to ensure all parties were adequately engaged and their questions and concerns addressed throughout the planning process (see **Section 3.6** for more details).

2.2 Henvey Inlet Wind Energy Centre Consultation Objectives

The communication and engagement objectives of the HIWEC consultation process are to:

- Undertake consultation early in the planning process and continue throughout the construction, operations and decommissioning phases of the HIWEC;

- Identify potentially interested individuals and groups and the nature of their interests;
- Obtain data and identify issues associated with the HIWEC;
- Inform HIFN, other Aboriginal communities, the public, local municipalities, government agencies, and all other stakeholder / interest groups of all relevant information about the HIWEC and how the HIWEC might affect the physical, natural, social and economic environment in the community and surrounding areas; and
- Track and document all consultation activities and communications to ensure all comments and questions are considered in the planning of the HIWEC.

2.3 Henvey Inlet Wind Energy Centre History and Relevant Past Consultation

The following section provides a summary of key consultation undertaken prior to the beginning of the EA process for the HIWEC in January 2015. These consultations included engagement with the HIFN community, other surrounding Aboriginal communities, government agencies and private residences adjacent to HIFN I.R. #2 along the Key River between 2008 and 2014.

2.3.1 *Henvey Inlet Wind Energy Centre History and Engagement with the Henvey Inlet First Nation Community*

HIFN has been working to develop a wind energy centre (WEC) since 2007, many years prior to the start of the current HIWEC EA process. The Band was in initial discussions with a number of potential development partners that wished to obtain a land control permit in accordance with the OPA's FIT process. As part of these early attempts, HIFN consulted with Band Members both on and off-reserve for a period exceeding one (1) year (2008-09). In 2011-13, extensive environmental field work studies were conducted by potential partners but not concluded due to budget constraints which prompted the need to launch and conclude the current HIWEC EA process to fulfill statutory requirements.

During the 2008 / 2009 Band Member consultation phase, a consultation process was launched regarding a potential permit for a WEC, which would be granted subject to the discretion of Chief and Council. Information packages were posted to www.hifn.ca and multiple mailings were sent to the HIFN Band Members which included a Description Report. HIFN community and public consultation meetings were held in Pickerel, Toronto, Killarney, Sault Ste. Marie and Sudbury; locations possessing a concentration of off-Reserve Band Members. With 95% of the Band Members consulted expressing support and subsequent to a mail-out and web-posting disclosing this result, a Band Council Resolution (BCR) was passed in 2009 authorizing AANDC to issue a land use permit (28(2)) with 95% HIFN consent or approval; ten (10) Band Members (of approximately 700) raised concerns. The key comments and concerns expressed during this round of engagement included environmental impacts, employment opportunities and fear of exploitation by developers, responses to which were mailed-out and posted on the HIFN website. Additional project updates were released periodically throughout the period from 2009-2014 and in person at quarterly Band Council meetings.

The 2008 / 2009 consultation process adhered to AANDC requirements for issuance of a 28(2) Permit as opposed to a referendum. In a referendum, "50% +1" is required. For a Permit, Chief and Council possess the discretion to issue subject to the absence of material opposition being present, a higher standard. In practice, a small number of concerned citizens could halt the project. In 2009, only a small number of concerns were expressed (less than 5% of the Band Members) and after providing responses it was deemed that no material opposition was present.

2.3.2 Engagement with Surrounding Aboriginal Communities

HIFN also engaged other surrounding First Nation communities at the early stages of the HIWEC proposal, including, Dokis First Nation, Magnetawan First Nation, Nipissing First Nation, Shawanaga First Nation, Whitefish Lake First Nation and Wikwemikong First Nation.

HIFN Chief McQuabbie has existing relationships with Shawanaga First Nation and Magnetawan First Nation; HIFN plans to extend employment and compensation as part of the plan to pass through the traditional territory of these communities. Chief McQuabbie led initial dialogue with the communities and in 2013 HIFN gave draft BCR language to Shawanaga First Nation and Magnetawan First Nation for passage through their traditional territory. HIW will continue to work with Shawanaga First Nation and Magnetawan First Nation on required agreements.

2.3.3 Consultation with Adjacent Property Owners and Government Agencies

In August 2013, a formal notice providing an update of the undertaking and a description of the environmental work conducted to date was distributed to private residences adjacent to HIFN I.R. #2 along the Key River. The notice was also posted to the HIFN website (www.hifn.ca) and provided to the Municipalities of Killarney and French River.

Below is a list of government agencies that were contacted prior to January 2015. **Table 2-2** provides a summary of key correspondence with some of these agencies.

- AANDC;
- Assembly of First Nations;
- DFO;
- DND;
- EC;
- District of Sudbury;
- Georgian Bay Association;
- HONI;
- Metis Nation of Ontario (MNO);
- MNRF;
- Municipality of Killarney;
- Municipality of French River;
- Ontario Energy Board (OEB);
- Ontario Ministry of Aboriginal Affairs (MAA);
- Ontario Ministry of Energy;
- Ontario Ministry of Environment and Climate Change (MOECC);
- Ontario Ministry of Government Services;
- Ontario Ministry of Transportation (MTO);
- Ontario Power Generation (OPG);
- OPA;
- RCMP;
- Town of Parry Sound; and
- Treasury Board, House of Commons

Table 2-2: Summary of Past Consultation Activities with Government Agencies

| Agency | Date | Summary of Consultation |
|---------------------------|-------------------------|--|
| DND | August 2011 | Confirmed that there would be no or minimal impact on DND radio communication and radar systems; therefore, no objections to the undertaking. Follow up will be required if the WEC is to change or if not constructed within two (2) years. |
| EC | August 2011, April 2013 | Provided comments on the 2011, 2012 and 2013 work plans. |
| MNRF | August 2013 | Met with WEC team in August, 2013. |
| Municipality of Killarney | December 2012 | Provided a letter of support of the WEC conditional upon consultation with rate payers. |

Table 2-2: Summary of Past Consultation Activities with Government Agencies

| Agency | Date | Summary of Consultation |
|---|----------------|---|
| Municipality of French River | December 2012 | Provided a letter of support of the WEC. |
| MOECC | July 2011 | Provided comments on the parallel Transmission Line EA process. |
| MTO | March 2014 | Requested to be on the contact list. |
| Ontario Ministry of Government Services | August 2011 | Confirmed that the WEC is unlikely to affect the operations of Ontario's Public Safety Mobile Radio System, but needs to be reassessed if study area boundaries change. |
| RCMP | September 2011 | The WEC would not pose a problem to RCMP as closest site is approximately 40 km away. |
| Town of Parry Sound | December 2012 | Discussed the WEC and consultation activities. |
| Treasury Board, House of Commons | February 2014 | Request sent to the Treasury Board for confirmation of federal assistance. |

Comments prompting follow-up resulting from these past consultations have been incorporated into the current consultation program for HIWEC as noted in **Section 3.1**.

3. Communication Tools and Consultation Activities

The following section provides a description of the tools, mechanisms and activities associated with carrying out meaningful communication and consultation during the EA process for the HIWEC.

3.1 Henvey Inlet Wind Energy Centre Contact List

A contact list was created early in the planning of the HIWEC to identify all parties potentially interested in the HIWEC. The contact list includes the following groups:

- HIFN;
- The public including property owners within 550 m from the HIFN I.R. #2 boundary and individuals who expressed interest in the HIWEC;
- Local municipalities;
- Relevant federal and provincial government agencies and elected officials;
- Other stakeholder / interest groups; and
- Interested members of the public and agencies engaged during past consultation activities (between 2008 and 2014) requesting to be kept informed of the HIWEC throughout planning and development (see **Section 2.3.3**).

The contact list was updated and revised, as appropriate, to reflect those individuals and agencies who did not wish for further involvement in the EA, as well as those new individuals and agencies who wished to be directly notified of future events.

Refer to **Appendix A** for a list of the HIFN representatives, local municipalities, government agencies, and other stakeholder / interest groups contacted throughout the EA process. It should be noted that HIFN Band Member and other individual public contacts have not been included in this Report to protect private information such as names, addresses, email addresses and phone numbers.

3.1.1 Distribution Boundary

As mentioned above, property owners within 550 m from the HIFN I.R. #2 boundary were added to the HIWEC contact list as they may be interested in the HIWEC due to the proximity of the HIWEC to their properties. As such, these property owners were notified and kept informed about key milestones and consultation activities related to the HIWEC throughout the EA process. **Figure 1-1** shows the 550 m boundary for the distribution of notices to property owners.

3.2 Henvey Inlet Wind Energy Centre Tracking Database

A tracking database was used to track all correspondence the HIW team had with HIFN, other Aboriginal communities, the public, local municipalities, government agencies, and all other stakeholders / interest groups. All letters, emails, and telephone calls received and responses provided were tracked and recorded to provide an accurate account of all communication exchanged during the EA process (refer to **Appendix B** for correspondence related to the HIWEC).

3.3 Henvey Inlet Wind Website, Phone, Email and Office

A website (www.henveyinletwind.ca) was created in November 2014. The HIW website currently hosts:

- General information about HIW and its composition;
- An overview of the HIWEC;
- Economic and environmental benefits of HIWEC;
- Documentation including notices and reports;
- Resources;
- An opportunity to sign-up to a mailing list to receive newsletter updates; and
- General contact information.

The website continues to act as the hub for all HIWEC-related information and provides an opportunity for those interested in the HIWEC but who are unable to attend live events to feel included and involved in the information sharing process. Individuals who are interested in receiving updates on the HIWEC are also able to register to receive notices via email and / or mail.

A dedicated phone number (705-857-5265) and email address (info@henveyinletwind.com) were created for the HIWEC and are used as key communication tools encouraging all interested parties to contact the HIW team with questions and / or comments at any time during the EA process. The phone number and email address help to facilitate comments and questions to be responded to by the HIW team and added to the consultation records.

HIW also set up an office at the same location as the HIFN Band Office – 295 Pickerel River Road, Pickerel, Ontario. The office is open from 8:30 a.m. to 4:30 p.m. Monday to Thursday and 8:30 a.m. to 12:00 p.m. on Fridays to allow HIFN Band Members or other interested individuals to drop in to speak about the HIWEC. HIWEC materials such as reports and notices are available for review and a HIW representative is available to speak with individuals about the HIWEC.

3.4 Notifications

Notices were used to provide information about the HIWEC, such as announcements of study commencement and completion, locations and times of Community Information Centres (CICs) / Public Information Centres (PICs) as well as the availability and location of HIWEC documents available for review. Notices for the public were distributed via email and / or Canada Post mail to individuals identified on the stakeholder contact list at key milestones during the EA process. Notices for HIFN Band Members were distributed by the HIFN Band Office. Notices were also posted in newspapers and on the HIW website, as well as advertised on the radio to reach broader audiences.

The following sections describe the notices that have been distributed to HIFN and those on the HIWEC contact list to date.

3.4.1 *Notice of Commencement of Environmental Assessment and Invitation to Information Centre #1*

A combined notice of study commencement and an invitation to an information centre was distributed in January 2015. One (1) notice was prepared specifically for HIFN while the other was created for the public, local municipalities, government agencies, and other stakeholders / interested groups. Details related to these notices are provided below.

3.4.1.1 Notice to Henvey Inlet First Nation

Eight-hundred notices were distributed to HIFN Council and Band Members between January 29 and February 2, 2015 to inform them of HIW's plans to engage in the HIWEC and invite them to the first CIC. The notice included information such as the:

- Purpose of the notice;
- HIWEC description;
- EA process for the HIWEC;
- Purpose of CIC #1;
- Date, time and location of CIC #1;
- Documents for public review and comment;
- Map of the study area; and
- Contact information.

Additionally, on February 3, 2015, an individual letter was sent to Chief McQuabbie which provided details of the HIWEC and the off-Reserve Transmission Line undertakings along with a copy of the notices.

A copy of this notice is provided in **Appendix C1**.

3.4.1.2 Notice to the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups

A notice was distributed to inform the public, local municipalities, government agencies and other stakeholder / interest groups of HIW's plans to engage in the HIWEC and invite them to the first PIC. The notice was distributed to individuals included on the HIWEC contact list and included information such as the:

- HIWEC description;
- Purpose of PIC #1;
- Date, time and location of PIC #1;
- Documents for public review and comment;
- Map of the study area; and
- Contact information.

Between January 26 and February 2, 2015 the notice was mailed to property owners within 550 m from the HIFN I.R. #2 boundary (see **Section 3.1.1**), property owners residing in the community of Britt and individuals who showed previous interest in the HIWEC (see **Section 2.3**). The notice was also emailed to stakeholders without a publicly known mailing address on January 27, 2015. The notice was posted on the HIW website on January 23, 2015 and published in the following newspapers:

- Parry Sound Beacon on January 23 and February 6, 2015; and
- Sudbury Star on January 24 and February 7, 2015.

In order to give other Aboriginal communities in Ontario the opportunity to learn about the HIWEC and provide feedback, the notice was also published in the Turtle Island News on January 28 and February 11, 2015.

The notice was distributed to local municipalities, government agencies and other stakeholder / interest groups on January 23, 2015. Along with the notices, letters were sent to these groups to introduce the HIWEC and to confirm whether the group wished to be removed from the HIWEC contact list.

Appendix C1 contains the letters and notices that were provided to each agency and stakeholder group.

3.4.2 Notice of Information Centre #2

An invitation to the second information centre and to review the Interim Draft EA Report developed for HIWEC was distributed in June 2015. One (1) notice was developed for HIFN while the other was created for the public, local municipalities, government agencies and other stakeholder / interest groups. Details related to these notices are provided below.

3.4.2.1 Notice to Henvey Inlet First Nation

Following a re-evaluation of the number of Band Members based on the distribution of notices described in **Section 3.4.1.1**, 600 notices were distributed to HIFN Council and Band Members on June 24, 2015 extending an invitation to CIC #2. The notice included information such as the:

- Purpose of the notice;
- HIWEC description;
- EA process for the HIWEC;
- Purpose of CIC #2;
- Date, time and location of CIC #2;
- Documents available for review and comment;
- Map of the study area; and
- Contact information.

A copy of this notice is provided in **Appendix C2**.

3.4.2.2 Notice to the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups

The notice was distributed to invite the public, local municipalities, government agencies and other stakeholder / interest groups to the second PIC and inform them about the opportunity to review and comment on the Interim Draft EA Report prepared for the HIWEC. The notice included information such as the:

- HIWEC description;
- Purpose of PIC #2;
- Date, time and location of PIC #2;
- Documents available for review and comment;
- Map of the study area; and
- Contact information.

On June 24, 2015 the notice was mailed to property owners within 550 m from the HIFN I.R. #2 boundary, property owners residing in the community of Britt and individuals who showed previous interest in the HIWEC. The notice was distributed to relevant government agencies, local municipalities and other stakeholder / interest groups on June 24, 2015. The notice was also emailed to stakeholders without a publicly known mailing address on June 25, 2015. The notice was further posted on the HIW website on June 25, 2015 and published in the Parry Sound Beacon on June 26 and July 10, 2015.

A radio advertisement was broadcasted to notify the public of PIC #2 on Parry Sound's 103.3 Moose FM, which has a large fan base within the HIWEC study area. The advertisements ran in advance of the HIWEC public meeting from July 18 to July 24, 2015 in 30 second time slots, six (6) times per day.

In order to give other Aboriginal communities in Ontario the opportunity to learn about the HIWEC and provide feedback, the notice was also published in the Turtle Island News on June 24 and July 8, 2015.

Based on comments received prior to PIC #2, the notice of PIC #2 was sent to cottagers' and ratepayers' associations that are in close proximity to the HIWEC. The notice was accompanied with letters addressed to the cottagers' and ratepayers' associations to invite them to the PIC and provide an opportunity to review and comment

on the Interim Draft EA Report. The notices were sent via email and regular mail on June 24, 2015 to the following associations:

- Federation of Ontario Cottagers' Associations;
- Nine Mile Lake Cottagers' Association; and
- KRAA.

A copy of this notice is provided in **Appendix C2**.

3.4.3 Notice of Study Completion and Review of Final Draft Environmental Assessment Report

A notice of study completion and Final Draft EA Report was distributed in September 2015. The notice included information such as the:

- HIWEC description;
- Documents available for review and comment;
- Process for providing comments;
- Map of the study area; and
- Contact information.

Six-hundred (600) notices were distributed to HIFN Band Members during the week of September 21, 2015. On September 25, 2015 the notice was mailed to property owners within 550 m from the HIFN I.R. #2 boundary, property owners residing in the community of Britt and individuals who showed previous interest in the HIWEC.

The notice was distributed to relevant government agencies, local municipalities and other stakeholder / interest groups, including cottagers' and ratepayers' associations on September 25, 2015. The notice was also emailed to stakeholders without a publicly known mailing address on September 29 and 30, 2015. The notice was further posted on the HIW website on September 25, 2015 and published in the Parry Sound Beacon on September 25 and October 2, 2015.

In order to give other Aboriginal communities in Ontario the opportunity to provide feedback, the notice was also published in the Turtle Island News on September 30 and October 7, 2015.

3.5 Information Centres

Two (2) rounds of information centres were held for the HIWEC: the first in February and the second in July, 2015. These were scheduled to occur at key points in the EA process in order to offer HIFN and the public at large an opportunity to learn about and provide their input into the planning and assessment phase of the HIWEC. Each round of information centres included two (2) types of meetings: one (1) meeting specifically for HIFN and another for the public, local municipalities, government agencies and other stakeholder / interest groups. The details related to each of these meetings are provided below.

3.5.1 Information Centre #1

The first round of information centres were held in February 2015. The purpose of these meetings was to:

- Introduce the HIWEC;
- Provide an overview of the approach to the planning and EA process;

- Provide an opportunity for attendees to meet members of the HIW team;
- Provide an update on the work and studies completed to date;
- Answer questions about the HIWEC; and
- Obtain input for consideration in the planning and design of the HIWEC.

3.5.1.1 Community Information Centre #1 for Henvey Inlet First Nation

On February 24, 2015, HIW hosted CIC #1 at the HIFN I.R. #2 Fire Hall. The CIC followed an open house format which included information boards and roll-out maps on display. HIW brochures and Canadian Wind Energy Association (CanWEA) factsheets were made available to attendees (refer to **Appendix D1** for copies of CIC #1 materials). Upon the request of the attendees, a brief introductory presentation was made by Chief McQuabbie and a representative from the HIW team.

The information boards were set up on easels in a semi-circle layout around the Fire Hall to allow for an easy flow throughout the room. Comment forms were offered to attendees to submit comments and concerns about the HIWEC. Members of the HIW team were available to answer questions and discuss concerns with attendees on a one-on-one basis. “Conversation tables” were set up in the middle of the Fire Hall on which roll-out maps of the HIWEC study area were displayed. These tables provided space for attendees to fill out comment forms and discuss the study area with the HIW team.

A total of 16 individuals signed-in at the CIC and four (4) comment forms were submitted. Key comments and questions received included:

- Concerns about the effects that vibration may have on fish;
- Effects on plants and wildlife, including the Whip-poor-will;
- The types of jobs that will be available and need for job training for more skilled labour;
- Identification of fasting grounds; and
- Importance of performing a pre-impact tobacco ceremony on the land prior to field studies and construction.

The submitted comment forms, with personal information redacted, are included in **Appendix D1**. Comments and questions received by means of completed comment forms are also provided in **Table 1** in **Appendix B1**.

3.5.1.2 Public Information Centre #1 for the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups

On February 25, 2015, HIW hosted PIC #1 at the Holy Family Church Parish Hall in the community of Britt. The PIC followed an open house format which included information boards and roll-out maps on display. HIW brochures and CanWEA factsheets were made available to attendees (refer to **Appendix D2** for copies of PIC #1 materials). The information boards were set up on easels in a semi-circle layout around the Parish Hall to allow for an easy flow throughout the room. Comment forms were offered to attendees to submit comments and concerns about the HIWEC. Members of the HIW team were available to answer questions and discuss concerns with attendees on a one-on-one basis. “Conversation tables” were set up in the middle of the Parish Hall on which roll-out maps of the HIWEC study area were displayed. These tables provided space for attendees to fill out comment forms and discuss the study area with the HIW team. A total of 16 individuals signed-in at the PIC and four (4) comment forms were submitted.

Key comments and questions received included:

- Concerns about the distance of the WTGs from residences and cottages;
- Setbacks from Georgian Bay;
- Strong preference for the Route A Transmission Line versus Route B;
- Potential impacts on wildlife, including the Sandhill Crane, Pickerel, Sturgeon, Massasauga Rattlesnake, Blanding's Turtle and deer;
- Health effects associated with WTGs;
- Effects of WTGs or the Transmission Line on TV reception, radio reception and pacemakers;
- Consideration of public input in the study process; and
- Need for meeting with cottagers in the summer.

All of the submitted comment forms, with personal information redacted, are included in **Appendix D2**. Comments and questions received by means of completed comment forms are also provided in **Table 2** in **Appendix B1**.

PIC #1 materials were posted on the HIW website on March 13, 2015.

3.5.2 Information Centre #2

The second round of information centres were held in July 2015. The purpose of these meetings was to:

- Provide an update on the HIWEC, and discuss the layout and EA process;
- Provide an opportunity for attendees to speak with members of the HIW team;
- Share the results of the studies and investigations completed to date;
- Receive feedback on the Interim Draft EA Report; and
- Obtain input for consideration in the planning and design of the HIWEC.

3.5.2.1 Public Information Centre #2 for the Public, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups

On July 25, 2015, HIW hosted PIC #2 at the Britt Legion in the community of Britt. The PIC followed an open house format which included information boards and roll-out maps on display, with HIW brochures and CanWEA factsheets available as hand-outs for the attendees (refer to **Appendix D3** for copies of PIC #2 materials). Visual renderings of the HIWEC from selected vantage points were also provided as reference material at the meeting. The information boards were set up on easels in a semi-circle layout around the room to allow for an easy flow throughout the room. Comment forms were offered to attendees to submit comments and concerns about the HIWEC. Members of the HIW team were available to answer questions and discuss concerns with attendees on a one-on-one basis. "Conversation tables" were set up in the middle of the room on which roll-out maps of the HIWEC study area were displayed. These tables provided space for attendees to fill out comment forms and discuss the study area with the HIW team. A total of 50 individuals signed-in at the PIC and 12 comment forms were submitted. Key comments and questions received included:

- Concerns about impacts on property tax within the study area;
- Potential impacts on wildlife, including birds, bats and Species at Risk (SAR);
- Location of the turbines and visual impacts on landscape and tourism;
- Concerns about noise levels; and
- Concerns about winter ice buildup and hazards for snowmobilers.

All of the submitted comment forms, with personal information redacted, are included in **Appendix D3**. Comments and questions received by means of completed comment forms are also provided in **Table 2** in **Appendix B1**.

PIC #2 materials were posted on the HIW website on July 24, 2015.

3.5.2.2 Community Information Centre #2 for Henvey Inlet First Nation

On July 26, 2015, HIW hosted CIC #2 at the HIFN I.R. #2 Fire Hall. The CIC included dinner and a presentation, followed by a question and answer period, as well as displays of information boards and roll-out maps and reference material such as visual renderings. Prior to the start of the CIC, a prayer was offered by the Chief's wife, Wanda McQuabbie, after which an introduction and brief history of the HIWEC was provided by a representative from Nigig. This introduction was followed by a general presentation on the HIWEC and discussion on environmental studies by two (2) representatives from the HIW team. After the presentation, the HIW team opened the remaining of the meeting up for a question and answer period. Hard copies of HIW brochures, the information boards, summaries of the EA existing conditions and CanWEA factsheets were made available to attendees as hand-outs (refer to **Appendix D4** for copies of CIC #2 materials).

A projector and screen were set up in the middle of the Fire Hall with several tables available for attendees to sit and watch the presentation, eat the meal that was provided, and fill out comment forms. The information boards were set up on easels around the Fire Hall to allow for an easy flow throughout the room. As previously mentioned, comment forms were offered to attendees to submit comments and concerns about the HIWEC. Members of the HIW team were available to answer questions and discuss concerns with attendees on a one-on-one basis. "Conversation tables" were set up in the middle of the Fire Hall on which roll-out maps of the HIWEC study area (which included potential WTG locations) were displayed.

A total of 13 individuals signed-in at the CIC and eight (8) comment forms were submitted. Key comments and questions received included:

- Request to further engage the Elders of HIFN as well as other Band Members including those who reside off-Reserve;
- Concerns about potential impacts on SAR within the study area;
- Concerns regarding insufficient time for review and comment on the Final Draft EA Report; and
- Need to identify and report medicinal plant species found within the study area using Elder insight.

The submitted comment forms, with personal information redacted, are included in **Appendix D4**. Comments and questions received by means of completed comment forms as well as those raised during the question and answer period following the presentation are provided in **Table 1** in **Appendix B1**.

3.6 Individual Meetings

3.6.1 Meetings with Environment Canada-Canada Wildlife Service

On March 27, 2015 a conference call with Environment Canada-Canada Wildlife Service (EC-CWS) was held regarding the SAR Work Plan for the HIWEC. Participants included individuals from Natural Resource Solutions Inc. (NRSI), AECOM, Pattern Development and the CWS representatives from EC. During the meeting the following was discussed:

- Update on status of the HIWEC within the EA process;
- SAR considerations including existing studies, potential impacts and monitoring;
- EC permitting requirements; and
- The HIW team's next steps.

The main purpose of the meeting was to ensure all SAR concerns were being handled adequately and in a timely manner. Follow-up correspondence regarding the SAR Work Plan and monitoring location occurred between April 16 and June 22, 2015 (see **Table 4-4**).

On September 2, 2015 a meeting with EC-CWS was held regarding the EA review and SAR permitting process for the HIWEC. Participants included individuals from NRSI, AECOM, and EC-CWS representatives. During the meeting the following was discussed:

- Update on status of the HIWEC within the EA process;
- Summary of potential effects and proposed mitigation measures;
- EC-CWS permitting requirements; and
- The HIW team's next steps.

The main purpose of the meeting was to ensure all Final EA and SAR permitting requirements were being handled adequately and in a timely manner. A follow-up meeting was held on October 22, 2015 to discuss EC-CWS comments on the Report.

3.6.2 Meetings with Cottagers

Cottagers Meeting #1

On July 28, 2015, HIW met with five (5) cottagers at the French River Inn. The cottagers, while supportive of the HIWEC and understanding the benefits to HIFN, wanted to express their concern about several turbines in the northwest part of the HIWEC study area that are close to their cottages. The cottagers had questions about the process for decreasing the number of turbines, the HIFN approval process, EA process, SAR, health effects, and wildlife displacement. All of their questions were answered either at the meeting or in a follow-up email by the HIW team.

Cottagers Meeting #2

On August 6, 2015, HIW met with four (4) cottagers at a cottage at the mouth of Henvey Inlet. The cottagers, while supportive of the HIWEC and understanding the benefits to HIFN, wanted to express their concern about several issues. The cottagers stated that for environmental, tourism and visual reasons, they would like the turbines 3 km back from the Georgian Bay Shoreline. Furthermore, the cottagers had questions about the HIFN permitting process, the EA process, potential for spills in particular affecting their water supply, impact to large mammals, amphibians and birds (in particular the eagle they see in the area). The cottagers had further questions and concerns about blasting and would like HIW to provide them with a blasting schedule when it is known. All of their questions were answered.

Cottagers Meeting #3

On August 15, 2015, HIW met with approximately 45 members of the KRAA at the Key Harbour Lodge. HIW provided a presentation which included an introduction of Nigig and Pattern Development, history of HIFN and the land claim, history of the HIWEC, EA approval process and schedule. After the presentation, KRAA members raised numerous questions and comments, including:

- Lighting of the turbines;
- Collection lines (underground or above ground and the height of poles if they are above ground);
- Concern that the Interim Draft EA Report was not complete;

- Concern about the short review period for this Final Draft EA Report;
- More species on-site than noted in the Interim Draft EA Report, in particular SAR;
- Concern that Trumpet Swans, moose and wolves (which would only be seen at night) were not included in the Interim Draft EA Report;
- Policing of the site during construction and operation;
- Height of the turbines;
- Concern about bird mortality;
- Concern about roads going through wetlands;
- Concern about some listed species being exempt from being protected for wind energy centres; and
- Concern with property values.

All of these questions were discussed and answered at the meeting.

At the end of the meeting, HIW provided several copies of the new layout which showed the removal of 20 WTGs. Most of the KRAA members were pleased with these changes. Since this meeting, 21 WTGs have been removed from the HIWEC layout (see **Figure 1-2**).

4. Consideration of Feedback Received during the Environmental Assessment Process

The following section provides a summary of the consideration of feedback received from HIFN, other Aboriginal communities, the public, local municipalities, government agencies and other stakeholder / interest groups. The level to which these entities are affected differs and so does their interest and ability to influence the HIWEC planning process. As such, correspondence with each entity has been presented separately (**Tables 4-1** through **4-5**).

In order to adequately document and respond to comments received during the EA process, this Report includes feedback received from HIFN, the public, local municipalities, government agencies and other stakeholder / interest groups up to September 29, 2015. Feedback received during the review period for the Final Draft EA Report, between September 30, 2015 and October 30, 2015, is provided as **Appendix N** of **Volume A**.

4.1 Correspondence with Henvey Inlet First Nation

Table 4-1 provides a summary of questions and comments received from HIFN and corresponding responses by HIW to illustrate how feedback was considered during the EA process. Where relevant, reference to sections within **Volume A** (which includes the Final EA Report and Appendices) where further details can be found is also provided. The summary of comments largely comprise completed comment forms at the two (2) CICs and verbal comments raised during the question and answer period following the presentation at CIC #2. Detailed comments and responses are documented in **Appendix B1**.

Table 4-1: Summary of Comments and Questions from Henvey Inlet First Nation

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|--|---|--|---|
| Number and Location of WTGs | Information was requested regarding the number and location of WTGs within the HIWEC. | One hundred and twenty (120) commercial WTGs are being assessed for the HIWEC; however, up to 91 WTGs will be constructed for HIWEC. The location of the proposed WTGs is provided in the Final EA Report. | Figure 2-2 , Final EA Report |
| Effects on Wildlife and Habitat | Questions were asked and concerns expressed regarding the effects of WTGs and their construction / operation (including vibration, access roads and pollution) on wildlife and habitat, including waterbodies. | The potential impacts and mitigation measures have been identified and are documented as part of the Final EA Report. Care is taken around wildlife and their habitat during the design, construction and operation of the turbines. For example, knowledge of species and habitats that are present in wetlands is used to determine the construction timing; infrastructure such as culverts is built to maintain surface water drainage and patterns; and spill kits are kept on-site in the rare event of a spill. | Section 6 , Final EA Report; Appendix F - Natural Heritage Assessment |
| Species Identification and Monitoring | Clarification was sought around what species were identified in the study area and how these species would be monitored. In particular, community members asked about the fish species and the Northern Cardinal. | Breeding surveys conducted in 2013 identified the Northern Cardinal in the study area but has not been confirmed during the most recent 2015 field season. The fish community sampling results conducted in 2015 are documented in the Final EA Report. Monitoring of species begins post-construction. However, the monitoring requirements for these species have also been identified during the EA process and are provided within the Final EA Report. | Section 4 , Final EA Report; Section 6 , Final EA Report; Appendix F - Natural Heritage Assessment |
| Additional Species for Consideration | Consultation with the community identified additional important species for consideration during the EA process, including the Sandhill Crane and plants used for medicinal purposes. | The Sandhill Crane is not a Species of Conservation Concern (SOCC) or Species at Risk (SAR); however, the presence and potential effects to Sandhill Crane as well as other bird populations were addressed as part of the Final EA Report and Environmental Effects Monitoring Plan (Appendix G of Volume A). A list of plant species was provided to HIFN in 2015. While it was disclosed in 2009 that all "existing" environmental regulations would guide the EA permitting process, additional informal efforts to capture traditional knowledge of medicines was undertaken. The community is currently engaging specialists in traditional medicine who will review the list of plant species provided and share findings with the community. Previous efforts included informal Elder site visits seeking guidance and input. | Section 6 , Final EA Report; Appendix F - Natural Heritage Assessment; Appendix G – Environmental Effects Monitoring Plan |
| Addressing SAR | A number of concerns were expressed regarding SAR, including how they are addressed in the EA process and how they would be protected in the long-term. | The HIWEC study area provides habitat for several SAR. As such, a more comprehensive and conservative approach to addressing SAR, which includes both federally and provincially listed species, has been undertaken for the HIWEC. Experts have completed a thorough study of the area as part of the EA planning process to determine if there could be any effects to SAR, and in cases where potential impacts were identified, mitigation measures have been developed for construction and operational activities to avoid or reduce the impact to these species to the extent possible. In addition, construction and operational monitoring will ensure that these mitigation measures are implemented and a post-construction monitoring and follow-up plan will be | Section 4 , Final EA Report |

Table 4-1: Summary of Comments and Questions from Henvey Inlet First Nation

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|---|---|--|---------------------------------------|
| | | <p>implemented to determine any lasting effects to these species and if the mitigation measures were successful. These mitigation measures and monitoring plans were developed in consultation with EC.</p> <p>In addition, we are required to provide information on SAR to EC to determine if we need a permit for specific species. With this information, we have also proposed species specific mitigation plans to minimize any residual effects to SAR. Should a permit be required, further requirements from EC will be stipulated and adhered to during construction and operation.</p> | |
| Jobs Opportunities through the HIWEC | Interest was expressed in the job opportunities created by the HIWEC. Community members wanted to know about the types of jobs that will be available and how they can become informed. | Various jobs will be available through the HIWEC including labourers, equipment operators, safety and civil inspectors, environmental and archaeological inspectors, security and administrative assistants. There will be approximately 500 jobs during peak construction, 24 direct post-construction and 100+ indirect during construction. First consideration for jobs will be given to HIFN Band Members. Job and education announcements will be posted on the HIFN website. | Section 6 , Final EA Report |
| Other Important Areas Identified by HIFN | The community identified additional areas of Aboriginal interest, including fasting grounds, for consideration in the EA. In addition, they questioned why Nishshing Aki were not identified on the HIWEC study area map presented at CIC #2. | <p>The additional areas of interest were noted by the HIW team and have been incorporated as part of the EA planning process.</p> <p>Nishshing Aki were not identified on the map because this map is being made public and the information is considered confidential outside of HIFN.</p> <p>In addition to previously identifying long standing sensitive sites and blacking-out no-go zones, a map officially identifying and approving protected sites and Nishshing Aki has been created specifically for the community and were distributed to Band Members by the HIFN environmental consultant.</p> | Not Applicable |
| EA Process | Clarification questions regarding the EA process were asked by the community, specifically in regards to who was involved in the creation of the HIFN EA Guidance document, how the Transmission Line EA process differs from the HIWEC process, and the review process of the Final Draft EA Report. | <p>The EA Guidance document was developed based on the principles outlined in the HIFN EA Regime developed by HIFN. The EA will "consider federal environmental protection laws and standards of environmental protection similar to those applied to wind energy generation facilities located in Ontario, not on Reserve lands." (HIFN, 2015). HIFN worked together with the HIWEC's legal counsel and EA experts to develop an EA process that was no less rigorous than existing provincial and federal standards for similar wind energy generation facilities in Ontario. The HIFN EA Guidance document was developed by HIFN's legal counsel. HIW and Pattern's legal counsel were involved in the review of this document.</p> <p>The HIFN EA Regime, EA Land Laws and related documents along with layman's language summaries were fully disclosed to the HIFN Band Members in accordance with HIFN Land Code provisions. EA Reports and summaries were released in accordance with typical federal and provincial requirements.</p> | Not Applicable |

Table 4-1: Summary of Comments and Questions from Henvey Inlet First Nation

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|------------------------------------|--|---|--|
| | | <p>A third party reviewer has been retained by HIFN to review the EA and will make recommendations and provide advice to HIFN with regards to the EA.</p> <p>Since the HIWEC is located on-Reserve and is subject to neither federal nor provincial regulation, HIFN hired the third party reviewer to provide additional technical review and verification of the work that AECOM is doing in support of the EA.</p> <p>The Final Draft EA Report was made available to the community for a 30-day review and comment period. Only the Band Council has the authority to change the review and comment period timelines.</p> <p>Since the Transmission Line is off-Reserve, the EA process is required to follow O.Reg. 116/01, Electricity Project Regulation. This EA process is similar to the one that the HIWEC follows including field studies, determination of impact and mitigation and consultation with Aboriginal communities, agencies and the public, etc. The main difference is the fact that the provincial process is a self-assessment process and an "official" signed approval from the MOECC is not required. However, if the process is not followed, there is recourse by the provincial government and the public. There are several other differences including, for example, provincial agency input and the provision of a Statement of Completion at the end of the EA process.</p> | Volume B: HIW – Transmission Line Environmental Review Report |
| Consultation and Engagement | A number of suggestions were made by the community to improve consultation and engagement during the EA process. The suggestions include involving Elders in HIWEC planning, having a translator present at meetings with Elders, having more detailed and larger maps at the community meetings, setting up a door prize draw, providing meals to encourage people to attend and hosting additional meetings for other Band Members including those residing off-Reserve. | The HIW team has reviewed these requests and implemented the following: additional Elder meetings have taken place with planned follow-up, Council representation where Elders were taken to the sites around HIWEC, larger and more detailed maps were provided at the second CIC, and dinner and door prizes were given out at the second CIC. Council is also in the process of planning further engagement and consultation opportunities to build awareness within the community in the following months; this effort includes meetings with HIFN Band Members residing off-Reserve plus additional layman's language mail-outs on land use, leasing and the environmental permit approval process, environmental protection and a site visit for interested community members to a similar facility. | Section 3.5.2 of this Consultation Report |

4.2 Correspondence with the Public

Table 4.2 provides a summary of questions and comments received from the public and corresponding responses by HIW to illustrate how feedback was considered during the EA process. Where relevant, reference to sections within **Volume A** (which includes the Final EA Report and Appendices) where further details can be found, is also provided. The comments and questions provided below were received during PIC #1 and PIC #2, as well as from emails and phone calls to the HIW team. Detailed comments and responses are documented in **Appendix B1**.

Table 4-2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|--|---|--|--|
| WTG Setbacks | A number of concerns were expressed and questions asked about the proximity of WTGs to cottages, residences, waterbodies and other features, such as Key Harbour Lodge. Also, it was believed that HIW committed to a 1.5 km setback from Georgian Bay and Key River. | <p>The setbacks for WTGs will vary, and at a minimum will be, for example:</p> <ul style="list-style-type: none"> • 550 m from residence / cottages • 500 m from Georgian Bay • 120 m from the Key River • 1.73 km from Key Harbour Lodge <p>With respect to the 1.5 km setback from the Key River and Georgian Bay, previous discussions were that this setback was intended as a high end target, but not promised. HIW has removed several turbines that were close to the Key River and Georgian Bay based on the original layout. This layout is shown on Figure 2-2 of the Final EA Report.</p> | Figure 2-2 , Final EA Report |
| Decommissioning | Questions were asked regarding the state of the land after decommissioning and the funding available to ensure that it will be returned to its pre-construction state. | <p>The HIWEC will be decommissioned in accordance with the Decommissioning Plan. Generally, the turbines and transformer stations will be removed. HIFN will determine if access roads and collector lines will be removed at the time of decommissioning.</p> <p>HIW is responsible for the cost of decommissioning. HIW has committed to decommissioning the HIWEC in the Decommissioning Plan Report (Appendix D of Volume A).</p> | Appendix D – Decommissioning Plan Report |
| WTG Specifications and Planning | Inquiries were made regarding the planning and specifications of the WTG including the type / model, size, hub height, collector system and timeline for installation. | Construction is anticipated to begin in May 2016. All of the turbines will be the same height and model – the Vestas V126-3.3 MW. Technical specifications are provided in the Wind Turbine Specifications Report (Appendix E of Volume A). | Section 2 , Final EA Report; Appendix E – Wind Turbine Specifications Report |
| Effects on Wildlife and Habitat | Many expressed concern regarding the effects of WTGs (noise and vibration), construction and the access road network on wildlife and habitat, including SAR. | <p>The potential impacts and mitigation measures are addressed in the Final EA Report. The Final EA Report also includes mitigation measures to avoid or minimize these potential effects. Care has and will be taken around wildlife and their habitat during the design, construction and operation of the turbines and access roads. For example, knowledge of species and habitats that are present was used to determine the construction timing; infrastructure such as culverts will be built to maintain surface water drainage patterns and habitat connectivity; and spill kits will be kept on-site to be used in the event of a spill.</p> <p>After construction most species return to normal cycles. In addition, the WTGs are located on rock outcrops and not in wetlands, also helping to minimize environmental impacts. Road installations and water crossings will be subject to controls to minimize environmental effects.</p> | Section 6 , Final EA Report; Appendix F - Natural Heritage Assessment |

Table 4-2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|----------------------------------|--|---|--|
| Adequacy of Field Studies | Field studies are required over a number of years to sufficiently study the wildlife in the area and how they might be impacted. | Many experts were involved in developing a robust field program for the HIWEC and utmost care was taken during its implementation to ensure that field studies were conducted within the most appropriate spatial and temporal boundaries. In addition, Environment Canada reviewed and concurred with the field program for SAR and migratory birds. This EA has a long running environmental field component of five (5) years, compared to other EAs which are typically one (1) to two (2) years for a development of this size. | Section 4 , Final EA Report; Appendix F - Natural Heritage Assessment |
| Effects to Water Quality | Some concerns were expressed related to water quality impacts due to blasting. | <p>Actively removing groundwater from excavations (dewatering) and blasting activities has the potential to reduce well yield and / or change water quality in water supply wells located within the potential zone of influence. Effects due to dewatering activities are temporary and typically only last for the duration of dewatering. A detailed Water Taking Assessment will be conducted once geotechnical information becomes available. At that time, anticipated groundwater taking quantities, groundwater quality and predicted zone of influence will be determined. Site-specific mitigation measures and a monitoring program for private water wells and / or groundwater dependent features located within the predicted dewatering zone of influence will be implemented.</p> <p>The locations and extent of required blasting are not yet determined and will be done in the design stage. Environmentally sensitive areas such as seeps, etc. have been identified and delineated. If it is determined at the design stage that blasting will be required in an area that has the potential to impact features such as seeps used for drinking water, blasting will be avoided if possible, or the blasting plan (to be developed) will include measures such as setbacks, confinement, mixture restrictions, burial depth, etc. to minimize or avoid impacts as much as possible to those features</p> | Section 6 , Final EA Report; Appendix H – Water Assessment and Waterbodies Report; Appendix J – Hydrogeological Assessment and Effects Assessment |
| EA process | <p>Concern was raised that the EA process was too fast.</p> <p>Further information was requested regarding the reviewers of the EA, including the third-party peer reviewer and the EC-CWS reviewer.</p> | <p>Field studies and information gathering for the EA process has been going on since 2011 and consultation has occurred since 2008. The timeframe to complete the EA process is relatively standard for this type of EA in Canada.</p> <p>A third party reviewer has been retained by HIFN for the EA. HIFN's third party reviewer will make recommendations and provide advice to HIFN with regards to the EA.</p> <p>At the time of publishing this Report, the name of the EC-CWS reviewer is unknown.</p> | Not Applicable |

Table 4-2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|--------------------------------------|---|--|--|
| Management of Access Roads | Some concern was raised regarding how the access roads would be constructed and managed to ensure minimal impacts and limited access. A concern was raised regarding the impacts of unauthorized people entering via the access road network. | We have planned and designed the access roads to have minimal impact on the environment. These roads are primarily located in upland areas and away from any wetland and water courses with the exception of a couple of locations where the access road must cross or come near a wetland / water course. We have minimized the width of the access roads and have insured that there will be proper drainage. In order to limit access, gates will be installed at the entrance of the two (2) access roads at Highway 69 and full time staff will be present daily at the HIWEC during operations. | Appendix C – Design and Operations Report |
| Health Effects of WTGs | A number of questions and concerns were raised regarding the potential health effects of WTGs from noise, vibration, lights and shadow flicker. | <p>The balance of scientific evidence and human experience to date clearly concludes that wind turbines do not adversely impact human health. These conclusions are supported by a body of work by medical and scientific experts.</p> <p>Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power to help us move away from the use of coal for energy generation, because burning coal to generate electricity has been proven to cause negative health effects in humans and wildlife.</p> <p>More than 80 countries around the world are using commercial wind power today, and wind energy is broadly understood to be one (1) of the safest and most environmentally-friendly forms of electricity generation. With more than 320,000 MW of installed wind energy capacity and 225,000 wind turbines operating around the world, hundreds of thousands of people live near and work at operating wind projects.</p> <p>In the province of Ontario, a number of appeals of wind projects have been heard by the Environmental Review Tribunal (ERT) on grounds that the projects would cause serious harm to human health. None of the appeals were successful.</p> | Appendix A – Description Report |
| Electromagnetic Fields (EMFs) | Some concern was raised regarding the Health Canada studies on EMFs. | <p>The article on EMF and WTGs in Canada as well as a pamphlet from Health Canada on their wind turbine noise and health study were provided to the individuals who requested this information. In addition, the following links were provided. They include the Health Canada website where there is more information on the study and additional information can be found on the Health Canada website:</p> <ul style="list-style-type: none"> • http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbineeoliennes/summary-resume-eng.php • http://healthycanadians.gc.ca/healthy-living-vie-saine/environnement/environnement/home-maison/emf-cemeng.php | Appendix A – Description Report |

Table 4-2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|--|---|--|---|
| | | Health Canada states that "Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at [extremely low frequencies]. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors." | |
| Safety Concerns | Safety concerns related to WTGs were identified, including the impacts of mechanical malfunctions and ice throw on people, residences, and the snowmobile trail as well as the management of fire. | <p>Since cottages are no closer than 550 m from the turbines and the turbines are approximately 160 m to 180 m in height, no part of the turbine, even with the blades in motion, can land on a residence.</p> <p>Ice accumulation on the blades and ice throw is possible under certain conditions (i.e., low temperature and high humidity). The HIWEC will implement measures to prevent ice throw and the WTGs have the ability to be shut down in times of predicted high probability of ice accumulation events. With respect to ice throw on the snowmobile trail, HIW has removed the turbines that are directly adjacent to the snowmobile trail.</p> <p>With respect to a potential fire, WTGs are equipped with sensors that will alert the on-site staff who will respond accordingly.</p> | Appendix A – Description Report |
| Impacts to Tourism and the Visual Landscape | <p>The public expressed concern regarding the impact of the WTGs on the natural beauty of the landscape, and the effects of this for tourists visiting areas such as French River Provincial Park.</p> <p>The accuracy of the visual renderings shown at the public meeting was questioned.</p> | <p>The WTGs will be sited with a 500 m minimum setback from the Georgian Bay shoreline and will therefore have minimal visual impacts on the shoreline.</p> <p>Revisions have been made to one (1) of the visual renderings based on feedback received at PIC #2.</p> | Section 6, Final EA Report |
| Impacts to Property | Questions were asked regarding the potential impacts of HIWEC to both property taxes and property value. | <p>With respect to property values, the Municipal Property Assessment Corporation (MPAC) in the MPAC News dated Summer 2012, stated the following:</p> <p><i>"When assessing any property, MPAC relies on the market to indicate the level of influence that a factor, such as wind turbines, may have on property's values.</i></p> <p><i>This is done through ongoing study and analysis of the market including the investigation of sales transactions. This market analysis typically reveals whether or not a factor has a negative or positive impact on a property's value.</i></p> <p><i>To date, MPAC's analysis of sales has indicated that the presence of wind turbines that are either abutting or in close proximity to a property has neither a positive nor negative impact on its value.</i></p> | Not Applicable |

Table 4-2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|--|---|--|---|
| | | <p><i>On March 29, 2012, the Assessment Review Board, an independent tribunal of the Ontario Ministry of the Attorney General, released a decision respecting a property located on Wolfe Island. The Board found that based on the evidence in this case there appeared to be no evidence of any negative impact to the value of the property".</i></p> <p>(Source: http://www.mpac.ca/pdf/MPACNewsSummer2012.pdf)</p> | |
| Transmission Line | Clarification regarding details of the Transmission Line route was requested, including the reasoning behind the two (2) alternatives, the location of the poles and power lines, the long-term effects of transmitting power along these lines, and the timelines for approval and construction. | <p>The proposed Transmission Line has been assessed under O.Reg. 116/01 and is classified as a "Category B" Environmental Review as per the MOECC's "Guide to Environmental Assessment Requirements for Electricity Projects" (2011). Volume B, the HIW – Transmission Line Environmental Review Report, documents the EA process undertaken for the Transmission Line.</p> <p>The HIW FIT Contract awarded in 2011 has an approved interconnection point south of Parry Sound to the 230 kV HONI system (Route B). In addition to the assessment of interconnection of Route B, HIW in close consultation and discussions with IESO, HONI and expert consultants, conducted a technical and legal assessment of the possibility of amending the FIT Contract to permit interconnection at the HONI 500kV circuit (Route A) to reduce the overall length of transmission required for the HIWEC. The FIT Contract amendment was not approved and the assessment has resulted in the conclusion that the current technically and legally viable interconnection point for the HIWEC is the connection point south of Parry Sound to the 230 kV HONI system (Route B), and HIW will continue exclusive assessment and development of that interconnection point and the associated Transmission Line.</p> <p>The pole / tower height will be 20 m to 50 m and the typical span of the poles / towers will be 170 m to 230 m, but may be longer in specific areas. The target construction start is May 2016 and target operations start is February 2018.</p> | Volume B: HIW – Transmission Line Environmental Review Report |
| Impacts to Local Infrastructure | Questions were asked on whether the HIWEC would impact local radar facilities, the Ornge helipad which is required for emergency services, and water wells and the water table. | <p>HIW has discussed the potential impact to radar facilities with the owners of these facilities (e.g., DND and EC). DND has stated that WTGs will not impact their facilities and we are in discussions with EC with respect to their facility in Britt.</p> <p>With respect to the Ornge helipad, HIW will provide NAV CANADA with specific information about the location of the WTGs in order to determine if there is any impact to navigational safety. Once the layout is finalized,</p> | <p>Section 6, Final EA Report</p> <p>Section 4, Final EA Report</p> |

Table 4-2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions | Reference to Sections within Volume A |
|---|---|---|--|
| | | <p>HIW will submit this information to NAV CANADA for their evaluation. In addition, Transport Canada will stipulate the lighting schematic of the HIWEC in order that the WTGs will be clearly visible to air traffic.</p> <p>With respect to water wells, it is highly unlikely that any water wells will be impacted by construction activities; however, a survey and monitoring of water wells will be undertaken as a precaution. If residents notice any change in their well, they can contact HIW.</p> | |
| Public Consultation and Engagement | <p>The public wants to ensure that there is adequate opportunity to provide input and that their input is being considered. Suggestions were provided to improve consultation including reaching out to other groups such as the Key Harbour Cottage Association and other First Nations communities, hosting meetings at appropriate times of the year to ensure cottager involvement, including a presentation and question and answer session at the meetings and having maps available.</p> | <p>HIW is committed to engaging all interested stakeholders in a way that is meaningful and transparent.</p> <p>The KRAA (formerly the Key Harbour Association) was added to the HIWEC contact list and has since been sent updates of key events and milestones related to the HIWEC. A meeting with KRAA's members was held on August 15, 2015 where HIW provided a presentation. KRAA members asked numerous questions which were answered. A revised layout was provided which removed 20 turbines.</p> <p>To ensure involvement of cottagers, PIC #2 was held on Saturday, July 25, 2015. The date was selected on a weekend during summer to encourage and maximize attendance of cottagers in the area. In addition, more detailed maps were able to be provided at PIC #2.</p> <p>HIW is committed to ensure that consideration is given to public suggestions. Comments and suggestions received throughout the EA process have been documented and provided as part of the Final EA Report.</p> | <p>Appendix I – Section 3.6.2, Consultation Report; Section 3.5.2.1, Consultation Report</p> |

4.3 Correspondence with Other Aboriginal Communities

The comments and questions provided in **Table 4.3** were received during meetings about the HIWEC's associated Transmission Line with Shawanaga First Nation and Magnetawan First Nation on July 14, 2015. These communities were engaged through a separate consultation process for the HIW Transmission Line (see **Section 2.1.2**). Further information on this consultation program can be found in **Volume B (Section 9)** of the Environmental Review Report).

Table 4-3: Summary of Comments and Questions from Other Aboriginal Communities

| Date | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|--------------------------------|---|--|
| Shawanaga First Nation | | |
| July 14, 2015 | • How is noise being considered at the wind energy centre? | • There are site setbacks of 550 m from potential receptors as per provincial regulations. A noise study has been completed as part of the EA to ensure that noise levels at receptors are less than 40 decibels A-weighted (dBA). |
| | • Will there be ongoing wildlife monitoring / SAR monitoring at the HIWEC? | • Yes. There will be monitoring programs employed during the operations phase that will meet or exceed relevant provincial and federal guidelines and requirements for similar wind facilities. |
| Magnetawan First Nation | | |
| July 14, 2015 | • Can you see the cottages from HIFN? They will be receptors for the HIWEC. | • All receptors within 2 km of the HIWEC have been identified and mapped in the Noise Study (Appendix M of Volume A) and Final EA Report. |
| | • Where are the WTGs going to be made? | • Different parts of the WTG will be manufactured in different locations. It is anticipated, but not yet confirmed, that the towers will be manufactured in Ontario, nacelles in Denmark or United States and blades in Spain, Italy or United States. |

4.4 Correspondence with the Government Agencies

Table 4-4 provides a list of correspondence with local municipalities and government agencies. The comments and questions provided below were mainly received via email correspondence, telephone calls and meetings. In most cases, the comments were provided by the government agencies based on a request for information made by the HIW team. Copies of key correspondence are provided in **Appendix B3**.

Table 4-4: Summary of Comments and Questions from Government Agencies

| Date | Agency | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|--|--|---|--|
| FEDERAL AGENCIES | | | |
| Department of National Defence | | | |
| July 6, 2015 | Royal Canadian Air Force | <ul style="list-style-type: none"> Requested to re-submit the HIWEC proposal to the Wind Turbines contact at http://www.rcaf-arc.forces.gc.ca/en/8-wing/aerospace-telecommunications-engineering-support.page. | <ul style="list-style-type: none"> Provided required information on July 29, 2015. |
| July 30, 2015 | Royal Canadian Air Force | <ul style="list-style-type: none"> Confirmed that there will likely be minimal interference with DND radar and flight operations; therefore, DND has no objections with the HIWEC. The concurrence for the HIWEC is valid for 24 months from the July 30, 2015. | <ul style="list-style-type: none"> Not Applicable. |
| Environment Canada | | | |
| October 29, 2014 | EC | <ul style="list-style-type: none"> Requested an update on the HIWEC and the progress of finding a solution to connect to the provincial grid. Inquired about whether an EA was already completed for the site. If so, which process was used? Did HIFN's Land Code change anything? Has a Renewable Energy Approval been received? What are the next steps with respect to provincial approvals? Regarding the Land Code, recommended that since AANDC lacks the capacity to deal with these issues, should coordinate with Nipissing First Nation and Georgina Island First Nation and set up an agreement with the province similar to the ones they have to move forward. | <ul style="list-style-type: none"> Two (2) options are being considered for the off-Reserve Transmission Line. Route B is 86 km in length and follows Highway 69/400, which connects the provincial grid at the 230 kV located south of Parry Sound. Route B is the connection point that has been accepted by the IESO. Pattern Development and Nigig have requested a change to the connection point to the HONI 500 kV line (Route A), which is 16 km in length. An EA is being conducted in accordance with O.Reg. 116/01 for the off-Reserve Transmission Line. The HIWEC is undergoing an EA in accordance with the HIFN EA Guidance; therefore, a Renewable Energy Approval is not required. HIFN has an approved Land Code under the <i>FNLM</i>. |
| December 9, 2014 and January 12, 2015 | EC - Meteorological Services of Canada | <ul style="list-style-type: none"> Wanted to resume a conversation that was initiated between EC's Meteorological Services and the wind farm proponents that started as early as 2007. EC and HIW need to work together to ensure that the impact from the wind farm development on the nearby weather radar station is mitigated. Requested to visit HIFN to talk about what has been learned about managing interference between weather radar and wind farms since their last communication in 2011, and how some of what EC has learned might apply to the HIWEC. | <ul style="list-style-type: none"> HIW is currently engaging EC's Meteorological Services of Canada and will continue to keep them informed as the HIWEC progresses. |

Table 4-4: Summary of Comments and Questions from Government Agencies

| Date | Agency | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|--------------------------|---|--|---|
| March 16, 2015 | EC – Environmental Assessment Section, Ontario | <ul style="list-style-type: none"> Confirmed EC would like to participate in the EA for the HIWEC and provide expert advice in relation to EC's mandate for the protection of migratory birds and SAR. Directed to communicate with the Meteorological Service of Canada and Regional Director General's Office with respect to potential impacts on the Britt Weather Radar. | <ul style="list-style-type: none"> HIW is engaged in ongoing consultation with EC-CWS, the Meteorological Service of Canada and Regional Director General's Office during the EA process for the HIWEC. |
| April 16 – June 22, 2015 | EC – Environmental Protection Operations Directorate – Ontario Region | <ul style="list-style-type: none"> Reviewed the proposed SAR work plan for HIWEC and provided comments. Sent documents with responses to previous questions in the Draft SAR work plan from HIW team. Confirmed satisfaction with latest version. Provided further resources for SAR work plan from the MNRF "Bats and Bat Habitats: Guidelines for Wind Power Projects" (2011). Requested information regarding the EA process for the HIWEC including timelines and milestone dates. | <ul style="list-style-type: none"> Provided responses to EC's comments and identified areas where requests for additional information were acknowledged. Also provided figures for further information. Provided information pertaining to the EA process including pertinent timelines. |
| July 2015 | EC - Meteorological Services of Canada | <ul style="list-style-type: none"> During a phone conversation in July 2015, EC confirmed that they had no regulatory authority over the HIWEC but indicated that they would like to be kept informed as the HIWEC progresses particularly with respect to impacts on the radar station. | <ul style="list-style-type: none"> HIW is currently engaging EC's Meteorological Services of Canada and will continue to keep them informed as the HIWEC progresses. |
| July 14, 2015 | EC – Environmental Protection Operations Directorate – Ontario Region | <ul style="list-style-type: none"> Requested timeline for the Final Draft EA Report. Asked if there will be any other opportunities to review the EA information beyond the review of the Interim Draft EA Report and Final Draft EA Report. | <ul style="list-style-type: none"> The Final Draft EA Report was made available for a 30-day public and agency review and comment period beginning September 30, 2015. Typically the baseline conditions would not be released as an Interim Draft under a standard <i>Canadian Environmental Assessment Act, 2012 (CEAA 2012)</i> process, but the HIW team wanted to give the public and agencies some additional time to review the preliminary chapters of the EA in advance of releasing the complete documents. |
| July 27, 2015 | EC – Environmental Protection Operations Directorate – Ontario Region | <ul style="list-style-type: none"> Discussed the timelines for the EA review and expected timelines for responses from EC. | <ul style="list-style-type: none"> Committed to following up with EC when the submission date is finalized. |
| August 4, 2015 | EC – Environmental Protection Operations Directorate – Ontario Region | <ul style="list-style-type: none"> Noted that the HIWEC will occur on lands that are defined as federal land under the <i>Species at Risk Act, 2002 (SARA)</i> and contain or potentially contain individuals and / or residences of species listed on Schedule 1 of the SARA. | <ul style="list-style-type: none"> With respect to Migratory Birds, the Final EA Report documents the proactive measures that HIW will implement to ensure compliance with the <i>Migratory Birds Convention Act</i> and its regulations, in particular during the various stages of their lifecycle. The Final EA Report also provides the details of the siting of the HIWEC |

Table 4-4: Summary of Comments and Questions from Government Agencies

| Date | Agency | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|------------------------------------|---|---|--|
| | | <ul style="list-style-type: none"> Since a SARA permit would be required for activities that affect a species listed as threatened or endangered, EC is required to make a determination of environmental effects of the HIWEC under section 67 of the CEAA 2012. Intends to use the information documented in the EA Report as the basis for making their determination under section 67 of CEAA 2012. Primarily interested in the measures that HIW will undertake to avoid effects on migratory birds and SAR under the SARA and their habitat. Provided guidance on best practices for mitigation and documentation in the EA Report with regards to migratory birds, wetlands and SAR. | <ul style="list-style-type: none"> components in order to determine the specific effects and mitigation measures. With respect to SAR, the Final EA Report provides information related to the measures taken to avoid and mitigate effects to SARA species and their habitats. Additional meetings have been set up with EC to discuss the specific information requested. |
| August 26, 2015 | EC – Environmental Protection Operations Directorate – Ontario Region | <ul style="list-style-type: none"> Noted that EC would be happy to meet with HIW to discuss the Final Reports. | <ul style="list-style-type: none"> HIW met with EC to discuss the Final EA Report on September 2 2015. |
| September 8, 2015 | EC – Environment Assessment Officer | <ul style="list-style-type: none"> Noted that EC will require additional details to those currently presented in the mitigation tables to determine the Project effects on migratory birds and SAR. Included additional information to be incorporated into the final draft Volume A prior to public release. | <ul style="list-style-type: none"> The mitigation tables presented at the September 2, 2015 meeting were preliminary and additional details were provided in the Final Draft EA Report and SARA permitting package. |
| Fisheries and Oceans Canada | | | |
| April 15, 2015 | DFO | <ul style="list-style-type: none"> Provided information on fish SAR within the HIWEC and Transmission Line study area. Recommended to consult with the MNRF and local conservation authorities. | <ul style="list-style-type: none"> Information provided was considered in the Final EA Report. |
| NAV CANADA | | | |
| February 7, 2015 | NAV CANADA – Land Use | <ul style="list-style-type: none"> Unable to locate a submission for the HIWEC. Requires the submission of a land use submission form and map along with WTG and transmission locations. | <ul style="list-style-type: none"> Email response was sent July 24, 2015 stating that as soon as the WTG locations are finalized, HIW will be submitting for a Land Use Proposal. |
| July 10, 2015 | NAV CANADA – Land Use | <ul style="list-style-type: none"> Started a Land Use file for the HIWEC. Requested HIW to complete the NAV CANADA Land Use Proposal form and attach spreadsheets for both potential routes of the Transmission Line. Requested HIW complete a submission for the HIWEC if a Land Use submission has not been made. | |

Table 4-4: Summary of Comments and Questions from Government Agencies

| Date | Agency | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|---|--|--|--|
| Transport Canada | | | |
| July 27, 2015 | Environmental Assessment Coordinator, Ontario Region | <ul style="list-style-type: none"> Requested that HIW review the Directory of Federal Real Property and list of Acts that Transport Canada administers to determine if the HIWEC interacts with federal property and requires approval and / or authorization under Transport Canada Acts. If neither applies, then Transport Canada should be removed from the HIWEC contact list. | <ul style="list-style-type: none"> HIW identified that the Transport Canada approval / authorization as the HIWEC may trigger the <i>Aeronautics Act, Navigation Protection Act and Transportation of Dangerous Goods Act</i>. |
| September 9, 2015 | Transport Canada – Navigation Protection Program | <ul style="list-style-type: none"> Requested corresponding waterway names that the Transmission Line will be located or the latitude and longitude of the HIWEC study area so that an exact location can be determined. | <ul style="list-style-type: none"> The waterbody is Henvey Inlet which feeds into Georgian Bay. The latitude and longitude is 45 52'20.95"N 80 34'56.75"W. |
| September 10, 2015 | Transport Canada – Navigation Protection Program | <ul style="list-style-type: none"> Confirmed that the waterway at the given location is not considered to be on the schedule; therefore, authorization under the <i>Navigation Protection Act</i> is not required. | <ul style="list-style-type: none"> Not Applicable. |
| PROVINCIAL AGENCIES | | | |
| Ministry of Natural Resources and Forestry | | | |
| March 16, 2015 | MNRF | <ul style="list-style-type: none"> Sent the SAR work plan to the Management Biologist. | <ul style="list-style-type: none"> Not Applicable. |
| July 7, 2015 | MNRF | <ul style="list-style-type: none"> Recommended that a request for known heronry locations in the vicinity of the HIWEC be sent to the MNRF's Natural Heritage Information account. Confirmed that MNRF has limited information, especially on federal land and that site specific investigation is likely required. | <ul style="list-style-type: none"> Request for known heronry locations in the vicinity of the HIWEC sent to MNRF's Natural Heritage account via email. Extensive information about environmental conditions within the HIWEC study area will be available to MNRF through the Final EA Report. |
| July 14, 2015 | MNRF | <ul style="list-style-type: none"> Provided a map of known heronries and an Osprey nest within HIFN I.R. #2. Advised that there may be other heronries and significant features of which MNRF is not aware and that if the wetlands were evaluated, they would likely be Provincially Significant. Suggested to contact the Lands and Resource Specialist for HIFN for more detailed information. | <ul style="list-style-type: none"> Information provided was considered in the Final EA Report. |
| Ministry of Tourism, Culture and Sport | | | |
| February 10, 2015 | MTCS | <ul style="list-style-type: none"> Provided site records for areas surrounding HIRN I.R. #2. | <ul style="list-style-type: none"> Information provided was considered in the Final EA Report. |
| Ontario Heritage Trust | | | |
| May 21, 2015 | Ontario Heritage Trust | <ul style="list-style-type: none"> Provided information regarding the cultural heritage assessment for the HIWEC and useful links to MTCS research and information. | <ul style="list-style-type: none"> Information provided was considered in the Final EA Report. |

Table 4-4: Summary of Comments and Questions from Government Agencies

| Date | Agency | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|----------------------------------|---------------------------|---|--|
| MUNICIPALITIES | | | |
| Municipality of Killarney | | | |
| February 20, 2015 | Municipality of Killarney | <ul style="list-style-type: none"> Requested to be updated throughout the EA process. Requested that seasonal cottagers and ratepayers on Key River within their municipal boundary be consulted and kept updated on the HIWEC. | <ul style="list-style-type: none"> Notices were sent to the Municipality of Killarney during the EA process and the opportunity to meet with the HIW team was provided. The Federation of Ontario Cottagers' Associations, Nine Mile Lake Cottagers' Association and the Key River Association are on the HIWEC contact list and have been notified of key events and milestones related to the HIWEC during the EA process. |
| September 2, 2015 | Municipality of Killarney | <ul style="list-style-type: none"> Advised that the Municipal Council discussed the HIWEC at the regular meeting held August 12, 2015 due to concerns received from various ratepayers. Advised that Council would appreciate a response regarding the minimum 1.5 km setback from the affected properties, the Key River as well as the shore of Georgian Bay. | <ul style="list-style-type: none"> HIW acknowledges your request of placing turbines greater than 1.5 km from receptors, Key River and Georgian Bay. Under the <i>Environmental Protection Act</i> Ontario Regulation 359/09 (O.Reg. 359/09), wind projects must place turbines greater than 550 m from non-participating receptors (a home or cottage). Furthermore, O. Reg. 359/09 does not possess setback distances from waterbodies; however, if the WTGs are within 120 m, the proponent must complete an environmental assessment. Even though, we are not required to follow Ontario standards, since the HIWEC is on First Nation land, we have exceeded these requirements. Note that there are no federal standards for WTG placement. The closest turbine is approximately 830 m from a receptor. The vast majority of WTGs are greater than 1.5 km from a receptor, Key River or Georgian Bay. HIW has endeavoured to be as far away from receptors, Key River and Georgian Bay as possible and have made recent changes by removing 21 WTGs from proposed locations, mainly those in closest proximity to sensitive sites and waterbodies; three (3) from the North West section, three (3) from the centre of Key River closest to the water and a few more in the middle of Henvey Inlet. Others were also removed further inland. Due to choosing a larger turbine the final count will be up to 91 instead of 120 to produce the same annual yields. |
| Township of McKellar | | | |
| September 25, 2015 | Township of McKellar | <ul style="list-style-type: none"> Requested information regarding the release of the EA Reports as advertised in the September 25, 2015 issue of the Parry Sound Beacon. | <ul style="list-style-type: none"> As per the Notice, the EA Reports for both HIWEC and the Transmission Line were posted on the HIW website on September 30, 2015 under "Documents" for the 30-day public review. |

Table 4-4: Summary of Comments and Questions from Government Agencies

| Date | Agency | Questions / Comments | Henvey Inlet Wind's Consideration of and Responses to Comments Received |
|---------------------------|--------------------|--|---|
| Township of Seguin | | | |
| September 25, 2015 | Township of Seguin | <ul style="list-style-type: none"> Unable to locate the Final Draft EA Report on the HIW website. | <ul style="list-style-type: none"> As per the Notice, the EA Reports for both HIWEC and the Transmission Line will be posted on the HIW website September 30, 2015 under "Documents" for the 30-day public review. |

4.5 Correspondence with the Other Stakeholder / Interest Groups

The comments and questions provided in **Table 4-5** were mainly received via email correspondence and telephone calls. In most cases, the comments were provided by the interest groups based on a request for information made by the HIW team. Copies of key correspondence are provided in **Appendix B3**.

Table 4-5: Summary of Comments and Questions from Other Stakeholder / Interest Groups

| Date | Agency | Questions / Comments | HIW's Consideration and Response to Comments Received |
|---|--|---|--|
| Bell Media | | | |
| June 15, 2015 | Bell Media | <ul style="list-style-type: none"> Confirmed that CICI-TV Sudbury has not switched to digital and is still operating in analog and confirmed that CKCO-TV-2 was decommissioned last winter. | <ul style="list-style-type: none"> Comments noted. Potential effects have been documented in the Final EA Report. |
| July 6, 2015 | Bell Media | <ul style="list-style-type: none"> Provided service contour mapping and recommended that Yves R Hamel et Associés Inc. (YRH) determine the interference zone from the HIWEC WTGs. Suggested that if the interference zone falls within an unpopulated area, potential impacts to the TV service are unlikely. | <ul style="list-style-type: none"> Completed a desktop analysis and determined the interference zone. Information was considered in the Final EA Report. |
| CBC / Radio-Canada Transmission | | | |
| June 15, 2015 | CBC Transmission | <ul style="list-style-type: none"> Confirmed that CBC / Radio-Canada no longer operates the analog services CBLT-6 in Sudbury nor CBLT-TV-4 in North Bay. Also provided the active broadcasting services in Sudbury and North Bay which should take part in an EA. | <ul style="list-style-type: none"> It was determined that the active broadcasting services in Sudbury and North Bay provided by CBC would not be impacted by the HIWEC; therefore, effects were not assessed in the Final EA Report. |
| District of Parry Sound Social Services | | | |
| March 20, 2015 | District of Parry Sound Social Services | <ul style="list-style-type: none"> Confirmed that the HIWEC will not impact the District of Parry Sound Social Services and requested to be removed from the contact list. | <ul style="list-style-type: none"> Removed from the contact list. |
| Eastern Georgian Bay Stewardship Council | | | |
| April 23 and May 1, 2015 | Eastern Georgian Bay Stewardship Council | <ul style="list-style-type: none"> Provided contact information for distribution list for HIWEC. | <ul style="list-style-type: none"> Updated the contact list as suggested. |
| Georgian Bay Land Trust | | | |
| January 29, 2015 | Georgian Bay Land Trust | <ul style="list-style-type: none"> Inquired why they were being consulted. | <ul style="list-style-type: none"> The HIWEC information was sent to organizations that may be impacted by the HIWEC and associated Transmission Line or have information about the area that could help the HIW team with the EA of the HIWEC and Transmission Line. |

| Date | Agency | Questions / Comments | HIW's Consideration and Response to Comments Received |
|---|--|---|--|
| Key River Area Association | | | |
| July 11, 2015 | KRAA | <ul style="list-style-type: none"> Provided an update to contact information. | <ul style="list-style-type: none"> Updated the contact list as suggested. |
| September 22, 2015 | KRAA | <ul style="list-style-type: none"> Followed up on letter from the Municipality of Killarney to HIW. Clarified that KRAA appreciated the WTG layout with the removed WTGs. | <ul style="list-style-type: none"> Comment noted. |
| Nine Mile Lake Cottagers' Association | | | |
| February 28, 2015 | Nine Mile Lake Cottagers' Association | <ul style="list-style-type: none"> Supports the HIWEC as it is an opportunity to improve the local economy and to support the environment by developing non-carbon based energy sources. | <ul style="list-style-type: none"> Comment noted. |
| June 27, 2015 | Nine Mile Lake Cottagers' Association | <ul style="list-style-type: none"> Provided an update to contact information. | <ul style="list-style-type: none"> Updated the contact list as suggested. |
| North Bay Parry Sound District Health Unit | | | |
| February 18, 2015 | North Bay Parry Sound District Health Unit | <ul style="list-style-type: none"> Requested removal from HIWEC and Transmission Line contact list. | <ul style="list-style-type: none"> Removed from the contact list. |
| Ontario Sustainable Energy Association | | | |
| September 8, 2015 | Ontario Sustainable Energy Association | <ul style="list-style-type: none"> Notification that the World Wind Energy Organization has asked the Ontario Sustainable Energy Association to present on the status of community and First Nation owned wind projects in Canada. Expressed interest in learning about the status of the proposed project in partnership with Nigig and Pattern Development. | <ul style="list-style-type: none"> Provided information with respect to the ownership and details of the HIWEC. |
| TVOntario | | | |
| June 15, 2015 | TVO | <ul style="list-style-type: none"> Confirmed that CICA-TV-6 North Bay has been decommissioned. | <ul style="list-style-type: none"> Comments noted. |

5. Publication of EA Reports and Supporting Documents

During the EA process, several reports were made available for review and comment. These reports included the Pre-Interim Draft Report (HIWEC Description Report), the Interim Draft EA Report and the Final Draft EA Report.

5.1 Pre-Interim Draft Report

The HIWEC Description Report was made available for review and comment at the time that the Notice of Study Commencement and Invitation to Information Centre #1 was distributed to HIFN, the public, local municipalities, government agencies and other stakeholder / interest groups. The HIWEC Description Report described:

- The HIWEC and its components;
- An overview of the construction, operations and maintenance, and decommissioning phases of the HIWEC; and
- Existing conditions of valued ecosystem components and preliminary environmental effects.

The report was posted on the HIW website and made available at the Britt Public Library and the HIWEC office from January 23, 2015 to March 16, 2015. Copies of the report were also available at CIC #1 and PIC #1.

5.2 Interim Draft Environmental Assessment Report

The Interim Draft EA Report included the following:

- HIWEC Environmental Assessment;
- HIWEC Design and Operations Report;
- HIWEC Description Report;
- HIWEC Decommissioning Report; and
- HIWEC Construction Plan Report;
- HIWEC Stage 1 Archaeological Assessment.

The documents were made available for comment and review at the time the Notice of Information Centre #2 was distributed to HIFN, the public, local municipalities, government agencies and other stakeholder / interest groups. The documents were posted on the HIW website on June 25, 2015, 30 days prior to PIC #2. Copies of the documents were also made available at CIC #2 and PIC #2. HIFN, the public, local municipalities, government agencies and other stakeholder / interest groups were notified of the availability of the Interim Draft EA Report and encouraged to review and comment on it. The comment period for the Interim Draft EA Report ended on August 8, 2015 to provide sufficient time for the HIW team to consider and incorporate feedback into the Final Draft EA Report.

5.3 Final Draft Environmental Assessment Report

On September 30, 2015, the final draft **Volume A** was made available for review and comment to HIFN, the public, local municipalities, government agencies and other stakeholder / interest groups. At the time, **Volume A** was comprised of the Final Draft EA Report and the following Appendices:

- HIWEC Description Report;
- HIWEC Construction Plan Report;
- HIWEC Design and Operations Report;

- HIWEC Decommissioning Report;
- HIWEC Wind Turbine Specifications Report;
- HIWEC Natural Heritage Assessment;
- HIWEC Environmental Effects Monitoring Plan;
- HIWEC Waterbodies Report;
- HIWEC Consultation Report;
- HIWEC Hydrogeological Assessment and Effects Assessment Report;
- HIWEC Cultural Heritage Assessment Report;
- HIWEC Archaeological Assessment Reports (Stage 1 and 2); and
- HIWEC Noise Impact Assessment.

These documents were made available with the release of the Notice of Study Completion and Review of Final Draft EA Report. The documents were posted on the HIW website and hard copies were made available at the Britt Public Library, Town of Parry Sound Municipal Office and the HIW office from September 30, 2015 to October 30, 2015.

5.4 Final Environmental Assessment Report

The comment period for the Final Draft EA Report and Appendices ended on October 30, 2015. All comments received during this review period are provided in **Appendix N** of **Volume A**.

In January 2016, a final version of **Volume A** comprising the Final EA Report and the following Appendices was made available on the HIW website:

- HIWEC Description Report;
- HIWEC Construction Plan Report;
- HIWEC Design and Operations Report;
- HIWEC Decommissioning Report;
- HIWEC Wind Turbine Specifications Report;
- HIWEC Natural Heritage Assessment;
- HIWEC Environmental Effects Monitoring Plan;
- HIWEC Waterbodies Report;
- HIWEC Consultation Report;
- HIWEC Hydrogeological Assessment and Effects Assessment Report;
- HIWEC Cultural Heritage Assessment Report;
- HIWEC Archaeological Assessment Reports (Stage 1 and 2);
- HIWEC Noise Impact Assessment;
- HIWEC Review Period Comments on the Final Draft Environmental Assessment and Appendices;
- HIWEC Suitable Habitat Maps for Species at Risk Groups; and
- HIWEC Detailed Discussion of Significance of Predicted Residual Effect for Species at Risk.

6. On-going Communication and Engagement

On-going communication and engagement opportunities with HIFN Band Members, the public, local municipalities, government agencies and other stakeholder / interest groups will be undertaken as deemed necessary by HIW in collaboration with the HIFN Band Council following the submission of the Final EA Report. Future communication and engagement efforts may include (but are not limited to): maintaining the HIW website; meetings with HIFN, the public, local municipalities, government agencies and other stakeholder / interest groups as necessary; and publishing HIWEC updates and documents as necessary on the HIW Website.

HIW will also work with HIFN to identify and collaborate with potential partners including universities, colleges, EC-CWS, MNRF, Parks Canada, etc. to undertake monitoring and research.

7. References

Georgian Bay Biosphere Reserve (GBBR), 2015:

Our Biosphere. Available: <http://www.gbbr.ca/about-us/gbbr/>. Accessed February 19, 2015.

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<https://www.mpac.ca/sites/default/files/imce/pdf/MPACNewsSummer2012.pdf>.

Ontario Ministry of Energy, 2008:

Integrated Power System Plan (IPSP I). Ontario: Queens Printer

Ontario Ministry of Energy, 2013:

Achieving Balance: Ontario's Long-Term Energy Plan 2020. Ontario: Queens Printer

Ontario Ministry of Natural Resources and Forestry (MNRF), 2011:

Bats and Bat Habitats: Guidelines for Wind Power Projects. July 2011.

Appendix A

Henvey Inlet Wind Energy Centre Contact List

Henvey Inlet First Nation, Local Municipalities, Government Agencies and Other Stakeholder / Interest Groups Contact List

| Community / Agency / Stakeholder | Name | Title | Address | City | Prov | Postal | Phone Number | Email |
|---|---------------------|--|---|--------------|------|---------|-----------------------|--|
| Henvey Inlet First Nation | | | | | | | | |
| Henvey Inlet First Nation | Wayne McQuabbie | Chief | 295 Pickerel River Road | Pickerel | ON | P0G 1J0 | 705-857-2331 | |
| 103.3 Moose FM | | | 60 James Street Suite 301 | Parry Sound | ON | P2A 1T5 | 705-746- 2163 | |
| Aboriginal Affairs and Northern Development Canada - Ontario Region | Gail Mitchell | Director | 25 St. Clair Avenue East, 8th floor | Toronto | ON | M4T 1M2 | 819-953-2909 | mitchellg@ainc-inac.gc.ca |
| Bell Canada | Sandra Tofani | Implementation Manager - Adelaide | 76 Adelaide Street West - Floor 10A | Toronto | ON | M5H 1P6 | | sandra.tofani@bell.ca |
| Bell Media | Yul Lem | Senior Manager, RF Transmissions | 9 Channel Nine Court | Scarborough | ON | M1S 4B5 | 416-384-6343 | yul.lem@bellmedia.ca |
| Britt Area Fire Department | Larry Olds | Fire Chief | 819 Highway 526 | Byng Inlet | ON | P0G 1B0 | 705-383-2570 | |
| Britt Area Recreation, Inc. | Kim Wright | Chair | 69 Community Drive, P.O. Box 187 | Britt | ON | P0G 1A0 | | |
| Britt/Byng Inlet Local Service Board | Estelle Montpellier | Chair | Britt & Byng Inlet Local Services Board | Britt | ON | P0G 1A0 | 705-383-2536 | |
| Britt/Byng Inlet Local Service Board | Joan Rae | Secretary | Secretary of the Local Service Board P.O. Box 58 | Britt | ON | P0G 1A0 | 705-383-2536 | |
| Canadian Broadcasting Corporation (CBC) – Sudbury District | Fiona Christensen | Managing Director - Sudbury | 15 MacKenzie Street | Sudbury | ON | P3C 4Y1 | 705-688-3232 | |
| Canadian National Railway | Derek Basso | Engineering Technologist | 1 Administration Road | Concord | ON | L4K 1B9 | | |
| Canadian National Railway | Stefan Linder | Manager, Public Works, Design & Construction | 1 Administration Road | Vaughan | ON | L4K 1B9 | 905-669-3264 | stefan.linder@cn.ca |
| Canadian Pacific Railway | Orest Rojik | | 800-1290 Central Parkway West | Mississauga | ON | L5C 4R3 | 905-803-3425 | orest_rojik@cpr.ca |
| Canadian Pacific Railway | Jack Carelle | SR/WA - Manager Utilities East - Engineering Projects | 1290 Central Parkway West, Suite 700 | Mississauga | ON | L5C 4R3 | | Jack_Carello@cpr.ca |
| Department of National Defence | | Wind Turbines, Aerospace and Telecommunications Engineering Support Squadron | 8 Wing Trenton Box 1000 Stn Forces | Astra | ON | K0K 3W0 | | WindTurbines@forces.gc.ca |
| District of Parry Sound Municipal Association | Brian Gilmer | Secretary-Treasurer | c/o Township of Perry 1695 Emsdale Road | Emsdale | ON | P0A 1J0 | 705-636-5941 | brian.gilmer@townshipofperry.ca |
| Eastern Georgian Bay Stewardship Council | | | 833 Stisted Rd, RR#1 | Burk's Falls | ON | P0A 1C0 | | egbaystewardship@gmail.com |
| Environment Canada Environmental Assessment Section Environmental Protection Operations Division - Ontario Region | Rob Dobos | Manager of Environmental Assessment Section | 867 Lakeshore Road, Box 5050 | Burlington | ON | L7R 4A6 | | |
| Environment Canada Environmental Assessment Section Environmental Protection Operations Division - Ontario Region | Denise Fell | Environmental Assessment Officer | 867 Lakeshore Road, Box 5050 | Burlington | ON | L7R 4A6 | 905-336-4951 | denise.fell@ec.gc.ca |
| Environment Canada, Ontario Region | Morgan Owen | Senior Policy Advisor, Regional Analysis and Relationships | 4905 Dufferin Street | Toronto | ON | M3H 5T4 | 416-739-4138 | morgan.owen@ec.gc.ca |
| Environment Canada, Ontario Region | Patrick Quealey | Manager, Regional Analysis and Relationships | 4905 Dufferin Street | Toronto | ON | M3H 5T4 | 416-514-2662 | patrick.quealey@ec.gc.ca |
| Federation of Ontario Cottagers' Associations | Terry Rees | Executive Director | #201 - 159 King Street | Peterborough | ON | K9J 2R8 | 705-749-3622 | info@foca.on.ca |
| French River Stewardship Council | Jim Rook | President | Box 2, Site 11, RR1 | Alban | ON | P0M 1A0 | | |
| Georgian Bay Association | Sue Grundy | President | | | | | | gba@georgianbay.ca |
| Georgian Bay Biosphere Reserve | Greg Mason | General Manager | 17 George Street, P.O. Box 337 | Parry Sound | ON | P2A 2X4 | 705-774-0978 | gmason@gbbr.ca |
| Georgian Bay Coast Trail | David Raithby | President | 17 George Street, P.O. Box 337 | Parry Sound | ON | P2A 2X4 | 705-203-0489 | info@ gbcoasttrail.com |
| Georgian Bay Forever | David Sweetnam | Executive Director | P.O. Box 163 | Caledon | ON | L7E 5T2 | 905-880-4945 ext. 1 | ExecutiveDirector@georgianbayforever.org |
| Georgian Bay Land Trust | Bill Lougheed | Executive Director | 920 Yonge Street, Suite 609 | Toronto | ON | M4W 3C7 | 416-440-1519 ext. 101 | bill.lougheed@gbt.org |
| Hydro One Networks Inc. | Dan White | Land/Transmission Line Technician | 1800 Main Street East | Milton | ON | L6G 1B7 | 519-643-6674 | dan.white@HydroOne.com |
| Hydro One Networks Inc. | Dave DeNoble | Land Use Agent | 432 Westmount Avenue Unit A-B1 | Sudbury | ON | P3A 5ZB | 416-526-0714 | dave.DeNoble@HydroOne.com |
| Hydro One Networks Inc. | Walter D. Kloostra | Transmission Lines Sustainment Manager | 483 Bay Street, TCT15-A11, North Tower | Toronto | ON | M5G 2P5 | 416-345-6275 | w.d.kloostra@HydroOne.com |



Appendix A. Henvey Inlet Wind Energy Centre Contact List

| Community / Agency / Stakeholder | Name | Title | Address | City | Prov | Postal | Phone Number | Email |
|--|--------------------|---|---|-------------|------|---------|---------------------------|---|
| Hydro One Networks Inc. | Lana Kegel | Real Estate Management | 185 Clegg Road | Markham | ON | L6G 1B7 | 905-946-6277 | Lana.Kegel@HydroOne.com |
| Hydro One Networks Inc. | Anthony J. Ierullo | Transmission Lines Sustainment | 483 Bay Street, TCT15-A11, North Tower | Toronto | ON | M5G 2P5 | 416-345-5213 | ierullo@HydroOne.com |
| Hydro One Networks Inc. | Roman Dorfman | Senior Co-Ordinator Secondary Land Use Department | 185 Clegg Road | Markham | ON | L6G 1B7 | | |
| Key River Area Association | Chris Dawson | President | c/o Key Harbour Lodge Site #1, Comp #16, RR#1 | Britt | ON | P0G 1A0 | 705-346-2841 | info@kraa.ca |
| Ministry of Government Services | Mark Fox | Network Radio Engineer - Public Safety Radio Services | 222 Jarvis Street, 7th Floor | Toronto | ON | M7A 0B6 | 416-327-0383 | mark.fox@ontario.ca |
| Ministry of Northern Development and Mines - Sudbury and Area | Kara McCaig | Advisor | 7 Bay Street | Parry Sound | ON | P2A 1S4 | 705-773-4217 | kara.mccaig@ontario.ca |
| Municipality of Killarney | Candy Beauvais | Clerk-Treasurer | 32 Commissioner Street | Killarney | ON | P0M 2A0 | 705-287-2424 ext. 203 | cbeauvais@municipalityofkillarney.ca |
| Municipality of Killarney | Steve Butlin | Superintendent | 32 Commissioner Street | Killarney | ON | P0M 2A0 | 705-287-1040 | sbutlin@municipalityofkillarney.ca |
| Municipality of Killarney | Melissa Riou | Director of Planning | 32 Commissioner Street | Killarney | ON | P0M 2A0 | 705-967-2174 | |
| Municipality of Killarney | Gary Chappel | Fire Chief | 32 Commissioner Street | Killarney | ON | P0M 2A0 | 705-287-1040 | gchappel@municipalityofkillarney.ca |
| Municipality of Killarney | Morgan Pitfield | Mayor | 32 Commissioner Street | Killarney | ON | P0M 2A0 | 705-287-2466 | m.pitfield@hotmail.com |
| Municipality of Killarney | Adele Loosemore | Community Emergency Management Coordinator | 32 Commissioner Street | Killarney | ON | P0M 2A0 | 705-287-1040 | aloosemore@municipalityofkillarney.ca |
| NAV Canada | Robert Davidge | Aeronautical Information Services Data Collection Unit / Land Use Office | 1601 Tom Roberts P.O. Box 9824, Station T | Ottawa | ON | K1G 6R2 | 866-577-0247 | landuse@navcanada.ca |
| Nine Mile Lake Cottagers' Association | Bob Theisz | President | | | | | | |
| Ontario Provincial Police - Stone River Detachment | Kim Wright | | | | | | 705-938-1310 | Kim.Wright@opp.ca |
| Parry Sound/Muskoka Member of Parliament | Tony Clement | | 44A King William Street | Huntsville | ON | P1H 1G3 | 705-789-4640 | |
| Parry Sound/Muskoka Member of Provincial Parliament | Norm Miller | | 17 James Street | Parry Sound | ON | P2A 1T4 | 705-746-4266 | norm.miller@pc.ola.org |
| RCAF - Department of National Defence | Darrell Condran | CCISF Deputy Flight Commander, ATESS | | | | | 613-392-2811 ext. 7494 | Darrell.Condran@forces.gc.ca |
| Rogers Communications | Bobbi Hunter | OPE Planner | 855 York Mills | Toronto | ON | M3B 1Z1 | | Bobbi.Hunter@rci.rogers.com |
| Royal Canadian Mounted Police (RCMP) | | Sudbury Detachment | 1310 Sparks Street | Sudbury | ON | P3A 2CA | | |
| Sail Parry Sound | Larry Woolner | President | P.O. Box 734 | Parry Sound | ON | P2A 2Z1 | 705-774-5228 | info@sailparrysound.on.ca |
| Sudbury East Planning Board | | | 5 Dyke Street, P.O. Box 250 | Warren | ON | P0H 2N0 | 705-967-2174 | info@sepb.org |
| Transport Canada | David Zeit | Senior Environmental Officer | 4900 Yonge Street Government of Canada Building | North York | ON | M2N 6A5 | 416-952-0491 | David.zeit@tc.gc.ca EnviroOnt@tc.gc.ca |
| Transport Canada | Scott Butler | Senior Real Property Project Officer | 112 Kent Street Place de Ville - Tower B, 20th Floor | Ottawa | ON | K1A 0N5 | 613-949-7271 | |
| Union Gas Ltd. | Doug Schmidt | | P.O. Box 2001, 50 Keil Drive West | Chatham | ON | N7M 5M1 | 519-436-4600 | dschmidt@spectraenergy.com |
| Union Gas Ltd. | Stephanie Demakos | District EIT, Construction and Growth | 3840 Rhodes Drive, P.O. Box 700 | Windsor | ON | N9A 6N7 | 519-250-2200 ext. 5296720 | SDemakos@spectraenergy.com |
| Unorganized District of Parry Sound | Marc Rockburn | Senior Municipal Supervisor | 447 McKeown Avenue | North Bay | ON | P1B 9S9 | 705-497-4547 | marc.rockburn@ontario.ca |
| Westwind Forest Stewardship Inc. | Barry Davidson | Forest Manager | 72 Church Street | Parry Sound | ON | P2A 1Y9 | 705-746-6832 ext. 24 | barrydavidson@westwindforest.ca |
| Westwind Forest Stewardship Inc. | Steve Munro | Operations Manager | 72 Church Street | Parry Sound | ON | P2A 1Y9 | 705-746-6832 ext. 22 | stevemunro@westwindforest.ca |
| White Squall Paddling Centre | Tim Dyer | Owner | 53 East Carling Bay Road | Nobel | ON | P0G 1G0 | 705-342-5324 | info@whitesquall.com |
| REVIEW LOCATIONS | | | | | | | | |
| Britt Public Library | | | 841 Riverside Drive | Britt | ON | P0G 1A0 | | |
| Henvey Inlet First Nation Band Office | | | 295 Pickerel River Road | Pickerel | ON | P0G 1J0 | | |
| Town of Parry Sound | Rob Mens | Chief Administrative Officer | 52 Seguin Street | Parry Sound | ON | P2A 1B4 | | |
| The District of Parry Sound Social Services Administration Board | Janet Patterson | Chief Administrative Officer | 1 Beechwood Drive | Parry Sound | ON | P2A 1J2 | 705-746-7777 ext. 238 | jpatterson@psdssab.org |
| North Bay Parry Sound District Health Unit - Parry Sound Office | | | Parry Sound Mall 70 Joseph Street, Unit 302 | Parry Sound | ON | P2A 2G5 | 705-746-5801 | cotact@nbpsdhu.ca |

Appendix B

Comments and Questions Received

Appendix B1

Detailed Comments and Questions Received from Henvey Inlet First Nation and the Public

Table 1: Summary of Comments and Questions from Henvey Inlet First Nation

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|--|--|---|-------------------|
| Number and Location of Wind Turbine Generators (WTGs) | – Why are the locations of the WTGs not shown on the map [at Community Information Centre (CIC) #1]? | – At the time of CIC #1, the Henvey Inlet Wind Energy Centre (HIWEC) was in its early stages of development and WTG placement was yet to be confirmed. Henvey Inlet First Nation (HIFN) was provided an opportunity to review and comment on the placement of WTGs when the proposed HIWEC layout was presented at CIC #2. This information was provided on the information boards displayed at the meeting as well as on the hand-out maps distributed to all attendees. | CIC #1 |
| | – How many WTGs will there be in total? | – One hundred and twenty (120) commercial WTGs are being assessed for the HIWEC; however, up to 91 WTGs will be constructed for the HIWEC. | CIC #1 |
| Natural Heritage including Species at Risk (SAR) | – Concerned about the effects that vibration may have on fish. | <p>– The Final EA Report identifies potential impacts and recommends appropriate mitigation measures to minimize effects on fish and fish habitat. Natural heritage requirements described in Henvey Inlet First Nation Environmental Assessment Guidance Instrument (HIFN EA Guidance) were followed when preparing the Final EA Report and Appendices and the subsequent environmental effects monitoring plan.</p> <p>– There are measures that have been recommended which can avoid disturbances to fish. For example, if in-water work (including blasting) is required, isolation of the work area and the removal of fish from the work area and released unharmed downstream. These (as well as specific guidelines for blasting which will be stipulated in an approved Blasting Plan) will be consistent with Fisheries and Oceans Canada – Projects Near Water – Measures to Avoid Harm. Fish outside of the in-water work area will be able to avoid disturbance. On-site environmental monitoring program will manage the proper implementation of these measures.</p> <p>– There are no off-shore components of the HIWEC. The proposed locations of the WTGs are not in close proximity to waterbodies known to directly support game fish and are not expected to cause harm to the fishery.</p> <p>– The Water Bodies Report (Appendix H of Volume A) identifies potential impacts and recommends appropriate mitigation measures to minimize effects on fish and fish habitat. The requirements described in the HIFN EA Guidance were followed when preparing the Water Bodies Report.</p> | CIC #1 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|--|--|-------------------|
| | – What fish were found and where were they found in Henvey Inlet? | – Targeted surveys for fish were not completed in Henvey Inlet as this waterbody does not overlap with HIWEC infrastructure. Tributaries to Henvey Inlet were assessed for fish habitat where HIWEC infrastructure is proposed to cross as a part of field studies in 2015. Fish community surveys are provided in the Water Bodies Report (Appendix H of Volume A). | CIC #1 |
| | – What will the effects be on plants and wildlife, including the Whip-poor-will? | – Potential effects on plants and wildlife including the Whip-poor-will are addressed in the Final EA Report. These include changes to habitat, changes to mortality risk and changes in behaviour. The Final EA Report also includes mitigation measures to avoid or minimize these potential effects. | CIC #1 |
| | – Attendees of CIC #1 identified Sandhill Crane habitat on the roll-out map. | – Sandhill Crane is not a Species of Conservation Concern (SOCC) or SAR; however, the presence and potential effects to Sandhill Crane as well as other bird populations were addressed as part of the Final EA Report and Environmental Effects Monitoring Plan (Appendix G of Volume A). | CIC #1 |
| | – How is Henvey Inlet Wind (HIW) going to deal with the endangered / threatened species in the study area? | – The HIWEC study area provides habitat for several SAR. As such, a more comprehensive and conservative approach to addressing SAR, which includes both federally and provincially listed species, is being undertaken for the HIWEC. Experts have completed a thorough study of the area as part of the EA planning process to determine if there could be any effects to SAR, and in cases where potential impacts were identified, stringent mitigation measures have been developed for construction and operational activities to avoid or reduce the impact to these species to the extent possible. In addition, construction and post-construction monitoring will help to ensure that these mitigation measures are successful. These mitigation measures and monitoring plans were developed in consultation with Environment Canada – Canadian Wildlife Service (EC-CWS). | CIC #2 |
| | – Have you seen similar SAR for other comparable wind energy centres? – Is there more SAR in the HIWEC study relative to other wind energy centres? | – The HIWEC study area provides habitat for several SAR. As such, a more comprehensive and conservative approach has been taken to address potential effects on SAR, as described above. We are including both federally and provincially listed species, so we have a longer list of species that fall under this category since there are differences in how species are classified based on federal and provincial legislation. | CIC #2 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|---|--|-------------------|
| | – Does this mean we have less SAR because we are following the federal process? | – We are including both federally and provincially listed species, so we have a longer list of species that fall under this category since there are differences in how species are classified based on federal and provincial legislation. | CIC #2 |
| | – What are the long-term operational effects on SAR? | <p>– Experts have completed a thorough study of the area as part of the EA planning process to determine if there could be any effects to SAR, and in cases where potential impacts were identified, mitigation measures have been developed for construction and operational activities to avoid or reduce the impact to these species to the extent possible. In addition, construction and operational monitoring will ensure that these mitigation measures are implemented and a post-construction monitoring and follow-up plan will be implemented to determine any lasting effects to these species and if the mitigation measures were successful. These mitigation measures and monitoring plans were developed in consultation with EC.</p> <p>– Potential operational effects on SAR are addressed in the Final EA Report. These include changes to mortality risk and changes in behaviour. The Final EA Report also includes mitigation measures to avoid or minimize these potential effects. Post-construction monitoring will take place to ensure that the mitigation measures are effective, as described in the Environmental Effects Monitoring Plan (Appendix G of Volume A).</p> | CIC #2 |
| | – Regarding the SAR photos in the EA summary document, have you identified all these species on-Reserve? | – These species have the potential to occur on the HIFN Reserve No. 2 (I.R. #2) and have been identified from previous records and background sources. Most of the species previously recorded have been seen during the field studies conducted in 2015. One (1) additional species observed is the Kirtland's Warbler. | CIC #2 |
| | – Concerned about other species aside from SAR (such as Monarchs and Northern Cardinals). Concerned about declining populations of specific species and geographic range. This is all sacred land and should be protected. Once WTGs go up the land | – HIW understands these concerns and we have done our best to ensure we have collected as much information as possible to understand the study area, wildlife and wildlife habitat to mitigate any potential negative impacts to the extent possible. This EA has a long running environmental field component of five (5) years, compared to other EAs which are typically one (1) to two (2) years for a development of this size. | CIC #2 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|--|--|-------------------|
| | will not be sacred. Lots of turbines seem to be near wetlands. Some species may disappear. | | |
| | – Are there Northern Cardinals in the HIWEC study area? | – Breeding surveys conducted in 2013 identified the Northern Cardinal in the study area but has not been confirmed during the most recent 2015 field season. | CIC #2 |
| | – Looking at the layout map, there seems to be all these roads going through inland bodies and wetlands; how will these impacts be mitigated? Over 20 years? These species [in wetlands and other areas in HIWEC] are already listed as SAR. | <p>– The access roads and WTGs have been sited to stay away from waterbody and wetland crossings as much as possible. Appropriately sized culverts and bridges are used as mitigation to maintain surface water drainage patterns. We will also use sediment and erosion control measures.</p> <p>– Wind energy has no known sources of pollution, with the exception of accidental contaminant spills caused by the normal use of heavy equipment and personal and work-use vehicles. A Spill Prevention and Response Plan will be implemented to mitigate the adverse impacts an accidental contaminant spill may cause.</p> <p>– We have identified the species and habitats that are present in wetlands. This knowledge was used to develop construction timing constraints during sensitive periods of the species as well as other mitigation measures and monitoring requirements.</p> | CIC #2 |
| | – Will monitoring occur year-round? | <p>– Regardless of timing of construction, environmental monitors will be present on-site to ensure that the mitigation measures for wildlife protection will be implemented.</p> <p>– Wildlife monitoring will be required during sensitive periods for specific species and will depend upon the construction schedule. The wildlife and SAR monitoring plans were developed in consultation with EC-CWS.</p> <p>– Private water wells may be monitored during the construction phase of the HIWEC when located in close proximity to blasting and / or water taking activities and determined to be potentially effected from these activities. Timing of monitoring is dependent on the construction schedule, and may occur year-round as long as the well is accessible (not frozen shut or buried) during that time.</p> | CIC #2 |

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|--|---|---|-------------------|
| | <ul style="list-style-type: none"> – Species that are used for medicinal purposes, in addition to SAR, should be included / considered in the EA. – An Elder will be able to let you know the medicinal value of species found in the HIWEC area. | <ul style="list-style-type: none"> – A list of plant species was provided to HIFN in 2015. While it was disclosed in 2009 that all "existing" environmental regulations would guide the EA permitting process, additional informal efforts to capture traditional knowledge of medicines was undertaken. The community is currently engaging specialists in traditional medicine who will review the list of plant species provided and share findings with the community. Previous efforts included informal Elder site visits seeking guidance and input. | CIC #2 |
| | <ul style="list-style-type: none"> – Can you send me a photo of the Kirtland's Warbler that was taken during your field study? | <ul style="list-style-type: none"> – Photo of Kirtland's Warbler was provided as requested. | CIC #2 |
| Aboriginal Interest, Archaeology and Socio-Economic | <ul style="list-style-type: none"> – Should have job training for more skilled labour. | <ul style="list-style-type: none"> – Comment noted. | CIC #1 |
| | <ul style="list-style-type: none"> – How will people find out what jobs are needed? | <ul style="list-style-type: none"> – We encourage you to visit the HIW website for postings and apply through the HIW email address. Throughout development, all available job opportunities will be posted on the HIFN website (www.HIFN.ca), HIW website (www.henveyinletwind.com), as well as at the Band Administration Office. – For the general public (i.e., non-members of HIFN), please send your résumé to info@henveyinletwind.com. | CIC #1 |
| | <ul style="list-style-type: none"> – What types of jobs will be available? | <ul style="list-style-type: none"> – Various jobs will be available through the HIWEC including labourers, equipment operators, safety and civil inspectors, environmental and archaeological inspectors, security and administrative assistants. There will be approximately 500 jobs during peak construction, 24 direct post-construction and 100+ indirect during construction. First consideration for jobs will be given to HIFN Band Members. Job and education announcements will be posted on the HIFN website. The HIW website will also have postings for the general public at the appropriate time following the EA decision. | CIC #1 |
| | <ul style="list-style-type: none"> – Attendees identified fasting grounds and cottages on the roll-out map. | <ul style="list-style-type: none"> – The additional areas of interest were noted by the HIW team and have been incorporated as part of the EA planning process. | CIC #1 |
| | <ul style="list-style-type: none"> – Need more Aboriginal and native organizations involved in this type of work. | <ul style="list-style-type: none"> – Comment noted. | CIC #2 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|-------------------|--|---|-------------------|
| | – What are the concerns of cottagers? Are they from Backanon Road or Georgian Bay? | – The cottagers are mostly along Key River and Georgian Bay. Their concerns are largely related to visual impacts; a few expressed concerns regarding impacts to birds. | CIC #2 |
| | – What does the Archaeological Assessment entail? | – It is a multi-step process. First a Stage 1 assessment is done by reviewing historical records. This does not involve field work – it is desktop research to identify areas with archaeological potential. If it is found that there is archaeological potential, then a Stage 2 assessment is conducted which includes field work (digging / test-pits) in the areas potentially impacted by the undertaking which have been identified as having archaeological potential. If there are any findings from this field work, further assessment is required (Stage 3). – Stage 2 assessments were not conducted (i.e., no test-pits or digging occurred) in areas identified by HIFN as Nishshing Aki. | CIC #2 |
| | – Why aren't Nishshing Aki identified on the HIWEC study area map you provided [at CIC #2]? | – Nishshing Aki were not identified on the map because this map is being made public and the information is considered confidential outside of HIFN. | CIC #2 |
| | – Can you create two maps? One that shows Nishshing Aki for the community and one map that does not show these areas for the public? | – In addition to previously identifying long standing sensitive sites and blacking-out no-go zones, a map officially identifying and approving protected sites and Nishshing Aki has been created specifically for the community and was distributed to Band Members by the HIFN environmental consultant. | CIC #2 |
| | – Who are the professional Archeologists for the HIWEC? | – Archeologists are AECOM staff. | CIC #2 |
| EA Process | - How does the EA process for the Transmission Line differ from the HIWEC EA process? | – A third party reviewer has been retained by HIFN to review the EA and will make recommendations and provide advice to HIFN with regards to the EA. – Since the HIWEC is located on-Reserve and is subject to neither federal nor provincial regulation, HIFN hired the third party reviewer to provide additional technical review and verification of the work that AECOM is doing in support of the EA. – The Final Draft EA Report was made available to the community for a 30-day review and comment period. Only the Band Council has the authority to change the review and comment period | CIC #2 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|--|--|-------------------|
| | | timelines. Since the Transmission Line is off-Reserve, the EA process is required to follow O.Reg. 116/01, Electricity Project Regulation. This EA process is similar to the one (1) that the HIWEC follows including field studies, determination of impact and mitigation and consultation with Aboriginal communities, agencies and the public, etc. The main difference is the fact that the provincial process is a self-assessment process and an "official" signed approval from the Ontario Ministry of the Environment and Climate Change (MOECC) is not required. However, if the process is not followed, there is recourse by the provincial government and the public. There are several other differences including, for example, provincial agency input and the provision of a Statement of Completion at the end of the EA process. | |
| | – Is the EA Guidance document available? | – An electronic copy is available on the HIFN website. Hard copies were also mailed to Band Members. A meeting was held on August 2, 2015 for Band Members to discuss the HIFN EA Guidance document. | CIC #2 |
| | – How many HIFN Band Members were involved in the development of the HIFN EA Guidance document? – Did any Anishinabek participate in the development of the HIFN EA Guidance? | – The HIFN EA Guidance document was developed by Nigig Power Corporation (Nigig) and Pattern Renewable Holdings Canada ULC's (Pattern Development's) legal counsels. HIFN Chief and Council were involved in the review and approval of this document. | CIC #2 |
| | – When will the EA be available? How large is the document? | – The Final Draft EA Report was made available for a 30-day review period and comment period for HIFN beginning September 30, 2015. The Final EA Report will be made provided on the HIW website in December 2015. The EA is a very large document and includes several thousands of pages. | CIC #2 |
| | – There is not enough time to review a thousand-page document. Forty-five (45) days is not enough to review five (5) years' worth of work. We need more time to review. | – The 45-day review period is as per the Land Code. The standard review and comment period for similar EAs in the province is 30 days. – Only the Band Council has the authority to change timelines. | CIC #2 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|------------------------------------|---|--|--------------------------|
| Consultation and Engagement | <ul style="list-style-type: none"> – Involve Elders in HIWEC planning. – Would like to have a meeting where the HIWEC could be explained to the Elders using simple language. – Hosting a meeting with the Elders is very important so they may speak freely with each other before the EA is finalized. – Elders should be involved in discussions regarding sites which should not be disturbed. – Have a translator present at meetings with Elders. – We need more meetings like this for other Band Members, including off-Reserve. – The consultation with the community needs to be more meaningful, especially for a facility of this size and cost. – There was not enough information given to the community about the meeting. | <ul style="list-style-type: none"> – The HIW team has reviewed these requests and implemented the following: additional Elder meetings have taken place with planned follow-up, Council representation where Elders were taken to the sites around HIWEC, larger and more detailed maps were provided at the second CIC, and dinner and door prizes were given out at the second CIC. Council is also in the process of planning further engagement and consultation opportunities to build awareness within the community in the following months; this effort includes meetings with HIFN Band Members residing off-Reserve plus additional layman's language mail-outs on land use, leasing and the environmental permit approval process, environmental protection and a site visit for interested community members to a similar facility. | <p>CIC #1 CIC #2</p> |
| | <ul style="list-style-type: none"> – Have more detailed and larger maps at CIC [#2]. | <ul style="list-style-type: none"> – Individual HIWEC maps which included potential WTG locations and other HIWEC infrastructure were distributed at CIC #2. | CIC #1 |
| | <ul style="list-style-type: none"> – At the June powwow, HIW should set up a table with a door prize draw and / or provide meals to encourage people to attend. | <ul style="list-style-type: none"> – A door prize and dinner was provided at CIC #2. | CIC #1 |
| | <ul style="list-style-type: none"> – There is information that you are not sharing with us. | <ul style="list-style-type: none"> – All information collected related to the HIWEC has been documented as part of Volume A. Key points at which information was shared with HIFN and the public are recorded within the Consultation Report (Appendix I of Volume A). – From the inception of the EA process in January 2015, all | CIC #2 |
| | | | |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|--|---|-------------------|
| | | interested parties have been continually been encouraged to provide comments and ask questions by contacting the HIW team at any time by mail (295 Pickerel River Road, Pickerel, Ontario), email (info@henveyinletwind.com) or phone (705-857-5265). | |
| | <ul style="list-style-type: none"> – Should have invited to the meetings the young people who worked the past few months and asked them what knowledge they gathered. – Should have had all the workers from HIFN at the meeting as they are important people. | – Notices for CIC #2 were mailed from the Band Office on June 24, 2015 to all HIFN Band Members. | CIC #2 |
| | – Is this a consultation or an information session [asked at CIC #2]? | – The event in question was an information session to share what we had done to date. At the event, attendees were encouraged to share their feedback and provide questions and comments. | CIC #2 |
| Other | <ul style="list-style-type: none"> – HIFN would like to perform a pre-impact tobacco ceremony on the land prior to field studies and construction. – Request for an offering to the land be made before work starts this spring, and before trees are cleared. – When are we holding the ceremony for the land? | – Determination of the type and number of ceremonies is a private matter and the sole discretion of the Band and its individual members. As such, the community will collectively decide on the types and timing of ceremonies as deemed appropriate to them. | CIC #1 CIC #2 |
| | – What is the status of the data Stantec compiled? | – The information from Stantec has been compiled and will be summarized in the existing conditions section of the Final EA Report and in a series of Technical Memos in the final EA. | CIC #1 |
| | – What does the circular area cut out of the green hatched area on the map provided at CIC #1 represent? | – This area represents a zone identified in the HIFN Traditional Land Use Study. | CIC #1 |
| | – What effects will the WTGs or Transmission Line have on TV reception and radio reception? | – There will be no impact to digital TV and digital and non-digital radio reception. Please see Section 4.2.7.5 of the Final EA Report for more details. | CIC #1 |

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| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|---|--|-------------------|
| | <ul style="list-style-type: none"> – What effects will the WTGs or Transmission Line have on pacemakers? | <ul style="list-style-type: none"> – Electromagnetic fields (EMF) are invisible lines of force that surround electrical equipment, power cords, and outdoor power lines. EMF exists around all common household electronic devices (e.g., refrigerator, stove, alarm clock, lamps) and drop off rapidly with distance from the source. Therefore, people are regularly exposed to much higher levels of EMFs in their homes than they would be exposed to from living in the vicinity of a wind farm. It is known that very high levels of EMF may affect various medical devices including cardiac pacemakers. Therefore, the American Conference of Governmental Industrial Hygienists (ACGIH) recommends that workers with cardiac pacemakers should not exceed exposure to a magnetic field of 1,000 milliGauss (mG). The levels of EMF around wind turbines and transmission lines that residents would be exposed to are much lower than this recommended ACGIH limit. For example, in a recent study (McCallum et al., 2014), the maximum magnetic field measured while standing at the base of a turbine was 1.1 mG and the maximum magnetic field measured standing directly beneath a 500 kilovolt (kV) transmission line was 46 mG. Likewise, Health Canada has stated “There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors” (Health Canada, 2012). <p><i>Publication Summary:</i></p> <ul style="list-style-type: none"> – McCallum et al. (2014) “Measuring electromagnetic fields (EMF) around wind turbines in Canada: is there a human health concern?” http://www.ehjournal.net/content/13/1/9 – Health Canada (2012) “It’s Your Health: Electric and Magnetic Fields from Power Lines and Electrical Appliances” http://bit.ly/1HlMrw0 | CIC #1 |
| | <ul style="list-style-type: none"> – Have you developed on this type of terrain before? | <ul style="list-style-type: none"> – Assessments are unique to each wind energy centre and mitigation is customized for each type of development. Our experience includes development on similar rock barren terrain. | CIC #2 |

Table 1: Summary of Comments and Questions from Henvey Inlet First Nation

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|---|--|-------------------|
| | <ul style="list-style-type: none"> – There are two proposed Transmission Line routes, which route do you prefer? | <ul style="list-style-type: none"> – The HIW FIT Contract awarded in 2011 has an approved interconnection point south of Parry Sound to the 230 kV Hydro One Network Inc. (HONI) system (Route B). In addition to the assessment of interconnection of Route B, HIW in close consultation and discussions with Independent Electricity System Operator (IESO), HONI and expert consultants, conducted a technical and legal assessment of the possibility of amending the FIT Contract to permit interconnection at the HONI 500 kilovolts (kV) circuit (Route A) to reduce the overall length of transmission required for the HIWEC. The FIT Contract amendment was not approved and the assessment has resulted in the conclusion that the current technically and legally viable interconnection point for the Transmission Line is the connection point south of Parry Sound to the 230 kV HONI system (Route B), and HIW will continue exclusive assessment and development of that interconnection point and the associated Transmission Line. | CIC #2 |

Table 2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------------|---|---|-------------------------|
| WTG Setbacks | <ul style="list-style-type: none"> – What is the distance and location of the closest WTG to a cottage / residence? – There is more concern about the distance of the WTGs to residents than the noise. | <ul style="list-style-type: none"> – WTGs will be located no closer than 550 m from cottages / residences. – The Noise Impact Assessment can be found in Appendix M of Volume A. The results indicate that all receptors will have noise levels less than 40 decibels (dB). | PIC #1 |
| | <ul style="list-style-type: none"> – What are the setbacks from Georgian Bay? | <ul style="list-style-type: none"> – The WTGs will be sited with a minimum 500 m setback from the Georgian Bay shoreline. | PIC #1 |
| | <ul style="list-style-type: none"> – How close will WTGs be to Key Harbour Lodge? | <ul style="list-style-type: none"> – The closest WTG to Key Harbour Lodge is 1.73 km away. | Email - March 10, 2015 |
| | <ul style="list-style-type: none"> – Concerned about the proximity of the WTGs to the Key River. | <ul style="list-style-type: none"> – WTGs will be located no closer than 120 m from the Key River. | PIC #1 |
| | <ul style="list-style-type: none"> – Are there WTGs in the green hatched area of the site map, close to Bekanon Road? | <ul style="list-style-type: none"> – No WTGs are planned for the green hatched area shown on the roll-out map at PIC #1. | PIC #1 |
| | <ul style="list-style-type: none"> – Too many turbines are being considered. | <ul style="list-style-type: none"> – Comment noted. | Email - July 17, 2015 |
| | <ul style="list-style-type: none"> – Setbacks should be 800 to 1,000 m. | <ul style="list-style-type: none"> – We have followed the provincial requirements for setback distances for wind projects. | Email - July 17, 2015 |
| | <ul style="list-style-type: none"> – Concerned about the location of the turbines along Key River as there are snowmobile trails that run close and through the marked turbines. | <ul style="list-style-type: none"> – HIW has removed the WTGs that are directly adjacent to the snowmobile trail. | PIC #2 |
| | <ul style="list-style-type: none"> – Please keep the WTGs 1.5 km back from the river and bay as previously promised during preliminary talks. | <ul style="list-style-type: none"> – With respect to the 1.5 km setback from the Key River and Georgian Bay, our previous discussions were that this setback was intended as a high end target, but not promised. We have removed several WTGs that were close to the Key River and Georgian Bay based on our original layout. This layout is shown in the Final EA Report. | Email - August 11, 2015 |

Table 2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|--|--|--|--|
| Decommissioning | – Will the land go back to its natural state after decommissioning? | – The land will be returned to its natural state after WTGs are removed during decommissioning. Certain components such as access roads and collector lines may be maintained at the discretion of HIFN. Please see Decommissioning Plan Report (Appendix D of Volume A). | PIC #1 |
| | – Concerned that insufficient funds will be set aside to decommission the HIWEC and return the land to its pre-construction state. | – HIW is responsible for the cost of decommissioning. HIW has committed to decommissioning the HIWEC in the Decommissioning Plan Report (Appendix D of Volume A). | Email - July 15, 2015 Email - July 17, 2015 |
| WTG Planning and Specifications | – What type of WTGs is under consideration for the HIWEC? | – The Vestas V126-3.3 megawatt (MW) WTG will be used with a maximum hub height of 137 m and maximum rotor diameter of 126 metres (m). Technical specifications are provided in the Wind Turbine Specifications Report (Appendix E of Volume A). | Email - July 6, 2015 |
| | – What is the timeline for installation? | – The construction is anticipated to start in May 2016. | PIC #2 |
| | – Will the collector system be above ground or below? | – The collector system will be primarily above ground. | PIC #2 |
| | – What is the hub height of the WTGs? | – The maximum hub height is 137 m. | PIC #2 |
| | – Can more WTGs be added three (3) to five (5) years down the road? | – There are no current plans to expand the HIWEC. | PIC #2 |
| | – Do you have a copy of the “next draft” of the 91 WTG locations? | – We have not yet evaluated and determined the final WTG locations. We currently do not have a timeframe for completing this exercise, as we need to wait for further detailed design, geotechnical investigations and comments from HIFN and their members, agencies and public on the EA Report. | Email - September 17, 2015 |
| | – Will all WTGs be the same size? If not, where are the different sizes going to be located? | – All of the WTGs will be the same size. | PIC #2 |

Table 2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|--|---|--|--|
| Effects on Wildlife and Habitat | <ul style="list-style-type: none"> Attendees at PIC #1 identified Sandhill Crane habitat on the roll-out map. Sandhill Cranes are located in the Northwest corner of the reserve along the shoreline. Colony of about 100 Sandhill Cranes near the finger of the western boundary of the north study area, outside the WTG area. Cranes are in this location all summer, and return annually. Sandhill Cranes fly across the project site from Highway 69 to Georgian Bay. | <ul style="list-style-type: none"> Sandhill Crane is not a SOCC or SAR; however, the presence and potential effects to Sandhill Crane as well as other bird populations were addressed as part of the Final EA Report and Environmental Effects Monitoring Plan (Appendix G of Volume A). | <p>PIC #1 PIC #2</p> |
| | <ul style="list-style-type: none"> Pickereel and Sturgeon spawning surveys should be conducted at the right time of year. The HIW team should contact Eastern Georgian Bay Stewardship Council regarding the fish- contact information provided. | <ul style="list-style-type: none"> All ecological inventories were completed at appropriate times of year to detect the target species. Eastern Georgian Bay Stewardship Council was added to the mailing list. | <p>PIC #1</p> |
| | <ul style="list-style-type: none"> What will be the effects on the Massasauga Rattlesnakes, Blanding's Turtles and deer? HIW team should contact researcher at Laurentian University who studies the Massasauga Rattlesnakes and Blanding's turtle in the study area. This is one of the last inhabited areas for the Massasauga Rattle Snake. The construction would decimate the population of snakes and bald eagles. Concerned about potential impacts from roads on Blanding's Turtle, | <ul style="list-style-type: none"> The HIWEC study area provides habitat for several SAR including Massasauga Rattlesnakes, Blanding's Turtles and Fox Snake, SOCC including Bald Eagle, and other wildlife including deer, moose and bears. As such, a more comprehensive and conservative approach to addressing SAR and SOCC, which includes both federally and provincially listed species, is being undertaken for the HIWEC. Experts have done a thorough study of the area as part of the EA planning process to determine the potential effects to SAR, SOCC and other wildlife and, in cases where potential impacts were identified, stringent mitigation measures have been developed for construction and operational activities to avoid or reduce the impact to these species to the extent possible. In addition, construction and post-construction monitoring will | <p>PIC #1 Email - July 13, 2015 PIC #2</p> |

Table 2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|---|--|-----------------------|
| | <p>Massasauga Rattlesnake and Fox snake.</p> <ul style="list-style-type: none"> – Concerned about the potential impacts of the HIWEC on bears during the denning season and moose. – What will happen to the animals? Especially the snakes when blasting will take place. – Is there potential for snakes and bears to migrate as result of the construction and operation of the HIWEC, i.e., closer to shore? | <p>help to ensure that these mitigation measures are successful. These mitigation measures and monitoring plans were developed in consultation with EC-CWS.</p> <ul style="list-style-type: none"> – Mitigation measures and monitoring to address potential effects of construction activities including blasting on snakes and other wildlife are included in the Final EA Report. – Snakes are unlikely to move very far as they typically have small home ranges and high site fidelity. The Final EA Report includes mitigation measures and monitoring commitments to minimize the effects of blasting on snakes and other wildlife. Likewise, bears may temporarily avoid the noise created by blasting but are expected to return to their home ranges as soon as the noise subsides. | |
| | <ul style="list-style-type: none"> – The EA Reports for the HIWEC and the Transmission Line identify habitat disruption / destruction of five (5) to eight (8) SOCC and 15 to 16 federally protected species (number ultimately depends on choice of Route A or B). There is a worrying disregard for the other species that are “considered common species with secure populations” but we know that it is habitat destruction which leaves species insecure. WTGs kill bats and birds at alarming rates. | <ul style="list-style-type: none"> – Potential effects on wildlife and wildlife habitat are addressed in the Final EA Report. These include changes to habitat, changes to mortality risk and changes in behaviour. The Final EA Report also includes mitigation measures to avoid or minimize these potential effects. – Based on the scientific literature, turbine collision mortality at wind farms is generally considered to be too low to impact bird populations, and is estimated to account for <1 to 2% of all bird mortalities resulting from collisions with manmade structures and other human-caused bird mortality. Post-construction monitoring will take place for bat and bird mortality in accordance with the Environmental Effects Monitoring Plan (Appendix G of Volume A), which includes requirements for contingency mitigation measures and follow up monitoring to avoid significant operational effects on these species. | Email - July 17, 2015 |
| | <ul style="list-style-type: none"> – What are the effects of electromagnetic resonance on people and on wildlife? | <ul style="list-style-type: none"> – The HIWEC and Transmission Line, like any device that carries an electrical current, generate electrical and magnetic fields which collectively are known as electromagnetic fields. These fields are in the lower range of waves called the electromagnetic spectrum. Electric fields are measured in kilovolts per metre (kV/m) and magnetic fields are measured in | PIC #2 |

Table 2: Summary of Comments and Questions from the Public

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|---------------|---------------------------------|---|-------------------|
| | | <p>microteslas (uT). The magnetic field strength is directly related to the amount of current flowing and diminishes rapidly with distance from the electrical source (Hydro Quebec, 2011).</p> <ul style="list-style-type: none"> – The earth's magnetic field contains information about direction, location, and time that can be used by potentially used by all animals (Kavaliers , Ossenkopp. 1994). Electromagnetic fields from natural sources are important contributors in the functional activities of organisms (Singh, Kaur, 2014). – The World Health Organization's (WHO) Electromagnetic Fields and Public Health: Effects of EMF on the Environment concludes "[t]he limited number of published studies addressing the risk of EMF to terrestrial and aquatic ecosystems show little or no evidence of a significant environmental impact, except for some effects near very strong sources" (WHO, 2005). – With respect to the effects of EMFs on people, "Both national and international health agencies, including Health Canada and the World Health Organization, have concluded that the scientific research does not demonstrate that EMFs cause or contribute to adverse health effects" (Hydro One, 2008). The Federal-Provincial-Territorial Radiation Protection Committee (FPRTPC) found insufficient scientific evidence showing exposure to EMFs from power lines can cause adverse health effects such as cancer. Also, Health Canada says that any warning to the public to avoid living near or spending time in proximity to power lines is not required. <p><i>Publication Summary:</i></p> <ul style="list-style-type: none"> – Hydro One Network Inc. (2008) "Hydro One EMF Position Statement." http://www.hydroone.com/OurCommitment/Environment/Documents/Hydro_One_EMF_Position_Apr_10_2008.pdf – Hydro Quebec (2011) "The Power System And Health Electric and Magnetic Fields." http://www.hydroquebec.com/fields/pdf/pop_23_01.pdf – Kavaliers M., Ossenkopp K. P. (1994) "Biological Effects of | |

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|---------------|---|--|-------------------|
| | | <p>Electric and Magnetic Fields," Volume 1, Pg 205.</p> <ul style="list-style-type: none"> – Singh, A.P., Kaur, R. (2014) "Electromagnetic Fields: Biological Implications On Various Life Forms." file:///C:/Users/dunnd/Downloads/330-385-1-PB.pdf – World Health Organization (2005) "Electromagnetic Fields and Public Health: Effects of EMF on the Environment" http://www.who.int/peh-emf/publications/facts/envimpactemf_infosheet.pdf | |
| | – What will the impact be on birds and bats? | <ul style="list-style-type: none"> – WTGs present much less of a danger to birds than other human-related causes such as feral or pet cats, buildings or roads. On the basis of bird mortality monitoring results from Ontario wind power projects, the MNRF has concluded that WTGs are not considered to be a concern for most of Ontario's bird populations. – Potential effects on birds and bats are assessed in the Final EA Report. Where potential effects could not be avoided, mitigation measures and monitoring commitments will be implemented as described in the Final EA Report and Environmental Effects Monitoring Plan (Appendix G of Volume A). | PIC #2 |
| | – What is the overall impact on all wildlife and SAR? | <ul style="list-style-type: none"> – The construction phase will affect wildlife and this is the most sensitive period since most species return to normal cycles post-construction. Mitigation measures will be installed / implemented to minimize impacts. These measures are outlined in the Final EA Report (Table 6-4). Most species are not disrupted by the presence of the turbines once installed. – The WTG sites are on rock foundations, which naturally remove them from the wetlands and, therefore, minimize impacts to wildlife and SAR that use these areas. In addition, road construction and water crossings will be subject to mitigation measures such as erosion and sedimentation controls and timing restrictions during specific lifecycles (i.e., nesting) to minimize impacts to wildlife and SAR. | PIC #2 |

Table 2: Summary of Comments and Questions from the Public

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|---------------|---|---|-------------------------|
| | <ul style="list-style-type: none"> – Trumpeter Swans come through Key River in the fall and feed on the rice. Not every year. | <ul style="list-style-type: none"> – Trumpeter Swan is not a SOCC or SAR; however, the presence and potential effects to Trumpeter Swan as well as other bird populations were addressed as part of the Final EA Report and Environmental Effects Monitoring Plan (Appendix G of Volume A). | PIC #2 |
| | <ul style="list-style-type: none"> – Suggestion that an initial crew should go through and clear each work area of wildlife before the construction crew comes through. | <ul style="list-style-type: none"> – This suggestion was considered during development of the mitigation measures and monitoring plan described in the Final EA Report. Depending on the time of year and types of species in the area, an Environment Monitor and / or Biologist will be reviewing the site prior to construction activities such as tree clearing. | PIC #2 |
| | <ul style="list-style-type: none"> – HIW should consider giving a presentation to MNRF regarding HIW's findings related to SAR. | <ul style="list-style-type: none"> – HIW is having ongoing discussions with EC-CWS with regards to SAR consideration and permitting requirements for the HIWEC. – The MNRF is currently engaged on the HIW Transmission Line, and has historical involvement by consultants formerly on the HIWEC. Consultation with the MNRF is ongoing for the purposes of SAR considerations and permitting requirements for the Transmission Line. | PIC #2 |
| | <ul style="list-style-type: none"> – Concerned about the impact on the wetlands and vegetation. | <ul style="list-style-type: none"> – The Final EA Report provides all information related to wetlands and vegetation and the mitigation measures that we are going to implement to minimize any environmental effects. | Email - August 13, 2015 |
| | <ul style="list-style-type: none"> – Concerns regarding the effect of infrasound produced by WTGs and impact on wildlife. The HIWEC appears to be entering unfamiliar territory, attaching large WTGs to bedrock in a pristine location. | <ul style="list-style-type: none"> – With respect to your comments on infrasound on wildlife, there is limited information about hearing thresholds for most animals. However, there have been post-construction studies of wind projects where there have been very little behavioural changes present in animals in the long term after construction has finished, in particular ungulates (hoofed species). – A study by the Environmental Protection Authority of South Australia by Turnbull et al in 2012 measured infrasound in a variety of environments. This study found that infrasound levels of between 50 dB(G-weighting) and 70 dB(G-weighting) are common in rural environments due to noise from the wind itself. Additionally, this study showed that infrasound near a | Email - August 23, 2015 |

Table 2: Summary of Comments and Questions from the Public

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|----------------------------------|---|---|-------------------|
| | | <p>WTG is around the same level as that near a beach (refer to Table 2 in the study).</p> <ul style="list-style-type: none"> – Generally wind turbines produce infrasound at a level that is comparable with a large number of both natural and man-made sources. The levels of infrasound near WTGs are at levels also seen in other kinds of environments, and studies have not found that animals are significantly impacted WTG noise itself. – There are several examples of wind farms in northern Ontario on similar locations, for example, Prince Wind Farm I (Sault Ste. Marie), Prince Wind Farm II (Sault Ste. Marie) and Greenwich Wind Farm (Thunder Bay) where rock anchors would have been used for foundations. <p><i>Publication Summary:</i></p> <ul style="list-style-type: none"> – Turnbull, C., Turner, J., and Walsh, D. 2012. Measurement and Level of Infrasound from Wind Farms and Other Sources. <i>Acoustics Australia</i>, Vol. 40, No. 1. April 2012 | |
| | <ul style="list-style-type: none"> – How will vibration affect hibernating species? | <ul style="list-style-type: none"> – There is limited literature on the effects of wind turbine disturbance, based on sound and / or vibration, on wildlife. However, acoustic studies have generally found that the vibration generated by WTGs is minimal; therefore, vibration is not anticipated to have a negative effect on hibernating wildlife. Nonetheless, the Environmental Effects Monitoring Plan (EEMP) will monitoring for post-construction disturbance effects on wildlife and implement mitigation measures if significant disturbance effects are detected. | PIC #2 |
| Adequacy of Field Studies | <ul style="list-style-type: none"> – Ensure the environmental studies are completed in the proper location at the proper time. | <ul style="list-style-type: none"> – Many experts were involved in developing a robust field program for the HIWEC and utmost care was taken during its implementation to ensure that field studies were conducted within the most appropriate spatial and temporal boundaries. In addition, EC-CWS reviewed and concurred with the field program for SAR and migratory birds. | PIC #1 |

Table 2: Summary of Comments and Questions from the Public

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|---------------------------------|--|---|-----------------------------------|
| Effects on Water Quality | <ul style="list-style-type: none"> – Will well water be affected? How concerned should we be regarding our water? – What are the potential impacts to groundwater during construction? | <ul style="list-style-type: none"> – Actively removing groundwater from excavations (dewatering) and blasting activities has the potential to reduce well yield and / or change water quality in water supply wells located within the potential zone of influence. Effects due to dewatering activities are temporary and typically only last for the duration of dewatering. A detailed Water Taking Assessment will be conducted once geotechnical information becomes available. At that time, anticipated groundwater taking quantities, groundwater quality and predicted zone of influence will be determined. Site-specific mitigation measures and a monitoring program for private water wells and / or groundwater dependent features located within the predicted dewatering zone of influence will be implemented. – Reduction in groundwater quality due to accidental contaminant spills, vehicle and machinery operation, and concrete truck rinsing may also occur during the construction and / or operation of the HIWEC. A Spill Prevention and Response Plan will be implemented to mitigate the adverse impacts an accidental contaminant spill may cause. – A small reduction in groundwater recharge quantities due to the increase in impervious surfaces (i.e., paved parking, compressed gravel roads, and turbine foundations) may occur. This will likely not affect private water wells due to the large relative recharge area compared to the area of newly constructed impervious surfaces. | PIC #2 Email - August 13, 2015 |
| | <ul style="list-style-type: none"> – There is an on-Reserve seep that is used for drinking water source. Ensure there will be no impacts to water quality from blasting. | <ul style="list-style-type: none"> – The locations and extent of required blasting are not yet determined and will be done in the design stage. Environmentally sensitive areas such as seeps have been identified and delineated. If it is determined at the design stage that blasting will be required in an area that has the potential to impact features such as seeps used for drinking water, blasting will be avoided if possible, or the blasting plan (to be developed) will include measures such as setbacks, confinement, mixture restrictions, burial depth, etc. to minimize or avoid impacts as much as possible to those features. | PIC #2 |

Table 2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|-----------------------------------|--|--|--|
| Management of Access Roads | – Will there be access to all roads to and from cottages / residences? | – No existing roads will be impacted. No new roads to and from cottages / residences will be constructed. | PIC #1 |
| | – Access roads may be used illegally to bring in boats and watercrafts to access the lake near the mouth of Key River. | – Gates will be built at the entrance of the two (2) access roads from Highway 69 and there will be full time staff on-site year round. In addition, the public does not have access to HIFN land nor will there be roads built to the Key River. For all of these reasons, the concern about public bringing in boats to access the mouth of the Key River is mitigated. | Email - July 15, 2015 |
| | – The access road network will destroy habitat. The EA Report describes the access roads as temporary non-asphalt roads – but if these are to provide access to properly construct, maintain and service the WTGs year round for 20+ years these will be a 'permanent' disruption to the environment and will need to be more substantial than indicated. How much blasting and how many metric tonnes of concrete will be used to secure the bases of these turbines? | – We have planned and designed the access roads to have minimal impact on the environment. These roads are primarily located in upland areas and away from any wetland and water courses with the exception of a couple of locations where the access road must cross or come near a wetland / water course. We have minimized the width of the access roads and have insured that there will be proper drainage. Currently, we do not have detailed information on the amount of blasting required nor the amount of concrete required. Once we have hired the Contractor and detailed engineering is completed, we will have this information. | Email - July 17, 2015 |
| Health Effects of WTGs | <ul style="list-style-type: none"> – What are the health effects of the WTGs, with association to migraines? – What are the effects of the WTGs on people and on pets? – Are there health effects associated with WTGs? – What are the effects of noise generated by the WTGs on people and wildlife? | <ul style="list-style-type: none"> – Noise from the WTGs is not unique. The balance of scientific evidence and human experience to date clearly concludes that sound from WTGs do not adversely impact human health. These conclusions are supported by a body of work by medical and scientific experts. – Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power to help us move away from the use of coal for energy generation, because burning coal to generate electricity has been proven to cause negative health effects in humans and wildlife. – More than 80 countries around the world are using commercial wind power today, and wind energy is broadly understood to | <p>PIC #1</p> <p>Email - March 10, 2015</p> <p>Email - August 13, 2015</p> |

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|---------------|---------------------------------|---|-------------------|
| | | <p>be one of the safest and most environmentally-friendly forms of electricity generation. With more than 320,000 MW of installed wind energy capacity and 225,000 WTGs operating around the world, hundreds of thousands of people live near and work at operating wind projects.</p> <ul style="list-style-type: none"> – In the province of Ontario, a number of appeals of wind projects that were approved under the <i>Green Energy Act</i> have been heard by the Environmental Review Tribunal (ERT) on grounds that the projects would cause serious harm to human health. None of the appeals were successful. – Below are just a few recent bodies of work from governments, independent regulators and independent third-parties. – The effects of noise by the WTGs on wildlife are documented in Section 6.2.3 of the Final EA Report. <p><i>Publication Summary</i></p> <ul style="list-style-type: none"> – Merlin, T., Newton, S., Ellery, B., Milverton, J., and Farah, C. (2013) "Systematic review of the human health effects of wind farms." National Health and Medical Research Council, Canberra. – Alberta Utilities Commission, Decision (2014) 2014-040: 1646658 Alberta Ltd., Bull Creek Wind Project, February 20, 2014. – Knopper and Ollson (2011) "Health effects and wind turbines: A review of the literature." <i>Environmental Health</i> 2011, 10:78. – Massachusetts Department of Environmental Protection in collaboration with the Massachusetts Department of Public Health, Independent Expert Science Panel (2012) "Potential Health Effects of Wind Turbines." – Colby, David, et al. (2009) "Wind Turbine Sound and Health Effects: An Expert Panel Review." – Chatham-Kent Public Health Unit (2008) "The Health Impact of Wind Turbines: A Review of the Current White, Grey, and Published Literature." | |

Table 2: Summary of Comments and Questions from the Public

| Topic / Theme | Summary of Comments & Questions | Henvey Inlet Wind's Response / Consideration of Comments & Questions Received | Origin of Comment |
|---------------|---|---|-------------------|
| | <ul style="list-style-type: none"> – What effects will the WTGs or transmission line have on pacemakers? | <p>– EMFs are invisible lines of force that surround electrical equipment, power cords, and outdoor power lines. EMF exists around all common household electronic devices (e.g., refrigerator, stove, alarm clock, lamp) and drop off rapidly with distance from the source. Therefore, people are regularly exposed to much higher levels of EMFs in their homes than they would be exposed to from living in the vicinity of a wind farm. It is known that very high levels of EMF may affect various medical devices including cardiac pacemakers. Therefore, the American Conference of Governmental Industrial Hygienists (ACGIH) recommends that workers with cardiac pacemakers should not exceed exposure to a magnetic field of 1,000 milliGauss (mG). The levels of EMF around wind turbines and transmission lines that residents would be exposed to are much lower than this recommended ACGIH limit. For example, in a recent study (McCallum et al., 2014), the maximum magnetic field measured while standing at the base of a WTG was 1.1 mG and the maximum magnetic field measured standing directly beneath a 500 kV transmission line was 46 mG. Likewise, Health Canada has stated "There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors" (Health Canada, 2012).</p> <p><i>Publication Summary:</i></p> <ul style="list-style-type: none"> – McCallum et al. (2014) "Measuring electromagnetic fields (EMF) around wind turbines in Canada: is there a human health concern?" http://www.ehjournal.net/content/13/1/9 – Health Canada (2012) "It's Your Health: Electric and Magnetic Fields from Power Lines and Electrical Appliances" http://bit.ly/1HlMrw0 | PIC #1 |
| | <ul style="list-style-type: none"> – The shadow flicker problem has not been answered. – Should also consider moon flicker. | <ul style="list-style-type: none"> – The term "shadow flicker" describes the effect caused when rotating wind turbine blades periodically cast a shadow over neighbouring properties as they turn. In order for this to occur, all of the following conditions must be met: | PIC #2 |

Table 2: Summary of Comments and Questions from the Public

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| | | <ul style="list-style-type: none"> ▪ The sun must be low enough on the horizon to cast a long shadow (late fall, winter, early spring, or very early or very late in the day); ▪ The property must be close enough to the turbine to intercept that shadow; ▪ The property must be oriented in the direction that the shadow falls (northerly in the northern hemisphere); ▪ The sun must be bright enough to cast a clear shadow (not obscured by clouds or intervening buildings and vegetation); and ▪ The turbine must be spinning. <p>– Taking all of this into consideration, if shadow flicker does occur at a property, it is likely to be limited to a few minutes at certain times of the day during short periods of the year. We are unaware of any reported occurrence of moon shadow flicker in the vicinity of a wind farm. It is not expected that moonlight is sufficiently bright to trigger this effect.</p> <p>– The main health concern associated with shadow flicker is the risk of seizures in people with photosensitive epilepsy. However, modern wind turbines rotate much too slowly to trigger this condition (generally less than 20 revolutions per minute (rpm) vs. over 60 rpm (>3 hertz (Hz))).</p> | |
| | <p>– What are the effects of light generated by the turbines on people and wildlife?</p> <p>– How can the potential impacts of lights be mitigated?</p> | <p>– The effects of the lights generated by people are related to annoyance, depending on the individual.</p> <p>– We are required to follow Transport Canada guidelines to maintain navigational and aeronautic safety. Therefore, Transport Canada stipulates what turbines will require lights. We will be discussing this with Transport Canada and the fewest lights possible will be installed.</p> <p>– Several studies have shown that the lighting installed on commercial WTGs does not increase collision risk to bats and migrating songbirds compared to unlit WTGs (NWCC, 2010 and AWWI, 2014). Studies also suggest that red strobe or strobe-like lights on WTGs do not seem to attract night</p> | PIC #2 |

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| | | <p>migrating songbirds (Kerlinger et al., date unknown). The lighting requirements of Transport Canada include red flashing lights installed on top of the WTG towers (and not on the blades) spaced at least 900 m on specified WTGs along the perimeter of the wind farm (Transport Canada, 2014 and CanWEA, 2009). This system ensures minimal impacts on wildlife and stargazers, and reduces the amount of lighting to retain an inconspicuous view for communities (CanWEA, 2009). A lighting scheme for the HIWEC will be developed and implemented that will minimize risk to bat and bird collisions, while fulfilling Transport Canada requirements.</p> <p><i>Publication Summary:</i></p> <ul style="list-style-type: none"> – American Wind Wildlife Institute (AWWI) (2014) “Wind Turbine Interactions with Wildlife and their Habitats: A Summary of Research Results and Priority Questions.” January 2014. – National Wind Coordinating Collaborative (NWCC) (2010) “Wind Turbine Interactions with Birds, Bats and their Habitats: a Summary of Research Results and Priority Questions.” – Kerlinger, P., Gehring, J. and W. Erickson (Date unknown) “Do FAA Lights Attract Night Migrating Birds at Wind Turbines and Communication Towers?” PowerPoint slides available at: http://www.dialight.com/Assets/Application_Notes/Signaling/FAA%20Lights%20and%20Migrating%20Birds%20Study.pdf – Transport Canada (2014) “Part VI – Wind Turbines and Wind Farms.” https://www.tc.gc.ca/eng/civilaviation/publications/tp1247-part6-1470.htm – The Canadian Wind Energy Association (CanWea) (2009) “Responding to Concerns about Wind Energy.” http://canwea.ca/pdf/CanWEA%20-%20Addressing%20concerns%20with%20wind%20energ%20-%20January%202009%20Final.pdf | |

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| Electromagnetic Fields | <ul style="list-style-type: none"> – Would like to receive information regarding the Health Canada studies on wind turbines, living proximity, etc. – Requested reports on WTGs and EMF studies as well as the Health Canada the Wind Turbine Noise and Health Study. | <ul style="list-style-type: none"> – The article on EMF and WTGs in Canada as well as a pamphlet from Health Canada on their wind turbine noise and health study were provided to the individuals who requested this information. In addition, the following links were provided. They include the Health Canada website where there is more information on the study and additional information can be found on the Health Canada website: <ul style="list-style-type: none"> ▪ http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbineeoliennes/summary-resume-eng.php ▪ http://healthycanadians.gc.ca/healthy-living-vie-saine/environnement-environnement/home-maison/emf-cemeng.php – Health Canada states that “Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at [extremely low frequencies]. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors.” | PIC #2 |
| Safety Concerns | <ul style="list-style-type: none"> – Concerned that WTGs are close to cottages and that a mechanical malfunction could result in part of the WTG landing on a cottage. | <ul style="list-style-type: none"> – Since the cottages are no closer than 550 m from the WTGs and since the WTGs would be a maximum height of 137 m, no part of the WTG, even with the blades in motion, can land on a cottage. | PIC #1 |
| | <ul style="list-style-type: none"> – Concerned that large sheets of snow and ice will build up on the WTG blades. Since there are snowmobile trails close to the proposed WTGS, HIW needs to ensure we are safe from falling ice and snow. – How far does ice get thrown from blades? | <ul style="list-style-type: none"> – Ice accumulation on the blades and ice throw is possible under certain conditions (i.e., low temperature and high humidity). The HIWEC will implement measures to prevent ice throw and the turbines have the ability to be shut down in times of predicted high probability of ice accumulation events. Additional detail can be found in the Final EA Report. – With respect to ice throw on the snowmobile trail, we have removed the turbines that are directly adjacent to the snowmobile trail. | Email – July 25, 2015 PIC #2 Email - August 13, 2015 |
| | <ul style="list-style-type: none"> – What are the chances of WTGs catching fire? Do WTGs have fire suppression systems, smoke detectors, etc.? | <ul style="list-style-type: none"> – The WTGs are equipped with fire detection systems which will alert the on-site staff to respond accordingly. | PIC #2 |

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| Cost of the HIWEC | <ul style="list-style-type: none"> – How much is this project going to cost and who is paying for it? – Who is paying for all the construction? – Is the federal government involved in financing the HIWEC, i.e., is tax payer money involved? | <ul style="list-style-type: none"> – The HIWEC including the Transmission Line is privately owned by and financed through Henvey Inlet First Nation (Henvey Inlet Wind LP) which sources capital from equity contributions plus private debt for the HIWEC financing. Seventy-five percent (75%) of HIFN's equity will be sourced from commercial lenders and secured by a Loan Guarantee from the Ontario Finance Authority. A grant from the Aboriginal Renewable Energy Fund (AREF) assisted with early stage development costs in 2012, mainly for Environmental Assessments. Federal monies granted to HIFN assisted with capacity building and training. These funds are not part of the HIWEC financing. | <p>Email - January 30, 2015</p> <p>PIC #2</p> |
| Impacts to the Public and Local Facilities | <ul style="list-style-type: none"> – Some buildings are missing from your maps. Please ensure your documents are updated appropriately. | <ul style="list-style-type: none"> – Thank you for informing us about the buildings / cottages on Island D-304. These have been added to the maps in our reports. | <p>Email - July 4, 2015</p> |
| | <ul style="list-style-type: none"> – There will be a huge impact on the off-Reserve roads and highways and infrastructure as the heavy industrial traffic brings overweight and oversized loads of equipment to construct the centre. With the new Highway 69 extension moving inland – the old Highway 69 will have a shorter life with the impact of this project. – What is the potential impact of heavy trucks with WTG parts and construction equipment on road infrastructure? | <ul style="list-style-type: none"> – We are in discussions with the Ontario Ministry of Transportation and we will follow the weight restrictions as per the permit requirements to mitigate impacts to Highway 69. We have completed an impact assessment on traffic. Please see Section 6.2.15.1 of the Final EA Report. | <p>Email - July 17, 2015</p> <p>PIC #2</p> |
| | <ul style="list-style-type: none"> – What is the frequency of noise levels? | <ul style="list-style-type: none"> – The frequency of the generator is 0-100 Hz. | <p>PIC #2</p> <p>Email - August 13, 2015</p> |
| | <ul style="list-style-type: none"> – Concerned about access to snowmobile trails within HIFN I.R. #2. | <ul style="list-style-type: none"> – Comment noted. | <p>PIC #2</p> |

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| | – What is the potential impact on local radar facilities? | – HIW has discussed the potential impact to radar facilities with the owners of these facilities (e.g., National Defence Canada (DND) and Environment Canada). DND has stated that we will not impact their facilities and we are in discussions with Environment Canada with respect to their facility in Britt. | PIC #2 Email – July 13, 2015 |
| | – What is the potential impact on the Ornge helipad? | – HIW is required to provide NAV CANADA with specific information about the location of the WTGs in order to determine if there is any impact to navigational safety. Once the layout is finalized, HIW will submit this information to NAV CANADA for their evaluation. In addition, Transport Canada will stipulate the lighting schematic of HIWEC in order that the WTGs will be clearly visible to air traffic. | Email – July 13, 2015 |
| Impacts on the HIFN Community | – What are the social impacts on the community? | – The installation of the HIWEC will mean a clean abundant energy source that helps to reduce air pollution and the costs associated with it – both healthcare and environmental costs. Wind energy is renewable and will not deplete our world's natural resources. It will promote new skill development opportunities. An annual revenue source will contribute to the improvement of HIFN education, housing, local infrastructure, and social and health programs. The HIWEC will create sustainable, stable energy prices. | PIC #2 |
| | – I fully support the Henvey Band being proactive in developing self-sufficiency for their members. Will the HIWEC do that? How many long-term jobs will be available? Why are you selling the land to big businesses? | – Thank you for your support of HIFN. The HIWEC will support the HIFN significantly due to jobs created and the sale of the energy generated. The funds are planned to go towards expanded Band services, especially in areas of Health, Education, Elder Services & Support, Youth Services & Support, Language Instruction, and Retention & Housing. The funds may also go towards business development. The land remains with HIFN and has not been sold. | Email - August 31, 2015 |
| | – Will members of HIFN be involved with the HIWEC? | – Various jobs will be available through the HIWEC including labourers, equipment operators, safety and civil inspectors, environmental and archaeological inspectors, security and administrative assistants. There will be approximately 500 jobs during peak construction, 24 direct post-construction and 100+ | PIC #2 |

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| | | indirect during construction. First consideration for jobs will be given to HIFN Band Members. Job and education announcements will be posted on the HIFN website. | |
| Impacts to Tourism and the Visual Landscape | <ul style="list-style-type: none"> – The HIW team must minimize the impact to the environment and to the natural beauty of the area. Such steps should include spreading out the WTGs and making them low (preferably low enough that no ugly red lights are required at night), and the blades small to minimize noise. | <ul style="list-style-type: none"> – Comment noted. – Turbine lighting is required by Transport Canada to ensure aeronautical safety; however, the minimum number of WTGs possible will have lighting. | <p>Email - July 13, 2015</p> <p>Email - July 17, 2015</p> |
| | <ul style="list-style-type: none"> – Wind farms are ugly to look at. They will detract from the natural beauty of the area. – The HIFN I.R. #2 is bordered by the French River Provincial Park (north side) and the North Georgian Bay Shoreline and Islands Conservation Reserve (south side) which have been designated to protect and preserve this beautiful and fragile environment. – The HIWEC will ruin the scenery as depicted in the Group of Seven paintings which is the main attraction to the area. – Concerned about visual impact in the north and west part of the study area. – Consider removing WTGs that are closest to Georgian Bay, Key River and Henvey Inlet. This will reduce visual impact, noise and effects on wildlife. – The 18 turbines on the map closest to Georgian Bay should be removed from the plan (nine (9) north of the | <ul style="list-style-type: none"> – The WTGs will be sited with a 500 m minimum setback from the Georgian Bay shoreline and will, therefore, have minimal visual impacts on the shoreline. – We are currently going through an evaluation to reduce the number of WTGs. One hundred and twenty (120) commercial WTGs are being assessed for the HIWEC with up to 91 WTGs ultimately being constructed. We have removed 21 which are provided in Figure 2-2 of the Final EA Report. Some of these were located along the Georgian Bay shoreline and French River Provincial Park. | <p>PIC #2</p> <p>Several emails from July 13-25, 2015</p> |

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| | Inlet and nine (9) south of the Inlet) and the nine (9) turbines which are at the edge of the Key River should also be removed to ensure larger setbacks, less impact on birds, and less visual impact in an otherwise wild landscape. | | |
| | – The WTGs should not be visible from the public waterway. | | |
| | – I will be able to see WTGs from my property. | – Wind turbines will be visible from various vantage points in the general area of the HIWEC. Visual renderings were presented at PIC #2 to give adjacent landowners a better understanding of the visual impacts. | Email – July 15, 2015 |
| | – Need more information regarding the Cottage Visual Assessment. | – Comment noted. | PIC #2 |
| | – Visual renderings at PIC #2 look photo shopped to reduce the visual impacts. – Locations on the visual rendering look inaccurate. | – Photoshop software was not used on any of the visual renderings provided at PIC #2. – As noted, we acknowledge that there was an error with the direction of the rendering for Vantage Point #3 which was displayed at PIC #2. | PIC #2 |
| | – If we are subjected to these unsightly WTGs, we should be compensated. | – Comment noted. | PIC #2 |
| | - Concerned about the impact the WTGs will have on tourism at the northern end of the study area. | - The presence of the WTGs will not physically hinder the use and enjoyment of the areas. | PIC #2 |
| Impacts to Property | – Concerns regarding property values. | – The Municipal Property Assessment Corporation (MPAC) in the MPAC News dated Summer 2012, stated the following: <i>“When assessing any property, MPAC relies on the market to indicate the level of influence that a factor, such as wind turbines, may have on property’s values. This is done through ongoing study and analysis of the market including the investigation of sales transactions. This market analysis typically reveals whether or not a</i> | - |

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| | | <p><i>factor has a negative or positive impact on a property's value.</i></p> <p><i>To date, MPAC's analysis of sales has indicated that the presence of wind turbines that are either abutting or in close proximity to a property has neither a positive nor negative impact on its value.</i></p> <p><i>On March 29, 2012, the Assessment Review Board, an independent tribunal of the Ontario Ministry of the Attorney General, released a decision respecting a property located on Wolfe Island. The Board found that based on the evidence in this case there appeared to be no evidence of any negative impact to the value of the property".</i></p> <p><i>(http://www.mpac.ca/pdf/MPACNewsSummer2012.pdf)</i></p> | |
| | <ul style="list-style-type: none"> How will property taxes be affected since we are now close to an industrial area? | <ul style="list-style-type: none"> HIW is unaware of any property tax increase. Please contact your municipality. | PIC #2 |
| Transmission Line | <ul style="list-style-type: none"> Why is the 90 km Transmission Line route being considered if there is a 20 km option? | <ul style="list-style-type: none"> The HIW Feed-in-Tariff (FIT) Contract awarded in 2011 has an approved interconnection point south of Parry Sound to the 230 kV HONI system (Route B). In addition to the assessment of interconnection of Route B, HIW in close consultation and discussions with the IESO, HONI and expert consultants, conducted a technical and legal assessment of the possibility of amending the FIT Contract to permit interconnection at the HONI 500 kV circuit (Route A) to reduce the overall length of transmission required for the HIWEC. The FIT Contract amendment was not approved and the assessment has resulted in the conclusion that the current technically and legally viable interconnection point for the Transmission Line is the connection point south of Parry Sound to the 230 kV HONI system (Route B), and HIW will continue exclusive assessment and development of that interconnection point and the associated Transmission Line. | PIC #1 |
| | <ul style="list-style-type: none"> Preference for the shorter Transmission Line option (Route A). | <ul style="list-style-type: none"> Comment noted. | PIC #1 |

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| | <ul style="list-style-type: none"> – Will you be putting up new poles or using the poles presently located in the 69 corridor? – Which side of Highway 69 will the power lines be on? | <ul style="list-style-type: none"> – New poles will be installed and are currently planned to the east side of the proposed Highway 69/400 corridor and the currently existing Highway 400 corridor. | Email - Jan 30, 2015 |
| | <ul style="list-style-type: none"> – What is the timeline of the approval and construction of the Transmission Line? | <ul style="list-style-type: none"> – We anticipate the Statement of Completion for the Transmission Line ERR to be filed with the MOECC in January 2016 and construction to begin in May 2016. | PIC #2 |
| | <ul style="list-style-type: none"> – If HIFN has the direct benefit of these WTGs, the Transmission Line should also be located on HIFN I.R. #2 land. | <ul style="list-style-type: none"> – Comment noted. | PIC #2 |
| | <ul style="list-style-type: none"> – What are the long term effects of transmitting this much power along the Transmission Line? | <ul style="list-style-type: none"> – There are no health effects from EMF. Health Canada has concluded that people living outside of the boundaries of hydro corridors do not need to take any precautionary measures regarding the daily exposures to EMFs. | PIC #2 |
| Public Consultation and Engagement | <ul style="list-style-type: none"> – Ensure there are adequate opportunities for public input. – Ensure consideration is given to public suggestions. | <ul style="list-style-type: none"> – HIW is committed to engaging all interested stakeholders in a way that is meaningful and transparent. HIW will continue to inform and engage stakeholders throughout the EA process by means of advertisements, mail-outs and updates to the HIW website. – HIW is committed to ensure that consideration is given to public suggestions. All comments and suggestions have been considered and are documented within the Consultation Report (Appendix I of Volume A). | PIC #1 |
| | <ul style="list-style-type: none"> – A meeting should be scheduled in May or June to meet with cottagers. – A March meeting is not good timing to meet with cottagers. | <ul style="list-style-type: none"> – To ensure involvement of cottagers, PIC #2 was held on Saturday, July 25, 2015. The date was selected on a weekend during summer to encourage and maximize attendance of cottagers in the area. | PIC #1 |
| | <ul style="list-style-type: none"> – The Key Harbour Cottage Association should be included in consultation. | <ul style="list-style-type: none"> – The Key River Area Association (formerly the Key Harbour Association) was added to the HIWEC contact list and sent HIWEC notices throughout the EA process. | PIC #1 |

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| | – Bring site map to meeting to PIC #2. | – A detailed map was provided at PIC #2 that included the location of HIWEC infrastructure. | PIC #1 |
| | – Would have liked to see a presentation. – A Question and Answer period was expected. | – An open house format was selected because it allows attendees to process information about the HIWEC at their own pace. This format also provides opportunities for one-on-one conversations with members of the HIW team. | PIC #1 PIC #2 |
| | – Has the HIW team consulted with other First Nations communities? | – HIFN Chief, Chief Wayne McQuabbie, has been engaging in ongoing dialogue with other local Chiefs (including Chief William Diabo of Magnetawan First Nation and Chief Wayne Pamajewon of Shawanaga First Nation) about the HIWEC since 2008. To date, no concerns with the HIWEC have been raised by these surrounding Aboriginal communities. – Other Aboriginal communities have been engaged through a separate consultation process for the HIW Transmission Line. Further information on this consultation program can be found in Volume B (Chapter 9) of the Environmental Review Report). | PIC #2 |
| Access to Reports and Studies | – Would like to receive the complete text of the EA and footnotes so tests and studies can be verified. – Will the entire EA be available online or sent to members of the public in September? | – The Final Draft EA Report was made available in hardcopy and online for a 30-day public review and comment period beginning September 30, 2015. – The Final EA Report will be available on the HIW website in December 2015. | PIC #2 |
| | – Would like to receive a study on the wind. What are the prevailing speeds and directions? | – The information that we have on the wind resource is confidential. Typically, the winds come from the west (off of Georgian Bay) and move inland. | PIC #2 |
| | – Would like to receive additional information on downwind noise levels. | – The Noise Study is contained in Appendix M of Volume A . | PIC #2 |

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| Other | – What effects will the WTGs or Transmission Line have on TV reception and radio reception? | – There will be no impact to digital TV and digital and non-digital radio reception. Studies are being completed to determine any impact to non-digital TV reception. | PIC #1 |
| | – A resident confirmed support of the HIWEC if Chief McQuabbie supports the HIWEC. | – Comment noted. | PIC #1 |
| | – Why another energy project when Ontario has a surplus of energy that it pays to the USA to absorb? | – HIW does not have information that can answer this question. Suggest that the Ontario Ministry of Energy be contacted. | PIC #2 |
| | – How does the HIW team have the authority to build the HIWEC? | – Pursuant to the <i>First Nation Land Management Act</i> , the Government of Canada and HIFN have entered into agreements regarding the management of HIFN's Reserve lands, namely the Framework Agreement on Management of First Nation Land and an Individual Agreement. In 2009, HIFN adopted a formal Land Code which was amended in 2012 to apply to HIFN I.R. #2. Pursuant to these instruments, HIFN's Band Council is the decision-making authority with respect to the creation and granting of interests in lands within HIFN I.R. #2. These instruments also provide HIFN Band Council with the legislative, regulatory, and executive authority to ensure environmental management of the Reserve. This authority includes responsibility for EAs, permitting, and environmental protection for projects on HIFN lands. HIW is a partnership between Pattern Development and Nigig, which is wholly owned by HIFN. | PIC #2 |
| | – What is the solar equivalency to reduce the WTG footprint? | – At total of 300 MW of solar would be needed which in terms of footprint equates to approximately 2,400 acres of panels. | PIC #2 |
| | – Requested the name and contact information of the peer reviewer that HIFN will be using for the EA. | – Since the peer review is contracted by HIFN as opposed to HIW, please contact HIFN with this request. | PIC #2 |
| | – Requested the name and contact information of the EC-CWS reviewer for the HIWEC with regard to SAR | – Even though we have been in contact with EC-CWS, to our knowledge the technical reviewer has not been assigned. Should you wish this information, we suggest that you contact | PIC #2 |

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| | permitting under the federal <i>Species at Risk Act</i> . | EC-CWS. | |
| | – EA process is too fast for this scale of wind energy centre. | – Comment noted. | PIC #2 |
| | – If wind farms are the green energy of the future, why is Denmark, the leading nation in wind energy production, ceasing to do so? | – It is our understanding that Denmark has exceeded their demand for power and therefore, is reviewing the need for further development. It is not because they are concerned about their wind projects. In fact they are now able to sell their power to countries in need such as Germany, Norway and Sweden. | Email - August 31, 2015 |
| | – What about the lowered criteria given to windmill farms? What written assurances do we have that these acts will be followed without exception? | – For confirmation, wind energy projects do not have any “lowered” requirements from any other project. If you have a specific reference to this (i.e., the legislation or policy) we would be more than happy to follow-up and respond. We, too, are concerned about the environment and have created an EA process and monitoring program to ensure environmental protection. | Email - August 31, 2015 |

Appendix B2

Correspondence with the Public – Emails, Letters & Communication Records

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: March-19-15 4:08 PM
To: [REDACTED]
Subject: Henvey Inlet Wind

Dear Ms. [REDACTED]

Thank-you for your email and interest in the Henvey Inlet Wind Energy Centre (HIWEC) and associated Transmission Line.

Additional information about the HIWEC and Transmission Line will be posted once we complete all of the baseline studies and preliminary design. The Environmental Review Report will be posted to our website tentatively late summer 2015. We have recently posted on our website the information boards that we had at our Public Information Centre on March 3rd and 4th.

Please sign up on the website if you would like to stay informed of project news:

<http://henveyinletwind.com/get-connected/>.

HIWEC and the Transmission Line are privately owned by and financed through Henvey Inlet First Nation (Henvey Inlet Wind LP).

New poles will be installed and currently planned to the east of the proposed Hwy 400 corridor and the currently existing Hwy 400 corridor until the Transmission Line travels east south of Woods Road.

If you have any further questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: January-30-15 5:20 PM
To: Henvey Inlet Wind
Subject: Wind program

Follow Up Flag: Follow up
Flag Status: Flagged

Followed all the information on your web site, but found some info missing. How much is this project going to cost and who is paying for it? Will you be putting up new poles or using the ones presently on the 69 corridor? Which side of Hwy 69 will the power lines be on?

Looking forward to your reply answering our questions. Please send to: [REDACTED]

Sent from my iPad

Subject: FW: Henvey Inlet Wind Energy Center

-----Original Message-----

From: Colin Edwards

Sent: Monday, July 06, 2015 11:39 AM

To: [REDACTED]; Belle River Wind

Subject: RE: Henvey Inlet Wind Energy Center

[REDACTED] - we are anticipating using a 3.2-3.3 MW turbine with a hub height of approximately 115-120m and rotor diameter of 125-130m. Turbine selection will be finalized in the next couple of weeks

Colin Edwards

(Tel) 416-263-8027

(Cel) 647-625-6652

-----Original Message-----

From: [REDACTED] . [REDACTED]

Sent: Monday, July 06, 2015 11:17 AM

To: Belle River Wind

Subject: Henvey Inlet Wind Energy Center

What type WTGs are under consideration for the HIWEC?

Manufacturer and model would be greatly appreciated.

Regards,
[REDACTED]

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From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-17-15 10:12 AM
To: [REDACTED]
Subject: Henvey Inlet Wind

Dear [REDACTED],

Our apologies for not responding sooner. The closest turbine to [REDACTED] is approximately 1.8 km.

With respect to the health effects of wind turbines, we have documented evidence that Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power to help us move away from the use of coal for energy generation.

In addition, more than 80 countries around the world are using commercial wind power today, and wind energy is broadly understood to be one of the safest and most environmentally-friendly forms of electricity generation. With more than 318,000 MW of installed wind energy capacity and 225,000 wind turbines operating around the world, hundreds of thousands of people live near and work at operating wind facilities.

The balance of scientific evidence and human experience to date clearly concludes that wind turbines do not adversely impact human health. These conclusions are supported by a body of work by medical and scientific experts.

"According to the scientific evidence, there isn't any direct causal link between wind turbine noise and adverse health effects." – Dr. Arlene King, Former Chief Medical Officer of Health, Province of Ontario

"Opposition to wind farms on the basis of potential adverse health consequences is not justified by the evidence." – Dr. David Colby, Medical Officer of Health, Chatham-Kent

Health Canada determined noise from wind turbines does not have any measurable effect on illness and chronic disease, stress, quality of sleep or overall quality of life. – Health Canada, November 6th, 2014

(Sources of Information: Canada Association of Physicians for the Environment, Registered Nurses' Association of Ontario, the Lung Association, the Asthma Society of Canada, and Ontario College of Family Physicians. Global Wind Energy Council, Wind in the Numbers, Global Statistics 2014)

We are having a public information centre on Saturday, July 25, 2015 at the Britt Legion from 3:00 pm to 5:00 pm, if you are interested in attending and wishing to speak with us further. Also, we have an Interim Environmental Assessment Report posted on our website (www.henveyinletwind.com) should you want additional information on the Henvey Inlet Wind Energy Centre.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

Subject:

FW: Cottager concern

----- Original Message -----

From: Jennifer Ashawasegai <jashawasegai@gmail.com>

To: Dianna Wheatley <Dianna.Wheatley@nigigpower.com>, Pat Murray
<Pat.Murray@patternenergy.com>, Ken Noble <kennoble@vianet.ca>,
" <rbhconsulting@bell.net>" <rbhconsulting@bell.net>, Gregory Newton
<Gregory.Newton@nigigpower.com>

Date: March 10, 2015 at 9:13 PM

Subject: Cottager concern

Hey all,

Was speaking with a cottager yesterday(Monday) - [REDACTED], worried about the health effects of the proximity of a wind turbine close to his cottage which is located across from the [REDACTED]. He would like to know how close the turbines will be to his cottage, as well as the health effects.

His name is [REDACTED]. His phone number is [REDACTED]. His email is:
[REDACTED]

Miigwetch,
Jennifer Ashawasegai
Communications Coordinator
Henvey Inlet First Nation
c. 705. 698.7356

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-17-15 12:30 PM
To: [REDACTED]
Subject: Henvey Inlet Wind - missing information on documents
Attachments: 02_Notice_2015-06-18_HIW Wind PIC 2_60341251.pdf

Hello [REDACTED],

Thank-you for your email dated July 4, 2015 and thank-you also for informing us about the buildings/cottages on Island D-304. These will be added to the map for the next version of the Environmental Assessment Report.

In order to be precise, would you be able to send us a map with the locations of the buildings/cottages? Alternatively, we will be having a public meeting on Saturday, July 25 from 3:00 pm to 5:00 pm at the Legion in Britt. If you are able to attend, would you be able to show us on the maps that we have on hand? Attached is a Notice to this meeting.

If you have any further information or questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

Subject: FW: Henvey Inlet Wind - missing information on documents

Resent-From: <info@henveyinletwind.com>

From: [REDACTED]

Date: July 4, 2015 10:02:47 PM EDT

To: <info@henveyinletwind.com>

Subject: Henvey Inlet Wind - missing information on documents

Hello,

I wanted to let you know your map on p. 33 in document Henvey Inlet Wind – Project #60341251 is missing four buildings on island D-304.

[REDACTED]

Please ensure your documents are updated appropriately.

Cheers

[REDACTED]



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Subject:

FW: Draft - Update to Board and Members of the K.R.A.A.

To: Board and Members of the K.R.A.A.
Re: Update on information

Hi,

We asked Pattern/Ngig Power to respond to some questions regarding the wind-turbine project; we have attached the questions and responses (below).

Since Pattern have not concluded their negotiations regarding the specific wind-turbine manufacturer, the current map continues to show about 120 possible locations. We are told this will be cut back to approximately 90-95 Turbines.

I have had very constructive discussions with both Chief Wayne McQuabbie (Henvey Inlet First Nation) and Ken Noble (President of Ngig Power). They both committed to listening to feedback from residents.

- They have an information session on July 25th at Britt station:
 - http://henveyinletwind.com/files/4414/3515/8515/02_Notice_2015-06-18_HIW_Wind_PIC_2_60341251.pdf
- They have committed to setting up a meeting to sit with us at a location on the Key.
 - We are trying to arrange this for the middle of August.
- If you have other feedback, you can email:
 - info@henveyinletwind.com

At this point, Ngig/Pattern are not in a position to determine which wind-turbines will be removed from the final plan. However, if you have feedback, please do take the time to attend the information session or contact them by email.

For other updates, you can keep in touch by joining the Facebook page: <https://www.facebook.com/KeyRiverAreaAssociation>

Cheers. 



Date: Fri, 17 Jul 2015 09:14:41 -0400
From: dianna.wheatley@nigigpower.com
To: [REDACTED]
Subject: Henvey Inlet Wind

Hello [REDACTED],

As discussed in our meeting of July 2, the following is a compilation of questions/comments (including the addition 2 questions from your email dated July 13th) that you have asked to various team members and our responses.

Question 1: What are the minimum setbacks of the turbines from Georgian Bay? **Response:** The minimum setback is 500m.

Question 2: What is the minimum setback of the turbines from the Land Claim Area?
Response: There is no minimum setback but the turbines are not within the Land Claim Area.

Question 3: What are the minimum setbacks of the turbines from residents and cottages?
Response: The minimum setback is 550m.

Question 4: What is the minimum setback from the turbines and Key River?
Response: The minimum setback is 120m.

Question 5: What is the minimum setback from inland lakes?
Response: There are no inland lakes on the HIWEC site; they are wetlands with open water. We are avoiding wetlands, however in very few circumstances we will need to cross wetlands. Where we do not cross wetlands, we generally have a 30 m setback. There are no turbines in wetlands.

Question 6: I have concerns regarding forest fire control; these windmills have been known to burst into flames when they malfunction. What is the fire plan?
Response: Turbines bursting into flames is extremely rare. We will have a complete Operations Manual which will include a detailed plan should there be a fire on the HIWEC site. The HIWEC will have staff on site and will be able to respond according to the fire plan. Furthermore, the turbines will have sensors that will alert the on-site staff should there be a fire on the turbine.

Question 7: Will a comprehensive environmental assessment be completed, including Endangered and Species at risk reviews?
Response: Yes, an environmental assessment (EA) in accordance with HIFN EA requirements which will be at least equivalent in effect to the federal and provincial standards applicable to similar wind energy generation facilities located in Ontario, not on Reserve lands. In addition, we are in consultation with Environment Canada with respect to Species At Risk on the HIWEC. We are required to meet Environment Canada requirements related to Species at Risk.

Question 8: What is the current status of the potential turbine choice?
Response: We are currently in negotiations with a preferred vendor. We should have one selected by sometime in July.

Question 9: What are the dimensions and sizes of the turbines?
Response: The hub height is expected to be between 115m and 120m, the rotor diameter will be between 125m and 130m and the generator size will be up to 3.45 MW.

Question 10: What is the size, height, power rating, decibel rating of the turbine?

Response: Please see question no. 9 above. As soon as we select the turbine make and model, we will provide you with the remaining information.

Question 11: If you are only planning 90-95 turbines, which turbines are likely to be eliminated?

Response: Until we have the following information, we will be unable to review if any turbines will be removed: turbine make and model selected, constructibility reviews, installation costs, environmental data, wind productivity data and comments from the HIFN community, public and agencies.

Question 12: When will the final “draft” of turbine locations be published?

Response: When we have all the information outlined in question no. 11, we will publish the final turbine locations.

Question 13: Where does the decision stand regarding the Hydro Corridor? Are you going East or South?

Response: The decision whether Route A or B is chosen for the Transmission Line is dependent on feedback from the Independent Electrical Systems Operator (IESO). We should be in a position to make final decision by the Fall of 2015.

Question 14: When is the deadline for public consultation and who should residents be contacting? Response:

The public can comment anytime by sending an email to or calling HIW as per the Notices at info@henveyinletwind.com and 1-705-857-5265.

Question 15: If residents are concerned or wish to voice their opinion, what is the appeal process?

Response: Since the approval for the HIWEC is with HIFN, any concerns during or after the Environmental Permit is issued by HIFN, should be directed to HIFN.

Question 16: What are the other significant milestones for Pattern (i.e. EA, hydro corridor decision, approvals schedule and construction schedule)?

Response: The EA is being completed for the purpose of HIFN and their approvals process. If HIFN is in agreement with the EA (e.g. potential impacts and proposed mitigation measures to eliminate and minimize the impacts) then they will issue the Environmental Permit. We are aiming for December 2015 to be issued the Environmental Permit. The decision on which option we will be constructing for the Transmission Line, is with the IESO and we anticipate hearing the decision by the Fall of 2015. Construction of the HIWEC and Transmission Line are expected to begin May 2016 and Summer 2016 respectively and therefore, we will obtain all other required approvals by construction or the element of work that the approval is for.

Question 17: There are many concerns by the residents that are not being updated. Response: Please encourage residents to send their questions to info@henveyinlet.com or call 1-705-857-5265.

Question 18: Some residents seem to have received notifications regarding well impacts.

Response: Yes, residents that live within 1.5 km of a turbine and live south of Key River, have received notification of a water well survey. As part of our due diligence, we are aiming to assess all water wells as a baseline study for protection during construction.

Question 19: At the August 2nd KRAA AGM, Chief McQuabbie and staff have been invited.

Response: At the same time as the KRAA AGM, HIFN has a community meeting and Chief McQuabbie will not be able to attend. We would very much like to meet with the KRAA members to provide you with information about HIWEC and answer any questions. Can you please provide us with an alternate date and time?

Question 20: The public meetings were held in the dead of winter when few people could attend.

Response: We are required to provide the public with preliminary information early in the EA process in order for the public to provide us with information to help in our decision making. We are planning on having an

additional public meeting on July 25, 2015.

Question 21: Many people have signed up for updates but are not receiving them. Response: Our apologies. If you could encourage these people to email us at info@henveyinletwind.com with their mailing address, we will add them to our mailing list. We will have a sign up sheet at the next public meeting on July 25th.

Question 22: Decommissioning will be at the whim of HIFN.

Response: An Interim Decommissioning Plan has been posted to the HIWEC website. This provides information on the decommissioning that is planned by HIFN.

Question 23: How many trucks are needed to carry each turbine?

Response: There will be approximately 10 trucks needed to carry the components of each turbine. Turbine delivery will occur over a span of approximately 6 to 8 months.

Question 24: Will any of the roads built have public access? In particular for those cottagers near Georgian Bay.

Response: Currently, the roads will not be accessible to the public. HIFN may consider this.

Question 25: With respect to the public information centres in the summer of 2015, are you doing 2 sessions or has the date changed? This one now says August 1st.

Response: The meeting for the HIWEC is on July 25th which is the wind development and the HIW-Transmission Line meeting is on August 1st. We are hosting the Transmission Line meeting in 2 locations over 1 day giving cottagers and residents a chance to drop into the location nearer to them.

Question 26: Will this have an impact on Britt Radar?

Response: We are in the process of discussing the HIWEC with Environment Canada who own and operate the Britt Radar Station. In our Final EA Report, an update on our discussions will be provided.

Question 27: Will this have an impact to the Orange Helicopter Service to the Helipad?

Response: We are required to provide NAV CANADA with specific information about the location of the turbines in order to determine if there is any impact to navigational safety. Once our layout is finalized, we will be submitting this information to NAV CANADA for their evaluation. In addition, Transport Canada will stipulate the lighting schematic of HIWEC in order that the turbines will be clearly visible to air traffic.

If you have any further questions, please do not hesitate to contact us at info@henveyinletwind.com.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

Subject:

FW: Britt Radar and the Helipad Access

From: [REDACTED]
Sent: Monday, July 13, 2015 3:43 PM
To: Pat Murray; Colin Edwards; zzKimberley Arnold
Cc: [REDACTED]
Subject: Britt Radar and the Helipad Access

Hi Pat,

I've had a few residents start to ask some additional questions:

- Will this have an impact on the Britt Radar?
 - <https://www.ec.gc.ca/meteo-weather/default.asp?lang=En&n=A130A69C-1>
- Will this have an impact on the Orange Helicopter Service to the Helipad?
 - The helipad is critical to the safety in our area. As we are "down the river", this is the best way to deal with emergency situations.

I'm assuming that you thought this through and have addressed the appropriate agencies. However, I don't see a specific reference to the Helipad on the map. The helipad is maintained by the K.R.A.A., including maintenance and special lighting - it is a really important part of our community.

Perhaps you can add this to the list of my questions and respond in one letter? This way, I can forward it to other Key River residents in "one shot" vs a series of letters.

Thank You.

[REDACTED]

[REDACTED]

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From: Henvey Inlet Wind <info@henveyinletwind.com>
Sent: July-24-15 9:45 PM
To: [REDACTED]
Subject: RE: input from property owner

Dear Mr. [REDACTED]

Thank you for your email and providing us with your concerns. We place great importance on being good neighbours and good stewards of the land. As such, we are taking your concerns and comments into consideration. We will be reducing the number of turbines to approximately 91 – 95 and will use public comments, environmental considerations, constructability and economic considerations in determining which turbines will remain.

With respect to the public having access to the roads that are built for the project, there will be gates at the entrance of the two access roads from Highway 69 and there will be full time staff on-site year round. In addition, the public does not have access to Henvey Inlet First Nation land nor will there be roads built to the Key River. For all of these reasons, your concern about public bringing in boats to access the mouth of the Key River is mitigated.

With respect to decommissioning, the province is not responsible for the cost of decommissioning. Henvey Inlet Wind is responsible. Henvey Inlet Wind has committed to decommissioning the project as the [Decommissioning Plan Report](#), which is posted on the project website (www.henveyinletwind.com).

With respect to species at risk, such as the Massassauga Rattlesnake, we are in the process of finalizing our field work which documents potential habitat and where we have found such species and will preparing plans to mitigate impacts to any species at risk. As good stewards of the land, we do not wish any harm to any wildlife species.

Turbine lighting is required by Transport Canada to ensure aeronautical safety; however, the minimum number of turbines possible will have lighting.

With respect to noise, we are in the process of finalizing a noise report which confirms that any receptors (e.g. cottages, homes, etc.) will be within provincial standards for noise from wind projects.

If you have any further questions, please do not hesitate to contact us.

Thank you,

Pat Murray
Community Relations



From: [REDACTED]
Sent: Wednesday, July 15, 2015 5:39 PM
To: Henvey Inlet Wind

Cc: [REDACTED]
Subject: FW: input from property owner

I forgot to mention that in particular I object to the following towers: line T3 to T8, line T2 to T95, line T78 to T81, and line T77 to T103. [REDACTED]

In addition, I am concerned that members of the public may use the access roads to illegally bring in boats and water craft in order to access the lake near the mouth of the Key River. I am also concerned that insufficient funds will be set aside to decommission the project and return the land to its pre-construction state after the equipment is worn out and the political will to waste money on uneconomic "green power" projects is exhausted.

Thank you.

[REDACTED]

From: [REDACTED]
Sent: Monday, July 13, 2015 4:39 PM
To: 'info@henveyinletwind.com'
Cc: [REDACTED]
Subject: input from property owner

Dear Sir/Madam,

As the owner of an island property near the mouth of the Key River, I am writing to express my strong opposition to the proposed wind farm. The basis for my objection is that wind farms are an abomination of nature and tremendously ugly to look at. They will detract from the natural beauty of the area, and likely be detrimental to the local wildlife including the endangered Massassauga Rattlesnake. Finally, I believe that such a project would be uneconomic and a grotesque waste of public money.

If this project is to proceed, and I sincerely hope that it will not, then I request that everything possible be done to minimize the impact to the environment and to the natural beauty of the area. Such steps should include keeping the towers spread out and low (preferably low enough that no ugly red lights are required at night), and the blades small to minimize noise.

Thank you for your consideration.

Sincerely,

[REDACTED]

[REDACTED]

From: Henvey Inlet Wind <info@henveyinletwind.com>
Sent: July-24-15 10:12 PM
To: [REDACTED]
Subject: RE: Property Owner input on Proposed Henvey Inlet Wind Centre

Dear Ms. [REDACTED]

Thank you for your email and providing us with your concerns. We place great importance on being good neighbours and good stewards of the land. As such, we are taking your concerns and comments into consideration. We will be reducing the number of turbines to approximately 91 – 95 and will use public comments, environmental considerations, constructability and economic considerations in determining which turbines will remain.

With respect to the access roads, we have planned and designed the access roads to have minimal impact on the environment. These roads are primarily located in upland areas and away from any wetland and water courses with the exception of a couple of locations where the access road must cross or come near a wetland/water course. We have minimized the width of the access roads and have insured that there will be proper drainage.

With respect to blasting, we will be initiating the detailed engineering phase which will determine more accurately the amount of blasting needed. We can provide this information to you when we have it.

With respect to turbine foundations, we will be anchoring the turbines into the bedrock which will require significantly less concrete than the 800 metric tonnes that you quoted in your email. The amount that you quoted is typical of southern Ontario where spread footing foundations are typically used.

With respect to species at risk, we are in the process of finalizing our field work which documents potential habitat and where we have found such species and will preparing plans to mitigate impacts to any species at risk. As good stewards of the land, we do not wish any harm to any wildlife species.

With respect to the impact on protected land, the Henvey Inlet Wind Energy Centre will not be impacting the French River Provincial Park and Northern Georgian Bay Shoreline and Islands Conservation Reserve. With respect to your visual concerns, we have implemented setbacks from cottages and Georgian Bay to help mitigate any visual impacts.

With respect to the area on I.R.#2 taken up by the turbines and access roads, lines on the figure to which you refer have been darkened to more clearly illustrate turbine locations and access roads for public viewing. The 200 - 280 hectares is accurate.

With respect to setbacks of turbines from cottages and the Key River which are a minimum, we have followed the provincial requirements for setback distances for wind projects. With respect to the distance from Georgian Bay, the provincial requirement is 120 m but we have decided to use a greater distance, primarily to reduce the visual impact. As stated above, we will be reducing the number of turbines and will take into consideration your suggestions.

With respect to the use of Highway 69, we are in discussions with the Ontario Ministry of Transportation and we will follow the weight restrictions as per the Permit requirements to mitigate impacts to the Highway. We are in the process of completing an impact assessment which will include traffic. This will be included in the Final Draft EA Report available for public review scheduled for release at the end of August 2015.

With respect to decommissioning, the province is not responsible for the cost of decommissioning. Henvey Inlet Wind is responsible. Henvey Inlet Wind has committed to decommissioning the project as the [Decommissioning Plan Report](#), which is posted on the project website (www.henveyinletwind.com).

If you have any further questions or concerns, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com



From: [REDACTED]
Sent: Friday, July 17, 2015 5:44 PM
To: Henvey Inlet Wind; chief_wmcquabbie@hotmail.com; ken.noble@ngigpower.com; grook@municipalityofkillarney.ca
Cc: [REDACTED]
Subject: Property Owner input on Proposed Henvey Inlet Wind Centre

I am a property owner in Georgian Bay just beyond the mouth of the Key River and my family has been here since the 1950s. We consider that we are stewards of this special place and it saddens me to imagine an industrial wind centre at Henvey Inlet which will be a terrible legacy.

My concerns about the Henvey Inlet project relate in particular to:

- Destruction of the land – The appearance of 90 - 120 turbines (and their red blinking lights at night) will destroy a beautiful natural landscape which is the draw for most of the existing economic activity in the region. Building the access road network to service the proposed turbines will destroy habitat. The Environmental Assessment Report describes the access roads as temporary non-asphalt roads – but if these are to provide access to properly construct, maintain and service the turbines year round for 20+ years these will be a 'permanent' disruption to the environment and will need to be more substantial than indicated. How much blasting & how many metric tonnes of concrete will be used to secure the bases of these turbines? I have seen discussions for other projects indicating that it is 800 metric tonnes of concrete per turbine base – which is permanent destruction.
- Too many species impacted - The Environmental Assessment Reports for the Wind Centre (On Reserve) and the Transmission Corridors (Off Reserve) identify habitat disruption/destruction of 5 to 8 Species of Special Concern (SOCC) and 15 to 16 Federally Protected Species (number ultimately depends on choice of Route A or B). This is not just the Massasauga rattlesnake but many other species listed in the table. There is a worrying disregard for the other species that are "considered common species with secure populations" but we know that it is habitat destruction which leaves species insecure. Turbines kill bats and birds at alarming rates.
- Impact on Protected Land - The HIFN Reserve #2 is bordered by the French River Provincial Park (north side) and the North Georgian Bay Shoreline and Islands Conservation Reserve (south side) which have been designated to protect and preserve this beautiful and fragile environment. A large scale industrial wind farm should not be allowed here. Images wind projects at Wolf Island, Bruce Peninsula, and Lake Huron assure me that there will be a massive visual and environmental impact on the area.
- Too many turbines - The Environmental Assessment Report map shows about 75% or more of the area of the Reserve being covered by the proposed turbines yet it indicates the footprint of the project is 200-280

hectares of the 9,233 hectare HIFN Reserve #2 – so I can only assume that the measurement is only be the actual access roads and the root diameter of the turbines rather than the space between turbines.

- Too close to the water and to the neighbours – I understand that the turbines are to have minimum setbacks of 500 meters from Georgian Bay, 550 meters from cottages, 120 meters from the Key River. This seems to me to be woefully inadequate considering the height and scale of the turbines, especially along the river and the Bay. The 18 turbines on the map closest to Georgian Bay should be removed from the plan (9 north of the Inlet and 9 south of the Inlet) and the 9 turbines which are at the edge of the Key River should also be removed to ensure larger setbacks, less impact on birds, and less visual impact in an otherwise wild landscape. Setbacks should be 800-1000 meters.
- Turbines are too tall – I understand that the turbines are to be 115 to 120 meters high (not clear if this includes the top of the blade when rotating) – approximately the same height as the Royal York Hotel (124 meters or 28 floors) and although it is no longer the tallest building in downtown Toronto you can see it from the water and land from very far away. Wind farm turbines are not beautifully constructed or visually interesting structures during the day and the red blinking lights at night will be a constant reminder of the man-made intrusion.
- Impact on local roads and highway – There will be a huge impact on the off-reserve roads and highways and infrastructure as the heavy industrial traffic brings overweight and oversized loads of equipment to construct the centre. With the new Hwy 69 extension moving inland – the old Hwy 69 will have a shorter life with the impact of this project.
- Uncertain financing of the decommissioning - If this project proceeds, there must be a requirement to put an amount per turbine in a fund created as a bond to cover the cost of removing the turbines when they are no longer functional and additional funds for site restoration. This should be an initial amount per turbine and a percentage of the annual cash flow to build it up. A major worry for critics of wind power is that it has not proved to be economically sensible and so when it is no longer being over-subsidized by a wrong-headed Ontario initiative that at its end of life there will be unsafe infrastructure left in place with no funds to remove it. A commitment to creating a fund and accountability for that process would be a major positive.

The only thing I see that argues for this project is the economic benefit to the 600 HIFN Band Members (25% of whom live On Reserve) which would be a positive. Of the 62 On Reserve households, 12 or 20% are on the HIFN Reserve #2. I am not well informed with what, if any, input neighbouring communities or governments can have on land use On Reserve – so I assume that the HIFN will ultimately control the decision for use of its land. But I hope that the HIFN will reconsider its support of this project - I know that \$10 Million of projected annual revenue is a strong motivator and I imagine that there are not many attractive alternatives to replace this – but this is one of the last unspoiled places in Southern Ontario. If the project goes ahead, I hope that the setbacks be increased so that the footprint and the visual destruction is reduced.

I urge all the elected officials copied at municipal, provincial and federal levels to do what they can to ensure that no wind projects like this be allowed on off-reserve lands (public or private) bordering Northern Georgian Bay. This project will destroy the area as wind projects have in so many other communities. My negative reaction to wind projects is the result of spending time in Grey and Bruce Counties and passing through the development at Shelburne (133 turbines covering a huge space) and on Lake Huron. While we all feel good about the idea of renewable energy, these wind farms have ruined many of Ontario's beautiful landscapes and created horribly fractured communities (Bad Neighbours Build Wind Turbines signs are all over). Now more than 80 municipalities in Ontario have declared themselves unwilling hosts to wind turbines. I have not heard any compelling evidence that Wind Power makes any economic sense and only that these projects add to energy bills, create surplus power for which we pay artificially high rates and then we sell the surplus energy for a fraction of this. This does not seem like visionary policy or sound decision making to me!

Thank you for your considerations,

Phone

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-29-15 3:17 PM
To: [REDACTED]
Subject: Henvey Inlet Wind farm

Dear Mr. [REDACTED]

Thank-you for your email and providing us with your comments and concerns.

Yes, we are planning to reduce the number of turbines to 91 to 95. To determine which turbines will be removed, the following will be considered in our evaluation: public comments and environmental, constructibility and economic considerations.

We have noted the specific turbines that you would like removed.

If you have any further comments/questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: July-22-15 9:47 AM
To: info@henveyinletwind.com
Subject: Henvey Inlet Wind Farm

Dear Mr Noble,

My name is [REDACTED] [REDACTED] and my family has had a cottage that we built at the mouth of the Henvey for 40 years.

I have heard that the current planning is suggesting that only 91 or 92 turbines will be required and built rather than the 120 indicated on the maps on the web site.

This suggests that there are between 28 and 29 turbines that will not be needed.

Is this true?

If so we would like to request that it be the sites that are closest to the bay that are not constructed.

This would do the most to preserve the raw beauty of the bay coast for animals, boaters, campers and cottagers and would presumably save on construction costs for the project by reducing road building and transmission lines.

Some of the towers that would fall into this category include:

T1, T2, T6, T92, T93, T94, T7, T9, T95

T3, T4, T5, T110, T8

T16, T17, T10, T11, T12, T102, T13

and

T77, T78, T79, T80, T103, T81

Thank you for your consideration – anything to reduce the impact on the bay coast would be greatly appreciated.

Sincerely

[REDACTED] [REDACTED]

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-29-15 3:32 PM
To: [REDACTED]
Subject: Henvey Inlet Wind Farm

Dear Ms [REDACTED]

Thank-you for your email and providing us with your comments and concerns.

Yes, we are planning to reduce the number of turbines to 91 to 95. To determine which turbines will be removed, the following will be considered in our evaluation: public comments and environmental, constructibility and economic considerations.

We have noted the specific turbines that you would like removed.

If you have any further comments/questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: July-22-15 6:56 PM
To: info@henveyinletwind.com
Subject: re: windfarm

This is a massive project and, no matter how it is handled, it is going to have a significant visual impact on the natural beauty of the area.

I note in the Construction Report of June 2015 that while 120 sites are being considered that about 95 locations will proceed to construction.

If this information is correct, I would respectfully suggest that those sites closest to the waters of the Bay and the Inlet, be abandoned. In studying the map on page 40 of the Construction Report I would suggest the following 22 sites be dropped, 77 78 79 80 61 103 1 2 6 92 93 94 7 9 95 13 98 99 91 15 106 27.

Eliminating these sites would substantially reduce the visual impact of these towers, particularly for boats sailing on the inner channel and for those anchoring in the Henvey Inlet area. It may also reduce the potential for noise pollution.

Thanking you in advance for your consideration.

[REDACTED]

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-30-15 2:23 PM
To: [REDACTED]
Subject: Henvey Inlet Wind

Dear Ms [REDACTED]

Thank-you for your comments and concerns. We do recognize the importance of the area, in particular Georgian Bay, and as such are using best management practices of the day to minimize the impacts on the wildlife, ecosystem and visibility.

We will be reducing the number of turbines to 91 to 95. To determine which turbines will be removed, the following will be considered in our evaluation: public comments and environmental, constructibility and economic considerations.

We have noted the specific turbines that you would like removed.

If you have any further comments/questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: July-24-15 10:04 AM
To: info@henveyinletwind.com; [REDACTED]
Subject: Henvey Inlet Wind Farm - Request

Dear Mr. Noble,

My name is [REDACTED] [REDACTED] and the reason for my letter is to request that the Henvey Inlet wind farm project take into careful consideration the delicate environment that is the North Eastern Georgian Bay coast. I have been fortunate enough to cottage in the Henvey Inlet area for the last 15 years.

I would respectfully request that this project do everything possible to protect the Georgian Bay coast. Specifically, the farther inland the turbines could be located from the Georgian Bay coast the better.

I have accessed the website outlining the project and understand that fewer turbines will be built. From the maps I request that the following wind turbines not be built:

T1, T2, T6, T92, T93, T94, T7, T9, T95
T3, T4, T5, T110, T8
T16, T17, T10, T11, T12, T102, T13
and
T77, T78, T79, T80, T103, T81

Thank you in advance for your attention to my request.

Sincerely,

[REDACTED]
[REDACTED]

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-30-15 9:22 AM
To: [REDACTED]
Subject: Henvey Inlet/Key River Wind Farm

Dear [REDACTED],

Thank-you for your comments and concerns. We do recognize the importance of the area and as such are using best management practices of the day to minimize the impacts on the wildlife, ecosystem and visibility.

We will be reducing the number of turbines to 91 to 95. To determine which turbines will be removed, the following will be considered in our evaluation: public comments and environmental, constructibility and economic considerations.

We have noted the specific turbines that you would like removed.

If you have any further comments/questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Ken Noble <Ken.Noble@nigigpower.com>
Sent: July-24-15 6:47 AM
To: [REDACTED]; info@henveyinletwind.com
Subject: Re: Henvey Inlet/Key River Wind Farm

Hi,

I am not sure if anyone is attending the Public Information Session in Britt on the 25th, tomorrow.

I will be available next week to provide more information and engage in further dialogue with you and your family.

Thanks,

Ken Noble

On 2015-07-23 8:18 AM, [REDACTED] wrote:

Dear Mr Noble,

As a long term cottager at the mouth of the Henvey Inlet, I would like to share my concerns regarding the purposed Henvey Inlet Wind Farm project.

Our family was very fortunate to be able to jointly purchase an island and build a cottage at Henvey Inlet some 40 years ago; our island is called Lost Key. We originally had a cottage in the Muskoka area but moved to this beautiful and relatively untouched part of Georgian Bay due to the rapid development in and around the Muskoka lakes. To date (remarkably) the Henvey Inlet/ Key River area has remained much as it has those 40 years ago -truly a unique, natural and picturesque part of Ontario.

Over the years it became apparent to us that many visitors from far and wide are drawn to this area for the very same reasons we located here. Henvey Inlet is a very popular destination for boaters (mostly it would appear from the USA) cottagers, avid fishermen and campers. Three families that had visited our cottage ended up purchasing cottages in the area as well.

In addition to the sheer majestic beauty, Henvey Inlet is also teeming with wildlife and birdlife. As we are all aware of just how fragile our ecosystems are, anything that could be done to preserve their habitat would be an important consideration in determining the location of turbines in the Wind Farm area.

It is greatly appreciated that there will be an open forum held July 25 on how the wind farm will be developed. As I understand it, there is some flexibility on the turbine sites (and subsequent road system and transmission lines). For the reasons stated above, I am wondering

if the following site numbers would not be constructed - basically to preserve this beautiful coastline and have the least impact on the local habitats.

T92, T93, T94, T95

T1, T2, T3, T4, T5, T6, T7 T8, T9

T16, T17, T10, T11, T12, T102, T13

T77, T78, T79, T80, T103, T81, T110

I thank you for taking the time to listen to my concerns and appreciate any considerations that can be made.

Kind regards,

[Redacted Signature]

Sent from Windows Mail

--

Ken Noble, President & CEO, Nigig Power Corporation: 705-857-5265 (w) 705-988-3396 (c)



This email has been checked for viruses by Avast antivirus software.
www.avast.com

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: July-30-15 9:50 AM
To: [REDACTED]
Subject: Henvey - Health Effects of Wind Turbines

Hello [REDACTED] and [REDACTED]

Very nice meeting with you on Tuesday. As requested, the following is information that we have found with respect to potential health effects of wind turbines.

We have documented evidence that Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power to help us move away from the use of coal for energy generation.

In addition, more than 80 countries around the world are using commercial wind power today, and wind energy is broadly understood to be one of the safest and most environmentally-friendly forms of electricity generation. With more than 318,000 MW of installed wind energy capacity and 225,000 wind turbines operating around the world, hundreds of thousands of people live near and work at operating wind facilities.

The balance of scientific evidence and human experience to date clearly concludes that wind turbines do not adversely impact human health. These conclusions are supported by a body of work by medical and scientific experts.

"According to the scientific evidence, there isn't any direct causal link between wind turbine noise and adverse health effects." – Dr. Arlene King, Former Chief Medical Officer of Health, Province of Ontario

"Opposition to wind farms on the basis of potential adverse health consequences is not justified by the evidence." – Dr. David Colby, Medical Officer of Health, Chatham-Kent

"Health Canada determined noise from wind turbines does not have any measurable effect on illness and chronic disease, stress, quality of sleep or overall quality of life." – Health Canada, November 6th, 2014.

(Sources of Information: Canada Association of Physicians for the Environment, Registered Nurses' Association of Ontario, the Lung Association, the Asthma Society of Canada, and Ontario College of Family Physicians. Global Wind Energy Council, Wind in the Numbers, Global Statistics 2014)

We are having a public information centre on Saturday, August 1, 2015 at the Britt Legion from 10:00 am to 12 noon. This meeting is about the transmission line but we will have a health expert there that was at the wind energy centre public meeting that can speak on the health effects of wind turbines.

If you have any more questions, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Pat Murray <Pat.Murray@patternenergy.com>
Sent: August-07-15 3:37 PM
To: [REDACTED]
Subject: Henvey Inlet Wind Energy Centre July 25-followup
Attachments: pamphlet-brochure-eng (1)-1.pdf; 2014_McCallum et al EMF and Turbines-1.pdf

Dear Mr. [REDACTED]

As requested during the Public Information Session on July 25th, the following is information related to wind turbines and EMF.

Attached is the article on EMF and wind turbines in Canada as well as a pamphlet from Health Canada on their wind turbine noise and health study. In addition, the following is a link to the Health Canada website where there is more information on the study: <http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbine-eoliennes/summary-resume-eng.php>

Also, additional information can be found on the Health Canada website:
<http://healthykanadians.gc.ca/healthy-living-vie-saine/environment-environnement/home-maison/emf-cem-eng.php>. Health Canada states that:

“Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at ELF. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors.”

Pat Murray
Community Relations

Toll free +1 (855) 431-1523
patterndev.com

5873 Seventh Line W
Merlin, Ontario N0P 1W0



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From: Henvey Inlet Wind
Sent: August-07-15 7:20 AM
To: [REDACTED]
Subject: RE: Key River Local resident concern

Dear Mr. [REDACTED]

Thank-you for your comments and concerns. It was also nice meeting you at the Public Information Centre and providing us with the location of the snowmobile trail.

We will be reducing the number of turbines to 91 to 95 and as such will be reviewing all turbine locations including those adjacent to the Key River where the snowmobile trail runs. The following criteria will be considered in our determination of which turbines will be dropped: public and stakeholder feedback, environmental, constructability and economic considerations.

With respect your safety concerns, ice accumulation on the blades and ice throw is possible under certain conditions (i.e. low temperature and high humidity). The project will implement measures to prevent ice throw and the turbines have the ability to be shut down in times of predicted high probability of ice accumulation events. Additional detail can be found in the Final Draft HIWEC Environmental Assessment Report which is scheduled to be posted on our website (www.henveyinletwind.com) by the end of August.

If you have any further questions, please do not hesitate to contact us (info@henveyinletwind.com).

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com

-----Original Message-----

From: [REDACTED]
Sent: Saturday, July 25, 2015 8:39 AM
To: Henvey Inlet Wind
Subject: Key River Local resident concern

I would like to address my conc runs over the location of the turbines along the key river.

Many of us property owners at key harbour use the designated snowmobile trail system that runs down the river in the winter. My concern is with the location of the windmills and our safety. I've been told that in the winter large sheets of snow and ice build on the blades and get released when overloaded. They come down the size of cars. Since we travel the snowmobile trails on the river in the winter to get to our cottages we need to ensure our safety so that there would be no possibility of flying ice and snow from the blades landing on us and the trails. These are established marked trails and need to be considered in our discussions about turbine setbacks. I would like to see them moved back as far as possible to avoid any possible injury.

I will be attending today's meeting in Britt. Would like to discuss this issue.

Key harbour island owner.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Confidentiality Notice:

This e-mail (and attached material) is intended for the use of the individual(s) or institution(s) to which it is addressed. This material may contain privileged, confidential, and/or personal information that may be subject to the provisions of certain laws. It may not be distributed, copied or disclosed to other unauthorized persons or institutions. If you receive this transmission in error, please notify the sender immediately and delete the e-mail and any attachments permanently.

From: Henvey Inlet Wind
Sent: August-07-15 8:21 AM
To: [REDACTED]
Subject: RE: Henvey Inlet Land Owner Contesting Proposed Wind Farm

Dear Ms. [REDACTED]

Thank-you for your email dated August 3, 2015 and providing us with your comments and concerns.

We are planning to reduce the number of turbines to 91 to 95. To determine which turbines will be removed, the following will be considered in our evaluation: public comments, environment, constructability and economic considerations.

We have noted the specific turbines that you would like removed.

If you have any further comments/questions, please do not hesitate to contact us (info@henveyinletwind.com).

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com



From: [REDACTED]
Sent: Monday, August 03, 2015 3:10 PM
To: Henvey Inlet Wind
Subject: Fwd: Henvey Inlet Land Owner Contesting Proposed Wind Farm

To Whom it May Concern,

The Henvey Inlet Wind Energy Centre (HIWEC) is a massive project and no matter how it is handled, it is going to have a significant impact on the natural beauty of the area.

Our family has vacationed in the Henvey Inlet area of Georgian Bay for over 60 years. The landscape, scenery, and wildlife have attracted family and friends from thousands of miles away. The proposed wind farm will cause permanent damage to the features of the area that attract visitors year after year. For these reasons I simply request you re-consider the placement of wind turbines closest to the waters of the Bay.

The Construction Report of June 2015 states that 120 sites are being considered and 95 locations will proceed to construction. I respectfully suggest that the following 27 sites be removed:

2,1,6,92,93,94,7,9,95 (+ MET),3,4,5,110,8,13,14,98,99,15,100,91,77,78,79,80,81,and 103.

| SUGGEST REMOVING THESE SITES | | |
|------------------------------|-----|-----|
| 2 | 3 | 15 |
| 1 | 4 | 100 |
| 6 | 5 | 91 |
| 92 | 110 | 77 |
| 93 | 8 | 78 |
| 94 | 13 | 79 |
| 7 | 14 | 80 |
| 9 | 98 | 81 |
| 95 (AND MET) | 99 | 103 |



Eliminating these sites would help to reduce the visual and audible impacts of the wind turbines in the area closest to the Bay.

Thanking you for your consideration.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

From: Henvey Inlet Wind <info@henveyinletwind.com>
Sent: August-07-15 3:38 PM
To: [REDACTED]
Subject: Henvey Inlet Wind Energy Centre July 25-followup
Attachments: pamphlet-brochure-eng (1)-1.pdf; 2014_McCallum et al EMF and Turbines-1.pdf

Dear [REDACTED] [REDACTED]

As requested during the Public Information Session on July 25th, the following is information related to wind turbines and EMF.

Attached is the article on EMF and wind turbines in Canada as well as a pamphlet from Health Canada on their wind turbine noise and health study. In addition, the following is a link to the Health Canada website where there is more information on the study: <http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbine-eoliennes/summary-resume-eng.php>

Also, additional information can be found on the Health Canada website:
<http://healthycanadians.gc.ca/healthy-living-vie-saine/environnement-environnement/home-maison/emf-cem-eng.php>. Health Canada states that:

“Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at ELF. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors.”

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com



From: Henvey Inlet Wind
Sent: August-07-15 7:36 AM
To: [REDACTED]
Subject: Inquiry HIWEC PIC 2-Britt

Dear Mr. [REDACTED]

Thank-you for the comments that you provided at the HIWEC Public Information Session on July 25, 2015. As discussed, mitigation measures to avoid or minimize impacts to wildlife will be provided in the Final Draft Environmental Assessment Report. This report will be available for public comment around the end of August and will be posted on our website (www.henveyinletwind.com). You will have 30 days to provide comment.

We will consider your suggestion about sending out an initial crew to clear each work area before construction activity commences.

Since HIFN I.R. #2 is federal land, MNRF has not requested that we provide a presentation or provide the information on Species at Risk. We will provide this information to them should they request it.

Since the peer reviewer is under direction from HIFN, we are unable to provide you with this information.

Even though we have been contact CWS, to our knowledge the technical reviewer has not been assigned. Should you wish this information, we suggest that you contact CWS.

If you have any further questions, please do not hesitate to contact us (info@henveyinletwind.com).

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com



From: Henvey Inlet Wind <info@henveyinletwind.com>
Sent: August-07-15 3:38 PM
To: [REDACTED]
Subject: Henvey Inlet Wind Energy Centre July 25-followup
Attachments: pamphlet-brochure-eng (1)-1.pdf; 2014_McCallum et al EMF and Turbines-1.pdf

Dear [REDACTED] and [REDACTED]

As requested during the Public Information Session on July 25th, the following is information related to wind turbines and EMF.

Attached is the article on EMF and wind turbines in Canada as well as a pamphlet from Health Canada on their wind turbine noise and health study. In addition, the following is a link to the Health Canada website where there is more information on the study: <http://www.hc-sc.gc.ca/ewh-semt/noise-bruit/turbine-eoliennes/summary-resume-eng.php>

Also, additional information can be found on the Health Canada website:
<http://healthycanadians.gc.ca/healthy-living-vie-saine/environnement-environnement/home-maison/emf-cem-eng.php>. Health Canada states that:

“Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at ELF. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors.”

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com



From: Henvey Inlet Wind
Sent: August-07-15 7:41 AM
To: [REDACTED]
Subject: RE: Henvey Inlet Land Owner Contesting Proposed Wind Farm

Dear Ms. [REDACTED]

Thank-you for your email dated August 5, 2015 and providing us with your comments and concerns.

We are planning to reduce the number of turbines to 91 to 95. To determine which turbines will be removed, the following will be considered in our evaluation: public comments, environment, constructability and economic considerations.

We have noted the specific turbines that you would like removed.

If you have any further comments/questions, please do not hesitate to contact us (info@henveyinletwind.com).

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com



From: [REDACTED]
Sent: Wednesday, August 05, 2015 9:42 AM
To: Henvey Inlet Wind
Subject: Henvey Inlet Land Owner Contesting Proposed Wind Farm

To Whom it May Concern,

The Henvey Inlet Wind Energy Centre (HIWEC) is a massive project and no matter how it is handled, it is going to have a significant impact on the natural beauty of the area.

Our family has vacationed in the Henvey Inlet area of Georgian Bay for over 60 years. The landscape, scenery, and wildlife have attracted family and friends from thousands of miles away. The proposed wind farm will cause permanent damage to the features of the area that attract visitors year after year. For these reasons I simply request you re-consider the placement of wind turbines closest to the waters of the Bay.

The Construction Report of June 2015 states that 120 sites are being considered and 95 locations will proceed to construction. I respectfully suggest that the following 27 sites be removed:

2,1,6,92,93,94,7,9,95 (+ MET),3,4,5,110,8,13,14,98,99,15,100,91,77,78,79,80,81,and 103.



Eliminating these sites would help to reduce the visual and audible impacts of the wind turbines in the area closest to the Bay.

Thanking you for your consideration.

[REDACTED]

[REDACTED]

[REDACTED]

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: August-24-15 9:07 AM
To: [REDACTED]
Subject: Comments on Interim Draft EA - Henvey Inlet Wind

Follow Up Flag: Follow up
Flag Status: Flagged

Dear [REDACTED],

Thank-you for your email dated July 31, 2015 and it was nice meeting you as well at the Public Information Centre. We will be reducing the number of turbines within the range that you have stated.

Your rationale for removing the turbines that you have stipulated is sound; however, we do need to take into consideration several other factors to ensure the satisfaction of Henvey Inlet First Nation members and our shareholders, including constructability, economic considerations, other stakeholder and public feedback and other environmental considerations.

For clarification, none of the proposed access roads will be extended to the shoreline for the Henvey Inlet Wind Energy Centre.

In addition, with respect to property values, please note that the Municipal Property Assessment Corporation in the MPAC News dated Summer 2012, stated the following:

“When assessing any property, MPAC relies on the market to indicate the level of influence that a factor, such as wind turbines, may have on property’s values. This is done through ongoing study and analysis of the market including the investigation of sales transactions. This market analysis typically reveals whether or not a factor has a negative or positive impact on a property’s value. To date, MPAC’s analysis of sales has indicated that the presence of wind turbines that are either abutting or in close proximity to a property has neither a positive nor negative impact on its value. On March 29, 2012, the Assessment Review Board, an independent tribunal of the Ontario Ministry of the Attorney General, released a decision respecting a property located on Wolfe Island. The Board found that based on the evidence in this case there appeared to be no evidence of any negative impact to the value of the property”. (<http://www.mpac.ca/pdf/MPACNewsSummer2012.pdf>)

We can provide you with further references to property values around wind projects, if you would like more information.

Thank you for your understanding and support of HIFN with respect to this project and we do understand your concern about limiting the adverse environmental effects of this project for this is our goal as well. We have gone to great lengths, more than 5 years and millions of dollars completing environmental research, review, field work, compliance with all federal and provincial standards, etc. This valuable information has been used to gain an understanding of the environmental features and wildlife on the site and the potential environmental effects to effectively develop mitigation measures to avoid or minimize the negative effects. The Final Draft Environmental Assessment Report containing this information is scheduled to be posted by the September 11th for public review and comment on the project website (www.henveyinletwind.com).

Please do not hesitate to contact us (info@henveyinletwind.com) should you have any further questions or comments.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: July-31-15 9:11 AM
To: info@henveyinletwind.com
Subject: Comments on Interim Draft EA

Hello Ken.

I attended your public information session in Britt on July 25 and we chatted briefly toward the end of the session. I appreciate you making the effort to do that, and I appreciate you taking the time to review this. The comments in this email are my own, and I am not speaking for the [REDACTED].

We have a small camp at Bigsby Island, and are seasonal users of that property.

We have reviewed the map showing the potential wind turbine locations, and understand that representatives of Henvey Inlet Wind LP have said that the number of turbines is likely to be reduced to somewhere in the 90 – 95 range.

I have not walked the Henvey Inlet Property, but am familiar with the shoreline. From a review of the map, it looks to me as though the adverse effects of the development could be substantially mitigated by eliminating the turbine locations which are:

- to the west of a line drawn due south from Muskrat Bay, and
- on the north shore of Sandy Bay.

It seems to me that, quite apart from my personal interest, there are a number of good reasons to make this change, including the following:

- The shoreline is always going to be the highest traffic area – for wildlife as well as boats and snowmobiles. It makes sense to have a buffer between the location of the wind turbines and that high traffic area.
- As you know, the archipelago of which this area is a part is within the Unesco Biosphere reserve. To the extent that the impact on the archipelago (the coastline and nearby islands) can be mitigated, it makes sense to do that.
- By setting the wind turbines back from the water, access roads can also be kept back from the water. This is one of the few remaining areas on the Eastern shore of the Georgian Bay that has avoided road access to date. Once that access is provided, the development processes that will result are probably irreversible, and would compound the damage done by the project itself.
- By setting the wind turbines back from the water, the adverse impact on property values in the area should be reduced (although not eliminated).

I understand the economic drivers that make this project desirable for the HIFN, and I understand that this is being pursued, in large part, to improve economic and employment opportunities for members of the Band. Those are valid goals and because of that, I would not want to stand in the way of this project. I would like to see the HIFN and its members prosper over the generations that follow, and hope this project will be a large contributor to that. However, to the extent that this goal can be substantially achieved while limiting the adverse effects on the environment and other lands in the area, I would ask that you give serious consideration to that.

Regards,

[REDACTED]

[REDACTED]

[REDACTED]

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From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: August-24-15 8:59 AM
To: [REDACTED]
Subject: Owner [REDACTED] - Henvey Inlet Wind

Follow Up Flag: Follow up
Flag Status: Flagged

Thank you for your email.

With respect to your comment about effects to wildlife, Henvey Inlet First Nation (HIFN) has been studying I.R. #2 and the HIWEC for more than 5 years now and have spent millions of dollars on environmental research, review, field work, compliance with all federal and provincial standards, etc. This valuable information has been used to gain an understanding of the wildlife on the site and the potential environmental effects to effectively develop mitigation measures to avoid or minimize the negative effects. The Final Draft Environmental Assessment Report containing this information is scheduled to be posted by September 11th for public review and comment on the project website (www.henveyinletwind.com).

With respect to property values, the Municipal Property Assessment Corporation in the MPAC News dated Summer 2012, stated the following:

“When assessing any property, MPAC relies on the market to indicate the level of influence that a factor, such as wind turbines, may have on property’s values. This is done through ongoing study and analysis of the market including the investigation of sales transactions. This market analysis typically reveals whether or not a factor has a negative or positive impact on a property’s value. To date, MPAC’s analysis of sales has indicated that the presence of wind turbines that are either abutting or in close proximity to a property has neither a positive nor negative impact on its value. On March 29, 2012, the Assessment Review Board, an independent tribunal of the Ontario Ministry of the Attorney General, released a decision respecting a property located on Wolfe Island. The Board found that based on the evidence in this case there appeared to be no evidence of any negative impact to the value of the property”. (<http://www.mpac.ca/pdf/MPACNewsSummer2012.pdf>)

We can provide you with further references to property values around wind projects, if you would like more information.

If you have any further questions, please do not hesitate to contact info@henveyinletwind.com.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: July-30-15 11:01 PM
To: info@henveyinletwind.com
Subject: Owner [REDACTED]

I have studied the map carefully and have come up with the following comments:

I'm very disappointed that the some windmills will be visible from the river. This shows a disregard for the provincial park status and the future generations which will use the park and expect a park like setting and atmosphere.

I'm appalled at the network of roads required throughout the reserve to access/ service the windmill sites. This will undoubtedly result in major detrimental effects to the local wildlife populations.

If this project proceeds as shown on the design then my neighbors to the south can expect that I will most certainly reciprocate the same consideration and respect shown to me! Basically they are reducing their land to nothing more than a mega industrial project site and so from this day forth I will view and treat it as such!

Lastly, I wish to thank all who were involved in the conception of this project and those who worked to see this project become a reality for reducing my property value.

Sincerely,

[REDACTED]

Sent from Samsung tablet

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: August-24-15 9:10 AM
To: [REDACTED]
Subject: Comments in opposition to a wind farm in the Henvey Inlet Reservation - Henvey Inlet Wind

Follow Up Flag: Follow up
Flag Status: Flagged

Dear [REDACTED],

As per our email response on August 4, 2015, our apologies again if we inadvertently missed you on our mailing list. Your email has now been added to our mailing list. Can you please send us your mailing address so that we can send you updates.

The deadline for comment on the Interim reports was August 1st; however, you are still able to provide us with comments but they will not be included in the Final Draft reports. Your comments will still be responded to by sending you the answers to your questions via email.

The Final Draft reports are scheduled to be posted on our website (www.henveyinletwind.com) by September 11th. You will have 30 days to provide comments.

Please note that we will be reducing the number of wind turbines from 120 to the range of 91 to 95.

With respect to your concern about birds and migratory birds, we have gone to great lengths, more than 5 years and millions of dollars completing environmental research, review, field work, compliance with all federal and provincial standards, etc. This valuable information has been used to gain an understanding of the environmental features, wildlife and birds on the site and the potential environmental impacts to effectively develop mitigation measures to avoid or minimize the negative effects. The Final Draft Environmental Assessment Report containing this information, as stated above, is scheduled to be posted by the end of August for public review and comment on the project website.

With respect to your comments related to economic gain, this project will allow Henvey Inlet First Nation to provide needs funds to support their programs, especially in the areas of Health, Education, Elder Services and Support, Youth Services and Support, Language Instruction and Retention and Housing.

Please do not hesitate to contact us (info@henveyinletwind.com) should you have any further questions or comments.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Henvey Inlet Wind <info@henveyinletwind.com>
Sent: August-04-15 11:59 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: Comments in opposition to a wind farm in the Henvey Inlet Reservation.

Dear [REDACTED],

Our apologies if we inadvertently missed you on our mailing list. Your email has now been added to our mailing list. Would you kindly send us your mailing address so that we can send you updates.

The deadline for comment on the Interim reports was August 1st; however, you are still able to provide us with comments but they will not be included in the Final Draft reports. Your comments will still be responded to by sending you the answers to your questions via email.

The Final Draft reports are scheduled to be posted on our website (www.henveyinletwind.com) by the end of August. You will have 30 days to provide comments.

With respect to your comments about the environmental and visual impacts, we are in the process of preparing a response and will send you our responses shortly.

Thank you

Pat Murray
Community Relations



From: [REDACTED]
Sent: Friday, July 31, 2015 4:13 PM
To: Henvey Inlet Wind
Cc: [REDACTED]
Subject: Comments in opposition to a wind farm in the Henvey Inlet Reservation.

My name is [REDACTED] and I own a cottage on the Key River. I have not received any notice of your proposed wind farm mailed to my home, the address of which is clearly marked on the real estate tax roles. You have certainly had ample information at hand to notify property owners if you wish real input. But now, all of a sudden, I am aware of this massive environmental disaster to be built adjacent to the Key River and very close to my cottage and I have no time to fully respond before the Aug. 1 deadline (tomorrow!!!) for comment. So, quickly in the few moments I have, I will state my basic objections. I object that you did not try to inform property owners like me concerning this massive proposal. I object that this huge wind farm with 120 windmills will needlessly destroy countless bird and, in particular, migrating waterfowl populations. I object that this project is an environmental disaster that is totally contrary to the wilderness values of the Georgian Bay Archipelago which so many right thinking people and governmental entities have worked for decades to implement. I object because the very essence of beauty and charm of the Georgian Bay in the Northeast corner

will be lost. I also object because this massive disaster is not being planned farther south in proximity to the more populous regions nor is it being proposed along the southern shore where the wealthier cottage areas would have resources and more influential voices to stop this project dead in its tracks where it belongs. The southern shores of the Georgian Bay would probably never countenance such environmental degradation. I can only hope that those behind this mega wind farm proposal can somehow find it in their hearts and minds and spirit to think about values that far outweigh the money and profit being sought and instead honor the truest gift that the Georgian Bay bestows on those wise enough to see it and accept it: the gift of the peace and wonder of one of the most unique wilderness places on this earth. Share it, honor it; do not destroy it for greed.

Respectfully, [REDACTED]

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: August-24-15 9:02 AM
To: [REDACTED]
Subject: Friendly Presentation Feedback - Henvey Inlet Wind

Follow Up Flag: Follow up
Flag Status: Flagged

Dear [REDACTED],

Thank-you for your email dated July 26, 2015. We have reviewed photo in question and you are indeed correct. Our apologies. The direction of our rendering for Vantage Point #3 should be pointing almost north. Due to this error, we have reviewed all of the photo interpretations and they are correct

Please do not hesitate to contact us (info@henveyinletwind.com) should you have any further questions or comments.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Date: July 26, 2015 1:49:11 PM EDT
To: "kimberley_arnold@sympatico.ca" <kimberley_arnold@sympatico.ca>,
"pat.murray@patternenergy.com" <pat.murray@patternenergy.com>,
"colin.edwards@patternenergy.com" <colin.edwards@patternenergy.com>
Cc: "chief_wmcquabbie@hotmail.ca" <chief_wmcquabbie@hotmail.ca>,
"ken.noble@nigigpower.com" <ken.noble@nigigpower.com>
Subject: Friendly Presentation - Feedback

Hello,

Just a note to comment on the information that was made available yesterday.

While some of it is clearly "troubling" the fact that you are open about potential locations and were open to feedback and had renderings of possible outcomes was very helpful. Thank you.

I also received feedback that it was really nice to meet Ken and folks that live and work in the area.

After we returned, several commented about one of the pictures/renderings that didn't make sense. Not sure if it was pointed out. However, it was a shot that showed it was from the "South" of the mouth (on the Map Legend), but the cabins that were in the pictures didn't make sense as they included a lighthouse that is on the North side, but also seemed to have properties from the South. In any event, you may want to look at we all seemed puzzled. If anything, this rendering made it look like windmills would be on the North side of the Key ...

We all continue to hope that minimizing the impact to our properties and animal life will take a priority over simply optimizing for electrical capacity and profit.

Thank you again.

[REDACTED]

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: September-21-15 8:55 AM
To: [REDACTED]
Subject: [REDACTED] - Feedback on Turbine placement - Henvey Inlet Wind Project

Dear [REDACTED],

We have not yet evaluated and determined the remaining turbine drops. We currently do not have a timeframe for completing this exercise, as we need to wait for further detailed design, geotechnical investigations and comments from Henvey Inlet First Nation and their members, agencies and public on the Environmental Assessment report. We will notify the public after the remaining turbines removals are known.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: September-17-15 9:24 AM
To: Dianna Wheatley
Subject: [REDACTED] - Feedback on Turbine placement - Henvey Inlet Wind Project

Hi Diana,

Thank you for the follow up.

Do you have a copy of the "next draft" of the 91 Turbine locations?

Cheers. [REDACTED]

[REDACTED]

Date: Thu, 17 Sep 2015 09:17:43 -0400
From: dianna.wheatley@nigigpower.com
To: [REDACTED]
Subject: [REDACTED] - Feedback on Turbine placement - Henvey Inlet Wind Project

Dear [REDACTED],

Even though shortly after you sent the email below we met with your wife and the KRAA, we should have responded to your email.

As you now know, we have reduced the number of turbines by 20 and will reduce it further so that we have up to 91 turbines. We did take into consideration your comments in your email and will continue to consider your comments when we reduce the number to up to 91 turbines.

If you have any further comments or questions, please do not hesitate to contact us (info@henveyinletwind.com).

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [REDACTED]
Sent: July-21-15 12:11 PM
To: info@henveyinletwind.com; ken.noble@nigigpower.com;
chief_wmcquabbie@hotmail.ca
Cc: [REDACTED]
Subject: [REDACTED] - Feedback on Turbine placement - Henvey Inlet Wind Project

Dear Ken and Wayne,

Please consider this as our [REDACTED] family feedback regarding the Turbine placements.

I have the greatest respect for the Henvey Inlet First Nation and the way that you appear to conduct business. I've been watching the HIFN.ca web-site for years and have been impressed with the openness and democratic process used for discussions like the Referendum and land use decisions.

While it sounds like a wonderful opportunity for your Henvey Community, I really hope that you will do your best to ensure that the windmills are as "far away" from homes and residents as possible. It has been well documented that the minimum 550 meter setback is simply "not enough".

I understand that you will be reducing the amount of turbines by 25-30 units; for a total of 91-92.

Here is our feedback and suggestions:

- Consider removing T1, T2, T6, T92, T93, T94, T7, T9, T95 (9 Turbines)
 - These are very close to:
 - Densely populated area at the Mouth of the Key.
 - Removing these would help with the issue of residents on the North side of the Key that would otherwise have front doors that look directly at the wind-turbine farm.
 - Island Cottages
 - Removing these significantly increases the set-back from a large grouping of cottages, both on the Key and Island properties.
 - Overall visitability from the Georgian Bay
 - Removing will help minimize the impact of the view from the Georgian Bay. There are several businesses that depend entirely on tourism; these tourists will avoid visiting locations with a sea of wind-turbines and go elsewhere.
 - The greater the set-back from the Bay & the Key, the less likely that the wind-farm will damage businesses.
- General Design Philosophy

- Minimum 1 km to 1.5 Km set-back from properties.
 - With the decision to go with the even "larger" towers, it is even more critical that the set-backs be increased.
 - It appears that Pattern have included the Key River itself in some of the set-back calculation from residents. This is not fair to them as open water does not provide the same buffer zone as having a forest behind a property.
 - The current Turbine configuration map (with the 120) is not consistent with the verbal set-back commitments that were made to residents.

If you design a final draft with an optimal design to reduce impacts on Key River residents, this can truly be a situation that is beneficial for both HIFN and the residents.. If anything like the 120 Turbine map is installed, you will destroy the Key River Community. By this, I not only mean financially as property values will collapse. The biggest concern is the human one. I already see signs that people are really struggling to cope with the reality that they may be staring into wind-turbines. I believe you would feel the same way if you were told that you would be surrounded by wind-turbines.

While I know that the engineers and financial folks will simply lobby for what "makes the most money", the truth is that we have been great neighbours - to each other. Please consider our requests through a human filter vs. one that is strictly financial.

Again, thank you for considering our concerns.

Thank You.

[REDACTED]

Appendix B3

**Correspondence with Other Aboriginal Communities,
Local Municipalities, Government Agencies and Other
Stakeholder / Interest Groups – Emails, Letters,
Communication Records and Meeting Minutes**

Subject: FW: wind project update

Importance: High

Subject:FW: wind project update

Date:Mon, 12 Jan 2015 15:54:02 -0500

From:Owen,Morgan [Ontario] <Morgan.Owen@ec.gc.ca>

To:kennoble@vianet.ca

CC:Quealey,Patrick [Ontario] <Patrick.Quealey@ec.gc.ca>

Hi Ken,

I was speaking to Ray about coming to meet the wind far project team along with my MSC colleagues and he indicated that you would be the one to lead the planning for this meeting. We are happy to set up a time to come to you at your convenience- the sooner the better for us. Our MSC folks have had lots of new experience on this type of project since their last meeting with you, and so they have lots to share. Please let me know when you might be available. I can be reached at 416-739-4138 or by email.

Thanks so much,

Morgan Owen

Senior Policy Advisor

Regional Analysis and Relationships | Analyse et relations régionales

Ontario Region | Région de l'Ontario

Environment Canada | Environnement Canada

4905 Dufferin Street | 4905, rue Dufferin

Toronto (Ontario) M3H 5T4

morgan.owen@ec.gc.ca

Telephone | Téléphone 416-739-4138

Facsimile | Télécopieur 416-739-4804

Government of Canada | Gouvernement du Canada

Website | Site Web www.ec.gc.ca

From: Owen,Morgan [Ontario]

Sent: December 9, 2014 12:12 PM

To: Quealey,Patrick [Ontario]

Cc: Preston,Andrew [Ontario]

Subject: RE: wind project update

Hello again Ray,

I hope all is going well in the community and that your job fair was a success. I was in Ottawa and saw Hoda a few weeks ago and I told her that you say hello!

The reason for my earlier interest in the progress of your project is that as you reach the final stages of developing your wind farm, I wanted to resume a conversation that was initiated between Environment Canada's Meteorological Services and the proponents for your wind farm project. The conversation started as early as 2007, to talk about working together to ensure that the impact of your wind farm development on the nearby weather radar station is mitigated. I believe that the last time someone spoke to your community was in 2011. I'm not sure why the conversation stopped or who was initially involved, but we'd like to come to visit sometime soon to talk about what we've learned about managing interference between weather radar and wind farms, and how some of what we've learned might apply to this current situation.

We recognize the importance of this development to your community, and Environment Canada is very supportive of this green energy development. We also have a responsibility for accurately predicting the weather, which is of great concern to your community and to all Canadians. We'd like to make sure you understand how your development could interfere with local radar, and talk about ways that we can work together to our mutual benefit, to ensure the success of your project while respecting the need to continue to provide accurate weather forecasts for your region.

If you're willing to host us, we'd be happy to come up and share what we have learned working with other similar situations.

Best regards and hope to see you again soon!

Morgan

From: Ray Kagagins [<mailto:rayk1763@gmail.com>]
Sent: October 29, 2014 4:21 PM
To: Owen,Morgan [Ontario]
Subject: Re: wind project update

Hi Morgan.

Henvey Inlet is currently working on trying to connect to the 500 KV line rather than going to the outlet in Parry Sound if approved we will require another EA to that line which is approximately 17 Km. We are on the final stages of this development. Henvey is holding a "Job Fair" this Friday 31 and Nov 1, 2014. Henvey Inlet would follow provincial / Federal regulations we would meet or exceed those standards its just a practice we have been following. We are currently waiting for answer from Ontario Power Authority O.P.A. I'll send this e:mail to Sherry Contin with regards to the Environmental issue and she can deal with than. The TK I just explained it to my Chief and asked if he would comment on the document and what is being said, and thats all today. Have a nice day and say hi to Hoda for me when you get a chance.

Ray Kagagins.

On Wed, Oct 29, 2014 at 1:34 PM, Owen,Morgan [Ontario] <Morgan.Owen@ec.gc.ca> wrote:

Hi Ray,

I was just wondering if I could get an update on your progress on the wind farm project. I know that when we were there you mentioned that you were working out a solution for connecting to the provincial grid. How has that been progressing? I believe that you said you had already completed an EA for the site, can I ask what process you used since you have your own land code now? Did that change anything? Have you received a Renewable Energy Approval? What are your next steps with respect to provincial approvals?

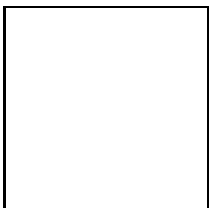
Lots of questions- sorry! Hope you're doing well. I also wanted to let you know that I have been following up on the conversation we had, in particular on the enforcement of environmental regulations under your land code. It seems that AANDC recognizes the lack of capacity to deal with these issues, and from what I have gathered, Nipissing and Georgina Island have made the greatest strides through partnership with the province. In the absence of support from the LAB-RC, I would recommend that you try to coordinate with those communities and similarly set up an agreement with the Province to move forward.

I hope this email finds you well. Sorry for the bombardment (with this as well as the TK email that I sent yesterday!)

Best regards,

Morgan Owen

Senior Policy Advisor
Regional Analysis and Relationships | Analyse et relations régionales
Ontario Region | Région de l'Ontario
Environment Canada | Environnement Canada
4905 Dufferin Street | 4905, rue Dufferin
Toronto (Ontario) M3H 5T4
morgan.owen@ec.gc.ca
Telephone | Téléphone 416-739-4138
Facsimile | Télécopieur [416-739-4804](tel:416-739-4804)
Government of Canada | Gouvernement du Canada
Website | Site Web www.ec.gc.ca



This email has been checked for viruses by Avast antivirus software.
www.avast.com

From: Archaeological Sites (MTCS) <archaeologicalsites@ontario.ca>
Sent: February-10-15 3:20 PM
To: Markham, Samantha
Subject: RE: Data Request
Attachments: henvey.pdf; Henvey.jpg; DateReadme-gn-na.txt

Samantha,

I believe Bill Allen did some Henvey Inlet research. The visit date associated with BIHd-2 is 2008 but I'm unable to find a licence report for that year.

Here are all the sites showing up in that area.

Regards,

Rob

From: Markham, Samantha [<mailto:Samantha.Markham@aecom.com>]
Sent: February-04-15 10:15 AM
To: von Bitter, Robert (MTCS)
Subject: Data Request

Hi Rob

I am currently doing the equivalent of a Stage 1AA on Crown land for Henvey Inlet First Nations. I do not require a PIF because it is not subject to review by MTCS, however I was wondering if it were possible to get a list of registered sites within a km or two of the reserve? I do have the Stage 3 that URS did at the Wagamake site (BIHd-2), but that's about it. The French River provincial park is located nearby, but they are closed for the season so I am unable to get any info from them at this time. I have been told there were multiple find spots in the area, but would like to see what's been registered. Would this be possible? I have attached a map of the study area.

Thanks for your help!

Regards,

Samantha Markham, MES
Archaeologist
D: 519-963-5872 C: 905-929-7391
Cisco 3225872
samantha.markham@aecom.com

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T: 519-673-0510 F: 519-673-5975
www.aecom.com

Subject: FW: Notice of Commencement of Environmental Review
Attachments: Henvey Inlet Wind Environmental Review - Removal from HIWEC Contact List - 2015-02-17.pdf

From: Shari McMillan [<mailto:Shari.McMillan@nbpsdhu.ca>]
Sent: Wednesday, February 18, 2015 2:26 PM
To: Henvey Inlet Wind
Subject: Notice of Commencement of Environmental Review

Please see our endorsement, attached, requesting removal from Henvey Inlet Wind Energy Centre contact list and the transmission line contact list.

Thank you,

Shari McMillan | Management Administrative Assistant
North Bay Parry Sound District Health Unit
681 Commercial Street | North Bay, Ontario P1B 4E7 | Canada
☎ 705.474.1400 ext 2552 | 1.800.563.2808
✉ shari.mcmillan@nbpsdhu.ca | 🌐 www.myhealthunit.ca


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RECEIVED

JAN 29 2015

NBPSDHU - Parry Sound

Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2
T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

North Bay Parry Sound District Health Unit
Parry Sound Office
Parry Sound Mall
70 Joseph Street, Unit 302
Parry Sound, ON P2A 2G5

Dear Sir/Madam:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential transmission line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route follows Highway 69 south to the Parry Sound Transformer Station extending approximately 90 km. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The transmission line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.



Enclosed are copies of the following:

- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre; and
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **March 16, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/ or Ken Noble, Project Developer, via:

Email:.....Info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2.

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line

If you wish to be removed from our HIWEC contact list please advise us by endorsing the relevant section below and returning this page by mail (100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2) or email (info@henveyinletwind.com) by March 16, 2015.

- ☒ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☒ The transmission line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed: North Bay Parry Sound District Health Unit
Agency / Organization

Monique Lugli
Name

Executive Director, Community Services

Title

Signature

February 17, 2015

Date

NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet Indian Reserve No. 2, Ontario

Description:

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC"). The environmental assessment ("EA") for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation's EA Regime and is subject to the approval of the Henvey Inlet First Nation Band Council.

Notification of Public Information Centre ("PIC") #1:

HIW is hosting a PIC regarding the HIWEC and the EA process. Members of the public, Aboriginal communities, agencies and other interested persons are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to learn about the HIWEC and submit feedback.

Date:..... February 25, 2015

Time:..... 4:00 p.m. to 7:00 p.m.

Location: ... Holy Family Church Hall, 949 Riverside Drive, Britt, ON

Documents for Public Review:

The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIW and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 16, 2015, at the **Britt Area Public Library**, located in the Britt Public School at 841 Riverside Drive, Britt, Ontario. The HIWEC Description Report will also be available on the Project website: www.henveyinletwind.com.

Contacts and Information:

We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

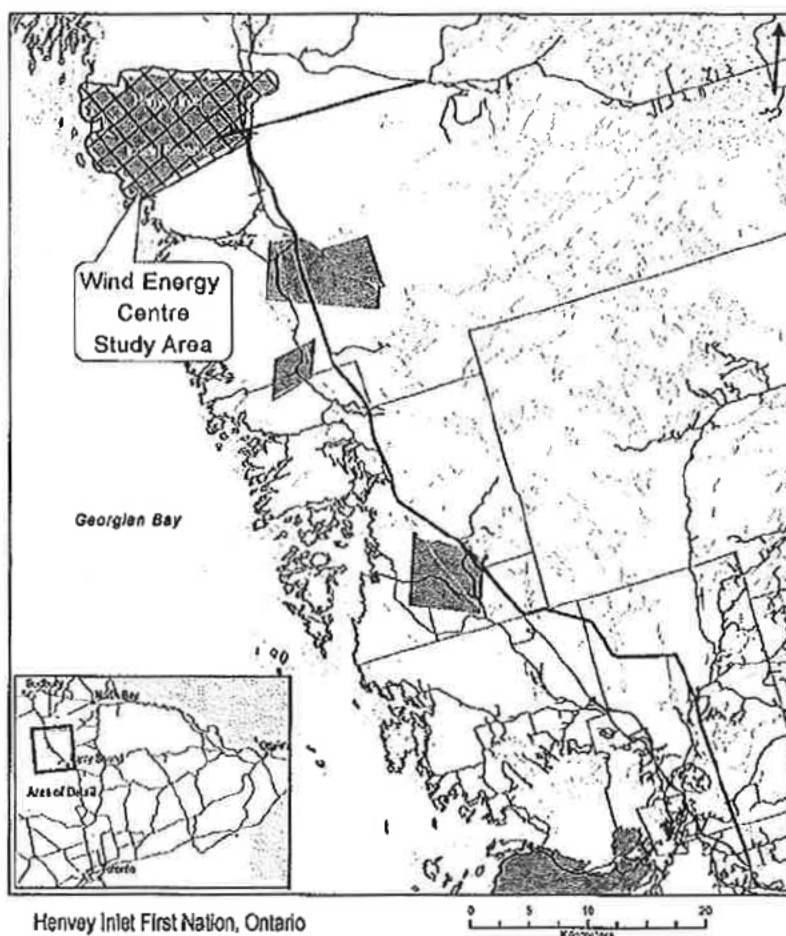
Kim Sachtleben, Project Developer and/or

Ken Noble, Project Developer

Email: info@henveyinletwind.com

Phone: (705) 857-5265

Mail: 100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2



The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

From: Bob Theisz [REDACTED]
Sent: March-10-15 8:20 PM
To: 'Dianna Wheatley'
Subject: RE: Nine Mile Lake Cottagers Association

Thank you Dianna.

We are pleased with your response and wish the project success.

Bob

From: Dianna Wheatley [<mailto:dlwheatley@hotmail.com>]
Sent: March-10-15 9:05 AM
To: [REDACTED]
Subject: Nine Mile Lake Cottagers Association

Thank you for your letter dated February 28th, 2015, in response, please see attached letter.

Sent on behalf of Henvey Inlet Wind.

Sent from Windows Mail



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2
T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

March 5, 2015

Bob Theisz
President
Nine Mile Lake Cottagers' Association

Dear Mr. Theisz,

Thank-you for your letter dated February 28th, 2015 and your comments and concerns outlined in this letter with respect to the Henvey Inlet Wind Transmission Line.

We have reviewed your concerns about the location of the Transmission Line crossing over Nine Mile Lake and have concluded that we will be moving the Transmission Line to cross to the north of Nine Mile Lake to Hydro One's 500 kV Transmission Line corridor. This move would avoid crossing Nine Mile Lake, avoid any interference with aircraft that land and take-off from the lake and avoid fish habitat. We trust that this move eliminates your concerns about the location of the Transmission Line crossing over Nine Mile Lake.

Thank you also for the information about the area to the west of Nine Mile Lake. We will be following up with the Ministry of Natural Resources and Forestry to obtain the specific information about the natural environment, including species at risk and provincially significant wetlands in this area. This information will be recorded in our Environmental Review Report. In addition, we will use this information in our assessment of the Transmission Line. The results of the assessment and any avoidance and/or mitigation measures to minimize any impacts the Transmission Line will be documented in the Environmental Review Report. Furthermore, we will be obtaining any required permits from the Ministry of Natural Resources and Forestry.

Thank you for your support of the Henvey Inlet Wind Energy Centre. We understand that you do not support Route B and this has been duly noted and will go on the consultation record.

On March 4, 2015, during our Public Information Centre in Parry Sound, we met many of the members of the Nine Mile Lake Cottagers' Association and conveyed that we were going to be moving the Transmission Line to the north of Nine Mile Lake. We also received from them, information about the area that will be helpful in completing our assessment of the Transmission Line.

With respect to the long term effects of the corridor and the use of herbicides, we are in the process of reviewing the maintenance methods that we will be implementing. We understand the use of specific herbicides could have a negative effect on the environment. We will be taking this into consideration and will document our maintenance methods in the Environmental Review Report which will be available for review on our website by the end of the summer.

Please let me know if you have any further questions.

Sinc



Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File

From: Bob Theisz [REDACTED]
Sent: February-28-15 7:09 PM
To: info@henveyinletwind.com
Cc: Bob Theisz (home)
Subject: Input from Nine Mile Lake Cottagers' Association, route B of the transmission lines
Attachments: Letter to Henvey Inlet Wind project.docx; OfficialPlanAmendmentNo.2.PDF

Hello

Please find attached the response to the Henvey Inlet Wind project from the Nine Mile Lake Cottagers' Association.

Members from our association will be attending the Public Information meetings being held on March 3rd and 4th.

No need to print the entire Official Plan, the letter only makes reference to page 43.

Thank you
Bob Theisz
Association President

Henvey Inlet Wind Project Office

295 Pickerel River Road

Pickerel ON P0G 1J0

Dear Sir/Madam

I am writing you today representing the incorporated Nine Mile Lake Cottagers' Association (Parry Sound District). The association represents the interests of property owners and cottagers on Nine Mile Lake. The Association welcomes the opportunity to comment on the proposed routes of the Henvey Inlet wind farm project. Our association supports the Henvey Inlet wind farm project; we see the project as an opportunity to improve the local economy and to support the environment by developing non-carbon based energy sources.

What we do not support is the proposed route of the second option for the access corridor to the provincial power grid. The proposed option runs directly over Nine Mile Lake.

We wish to point out that the planned route runs over provincially significant wetlands as per the McDougall Township Official plan (see page 43, Municipality of McDougall, Schedule 'B' Natural Heritage Sheet 1 of 2, Ferguson Neighbourhood). There are a variety of Species at Risk in this area. There is a large population of Massasauga rattlesnakes which has already suffered greatly with habitat shredding due to the change to Hwy 69/400 and there may very well be winter dens right where they intend to put the line. There are also Blanding's turtles, five lined skinks, juvenile fox snakes and Jefferson salamanders in the area. All of the species listed have been sighted and reported to the Ministry of Natural Resources via the MNR online reporting form within the past few seasons.

Nine Mile Lake has been used for many decades by local aircraft pilots to practice water take-off and landings. The proposed power lines run directly in the path of the landing area and we feel that would pose a significant danger to pilots, aircraft and boaters.

Also, Nine Mile Lake is a popular fishing lake for cottagers and locals. The Municipality of McDougall maintains a public landing and beach on the lake so citizens can enjoy this natural resource. The current route of the power lines

comes very close to identified fish habitats (see page 43, Municipality of McDougall, Schedule 'B' Natural Heritage Sheet 1 of 2, Ferguson Neighbourhood) and puts at risk this natural fishing resource.

We are also concerned with the long term effects of the proposed power lines and corridor. The corridor would require ongoing maintenance which would include exposing the immediate environment to herbicides. The herbicides would impact the ecosystems which identified earlier included numerous species at risk, provincially significant wetlands and overall water quality.

We are asking that the proposed power corridor be rerouted to avoid crossing the lake altogether, but more importantly avoid the provincially significant wetlands, avoid crossing any part of the lake traditionally used by aircraft for water take-offs and landings, and avoid any fish habitats.

Thank you,

Bob Theisz

President, Nine Mile Lake Cottagers' Association (Parry Sound District)

www.ninemilelake.ca

[REDACTED]

[REDACTED]

c.c. Ministry of Natural Resources, Parry Sound office

c.c. Municipality of McDougall, Nobel Ontario



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

Mrs. Candy Beauvais
Clerk-Treasurer
The Municipality of Killarney
32 Commissioner Street
Killarney, ON
P0M 2A0

March 12, 2015

Dear Mrs. Beauvais,

Thank-you for your letter dated February 20th, 2015 and the Council Resolution.

We will be keeping your Municipality updated throughout the environmental assessment process and during construction. Your Municipality is on our mailing list and therefore, will receive correspondence on consultation events. Should you wish to have a meeting to discuss the Henvey Inlet Wind Energy Centre (HIWEC), we would be pleased to meet with you.

With respect to consultation with your cottagers and ratepayers along Key River, we had a Public Information Centre on February 25th, 2015 in Britt. We sent out Notices of the meeting to all landowners within 550m of the HIWEC, (with is greater than the requirements for wind projects under provincial jurisdiction) and to those who had previously requested to be on the mailing list. We also posted the Notice in the Parry Sound Beacon, Sudbury Star and Turtle Island News. In addition, we sent the Notice to the Key River Area Association.

During our Public Information Centre, landowners from along the Key River did attend. We will continue to have official contact with your permanent residents and ratepayers. More specifically, we will be having a second Public Information Centre in the summer to provide additional information to the local landowners and obtain further feedback from them on the HIWEC. Notice of this meeting will be sent to those on our mailing list, landowners within 550m of the HIWEC and to the Key River Area Association. The Notice will be posted in the Parry Sound Beacon, Sudbury Star and Turtle Island News. Also, updates on the HIWEC are posted on the project website (www.henveyinletwind.ca) in order for the public to be informed.

Please confirm that this meets with your request for us to have continued official contact with your permanent residents and seasonal ratepayers.

If you have any further questions or would like to meet, please do not hesitate to contact me.

Sincerely,



Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File



Municipality of Killarney

February 20, 2015.

Mail & Email: info@henveyinletwind.com

Main Office:

32 Commissioner Street
Killarney, Ontario
P0M 2A0

Tel: 705-287-2424

Tel: 888-597-2721

Fax: 705-287-2660

E-mail:

townkill@vianet.on.ca

Public Works Department:

1096 Hwy 637
Killarney, Ontario
P0M 2A0

Tel: 705-287-1040

Tel: 866-512-5048

Fax: 705-287-1141

E-mail:

killarney_pw@xplornet.ca

Web site:

www.municipality.killarney.on.ca

Henvey Inlet Wind LP
100 Simcoe Street
Suite 105
Toronto, Ontario.
M5H 3G2

Dear Project Developers:

This is to advise that on February 17th, 2015 Municipal Council addressed your letter of January 23, 2015 regarding the Henvey Inlet Wind Project indicating the commencement of the EA and Public Information Centre #1.

A few years back following a presentation to Council on the wind project, the Municipality noted that the seasonal cottagers/ratepayers on the Key River within our municipal boundaries be consulted on this proposed project.

Attached hereto is Resolution 15-050 indicating the Municipality wishes to be kept updated on this venture and further requests there is continued official contact with our permanent residents and seasonal ratepayers in regards to this project.

If you have any questions, please do not hesitate to contact the undersigned.

Sincerely,

THE MUNICIPALITY OF KILLARNEY

(Mrs.) Candy K. Beauvais,
Clerk-Treasurer.

/cbk

Enclosure (1)



*The Corporation of the Municipality of Killarney
32 Commissioner Street
Killarney, Ontario
P0M 2A0*

MOVED BY: Pierre Paquette

SECONDED BY: Debbie Burant

RESOLUTION NO. 15-050

BE IT RESOLVED THAT the Municipality of Killarney acknowledge the letter from Henvey Inlet Wind LP advising of the notice of commencement of an environmental assessment and public information centre #1 regarding the proposed wind energy centre on Reserve No. 2 lands which is located on the eastern shore of Georgian Bay, north of Parry Sound;

FURTHER THAT the Municipality hereby advise Henvey Inlet Wind LP that we wish to be kept updated throughout this study.

FURTHER THAT the Municipality of Killarney request there is continued official contact with our permanent residents and seasonal ratepayers.

CARRIED

I, Candy K. Beauvais, Clerk Treasurer of the Municipality of Killarney do certify the foregoing to be a true copy of Resolution #15-050 passed in a Regular Council Meeting of The Corporation of the Municipality of Killarney on the 17th day of February, 2015.

Candy K. Beauvais
Clerk Treasurer

From: Dobos,Rob [Burlington] <Rob.Dobos@ec.gc.ca>
Sent: March-16-15 10:59 AM
To: info@henveyinletwind.com
Cc: Denise.Fell@ec.gc.ca; Elizabeth.Rezek@ec.gc.ca; Owen,Morgan [Ontario]; Young,Jim [Ontario]
Subject: Henvey Inlet Wind Energy Centre
Attachments: 2011-035 Henvy Inlet Wind Energy Centre- Ngig Power Corp - EC Participation in EA -Mar 16-15.pdf

Attached is a response from Environment Canada to your letter sent to my office on January 23, 2015 regarding the Henvey Inlet Wind Energy Centre.

Regards,

<<2011-035 Henvy Inlet Wind Energy Centre- Ngig Power Corp - EC Participation in EA -Mar 16-15.pdf>>

Rob Dobos

Manager Environmental Assessment Section –Ontario, Environmental Stewardship Branch
Environment Canada / Government of Canada
rob.dobos@ec.gc.ca / Tel: 905-336-4953

Gestionnaire de Section de programme d'évaluation environnementale de l'Ontario /
Direction générale de l'intendance environnementale
Environnement Canada / Gouvernement du Canada
rob.dobos@ec.gc.ca / Tél: 905-336-4953

Subject: FW: Henvey Inlet SAR Workplan

From: Ellis Nsiah, Andrea (MNRF) [<mailto:Andrea.EllisNsiah@ontario.ca>]
Sent: Monday, March 16, 2015 11:25 AM
To: Minion, Ashley
Subject: RE: Henvey Inlet SAR Workplan

Thank you Ashley.

I will share the work plan with our Management Biologist and share with you any questions or comments they may have.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

From: Minion, Ashley [<mailto:Ashley.Minion@aecom.com>]
Sent: March-16-15 9:29 AM
To: Ellis Nsiah, Andrea (MNRF)
Cc: NHI ParrySound (MNRF)
Subject: Henvey Inlet SAR Workplan

Good morning,

Please find the attached site map and memo outlining AECOM's Species at Risk (SAR) work plan for the Henvey Inlet Wind Energy Centre, Transmission Line Route A, and Transmission Line Route B. Within this document you will find proposed timelines in which AECOM will complete habitat assessments and species specific surveys.

Should you have any questions regarding this work plan, please do not hesitate to contact the undersigned.

Best Regards,

Ashley Minion, B.Sc., EPt., RBIT
Aquatic Biologist
D 905-747-7693
C 647-227-9446
Ashley.Minion@aecom.com

AECOM
105 Commerce Valley Drive West
Markham, Ontario, Canada L3T 7W3
T 905-886-7022 F 905-886-9494
www.aecom.com



Environmental Protection Operations Division - Ontario
Environment Canada
P.O. Box 5050, 867 Lakeshore Road
Burlington, ON L7R 4A6

EC File No.: 2011-035

March 16, 2015

Kim Sachtleben, Project Developer
Ken Noble, Project Developer
Henvey Inlet Wind LP
100 Simcoe St., Suite 105
Toronto, ON M5H 3G2

Dear Ms. Sachtleben and Mr. Noble:

Re: Environment Canada's Participation in the Environmental Review of the Henvey Inlet Wind Energy Centre, Henvey Inlet First Nation (HIFN)

Thank you for your January 23, 2015 letter to one of my staff, Sheila Allan, providing information on the Henvey Inlet Wind Energy Centre project and inviting Environment Canada (EC) to provide expert advice on the environmental assessment (EA) of the project, including input to the design of environmental studies. We understand that you are conducting an internal EA for the wind farm that will be available for public and HIFN review and will require Band Council approval, as well as conducting a Category B Environmental Review of the transmission line.

We would be pleased to participate in the EAs for this project and provide expert advice in relation to EC's mandate for the protection of migratory birds and species at risk under the *Migratory Birds Convention Act, 1994* and *Species at Risk Act*, respectively. Denise Fell from my office will be coordinating our migratory bird and species at risk review and advice. She can be reached at (905) 336-4951 or by email at denise.fell@ec.gc.ca.

We are aware of the discussions that HIFN is having with EC's Meteorological Service of Canada (MSC) and Regional Director General's Office (RDGO) with respect to potential impacts of the project on MSC's Britt Weather Radar. My office will not be coordinating EC's input in regard to that issue, but internally will be kept apprised of the issue as needed. Please continue to communicate directly with MSC and RDGO Office staff regarding the weather radar interference issue.

We look forward to working with you as you design and undertake your environmental baseline studies and conduct your environmental assessment.

Sincerely,

Rob Dobos
Manager, Environmental Assessment Section

c.c.: Denise Fell - EA Section, EC
Jim Young – National Radar Program, EC
Morgan Owen – RDGO, EC

Subject: question about the HIW development

Dear Mr. Greer,

Thank-you for your email.

Our mailing list is made up of local landowners, government and non-government organizations. With respect to your organization, we send our information to organizations that may be impacted by the Henvey Inlet Wind Energy Centre (HIWEC) and associated Transmission Line or have information about the area that could help us in our environmental assessment of the HIWEC and Transmission Line.

Since your properties are greater than 20 km, it is highly unlikely that we would impact your properties.

If you have any information that might assist in our assessment, it would be greatly appreciated.

Please let us know if you would like to continue being on our mailing list.

If you have any further questions, please do not hesitate to contact us.

From: Brooks Greer [<mailto:brooks.greer@gblt.org>]

Sent: Thursday, January 29, 2015 10:09 AM

To: Henvey Inlet Wind

Subject: question about the HIW development

Hello HIW LP,

We are a land trust preserving properties on the eastern shore of Georgian Bay.

We received your mailed information package yesterday, thank you.

We're curious about being on your mailing list. None of our existing properties are near the proposed development, nor near the transmission corridor. Our closest is probably 20-25 km from the Parry Sound Transformer Station (which is already there). Are you being inclusive?

In any event, thank you for letting us know about the project.

Brooks

Brooks Greer
Land Protection Program Manager
Georgian Bay Land Trust
#609-920 Yonge St.
Toronto ON M4W 3C7
Office: 416.440.1519 ext. 103
Cell: 416.417.9791
brooks.greer@gblt.org
www.gblt.org

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: March-23-15 12:01 PM
To: jharris
Subject: Endorsement

Dear Ms. Harris,

Thank-you for your response. We have removed the District of Parry Sound Social Services Administration Board from both the Wind Energy Centre and Transmission Line mailing lists.

Sent on behalf of Henvey Inlet Wind

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Jennifer Harris <jharris@psdssab.org>
Sent: March-20-15 11:11 AM
To: info@henveyinletwind.com
Subject: Endorsement
Attachments: Endorsement.pdf

Good morning,

Please find attached our signed endorsement.

Thank you,

Jennifer Harris

Administrative Assistant to the CAO

District of Parry Sound Social Services Administration Board

Tel: (705) 746-7777 ext. 290

Fax: (705) 746-7783

This e-mail, any attachments and the information contained therein ("this message") are confidential and intended solely for the use of the addressee(s). If you have received this message in error please send it back to the sender and delete it. Unauthorized publication, use, dissemination or disclosure of this message content, either in whole or in part is strictly prohibited.

If you wish to be removed from our HIWEC contact list please advise us by endorsing the relevant section below and returning this page by mail (100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2) or email (info@henveyinletwind.com) by **March 16, 2015**.

- ☒ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☒ The transmission line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed:

District of Parry Sound Social Services
Agency / Organization

Janet Patterson
Name

CAO
Title

[Redacted Signature]
Signature

Mar 10 15
Date

Subject: FW: Henvey Inlet Wind Project SAR Work Plan/Background Information Request
Attachments: RE Henvey Inlet Wind Project SAR Work PlanBackground Information Request

From: Fisheries Protection [<mailto:fisheriesprotection@dfo-mpo.gc.ca>]
Sent: Thursday, April 02, 2015 2:19 PM
To: Minion, Ashley
Subject: RE: Henvey Inlet Wind Project SAR Work Plan/Background Information Request

Hi Ashley,

In the email above you will find the information we got regarding SAR species. I also recommend you consult with the Conservation Authority and MNR as they might also have information.

Sincerely,

Véronique D'Amours Gauthier
Fisheries Protection Biologist
Fisheries and Oceans Canada/Government of Canada
veronique.damours-gauthier@dfo-mpo.gc.ca / Tel: 867-669-4912

Biologiste, Protection des Pêche
Pêches et Océans Canada/ Gouvernement du Canada
veronique.damours-gauthier@dfo-mpo.gc.ca / Tel: 867-669-4912

General Contact Number: **1-855-852-8320**
General E-Mail in English (fisheriesprotection@dfo-mpo.gc.ca) or French (protectiondespeches@dfo-mpo.gc.ca)

From: Minion, Ashley [<mailto:Ashley.Minion@aecom.com>]
Sent: March-16-15 8:14 AM
To: Fisheries Protection
Cc: Balint, David
Subject: Henvey Inlet Wind Project SAR Work Plan/Background Information Request

Good morning,

Please find the attached site map and memo outlining AECOM's Species at Risk (SAR) work plan for the Henvey Inlet Wind Energy Centre, Transmission Line Route A, and Transmission Line Route B. Within this document you will find proposed timelines in which AECOM will complete habitat assessments and species specific surveys.

Should you have any questions or comments regarding this work plan, please do not hesitate to contact the undersigned.

AECOM would also like to formally request DFO background information for the attached study area, including the Henvey Inlet Reserve lands.

We kindly ask that DFO provide us with current records as available:

- Watercourse thermal regimes

- Fish community records
- Fish habitat sensitivity
- Aboriginal fisheries information
- Recovery strategies
- Presence of critical habitats
- Natural Areas mapping data not available online (ANSIs, PSWs, etc.) or having been updated
- Current Species At Risk records

Thank you,
Ashley

Ashley Minion, B.Sc., EPT., RBIT

Aquatic Biologist

D 905-747-7693

C 647-227-9446

Ashley.Minion@aecom.com

AECOM

105 Commerce Valley Drive West

Markham, Ontario, Canada L3T 7W3

T 905-886-7022 F 905-886-9494

www.aecom.com

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Subject: FW: Henvey Inlet Wind Energy Centre - Letter for Eastern Georgian Bay Stewardship Council

From: Coordinator [<mailto:egbaystewardship@gmail.com>]
Sent: Thursday, April 23, 2015 11:24 AM
To: Pat Murray
Subject: Re: Henvey Inlet Wind Energy Centre - Letter for Eastern Georgian Bay Stewardship Council

Hi Pat,

Thanks for thinking of us, and we appreciate you sending us the information on the wind farm. We used to be an MNR program, but that program was cut in 2012, so we haven't been too active over the last couple of years. But we have started again, as an independent not-for-profit organization, so we'll be getting back to the work we were doing!

You can mail information to:
Eastern Georgian Bay Stewardship Council
833 Stisted Rd, RR#1
Burk's Falls, ON
P0A 1C0

Thank you!
Julia

On 23 April 2015 at 10:22, Pat Murray <Pat.Murray@patternenergy.com> wrote:

Dear Sir/Madam,

We are sending the attached letter as it was determined that the Eastern Georgian Bay Stewardship Council may have an interest in the Henvey Inlet Wind Energy Centre (HIWEC) but were not identified on our original mailing list. Please let us know if there is a mailing address that we can use for your organization in the future.

Thank you for your time,

Pat Murray

Pat Murray

Community Relations



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Subject: FW: Henvey Inlet Wind Energy Centre - Letter for Eastern Georgian Bay Stewardship Council

From: Coordinator [<mailto:egbaystewardship@gmail.com>]
Sent: Friday, May 01, 2015 11:17 AM
To: Pat Murray
Subject: Re: Henvey Inlet Wind Energy Centre - Letter for Eastern Georgian Bay Stewardship Council

Hi Pat,

I have a couple of suggestions for distribution. You may have already sent it out to them, but the Georgian Bay Association, Georgian Bay Land Trust, Georgian Bay Forever and Georgian Bay Biosphere Reserve are four other organizations that would likely be interested in more information.

Just a thought!
Thanks,
Julia

On 23 April 2015 at 10:22, Pat Murray <Pat.Murray@patternenergy.com> wrote:

Dear Sir/Madam,

We are sending the attached letter as it was determined that the Eastern Georgian Bay Stewardship Council may have an interest in the Henvey Inlet Wind Energy Centre (HIWEC) but were not identified on our original mailing list. Please let us know if there is a mailing address that we can use for your organization in the future.

Thank you for your time,

Pat Murray

Pat Murray

Community Relations

www.henveyinletwind.ca



From: Zirger, Rosi (MTCS) <Rosi.Zirger@ontario.ca>
Sent: May-20-15 2:47 PM
To: Morgan, Jennifer
Cc: Hatcher, Laura (MTCS); Kirzati, Katherine (MTCS)
Subject: RE: Cultural Heritage buildings/Structures

Hi Jen

Further to your inquiry, as I explained the Ministry of Tourism, Culture and Sport (MTCS) does not keep a comprehensive list of designated or listed properties in the province. Each municipality is responsible for listing and/or designating properties of cultural heritage value or interest and for maintaining a Heritage Register. As such you should contact each municipality in which your project is located for this information. In addition, the project area should be screened to identify properties with potential cultural heritage value or interest that may require further assessment.

With regard to provincial heritage properties, the following three sites have been designated as Historic Sites under Regulation 880 of the Revised Regulations of Ontario, 1990:

- **Cahiague Historic Site**, Township of Medonte, County of Simcoe, Lot 11, Con. 14;
- **Penetanguishene Military and Naval Establishments Historic Site**, Township of Tay, County of Simcoe, Lots 122-124, Con. I; Lot 124, Con. II; road allowance Con. I & II; and
- **Willow Fort Historic Site**, Township of Vespra, County of Simcoe, Lot 14, Con. 11.

In addition, a Notice of Intention to Designate has been issued in accordance with section 34.6 of the Ontario Heritage Act (OHA) for the property known as **Meldrum Bay Inn** and it is located at 25959 Highway 450 in the unincorporated village of Meldrum Bay, in the Geographic Township of Dawson, in the District of Manitoulin.

I understand from our telephone discussion that your inquiry relates to an EA project for a transmission line to connect to the Henvey Inlet Wind Farm. Please be aware that my colleague Katherine Kirzati is responsible for this EA file, and further inquiries relating to the Transmission Line EA should be directed to her. In this regard in February 2015 Katherine Kirzati, provided Kim Sachtleben, the Project Developer, with screening information for cultural heritage resources. We suggest you contact Kim for the details of the Ministry's letter.

With regard to the Wind Farm, located on a First Nation Reserve, you have advised that there will be no official EA submission. Your team may find the following information useful:

For general information regarding the Heritage component of the Renewable Energy Approvals you may wish to refer to the MTCS website at http://www.mtc.gov.on.ca/en/heritage/renewable_energy.shtml

The Independent Electricity Systems Operators (IESO) (formerly the Ontario Power Authority) has launched the newest phase of their renewable energy procurement program, the Large Renewable Procurement Request for Proposals (the LRP I RFP). In order to submit proposals for energy contracts, applicants will now need to conduct some basic background research into different site conditions for the project locations that they are proposing to develop. One of the aims for this requirement is to encourage applicants to think about the suitability of their site before they apply for a contract. As I mentioned, heritage resources and archaeology is one aspect of this background research. MTCS has prepared an Info Sheet for proponents to explain the cultural heritage requirements, available here: http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf.

For more information on the renewable energy procurement program, refer to: <http://www.ieso.ca/lrp>

Program resources (including MTCS Info Sheet): <http://www.ieso.ca/Pages/Participate/Generation-Procurement/Large-Renewable-Procurement/Program-Resources.aspx>.

Please note advice in MTCS's InfoSheet that, if research into site considerations reveals that there are archaeological resources or other recognized heritage resources at or near the site of the project, proponents should be prepared to

adapt the project to mitigate potential impacts to these resources (e.g. avoidance). Proponents choosing to move forward with a site that contains cultural heritage resources should also be prepared to undertake archaeological assessments and/or heritage assessments, as part of the Renewable Energy Approvals process.

The mandatory requirements of the LRP I RFP are not the same as the cultural heritage requirements of the Renewable Energy Approval (REA) regulation. Proponents should familiarize themselves with the cultural heritage requirements of the REA regulation, which may involve the preparation of technical studies. For more information on the cultural heritage requirements as part of the Renewable Energy Approvals process, please see MTCS' guidance: [Cultural Heritage Resources: An Information Bulletin for Projects Subject to Ontario Regulation 359/09 – Renewable Energy Approvals](#)

Let me know if you have any further questions.

Best regards

Rosi Zirger
Heritage Planner

Ministry of Tourism, Culture & Sport
Culture Division | Programs & Services Branch | Culture Services Unit
401 Bay Street, Suite 1700 Toronto, Ontario M7A 0A7
Tel. 416.314.7159 | Fax 416.314.7175 | E-mail: rosi.zirger@ontario.ca

From: Morgan, Jennifer [mailto:Jennifer.Morgan2@aecom.com]
Sent: May 19, 2015 12:43 PM
To: Zirger, Rosi (MTCS)
Subject: Cultural Heritage buildings/Structures

Good afternoon Rosi,

I was hoping to consult with you regarding properties/buildings of heritage significance within a large study area in Central Ontario. We are currently working on a Cultural Heritage Evaluation Report for the Henvey Inlet Wind Farm transmission lines north of Parry Sound. I have attached a set of maps to illustrate the T-line areas of interest. I have looked for Municipal inventories/registers in each of the relevant Townships and Municipalities and have consulted with their planning departments as well. If you have any knowledge of any designated or listed cultural heritage properties/sites, etc. could you possibly direct me to this information? Any help that you could provide would be greatly appreciated!

Thanks,

Jennifer Morgan, PhD
Archaeologist and Skeletal Biologist
Environment
D 519-963-5869 C 226-235-4799
Cisco 3225869

AECOM
250 York Street, Suite 410, London, Ontario N6A 6K2
T 519.673.0510 F 519.673.5975
www.aecom.com

Henvey Cultural Heritage Contact List

All inquiries made by Jennifer Morgan

T-Line Route A:

| Agency | Contact | Inquiry Sent | Response |
|---------------------------|---|---|-------------------|
| Municipality of Killarney | Candy Beauvais, Clerk cbeauvais@municipalityofkillarney.ca | Email, May 22, 2015 I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have consulted several heritage databases as well as searched the Municipality website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Municipality? Or, are you aware of any structures or properties of historic value within the outlined study area? Any help that you could provide would be greatly appreciated. Thank you so much for your time | Awaiting response |

T-Line Route B:

| Agency | Contact | Inquiry Sent | Response |
|-------------------------|---|---|--|
| Township of Archipelago | Ray Hachigian, Manager, Building and Planning rhachigian@the archipelago.on.ca | Email, May 20, 2015 I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have consulted several heritage databases as well as searched the Township website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Township? Or, are you aware of any | Email, May 20, 2015 I am not familiar with any designated or listed cultural heritage structures but have passed this off to our Planner Cale Henderson to see if he has any more info cheers Ray |

| Agency | Contact | Inquiry Sent | Response |
|---------------------------|---|--|---|
| | | structures or properties of historic value within the outlined study area? Any help that you could provide would be greatly appreciated. Thank you so much for your time | |
| Township of Seguin | Administration/Clerk http://www.seguin.ca/en/live/planningdepartment.asp | Email, May 20, 2015 Same email as above | Awaiting response |
| Township of Carling | Maryann Weaver, Planning Assistant admin@carlingtownship.ca | Email, May 20, 2015 Same email as above | Awaiting response |
| Municipality of McDougall | Tammy Hazzard, Administration thazzard@mcdougall.ca | Email, May 20, 2015 Same email as above | Awaiting response |
| Town of Parry Sound | Taylor Elgie, Planner telgie@TownofParrySound.com | Email, May 20, 2015 Same email as above | Email, June 3, 2015 Here are all our properties in Town (copied below). All are within the immediate Town boundary, and not near the project. You'd have to contact other Townships and the Province for their individual inventories. Appendix 2 – Properties Designated under the Ontario Heritage Act 10 Ashwood Drive 14 Bay Street 1 Belvedere Avenue 14 Belvedere Avenue Belvedere Lookout Canadian Pacific Railway Station (Avenue Road) 1 Cascade Street 40 Cascade Street 13 Church Street 43 Church Street 70 Church Street 17 George Street 62 Gibson Street 64 Gibson Street 29 - 33 James Street 25 Mary Street 5 McMurray Street 11 McMurray Street 10 Redwood Drive 86 Waubeek Street Thanks, Taylor |

Wind:

| Agency | Contact | Inquiry Sent | Response |
|---------------------------|---|---|-------------------|
| Municipality of Killarney | Candy Beauvais, Clerk cbeauvais@municipalityofkillarney.ca | Email, May 22, 2015 I am currently in the process of completing a cultural heritage evaluation report for a transmission line for the Henvey Inlet Wind Farm north of Parry Sound. This transmission line will follow the planned route for the new Highway 69. I have consulted several heritage databases as well as searched the Municipality website for potential heritage inventories, but have not located any designated or listed cultural heritage structures or properties within our study area. I was hoping that you might also provide me with some research assistance. Are you aware of a municipal register for historic buildings/properties for the Municipality? Or, are you aware of any structures or properties of historic value within the outlined study area? Any help that you could provide would be greatly appreciated. Thank you so much for your time | Awaiting response |
| HIFN | Jennifer Ashawasegai jashawasegai@gmail.com | Email, May 26, 2015 I am emailing on behalf of Adria Grant and the archaeology group at AECOM regarding the Heritage Assessment Reports that we are completing for the Henvey Inlet Wind Farm Project. Part of the heritage assessment process includes contacting municipalities, townships, provincial agencies, and communities regarding the presence of heritage resources on properties within or directly abutting project study areas. For the wind farm, specifically, we have a copy of the HIFN Traditional Land-Use Report which identifies areas of cultural and heritage significance (the specific locations would not be disclosed in the report); however, I would also like to know if there are any areas within the transmission line routes that should have consideration in terms of the protection of heritage resources. I was also hoping to discuss whether or not there were any specific criteria that HIFN would like to establish for the purposes of identifying and protecting cultural heritage resources. For example, the Ontario Heritage Act provides certain criteria for identifying cultural heritage value/resources. One of these criteria is "Historical or Associative significance"- | Awaiting response |

| Agency | Contact | Inquiry Sent | Response |
|--------|---------|--|----------|
| | | <p>in this case, the property has direct associations with a theme, event, belief, person, activity, organization, or institution that is significant to a community and therefore holds cultural heritage value or interest and impacts to this property must be considered during project development.</p> <p>Could you possibly point me in the right direction regarding who I can talk to about this information? I would like to make sure that I am providing the most thorough and comprehensive report possible and that I have identified all areas of cultural and heritage significance. If you have any questions, please do not hesitate to contact me. If a face to face conversation would be beneficial, Sam Markham (archaeology field coordinator) would be more than happy to chat and further explain the heritage report.</p> <p>Thank you so much for your time and I look forward to hearing from you,</p> | |

T-Line A, B, and Wind

| Agency | Contact | Inquiry Sent | Response |
|---|---|---|--|
| Ministry of Tourism, Culture, and Sport | Rosi Zirger, Heritage Planner Rosi.zirger@ontario.ca 416-314-7159 | <p>Email and phone call, May 19, 2015</p> <p>I was hoping to consult with you regarding properties/buildings of heritage significance within a large study area in Central Ontario. We are currently working on a Cultural Heritage Evaluation Report for the Henvey Inlet Wind Farm transmission lines north of Parry Sound. I have attached a set of maps to illustrate the T-line areas of interest. I have looked for Municipal inventories/registers in each of the relevant Townships and Municipalities and have consulted with their planning departments as well. If you have any knowledge of any designated or listed cultural heritage properties/sites, etc. could you possibly direct me to this information? Any help that you could provide would be greatly appreciated!</p> | <p>Email and phone conversation, May 20, 2015</p> <p>See below for email response. Phone call confirmed no provincially designated structures.</p> |
| Ontario Heritage Trust | programs@heritagetrust.on.ca | <p>Email, May 21, 2015</p> <p>I am currently conducting a cultural heritage assessment on behalf of AECOM in the District of Parry Sound for the HIFN Wind Energy Centre and was hoping to get in touch with someone regarding any</p> | Awaiting response |

| Agency | Contact | Inquiry Sent | Response |
|--|--|---|--|
| | | conservation easements that exist within or abutting the study areas in the attached maps. Any information that you could provide would be greatly appreciated. Thank you for your time | |
| Government of Ontario | Ontario Heritage Properties Database-Automated Search | Automated search on May 23, 2015 | Automated results of search within database |
| Parks Canada | Canadian Register of Historic Places-Automated Search | Automated search on May 23, 2015 | Automated results of search within online register |
| Ontario Heritage Trust | Ontario Heritage Trust Online Plaque Database - Automated Search | Automated search on May 24, 2015 | Automated results of search within database |
| Ministry of Government and Consumer Services (Ontario) | Registered Cemeteries and Crematoriums Database – Automated search | Automated search on May 24, 2015 | Automated results of search within database |
| Ontario Genealogical Society | List of Unregistered Cemeteries by County/District | Search of electronic list on May 24, 2015 | Results provided in electronic documents |

Email Response from Rosi Zirger (MTCS)

Further to your inquiry, as I explained the Ministry of Tourism, Culture and Sport (MTCS) does not keep a comprehensive list of designated or listed properties in the province. Each municipality is responsible for listing and/or designating properties of cultural heritage value or interest and for maintaining a Heritage Register. As such you should contact each municipality in which your project is located for this information. In addition, the project area should be screened to identify properties with potential cultural heritage value or interest that may require further assessment.

With regard to provincial heritage properties, the following three sites have been designated as Historic Sites under Regulation 880 of the Revised Regulations of Ontario, 1990:

- **Cahiague Historic Site**, Township of Medonte, County of Simcoe, Lot 11, Con. 14;
- **Penetanguishene Military and Naval Establishments Historic Site**, Township of Tay, County of Simcoe, Lots 122-124, Con. I; Lot 124, Con. II; road allowance Con. I & II; and
- **Willow Fort Historic Site**, Township of Vespra, County of Simcoe, Lot 14, Con. 11.

In addition, a Notice of Intention to Designate has been issued in accordance with section 34.6 of the Ontario Heritage Act (OHA) for the property known as **Meldrum Bay Inn** and it is located at 25959 Highway 450 in the unincorporated village of Meldrum Bay, in the Geographic Township of Dawson, in the District of Manitoulin.

I understand from our telephone discussion that your inquiry relates to an EA project for a transmission line to connect to the Henvey Inlet Wind Farm. Please be aware that my colleague Katherine Kirzati is responsible for this EA file, and further inquiries relating to the Transmission Line EA should be directed to her. In this regard in February 2015 Katherine Kirzati, provided Kim Sachtleben, the Project Developer,

with screening information for cultural heritage resources. We suggest you contact Kim for the details of the Ministry's letter.

With regard to the Wind Farm, located on a First Nation Reserve, you have advised that there will be no official EA submission. Your team may find the following information useful:

For general information regarding the Heritage component of the Renewal Energy Approvals you may wish to refer to the MTCS website at http://www.mtc.gov.on.ca/en/heritage/renewable_energy.shtml

The Independent Electricity Systems Operators (IESO) (formerly the Ontario Power Authority) has launched the newest phase of their renewable energy procurement program, the Large Renewable Procurement Request for Proposals (the LRP I RFP). In order to submit proposals for energy contracts, applicants will now need to conduct some basic background research into different site conditions for the project locations that they are proposing to develop. One of the aims for this requirement is to encourage applicants to think about the suitability of their site before they apply for a contract. As I mentioned, heritage resources and archaeology is one aspect of this background research. MTCS has prepared an Info Sheet for proponents to explain the cultural heritage requirements, available here: http://www.mtc.gov.on.ca/en/archaeology/LRP_I_RFP_Cultural_Heritage_Requirements.pdf.

For more information on the renewable energy procurement program, refer to: <http://www.ieso.ca/lrp>

Program resources (including MTCS Info Sheet): <http://www.ieso.ca/Pages/Participate/Generation-Procurement/Large-Renewable-Procurement/Program-Resources.aspx>.

Please note advice in MTCS's InfoSheet that, if research into site considerations reveals that there are archaeological resources or other recognized heritage resources at or near the site of the project, proponents should be prepared to adapt the project to mitigate potential impacts to these resources (e.g. avoidance). Proponents choosing to move forward with a site that contains cultural heritage resources should also be prepared to undertake archaeological assessments and/or heritage assessments, as part of the Renewable Energy Approvals process.

The mandatory requirements of the LRP I RFP are not the same as the cultural heritage requirements of the Renewable Energy Approval (REA) regulation. Proponents should familiarize themselves with the cultural heritage requirements of the REA regulation, which may involve the preparation of technical studies. For more information on the cultural heritage requirements as part of the Renewable Energy Approvals process, please see MTCS' guidance: [*Cultural Heritage Resources: An Information Bulletin for Projects Subject to Ontario Regulation 359/09 – Renewable Energy Approvals*](#)

Let me know if you have any further questions.

From: Fell,Denise [Burlington] <Denise.Fell@ec.gc.ca>
Sent: June-02-15 9:21 AM
To: Andrew Ryckman
Cc: Rezek,Elizabeth [Ontario]; Watton,Paul [Ontario]; Hunt, Kyle; MacKay Ward, Jessica; Deman, Jillian; Erin Thompson; Sauer,Liz [Ontario]; Korol,Burke [Ontario]; Dobos,Rob [Burlington]
Subject: RE: Environment Canada comments on May 11 Memo and Revised Henvey Inlet WEC 2015 Work Program
Attachments: DRAFT(not for distribution) BLTU- CH May 2015.docx; BLTU_HenveyInlet.jpg; WhipPoorWill_HenveyInlet.jpg

Apologies folks, the attachments that accompany our comments were not attached to my email.

Please note that the Draft Blanding's Turtle critical habitat document is not final; we are providing it for project team use for this review but ask that you do not circulate it broadly.

Thanks,

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate – Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région de l'Ontario
Environnement Canada / Gouvernement du Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

From: Fell,Denise [Burlington]
Sent: June 1, 2015 4:04 PM
To: 'Andrew Ryckman'
Cc: Rezek,Elizabeth [Ontario]; Watton,Paul [Ontario]; Kim Sachtleben; Hunt, Kyle; MacKay Ward, Jessica; Deman, Jillian; Erin Thompson; Kimberley; Sauer,Liz [Ontario]; Korol,Burke [Ontario]; Dobos,Rob [Burlington]
Subject: Environment Canada comments on May 11 Memo and Revised Henvey Inlet WEC 2015 Work Program

Hi Andrew,

Thank you for providing us with your responses to our April 16 comments on the Henvey Inlet Wind EA DRAFT Proposed 2015 Henvey Inlet Wind Energy Centre Species at Risk Work Plan (Draft SAR Work Plan). We have reviewed your May 11, 2015 memo and have answered your questions within the attached document (our responses are highlighted in green).

We have also reviewed the Revised SAR Work Plan received on May 15, and the survey location figures received on May 15 and May 28. We are satisfied that the revised report incorporates our earlier comments. The additional figures have given us more confidence in the number of locations surveyed, and have confirmed there was some interior survey work done (your initial comments had led us to believe that not much had been done in the way of interior surveys).

In addition to the comments we have provided in the attached document, we also have the following general comments in relation to your May 11 memo and the SAR Work Plan:

Consideration of reasonable alternatives:

The following provides some additional clarity on what should be considered or addressed to describe whether or not reasonable alternatives have been taken into account in a project proposal.

A project proponent should demonstrate that all measures were taken to avoid or lessen the adverse effects of their project on species at risk (SAR) or their critical habitat (CH). These measures must be consistent with applicable species recovery strategies and action plans. The preferred mitigation sequence comprises the following three hierarchical options:

- *Avoidance*—the elimination of adverse effects (e.g. siting or design of a project)
- *Minimization*—the reduction or control of adverse effects through project modification or implementation under special conditions
- *Restitution* for the adverse effect that cannot be avoided or sufficiently minimized (e.g., conservation allowances, compensation, offsets) may be considered if there is no jeopardy to the species survival or recovery.

In addition to the general and CH prohibitions, other adverse effects to SAR that are to be considered include, but are not limited to:

- disturbance to species at critical times (e.g., breeding period);
- activities that disrupt migration patterns;
- damage, destruction or degradation of CH and/or residences; and
- creation of noise or visual disturbances.

Any effects to SAR, any part of their CH or the residences of the individuals will require a permit under section 73 of SARA.

The options considered should include the possibility of not proceeding with the project as proposed. The analysis of options should be documented, and the level of effort devoted to the analysis should be commensurate with the risks associated with the proposed activity.

Most importantly, after all mitigation measures have been applied, the residual effect must not jeopardize recovery or survival of the species.

SAR Surveys:

With respect to the anticipation of possible SARA permits and related requirements, please direct 2015 field survey effort to ground-truthing/confirming CH for Eastern Whip-poor-will and Blanding's Turtle using the attached maps and information, as well as the text below, as guidance to help focus survey areas. The proposed CH information for Blanding's Turtle is in draft format and is not to be circulated. This information is strictly for the purposes of informing the 2015 field surveys.

Blanding's Turtle:

1. Proposed Draft CH. The attached map includes the proposed CH Units (max. extent of CH identified) and the modeled suitable habitat (with moderate confidence) for Blanding's turtle within the Units. This map also shows wetland mapping on and around the project area.
2. An excerpt from the draft recovery strategy, containing the most recent CH criteria (summarized below in brief, for convenience), is also attached. Please note this information is not for distribution at this time.

Eastern Whip-poor-will:

1. Draft CH. The attached map includes the draft CH for Eastern Whip-poor-will in the project area.
2. Please verify forest cover and % cover by 10km UTM grid.

Summarized CH criteria for Blanding's Turtle:

Habitat Occupancy:

- When a minimum of two distinct Blanding's Turtle individuals have been observed in any single year in the past 40 years (an indicator of site quality); or
- When a single individual has been observed multiple years in the past 40 years (an indicator of site fidelity)

(Note: CH habitat was identified using data from 1974-2013)

Habitat Suitability:

1. *Functional habitat* for the Blanding's Turtle corresponds to:
 - a. permanent or seasonal wetlands (measured up to the high water mark) located within a radial distance of 2 km of a record (see 7.1.1) along with
 - b. suitable terrestrial habitat extending up to 240 m landward of those features. To allow for movement, functional habitat also includes watercourses or waterbodies within a radial distance of 2 km of a record. Adjacent areas of functional habitat are merged if they spatially overlap. CH in these suitable areas corresponds to the biophysical attributes of suitable aquatic and terrestrial habitat features (Table 3 – see Recovery Strategy (RS))
2. *Nesting Habitat*: The entire feature presenting suitable nesting habitat (e.g. beach, rocky 1196 outcrop) is identified, along with a 150 m staging habitat around nesting habitat (or record if nesting habitat is not delineated). CH in these suitable areas corresponds to the biophysical attributes of bare ground areas (Table 3 – see RS).
3. *Overwintering Habitat*: part of functional habitat but identified separately where known for additional Activities Likely to Destroy.

Unsuitable habitat--Any man-made structure (e.g., houses, urban areas, docks, boat launches), active roads and shoulders, active cropland and active sand and gravel pits.

Please don't hesitate to contact me if you have any questions.

Best Regards,

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate – Ontario Region

Environment Canada / Government of Canada

denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région de l'Ontario

Environnement Canada / Gouvernement du Canada

denise.fell@ec.gc.ca / Tel: 905-336-4951

Subject: FW: Environment Canada comments on Henvey Inlet WEC 2015 Work
Attachments: Program CW_BreedingBrids_20150515.pdf;
CW_CrepuscularSurveys_20150515.pdf; CW_SnakeTurtleSurveys_20150515.pdf

From: Andrew Ryckman [mailto:aryckman@nrsl.on.ca]
Sent: Friday, May 15, 2015 5:07 PM
To: Fell, Denise [Burlington]
Cc:
Erin Thompson; Kimberley; Sauer, Liz [Ontario]; Korol, Burke [Ontario]
Subject: Re: Environment Canada comments on Henvey Inlet WEC 2015 Work Program

Hi Denise,

As promised, I have attached the following figures for your reference:

1. Henvey Inlet WEC; Breeding Bird Survey Locations (2011, 2012, 2013, 2015)
2. Henvey Inlet WEC; Evening Bird Survey Locations (2011, 2012, 2013, 2015)
3. Henvey Inlet WEC; Herpetofauna Survey Locations (2013, 2015)

The Project Team is still awaiting more information from previous consultants and is also still processing some of the monitoring information that has been received to date. As more information becomes available and we have reviewed, and are comfortable with, the collected data, we will continue to produce additional maps (and updated the attached figures) to show the geographic representation of the extensive monitoring effort completed to date.

Due to the size of this email (~8MB), would you please confirm that you have received this email and it can be circulated with your colleagues at CWS at its present size? If you would prefer, I can set up a sharing site for easier transfer of these files.

As always, if you have any questions, don't hesitate to let me know.

Cheers,
Andrew

 **Andrew G. Ryckman, B.Sc.**
Terrestrial & Wetland Biologist
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(c) 519.503.1140
(e) aryckman@nrsl.on.ca
www.nrsl.on.ca

On 5/15/2015 4:55 PM, Andrew Ryckman wrote:

Good Afternoon Denise,

As per a commitment in our response comments provided earlier this week, I'm pleased to provide you with the attached work plan, which has been revised to reflect comments received from Environment Canada and Canadian Wildlife Service. I have included a clean PDF as well as a marked-up MS Word version so that you can quickly and easily see what edits have been made. Key updates include:

1. Change in verbal tense to reflect that surveys are currently underway;
2. Added information on how monitoring locations have been chosen; and
3. Updates based on EC-CWS recommendations to our proposed methods.

In addition, I will be following-up shortly with supporting documentation of maps showing monitoring stations from 2011-2015 (where applicable) to help visually support the spatial distribution of the selected sites over the monitoring years.

Let me know if you have any questions on the provided material.

Have a great long weekend!

Andrew

On 5/11/2015 10:26 AM, Andrew Ryckman wrote:

Good Morning Denise,

Thank you for providing the response on the proposed 2015 Work Plan for the Henvey Inlet Wind Energy Centre.

On behalf of NRSI, AECOM, and the rest of the Project Team, I'm pleased to provide the attached responses to your comments below. We have identified a few areas where we acknowledge your request for additional information and have also added a request for added clarity on your a few of the comments. You'll note that we are committing to provide a slightly revised Work Plan, based on your comments, and some Figures of selected monitoring locations so that you can gain more comfort in the spatial selection of monitoring sites.

Please review the attached document at your convenience and let us know if you require any further clarity, or have any additional information that you are able to provide.

Cheers,
Andrew

On 4/16/2015 3:59 PM, Fell, Denise [Burlington] wrote:

Hi Andrew,

Environment Canada (EC) has reviewed the proposed species at risk work plan for the Henvey Inlet Wind Energy Centre project. Our comments are focused on the information needs for wildlife listed under the *Migratory Bird Convention Act, 1999* (MBCA) and the *Species at Risk Act* (SARA). Based on the information provided there are two main components of the project which have the potential to impact listed wildlife species: road construction, use and maintenance; and, wind tower installation, operation and maintenance. We note that the project is proposed in a mostly undisturbed, roadless wilderness landscape with abundant natural areas, which include mature forest, rock barrens, wetlands and Great Lakes coast. The proposed project will fragment the existing landscape.

The proponent has begun to gather some good baseline information and with some additional work a more comprehensive, preliminary assessment will be the result. Please note that our review of the previous monitoring results was disadvantaged by a lack of spatial representation (i.e., mapping) of the locations of the previous surveys, counts, monitoring stations, incidental observations and habitat assessments made to date, as the text references are sometimes unclear. EC therefore recommends that the sites proposed for 2015 Field Work Program be mapped once the representative site locations have been determined. Bearing in mind that we do not have the benefit of such mapping, the following comments are offered.

Migratory Bird surveys

Spring and Fall Passerine Migration Surveys

The results in Table 1-2 suggest that these surveys were completed near shorelines or existing roads. Given that the proposed infrastructure will cover extensive areas of currently roadless and interior terrestrial habitats, the 2015 surveys should focus on the remaining gaps in spatial coverage. The seasonal timing of these surveys was appropriate and should be continued in 2015, using methods as proposed.

Daytime Breeding Bird Surveys

Details on the methods used for the past surveys are unclear. Future surveys should follow the protocols used for point counts in the Ontario Breeding Bird Atlas/FBMP (as proposed). In addition, data from the 3, 5 and 10 minute intervals of point counts should be recorded separately, so as to facilitate comparisons with other data sets (e.g., FBMP, BBS).

Habitats that have been surveyed to date are unknown. Gaps in areas and habitats that have not already surveyed should be filled in 2015. Seasonal timing of past breeding bird surveys was appropriate and, as proposed, are appropriate for the 2015 survey. In 2015, the seasonal timing of wandering area searches could be expanded or shifted to include more of the month of July because it is generally easier to detect higher levels of breeding evidence (e.g., fledged young) in that month. Playback surveys using MMP methodology should continue to be used and 2015 surveys should focus on areas that have not already been covered, especially at potential road crossings. The proposed methods and timing for the Least Bittern survey are appropriate.

Crepuscular Breeding Bird Surveys

Details on the methods used for these surveys were not provided. Again, the spatial coverage of where the previous surveys occurred appears to focus on near-shore and roaded areas. Given that the proposed infrastructure will cover extensive areas of currently roadless and interior terrestrial habitats, the 2015 surveys should focus on the remaining gaps in spatial coverage. Seasonal and daily timing of these surveys was appropriate. The proposed timing and methods are generally acceptable, but we also recommend including some observer-conducted dusk surveys to pinpoint specific locations of birds (e.g., booming Common Nighthawks), as an indication of potential or probable nesting activity.

I have attached two documents that EC developed to assist wind power proponents in assessing impacts of their projects on migratory birds. Please see the attached "Wind Turbines and Birds: A Guidance Document for Environmental Assessment" (April 2007), and "Recommended Protocols for Monitoring Impacts of Wind Turbines on Birds" (April 2007). Please be advised that these documents have not been updated since 2007 and were written prior to the coming into force of the new CEAA 2012.

Species at Risk

Permits

As we discussed during our March 27, 2015 call, where the project activities are likely to contravene the general or critical habitat prohibition provisions under the *Species at Risk Act*, a permit under ss. 73(1) of the Act may be required to undertake the work. For more information, please refer to the *Species at Risk Act* Registry at http://www.sararegistry.gc.ca/sar/permit/permits_e.cfm. In the permit application the Proponent must be able to demonstrate that: all reasonable alternatives to the activity that would reduce the impact on the species have been considered and the best solution has been adopted; all feasible measures will be taken to minimize the impact of the activity on the species or its critical habitat or the residences of its individuals; and, the activity will not jeopardize the survival or recovery of the species. Once the project layout has been finalized (including the

routing of the road network) and the EA has been completed, you will be able to provide EC with an updated list of the SARA listed species at the project site and can describe what impacts could occur to listed species. It will then be possible to explain how the project will meet the conditions listed above and we can further discuss whether or not permitting will be required. SARA permits have a 90d service standard.

Critical Habitat

Critical habitat has been proposed for Eastern Whip-poor-will and it has been identified within the project area. Candidate critical habitat for Blanding's Turtle has also been identified within the project area. Energy development (e.g., energy corridors) in particular has been identified as an activity likely to destroy critical habitat of the Eastern Whip-poor-will. The proponent is urged to survey for, identify, map and confirm existing and potential critical habitat for both of these species, as per the schedule of studies in the draft recovery strategies. This detailed information would be required if SARA permits are necessary.

Parks Canada has identified critical habitat for Eastern Massasauga immediately adjacent to Henvey Inlet First Nation lands. While critical habitat has not been identified on the First Nation, it is likely that habitat with the appropriate characteristics for Eastern Massasauga critical habitat occurs in the project area. Attributes of gestation and basking, hibernation and foraging and mating sites are well documented in the draft recovery strategy and are all relatively easy to identify in fine-scale remotely sensed imagery. The proponent is strongly encouraged to identify and ground truth such sites. Road construction has been identified as an activity likely to destroy critical habitat of the Eastern Massasauga.

Proposed recovery strategies have been posted on the SARA public registry for 5 migratory bird species at risk that have the potential to occur in the project area. Proposed critical habitat has not yet been identified for Canada Warbler, Common Nighthawk, or Olive-sided flycatcher or Golden-winged Warbler (although it has been partially identified for the latter), however EC encourages you to document habitat details whenever these species are encountered in the project area using the methods described in the draft recovery strategies.

In addition we recommend that any occurrence of other species at risk and their habitat be fully documented. Although unlikely to be found in the project area, a special effort to document species such as Acadian Flycatcher, Barn Owl, Cerulean Warbler, Hooded Warbler, Kirtland's Warbler, Least Bittern, Louisiana Waterthrush, Piping Plover, Red-headed Woodpecker and Short-eared Owl should be made, if they are encountered. Chimney Swifts likely occur in the project area and suitable nesting trees should be inspected, described and mapped.

Bat Acoustic Monitoring Surveys

Details on the methods used for these surveys were not provided. Again, the spatial coverage of where the previous surveys occurred appears to focus on near-shore and roaded areas. Given that the proposed infrastructure will cover extensive areas of currently roadless and interior terrestrial habitats, the 2015 surveys should focus on the remaining gaps in spatial coverage. The approach proposed for 2015 is appropriate.

Ecosite Classification and Rare Flora Surveys

Timing for the ELC surveys was appropriate, but the number of communities assessed (i.e., 13) is likely inadequate to accurately extrapolate and verify ELC mapping over the entire project area. Surveys of rare habitats (e.g., seepage areas, coastal wetlands) will likely be needed to locate rare flora and communities. For example, it is highly unlikely that Branched Bartonian would be found if appropriate wetland surveys were not conducted in mid-September. There is a reasonable chance that this species is present in the project area as it appears to have suitable habitat for it, therefore EC recommends surveys be conducted in mid-September. We can provide detailed recommendations on survey methodology for this species on request.

Calling Surveys for Amphibians

Again, the spatial coverage of where the previous surveys occurred appears to focus on near-shore and roaded areas. Given that the proposed infrastructure will cover extensive areas of currently roadless and interior terrestrial habitats, the 2015 surveys should focus on the remaining gaps in spatial coverage. Seasonal timing of these surveys was appropriate and, as proposed, should be continued using standard protocols. While using Song Meters for these surveys is likely an effective method, it is recommended that a person conducts field surveys at a subset of Song Meter locations. The human surveys should be done simultaneously with a pre-programmed Song Meter survey interval in order to 'calibrate' the recorded data set. The person surveys could be conducted during the mid-survey maintenance check of the Song Meters. It is unclear how the weather conditions will be documented during the Song Meter surveys.

Reptile Habitat and Targeted Surveys

As documentation on methods and results (if any) were not provided, it is recommended that surveys for reptiles be conducted throughout the project area. Characteristics of key Eastern Massasauga habitat features (e.g., gestation or hibernation sites) are available in the recovery strategy for that species. Proposed timing and methods for detecting turtles are generally acceptable, but it is suggested that early spring boat surveys are used to locate Eastern Musk Turtles, as they are relatively easy to detect in appropriate habitat at that time of year. Ongoing efforts to document occurrences and habitat characteristics and usage of Eastern Hog-nosed and Eastern Fox snakes and Spotted Turtles are also encouraged.

General Comments

Existing regional provincial park and conservation reserve inventory data (contact OMNRF district office and Ontario Parks zone office) should be reviewed to supplement background information gathering.

While using the ELC for southern (i.e., ecoregions 6E and 7E) Ontario to classify and map habitat in the project area has its advantages, habitat classification should be harmonized with the Forest Ecosystem Classification for Central Ontario in appropriate communities.

Please do not hesitate to contact me if you have any questions.

Best Regards,

Denise Fell

Environmental Assessment Officer, Environmental Protection
Operations Directorate – Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection
de l'environnement - Région de l'Ontario
Environnement Canada / Gouvernement du Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

From: Andrew Ryckman [<mailto:aryckman@nrsl.on.ca>]
Sent: April 9, 2015 11:51 AM
To: Fell, Denise [Burlington]
Cc: Rezek, Elizabeth [Ontario]; Watton, Paul [Ontario]; 'Kim Sachtleben'; 'Hunt, Kyle'; 'MacKay Ward, Jessica'; 'Deman, Jillian'; 'Erin Thompson'; 'Kimberley'; Sauer, Liz [Ontario]
Subject: RE: Henvey Inlet WEC; 2015 Work Program

Good Morning Denise,

Please see the attached preliminary layout of the proposed Henvey Inlet Wind Energy Centre. As you are aware, there are a lot of considerations that factor into a proposed layout, and what I've provided here is a current DRAFT. There will certainly continue to be modifications to the layout as the project progresses, but hopefully this layout gives you, and your colleagues, a general idea of the proposed undertaking.

Cheers,
Andrew

Andrew Ryckman
Natural Resource Solutions Inc.
519-725-2227

From: Andrew Ryckman [<mailto:aryckman@nrsi.on.ca>]
Sent: Monday, April 06, 2015 5:13 PM
To: 'Fell, Denise [Burlington]'
Cc: 'Rezek, Elizabeth [Ontario]'; 'Watton, Paul [Ontario]'; 'Kim Sachtleben'; 'Hunt, Kyle'; 'MacKay Ward, Jessica'; 'Deman, Jillian'; 'Erin Thompson'; 'Kimberley (kimberley_arnold@sympatico.ca)'; 'Sauer, Liz [Ontario]'
Subject: Henvey Inlet WEC; 2015 Work Program

Hi Denise,

Thanks again for taking the time to participate in the Henvey Inlet call with us, and for coordinating the participation of your colleagues. We all found the call to be extremely helpful.

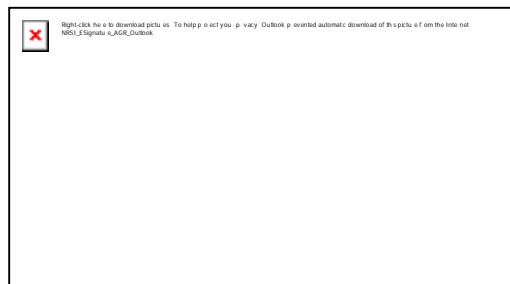
As a follow-up to the call, I'm pleased to provide the attached *DRAFT Proposed 2015 Henvey Inlet Wind Energy Centre Species at Risk Work Plan* that AECOM and NRSI have collaboratively prepared. The document provides a synopsis of the species being considered at the site, preliminary results of previous monitoring efforts, and the proposed 2015 monitoring program.

We believe that we have utilized relevant guidance and current scientific knowledge to develop the attached plan, and would like to engage Environment Canada and Canadian Wildlife Service to provide any comments or suggestions on the proposed monitoring effort and timing.

Given the quickly approaching field season, I would like to request a follow-up call as quickly as you (and your colleagues) are able to review the attached plan. I would like to tentatively suggest Monday, April 13th for a follow-up call to discuss any comments on this draft work plan.

Please feel free to circulate (internally) to any other colleagues that you think would be appropriate.

Cheers,
Andrew



Communication Record

| | | | |
|--------------|--|-----------|------------------------------------|
| Date | June 15, 2015 | Time | 12:00 PM |
| Between | Yul Lem, Manager of Transmissions | and | Jake Murray, Environmental Planner |
| | Bell Media (CTV) | | AECOM Canada Ltd |
| Telephone # | 416-384-6343 | Project # | 60341251 |
| Project Name | Henvey Inlet Wind | | |
| Subject | Telecommunications Research – TV Station Analog/Digital Confirmation | | |

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

JM: Requested confirmation of the status for two CTV stations that were identified in the Yves R Hamel et Associés Inc. Report from 2011:

- CICI-TV, Sudbury
- CKCO-TV-2, Wiarton

YL: Confirmed that CICI-TV, Sudbury has not switched to digital and is still operating in analog; will likely stay that way until CRTC makes changes. Confirmed that CKCO-TV-2, Wiarton was decommissioned last winter.

Communication Record

| | | | |
|--------------|--|-----------|------------------------------------|
| Date | June 15, 2015 | Time | 12:15 PM |
| Between | Tracey Walsh, Business Manager Ontario & National Capital Region | and | Jake Murray, Environmental Planner |
| | CBC Transmission | | AECOM Canada Ltd |
| Telephone # | | Project # | 60341251 |
| Project Name | Henvey Inlet Wind | | |
| Subject | Telecommunications Research – TV Station Analog/Digital Confirmation | | |

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

JM: Requested confirmation of the status for two CBC stations that were identified in the Yves R Hamel et Associés Inc. Report from 2011:

- CBLT-6, Sudbury
- CBLT-TV-4, North Bay

Tracey: Asked that I send an email with the information

Communication Record

| | | | |
|--------------|--|-----------|------------------------------------|
| Date | June 15, 2015 | Time | 12:10 PM |
| Between | Graham, Customer Relations | and | Jake Murray, Environmental Planner |
| | TVO | | AECOM Canada Ltd |
| Telephone # | From switchboard – 416-484-2600 | Project # | 60341251 |
| Project Name | Henvey Inlet Wind | | |
| Subject | Telecommunications Research – TV Station Analog/Digital Confirmation | | |

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

JM: Request confirmation of the status for one TVO station that was identified in the Yves R Hamel et Associés Inc. Report from 2011:

- CICA-TV-6, North Bay

Graham: Confirmed that CICA-TV-6, North Bay has been decommissioned

From: Murray, Jake
Sent: June-17-15 12:09 PM
To: 'Julie Bergeron'
Cc: Tracey Walsh
Subject: RE: Confirmation of analog/digital service

Thanks for providing these details Julie. FM/AM broadcast stations have also been considered as part of the assessment for our project.

Regards,
Jake

Jake Murray, *B.U.R.PI, EPT*
Environmental Planner, Impact Assessment and Permitting
Jake.Murray@aecom.com
T 905.747.7836 C 416.275.7456

AECOM | Environment
105 Commerce Valley Dr. W.,
Markham, Ontario, Canada L3T 7W3

From: Julie Bergeron [mailto:julie.bergeron@radio-canada.ca]
Sent: June-15-15 2:46 PM
To: Murray, Jake
Cc: Tracey Walsh
Subject: Re: Confirmation of analog/digital service

Hello,

CBC/Radio-Canada no longer operates the analog services CBLT-6 in Sudbury nor CBLT-TV-4 in North Bay, Ontario. The active broadcasting services in Sudbury and North Bay which should take part of an environmental assessment and be adequately protected are:

Sudbury, ON

CBBS-FM (90.1 MHz), CBBX-FM (90.9 MHz), CBCS-FM (99.9 MHz), CBON-FM (98.1 MHz)

North Bay, ON

CBCN-FM (96.1 MHz), CBON-FM-17 (95.1 MHz)

For any additional guidance, please refer to RABC / CANWEA guidelines available online at: <http://www.rabc-cccr.ca/Files/RABC%20CANWEA%20Guidelines.pdf>

Best regards,

Error! Filename not specified.

Julie Bergeron, ing., M. Ing.
Ingénieure, Ingénierie du spectre
Engineer, Spectrum Engineering
CBC/Radio-Canada Transmission

Tel: [\(514\) 597-3894](tel:5145973894)

Cell: [\(514\) 214-7633](tel:5142147633)

julie.bergeron@radio-canada.ca

Error! Filename not specified.

----- Forwarded message -----

From: **Murray, Jake** <Jake.Murray@aecom.com>

Date: Mon, Jun 15, 2015 at 12:25 PM

Subject: Confirmation of analog/digital service

To: "tracey.walsh@cbc.ca" <tracey.walsh@cbc.ca>

Hi Tracey,

As mentioned during our phone call, we would like to confirm whether the following two CBC television stations are currently operating in analog or digital, or if they have been decommissioned.

- CBLT-6, Sudbury
- CBLT-TV-4, North Bay

Thanks,
Jake

Jake Murray, [B.U.R.Pl](#), *EPt*

Environmental Planner, Impact Assessment and Permitting

T [1.905.747.7836](tel:19057477836) C [1.416.275.7456](tel:14162757456)

Jake.Murray@aecom.com

AECOM

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Tracey Walsh, MBA, B.Comm.

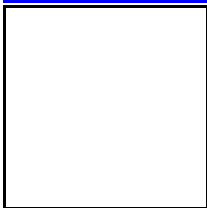
Business Manager Ontario

CBC/Radio-Canada Transmission

Ph: [416-205-2954](tel:416-205-2954), Fax: [416-205-2420](tel:416-205-2420)

Email: tracey.walsh@cbc.ca

cbctransmission.ca / radio-canadatransmission.ca



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From: Murray, Jake
Sent: June-17-15 12:09 PM
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Cc: Tracey Walsh
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Regards,
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Markham, Ontario, Canada L3T 7W3

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Best regards,

Error! Filename not specified.

Julie Bergeron, ing., M. Ing.
Ingénieure, Ingénierie du spectre
Engineer, Spectrum Engineering
CBC/Radio-Canada Transmission

Tel: [\(514\) 597-3894](tel:5145973894)

Cell: [\(514\) 214-7633](tel:5142147633)

julie.bergeron@radio-canada.ca

Error! Filename not specified.

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From: **Murray, Jake** <Jake.Murray@aecom.com>

Date: Mon, Jun 15, 2015 at 12:25 PM

Subject: Confirmation of analog/digital service

To: "tracey.walsh@cbc.ca" <tracey.walsh@cbc.ca>

Hi Tracey,

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- CBLT-6, Sudbury
- CBLT-TV-4, North Bay

Thanks,
Jake

Jake Murray, [B.U.R.Pl](#), *EPt*

Environmental Planner, Impact Assessment and Permitting

T [1.905.747.7836](tel:19057477836) C [1.416.275.7456](tel:14162757456)

Jake.Murray@aecom.com

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Tracey Walsh, MBA, B.Comm.

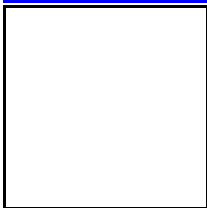
Business Manager Ontario

CBC/Radio-Canada Transmission

Ph: [416-205-2954](tel:416-205-2954), Fax: [416-205-2420](tel:416-205-2420)

Email: tracey.walsh@cbc.ca

cbctransmission.ca / radio-canadatransmission.ca



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Subject:

FW: Re: Henvy Inlet Wind - EA Process question

Subject: Re: Henvy Inlet Wind - EA Process question

Date: Wed, 24 Jun 2015 15:47:26 -0400

From: Andrew Ryckman <aryckman@nrsl.on.ca>

Organization: Natural Resource Solutions Inc.

To: Fell, Denise [Burlington] <Denise.Fell@ec.gc.ca>

Hi Denise,

I can provide you the following information, which I've received from AECOM, who is coordinating the EA:

Timelines:

June 25, 2015 - Interim/Draft EA documents will be posted online

July 25, 2015 - Second round of Public Information Centre meetings (Britt, ON)

July 26, 2015 - Second round of Public Information Centre meetings (Henvy Inlet First Nations Reserve)

August 31, 2015 - Target submission of final EA documents

Henvy Inlet First Nations EA Process:

Pursuant to the FNLMA, the Government of Canada and HIFN have entered into agreements regarding the management of HIFN's Reserve lands, namely the Framework Agreement on Management of First Nation Land and an Individual Agreement. In 2009, HIFN adopted a formal Land Code which was amended in 2012 to apply to HIFN I.R. #2. Pursuant to these instruments, HIFN's Band Council is the decision-making authority with respect to the creation and granting of interests in lands within HIFN I.R. #2. These instruments also provide HIFN Band Council with the legislative, regulatory, and executive authority to ensure environmental management of the Reserve. This authority includes responsibility for EAs, permitting, and environmental protection for projects on HIFN lands.

HIFN has developed principles that address its overall requirements for EA and environmental protection. The principles are documented in the HIFN Environmental Stewardship Regime (HIFN 2015). The HIWEC EA must be conducted in accordance with these principles, applicable HIFN laws, and approved HIFN EA Guidance. A key principle is that "the standards for avoidance and mitigation of adverse environmental effects applicable to the Energy Centre will be at least equivalent in effect to the federal and provincial standards applicable to similar wind energy generation facilities located in Ontario, not on Reserve lands." Thus, the main body of this EA document is structured similar to typical federal EA requirements while the appendices are structured similar to typical provincial requirements.

The EA must be acceptable to HIFN before HIFN decides whether to issue an environmental permit for the HIWEC. If HIFN decides to issue a permit approving the HIWEC, it will use the EA to assist in developing terms and conditions of approval that may be enforced through its environmental protection laws, powers and responsibilities.

I hope that helps. Let me know if you have any questions or require any clarity or additional information on what I've provided above.

Cheers,
Andrew

On 6/22/2015 10:12 AM, Fell,Denise [Burlington] wrote:

Hi Andrew,

Do you have any information that you can provide to me on the EA Process that is being followed for this project, including timelines/milestone dates?

Thanks,

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate –
Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région
de l'Ontario
Environnement Canada / Gouvernement du Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

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From: Pat Murray <Pat.Murray@patternenergy.com>
Sent: June-25-15 4:20 PM
To: gba@georgianbay.ca
Subject: FW: Henvey Inlet Wind invites you to a Public Information Centre

Follow Up Flag: Follow up
Flag Status: Flagged

Categories: Green Category

Dear Sir/Madam,

The Georgian Bay Association has expressed an interest in receiving updates about the Henvey Inlet Wind Energy Centre. I am sending you a copy of the newsletter that was just sent out to all who have signed up to keep informed at our website, www.henveyinletwind.com and at our first round of public meetings. I could not add your email to this list because of our anti-spam regulations. If you would like to stay informed, please visit the website and "[Get Connected](#)".

Hope to see you at the Public Information Centre in Britt, July 25th.

Thank you for your interest

Pat Murray
Community Relations



From: Henvey Inlet Wind [<mailto:pat.murray=patternenergy.com@mail187.atl61.mcstv.net>] **On Behalf Of** Henvey Inlet Wind
Sent: Thursday, June 25, 2015 3:41 PM
To: Pat Murray
Subject: Henvey Inlet Wind invites you to a Public Information Centre

Henvey Inlet Wind Newsletter

Is this email not displaying correctly?
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Henvey Inlet Wind Energy Centre (HIWEC)

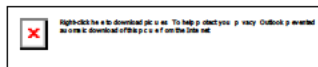
Public Information Centre

The Henvey Inlet Wind Energy Centre team invites you to join us for a [public information centre \(PIC\)](#) and to provide comments on the studies that have been conducted as part of the Environmental Assessment (EA) process.

The PIC will be on Saturday July 25, 2015, from 3 to 5 pm at the Royal Canadian Legion, Branch 591 located at 511 Riverside Drive, Britt, Ontario. [Interim Draft Reports are available on the project website.](#)

The HIWEC team and subject area experts involved in conducting the studies and drafting the reports will be available at the PIC on July 25th to answer questions. You may submit your comments in person at the PIC, or by emailing the project team info@henveyinletwind.com, or by mailing them to Ken Noble or Kim Sachtleben, Project Developers at (295 Pickerel River Road, Pickerel, Ontario P0G 1J0).

We look forward to seeing you on July 25th at the Britt Legion.



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We are interested in your ideas on ways we can better engage with community members during the development process.

Please let us know if you have recommendations for organizations that are interested in a presentation, community events where we should have a booth, or community sponsorships and local causes we could support.

[forward to a friend](#)

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Address:

Henvey Inlet Wind
295 Pickerel River Road
Pickerel, ON P0G 1J0

Local: 705.857.5265

Toll Free: 1.855.244.5794

Email: info@henveyinletwind.com

Website: www.henveyinletwind.com

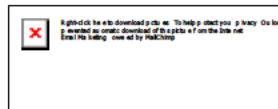


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From: Pat Murray <Pat.Murray@patternenergy.com>
Sent: June-25-15 12:21 PM
To: info@kraa.ca
Subject: Henvey Inlet Wind Energy Centre-Public Information Centre #2
Attachments: HIWEC_PIC#2 Notice_Key River.pdf

Dear Mr. Bell,

We do not have a mailing address for the Key River Area Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centre #2 for the Henvey Inlet Wind Energy Centre. The Interim Draft Reports are available on the Henvey Inlet Wind website: <http://henveyinletwind.com/>. The project team will be in attendance at the PIC meeting on July 25th. We hope that you can attend.

Thank you for your time,

Pat Murray
Community Relations

patterndev.com

5873 Seventh Line W
Merlin, Ontario N0P 1W0



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From: Pat Murray <Pat.Murray@patternenergy.com>
Sent: June-25-15 12:21 PM
To: [REDACTED]
Subject: Henvey Inlet Wind Energy Centre-Public Information Centre #2
Attachments: HIWEC_PIC#2_Nine Mile Lake.pdf

Dear Mr. Theisz,

We do not have a mailing address for the Nine Mile Lake Cottagers' Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centre #2 for the Henvey Inlet Wind Energy Centre. The Interim Draft Reports are available on the Henvey Inlet Wind website: <http://henveyinletwind.com/>. The project team will be in attendance at the PIC meeting on July 25th. We hope that you can attend.

Thank you for your time,

Pat Murray
Community Relations

patterndev.com

5873 Seventh Line W
Merlin, Ontario N0P 1W0



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From: Pat Murray <Pat.Murray@patternenergy.com>
Sent: June-25-15 4:10 PM
To: Wright, Kim (JUS) (Kim.Wright@opp.ca)
Subject: FW: Henvey Inlet Wind invites you to a Public Information Centre

Follow Up Flag: Follow up
Flag Status: Flagged

Categories: Green Category

Hi Kim,

I am sending you a copy of the newsletter that was just sent out to all who have signed up to keep informed at our website, www.henveyinletwind.com and at our first round of public meetings. You have indicated an interest but I could not add your name to this list because of our anti-spam regulations. If you would like to stay informed, please visit the website and "[Get Connected](#)".

Hope to see you at the Public Information Centre in Britt, July 25th.

thanks

Pat Murray
Community Relations



From: Henvey Inlet Wind [mailto:pat.murray=patternenergy.com@mail187.atl61.mcscv.net] **On Behalf Of** Henvey Inlet Wind
Sent: Thursday, June 25, 2015 3:41 PM
To: Pat Murray
Subject: Henvey Inlet Wind invites you to a Public Information Centre

Henvey Inlet Wind Newsletter

Is this email not displaying correctly?
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Henvey Inlet Wind



[Friends of Wind](#)



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Energy Centre (HIWEC)

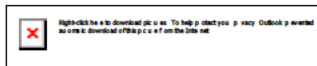
Public Information Centre

The Henvey Inlet Wind Energy Centre team invites you to join us for a [public information centre \(PIC\)](#) and to provide comments on the studies that have been conducted as part of the Environmental Assessment (EA) process.

The PIC will be on Saturday July 25, 2015, from 3 to 5 pm at the Royal Canadian Legion, Branch 591 located at 511 Riverside Drive, Britt, Ontario. [Interim Draft Reports are available on the project website.](#)

The HIWEC team and subject area experts involved in conducting the studies and drafting the reports will be available at the PIC on July 25th to answer questions. You may submit your comments in person at the PIC, or by emailing the project team info@henveyinletwind.com, or by mailing them to Ken Noble or Kim Sachtleben, Project Developers at (295 Pickerel River Road, Pickerel, Ontario P0G 1J0).

We look forward to seeing you on July 25th at the Britt Legion.



[Forward to a Friend](#)



We are interested in your ideas on ways we can better engage with community members during the development process.

Please let us know if you have recommendations for organizations that are interested in a presentation, community events where we should have a booth, or community sponsorships and local causes we could support.

[forward to a friend](#)

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Address:

Henvey Inlet Wind
295 Pickerel River Road
Pickerel, ON P0G 1J0

Local: 705.857.5265

Toll Free: 1.855.244.5794

Email: info@henveyinletwind.com

Website: www.henveyinletwind.com

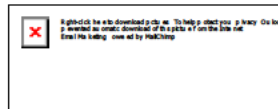


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Subject: FW: Henvey Inlet Wind Energy Centre-Public Information Centre #2

From: Bob Theisz [REDACTED]
Sent: Saturday, June 27, 2015 8:59 AM
To: Pat Murray
Subject: RE: Henvey Inlet Wind Energy Centre-Public Information Centre #2

Hello Pat

My home address is:

[REDACTED]
[REDACTED]

Thanks for send us the information. Someone from our association will be attending the July 25th meeting.

Thanks
Bob Theisz

From: Pat Murray [<mailto:Pat.Murray@patternenergy.com>]
Sent: June-25-15 12:21 PM
To: [REDACTED]
Subject: Henvey Inlet Wind Energy Centre-Public Information Centre #2

Dear Mr. Theisz,

We do not have a mailing address for the Nine Mile Lake Cottagers' Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centre #2 for the Henvey Inlet Wind Energy Centre. The Interim Draft Reports are available on the Henvey Inlet Wind website: <http://henveyinletwind.com/>. The project team will be in attendance at the PIC meeting on July 25th. We hope that you can attend.

Thank you for your time,

Pat Murray
Community Relations

patterndev.com

5873 Seventh Line W
Merlin, Ontario N0P 1W0



Subject: FW: Henvey Monitoring Update

From: Andrew Ryckman [<mailto:aryckman@nrsl.on.ca>]
Sent: Thursday, July 02, 2015 5:34 PM
To: 'Fell, Denise [Burlington]'
Cc: Hunt, Kyle; MacKay Ward, Jessica; Kimberley; Korpijaakko, Carla
Subject: Henvey Monitoring Update

Hi Denise,

Following some of the recommendations made by Canadian Wildlife Service for the Henvey Inlet Wind Project, AECOM has attempted to conduct evening surveys at a subset of amphibian and avian monitoring stations to help 'calibrate' the audio recording system they are implementing. The reason for using the audio recording devices was largely driven by the safety concerns of accessing the site at night. I have received the update below from one of the AECOM project managers. I believe that they have made considerable efforts to implement the requested methods and have made a reasonable decision, due to safety concerns, to discontinue further attempts to pair a human calibration with the deployed audio recording devices. As they have noted, there is still the option to conduct paired surveys in a more controlled setting if CWS feels that there is valuable information that can be obtained from that exercise. Let me know if you'd like to discuss in more detail.

"As requested by Canadian Wildlife Surveys, we have attempted to "calibrate" the acoustic monitors that have been deployed for amphibian night call and crepuscular bird surveys in the Henvey Inlet Wind Energy Centre study area though having field staff conduct surveys during the same time period when the monitors are recording this week. Three stations were selected for calibration which are programmed to conduct both amphibian and crepuscular surveys and are the most easily and, to the extent possible, safely accessible at night.

On the evening of Tuesday, June 23, an attempt was made to calibrate the monitor at station AAS-N-M1-14. The monitor was found to be damaged by wildlife therefore calibration was not possible.

On the evening Wednesday, June 24, one of our field crews replaced the monitor at station AAS-N-M1-14 and then calibrated it by conducting an amphibian call and crepuscular bird survey. This crew proceeded to calibrate station AAS-S-M11-11. On their way to the second station, one of our field staff fell into a hole. Although it hurt at the time, she is (fortunately) not in pain today. Our staff indicated that navigating at dark through the thick vegetation and on uneven terrain felt extremely risky.

We dispatched a second field crew on the evening of June 24 to calibrate the monitor at station AAS-S-M4-1. Our field crew was repeatedly circled by a bear during the survey.

These incidents reinforce our rationale for using acoustic monitoring equipment to conduct nighttime surveys for health and safety reasons. As a result of these health and safety incidents, we will not be attempting further calibration of the monitors on site. We have put a considerable amount of effort into keeping our field staff safe during work on this project and we cannot further compromise their safety in order to satisfy this CWS request. If further calibration of the monitors is required, it will need to be done off-site in a more controlled environment."



Andrew G. Ryckman, B.Sc.
Terrestrial & Wetland Biologist
Natural Resource Solutions Inc.
225 Labrador Drive, Unit 1
Waterloo, ON, N2K 4M8
(p) 519.725.2227
(f) 519.725.2575
(c) 519.503.1140
(e) aryckman@nrsi.on.ca
www.nrsi.on.ca

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Communication Record

| | | | |
|--------------|--|-----------|------------------------------------|
| Date | July 6, 2015 | Time | 11:30 AM |
| Between | Yul Lem, Senior Manager, RF Transmissions | and | Jake Murray, Environmental Planner |
| | Bell Media (CTV) | | AECOM Canada Ltd |
| Telephone # | 416-384-6343 | Project # | 60341251 |
| Project Name | Henvey Inlet Wind | | |
| Subject | Telecommunications Research – TV Station Analog/Digital Confirmation | | |

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

JM: Provided a background on the research done to date by Yves R Hamel et Associés Inc. (YRH) in 2011. Requested service contour mapping for CICI-TV, Sudbury and mentioned that we would be in touch to discuss potential effects of the HIWEC on the TV station service.

YL: Provided service contour mapping by email and recommended that our client have YRH determine the interference zone from the HIWEC WTGs. Yul suggested that if the interference zone falls within an unpopulated area, potential impacts to the TV service are unlikely.

Subject:

FW: Henvey Inlet Wind Energy Centre-Public Information Centre #2

From: Key River Area Association [<mailto:info@kraa.ca>]

Sent: Saturday, July 11, 2015 10:15 AM

To: Pat Murray

Subject: Re: Henvey Inlet Wind Energy Centre-Public Information Centre #2

Hi Pat:

Thanks you for the information you sent. I've passed on the information about the upcoming PICs to our membership.

As a mailing address for the KRAA, I suggest you use Key Harbour Lodge (the owner, Chris Dawson, is the president of the KRAA):

Summer Address

Key River Area Association

c/o Key Harbour Lodge

Site #1, Comp #16

RR#1, Britt

ON P0G 1A0

Attn: Chris Dawson, President

Winter Address

Key River Area Association

c/o Key Harbour Lodge

R.R.#2

22051 Zion Road

Wheatley, ON N0P 2P0

Attn: Chris Dawson, President

Telephone # (705) 346-2841

Kind regards,

Jennifer Spiess

Director, KRAA

On 25/06/2015 12:20 PM, Pat Murray wrote:

Dear Mr. Bell,

We do not have a mailing address for the Key River Area Association and we wanted to make sure you received the attached notice. Please let us know if there is a mailing address that we can use for your organization in the future. We are hosting Public Information Centre #2 for the Henvey Inlet Wind Energy Centre. The Interim Draft Reports are available on the Henvey Inlet Wind website: <http://henveyinletwind.com/>. The project team will be in attendance at the PIC meeting on July 25th. We hope that you can attend.

Thank you for your time,

Pat Murray
Community Relations

patterndev.com

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Merlin, Ontario N0P 1W0**



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From: NHI ParrySound (MNRF) <NHI.ParrySound@ontario.ca>
Sent: July-14-15 5:32 PM
To: Hropach, Olga
Cc: MacKay Ward, Jessica; Korpijaakko, Carla; Joynt, Leslie (MNRF); Ellis Nsiah, Andrea (MNRF)
Subject: RE: Re Henvey Wind Data Request
Attachments: Henvey_AECOM.jpg

Hello Olga,

Please see the attached jpeg identifying mapped heronries and one Osprey nest in Henvey. The areas identified in pink are Northern Pike Spawning areas. I would caution that based on the habitat there are undoubtedly many more heronries and other significant features/values that MNRF is not aware of because this is Federal land. Based on the habitat in this coastal area and the associated values, the wetlands if evaluated would be Provincially Significant.

I would encourage you to contact Sherry Contin, Lands & Resources Specialist at Henvey Inlet First Nations 705-857-2331 who may have more detailed information on this request.

Thanks,
Leeanne

Leeanne Leduc
a\Management Biologist
Ministry of Natural Resources and Forestry
Parry Sound (705) 773-4225
leeanne.leduc@ontario.ca

From: Hropach, Olga [mailto:Olga.Hropach@aecom.com]
Sent: July-07-15 5:20 PM
To: NHI ParrySound (MNRF)
Cc: MacKay Ward, Jessica; Korpijaakko, Carla
Subject: FW: Re Henvey Wind Data Request

Good Afternoon,

AECOM has been retained to prepare an Environmental Assessment (EA) for a proposed 300 megawatt (MW) wind energy facility located on the Henvey Inlet First Nation Reserve No. 2, in Parry Sound, Ontario. The wind energy facility, referred to as the Henvey Inlet Wind Energy Centre (HIWEC) is being developed in partnership between Pattern Renewable Holdings Canada ULC and Nigig Corporation. We have been in contact with Andrea Ellis Nsiah, District Planner, and Leeanne Leduc, Management Biologist, at the MNRF Parry Sound District regarding significant wildlife habitats located within or in the vicinity of our study area (please see attached figure). We have been made aware that there are several heronries that are mapped in the vicinity of our study area and it was suggested by Andrea Ellis Nsiah that we should contact the office's Natural Heritage Information account for their locations. We understand that MNRF data is sparse for our study area given that it is under Federal jurisdiction but we would very much appreciate any information that is available for the locations of the heronries in question.

Many Thanks,

Olga Hropach, B.Sc. (Hons.)
Ecologist
olga.hropach@aecom.com
T 905-747-7478

AECOM
105 Commerce Valley Dr. W., Markham, ON L3T 7W3
T 905-886-7022 F 905-886-5206
www.aecom.com

From: Ellis Nsiah, Andrea (MNRF) [<mailto:Andrea.EllisNsiah@ontario.ca>]
Sent: Tuesday, July 07, 2015 3:17 PM
To: Korpijaakko, Carla; NHI ParrySound (MNRF)
Cc: MacKay Ward, Jessica; Hropach, Olga
Subject: RE: Re Henvey Wind Data Request

Hi Carla,

I would recommend that you send your request for known heronry locations in the vicinity of the Henvey Inlet Wind Energy Center to our office's Natural Heritage Information account (NHI.ParrySound@ontario.ca). As I cautioned earlier, MNRF has limited information, especially on federal land. Site specific investigation is likely required.

At this time there is no approved Statement of Conservation Interest for North Georgian Bay Shoreline and Islands Conservation Reserve (C117). Some direction is provided in the CLUPA policy report (attached, but also available here: <http://www.ontario.ca/rural-and-north/crown-land-use-policy-atlas>). Otherwise, proposals involving Conservation Reserve land would have to be consistent with the *Provincial Parks and Conservation Reserves Act*. If you have specific questions regarding C117, please let me know.

Sincerely,
Andrea

Andrea Ellis Nsiah
District Planner
Parry Sound District Ministry of Natural Resources & Forestry

Email: Andrea.EllisNsiah@ontario.ca
Phone: (705) 773-4231
Fax: (705) 746-8828

From: Korpijaakko, Carla [<mailto:Carla.Korpijaakko@aecom.com>]
Sent: June-30-15 1:32 PM
To: Ellis Nsiah, Andrea (MNRF)
Cc: MacKay Ward, Jessica; Hropach, Olga
Subject: Re Henvey Wind Data Request

Hi Andrea;

Thank yiu for the information received so far for thr Henvey Inlet Wind Energy Center data request.

We just have two outstanding items to get more information on Please:

- locations of known heronries; and,
- information on the North Georgian Bay Shoreline and Islands Conservation Reserve.

you thank you!

Sent from Samsung Mobile

Carla K. Korpjaakko-Arduengo, H B E Sc
Environmental Ecologist
AECOM Markham
Cell 416 948 9521
Email carla.korpjaakko@aecom.com

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Subject: FW: Timelines for Henvey Inlet Wind EA Reports and review periods

From: Hunt, Kyle
Sent: Wednesday, July 15, 2015 4:17 PM
To: 'Fell,Denise [Burlington]'; MacKay Ward, Jessica; Deman, Jillian; aryckman@nrsl.on.ca
Cc: Kimberley (kimberley_arnold@sympatico.ca); Kim Sachtleben (kim.sachtleben@patternenergy.com)
Subject: RE: Timelines for Henvey Inlet Wind EA Reports and review periods

Hi Denise,

We have now wrapped up most of our fieldwork and have begun preparation of the final draft EA reports. Our target is to have the final draft EA, including all 2015 field results and environmental effects/mitigation, ready for public and agency review by August 31st. The documents will be available for a 30 day public and agency review and comment period.

Typically we wouldn't release the baseline conditions as an Interim Draft under a standard CEAA process, but we wanted to give the public and agencies some additional time to review the preliminary chapters of the EA in advance of releasing the complete documents at the end of August.

Kind Regards,

Kyle Hunt, M.E.Des.
Senior Planner, Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com



105 Commerce Valley Drive West, 7th Floor Markham, Ontario L3T 7W3
T: 905-886-7022 F: 905-886-9494
www.aecom.com

From: Fell,Denise [Burlington] [<mailto:Denise.Fell@ec.gc.ca>]
Sent: Tuesday, July 14, 2015 3:15 PM
To: info@henveyinletwind.com; Hunt, Kyle; MacKay Ward, Jessica; Deman, Jillian; aryckman@nrsl.on.ca
Subject: Timelines for Henvey Inlet Wind EA Reports and review periods

Hi folks,

I am coordinating our review of the Interim Draft EA Report and was hoping you could provide me with some timelines for the various reports and deliverables and confirm my understanding.

I understand that the Interim Draft EA Report presents the draft findings of baseline studies and findings to date, and that comments on that report are due August 1. The Interim Draft EA Report does not include the 2015 field study results, nor does it include an assessment of environmental effects.

The Interim Draft EA Report will be updated and in the future a Final Draft EA Report will be released that is updated with the 2015 field study results and findings, the assessment of environmental effects (and presumably proposed mitigation and monitoring), and the Appendices.

Do you know when the Final Draft EA Report will be released for review, and what kind of comment period we can expect?

Will there be any other opportunities to review EA information beyond our opportunity to comment on the Interim Draft EA Report and the Final Draft EA Report?

Thanks,

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate – Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région de l'Ontario
Environnement Canada / Gouvernement du Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

From: Henvey Inlet Wind <info@henveyinletwind.com>
Sent: July-24-15 8:29 PM
To: Land Use
Subject: RE: 15-2029 Henvey Inlet Wind - Transmission line

Dear Mr. Davidge,

Thank-you for your email.

We will be proceeding with NAV CANADA's Land Use Proposal process once we have finalized the transmission line route. We will also be submitting a form for the Henvey Inlet Wind Energy Centre as soon as we finalize the locations of the turbines.

We will quote the file number for the transmission line in future correspondence as per your email below.

In addition, we will be contacting Transport Canada with respect to the Aeronautical Obstruction Clearance.

If you have any further questions or comments, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind

Pat Murray
Community Relations
www.henveyinletwind.com

-----Original Message-----

From: Land Use [<mailto:LandUse@navcanada.ca>]
Sent: Friday, July 10, 2015 11:15 AM
To: Henvey Inlet Wind
Subject: 15-2029 Henvey Inlet Wind - Transmission line

Hello Ken or Kim,

I started a Land Use file based on the public notice that we received from you as file 15-2029. Please quote this file number in future correspondence.

Transport Canada is the Federal regulatory body that evaluates obstacles via the Aeronautical Assessment Form for Obstruction Marking and Lighting, primarily for issues regarding tower lighting, painting-marking requirements and airport zoning restrictions. Transport Canada's contact information may be found on NAV CANADA'S website.

Nav Canada owns Canada's Air Navigation System and the Land Use evaluation process determines any potential impacts to the Air Navigation System from various Land Use proposals. Transport Canada and Nav Canada share information for the protection of the Air Navigation System.

1. We ask that you complete a NAV CANADA Land Use Proposal form and attach spreadsheets for both potential transmission line routes. Instructions and forms can be found on our website with the below link.

2. I was unable to find any information regarding the Henvey Inlet Wind Farm(s). If a Land Use submission has not been made, we ask that you complete a submission for your project. Here is a link to the Nav Canada Land Use webpage.

<http://www.navcanada.ca/en/products-and-services/Pages/land-use-program.aspx>

If you have any questions, please don't hesitate to call us.

Robert Davidge
Land Use Specialist
AERONAUTICAL INFORMATION MANAGEMENT (AIM), NAV CANADA
1601 Tom Roberts Avenue
Ottawa, ON K1V 1E6
Tel: Toll free: 1-866-577-0247
Fax: (613) 248-4094

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Henvey Inlet Wind Communication Record

| | | | |
|--------------------------|--|----------------------------------|------------------|
| Date | July 27, 2015 | | |
| Between | Denise Fell, Environment Canada | and | Kyle Hunt, AECOM |
| Method of Communication: | <input checked="" type="checkbox"/> Telephone | <input type="checkbox"/> Meeting | |
| Telephone # | (905) 336-4951 | Project # | 60341251 |
| Subject | Environmental Assessment Review and Timelines | | |
| Commitments Made | Follow up with Environment Canada once the submission date has been finalized. | | |
| Follow-up Required | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | |

PLEASE NOTE: If this communication record does not agree with your records of the meeting, or if there are any omissions, please advise. Otherwise it will be assumed that the contents of this record are correct.

Comments

Mr. Hunt spoke with Ms. Fell to discuss the timelines for the Environmental Assessment review and expected timelines for responses from Environment Canada. AECOM committed to following up with Environment Canada once it is known when they will be able to review the Final EA Report.

Resent-From: <info@henveyinletwind.com>
From: <DARRELL.CONDRAN@forces.gc.ca>
Date: July 6, 2015 2:28:34 PM EDT
To: <info@henveyinletwind.com>
Subject: **RCAF Impact Assessment**

To whom it may concern;
I received a Notice of PIC #2 on 06 Jul 15.

I would urge you to submit, (or re-submit) your Wind Turbine Farm proposal to the following page:

<http://www.rcaf-arc.forces.gc.ca/en/8-wing/aerospace-telecommunications-engineering-support.page>

It would appear that this proposal may have been submitted in 2011, but the Wind Turbine RADAR/Communications Impact Assessments are only valid for 24 months.

If you have submitted your proposal please forward me the WTA- tracking number to this office.

For your considerations

Cheers

Captain / capitaine Darrell Condran, CD

CCISF Deputy Flight Commander, ATESS
Department of National Defence / Government of Canada
Darrell.Condran@forces.gc.ca /Tel: 613-392-2811 – 7494 / CSN: 827-7494

CCISF Adjoint au Commandant d'escadrille, ESTTMA
Ministère de la Défense nationale / Gouvernement du Canada
Darrell.Condran@forces.gc.ca /Tel: 613-392-2811 – 7494 / RCCC: 827-7494

Subject: FW: Henvey Inlet Wind: Proposed Turbine Layout - RCAF Dept
Attachments: image001.png; 20150729_HIW_L05R00.jpeg; Turbines HIW L05R00 Wind Turbine Submission Form.xls

From: Ashlee Wagner <ashlee.wagner@patternenergy.com>
Date: July 29, 2015 12:05:13 PM EDT
To: "+WindTurbines@forces.gc.ca" <+WindTurbines@forces.gc.ca>
Cc: Kim Sachtleben <kim.sachtleben@patternenergy.com>
Subject: Henvey Inlet Wind: Proposed Turbine Layout

Hello,

Please find attached the map of the location of the proposed Henvey Inlet Wind Farm, as well as a spreadsheet which contains the coordinates, elevation, heights, and diameter of the turbines. The blade material is fiberglass reinforced epoxy, carbon.

Since the wind farm is proposed on the Reservation, the local government contact is: Chief Wayne McQuabbie. His email address is: chief_wmcquabbie@hotmail.ca.

His address and phone number are:

Henvey Inlet First Nation
295 Pickerel River Road
Pickerel, ON P0G 1J0
705-857-2331

Thank you,
Pattern Energy Group LP

[Ashlee Hicks Wagner](#)

Senior Meteorologist | Laurel, MD | 415.439.3738 (Mobile)

Subject: FW: Henvey Inlet Wind: Proposed Turbine Layout
Attachments: Turbines HIW L05R00 Wind Turbine Submission Form.xls; 20150729
_HIW_ProposedTurbineLayout.jpeg

From: Ashlee Wagner <ashlee.wagner@patternenergy.com>
Date: July 29, 2015 1:19:56 PM EDT
To: "+WindTurbines@forces.gc.ca" <+WindTurbines@forces.gc.ca>
Cc: Kim Sachtleben <kim.sachtleben@patternenergy.com>
Subject: RE: Henvey Inlet Wind: Proposed Turbine Layout

Hi Darrell,

Thanks for letting me know. I reattached the spreadsheet and a lower resolution map, and copied the text from the original email below:

Hello,

Please find attached the map of the location of the proposed Henvey Inlet Wind Farm, as well as a spreadsheet which contains the coordinates, elevation, heights, and diameter of the turbines. The blade material is fiberglass reinforced epoxy, carbon.

Since the wind farm is proposed on the Reservation, the local government contact is:
Chief Wayne McQuabbie. His email address is: chief_wmcquabbie@hotmail.ca.

His address and phone number are:

Henvey Inlet First Nation
295 Pickerel River Road
Pickerel, ON P0G 1J0
705-857-2331

Thank you,
Pattern Energy Group LP

Ashlee Hicks Wagner

Senior Meteorologist | Laurel, MD | 415.439.3738 (Mobile)

-----Original Message-----

From: +WindTurbines@forces.gc.ca [<mailto:+WindTurbines@forces.gc.ca>]

Sent: Wednesday, July 29, 2015 1:11 PM

To: Ashlee Wagner

Subject: RE: Henvey Inlet Wind: Proposed Turbine Layout

Ashlee;

Unfortunately the attachment was too big for us.

Can you break it into several emails.. or reduce size?

Thanks..

Darrell

Captain / capitaine Darrell Condran, CD

Acting Command & Control Information Systems Flight Comd, ATESS Department of National Defence /
Government of Canada Darrell.Condran@forces.gc.ca / Tel: 613-392-2811 x 2995 / CSN: 827-2995

Cmdt par interim de l'escadrille des systèmes d'information de commandement et de contrôle, ESTTMA
Ministère de la Défense nationale / Gouvernement du Canada Darrell.Condran@forces.gc.ca / Tél: 613-392-
2811 x 2995 / RCCC: 827-2995

-----Original Message-----

From: Ashlee Wagner [<mailto:ashlee.wagner@patternenergy.com>]

Sent: July-29-15 12:05 PM

To: +WindTurbines@ATESS@TRENTON

Cc: Kim Sachtleben

Subject: Henvey Inlet Wind: Proposed Turbine Layout

Maximum email size exceeded

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Grosseur de courriel maximal détecté

Les ou les fichiers contenus dans le courriel dépassent la grosseur maximale (15000kb).

Postmaster@forces.gc.ca

M3



Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Ashlee Wagner <ashlee.wagner@patternenergy.com>
Date: July 30, 2015 9:02:47 AM EDT
To: Kim Sachtleben <kim.sachtleben@patternenergy.com>, zzKimberley Arnold <kimberley_arnold@sympatico.ca>
Subject: **Fwd: Analysis Results - Non-Objection [WTA-5014]**

Begin forwarded message:

From: "DARRELL.CONDRAN@forces.gc.ca" <DARRELL.CONDRAN@forces.gc.ca>
Date: July 30, 2015 at 8:21:48 AM EDT
To: Ashlee Wagner <ashlee.wagner@patternenergy.com>
Cc: "vinceph@navcanada.ca" <vinceph@navcanada.ca>
Subject: **Analysis Results - Non-Objection [WTA-5014]**

Ms. Ashlee Wagner,

Thank you for your patience on this matter and for considering DND radar and airport facilities in your project development process.

We have completed the detailed analysis of your proposed site, **Henvey Inlet Wind Energy Centre** located in Henvey Inlet Reserve No. 2, Ontario

WTA-5014 (formerly WTA-1183). The results of the analysis and subsequent technical and operational impact assessments have confirmed there is likely to be minimal interference with DND radar and flight operations.

Therefore, as a result of these findings we have no objections with your project as submitted (attached).

If however, the layout were to change/move, please re-submit that proposal for another assessment using the assigned WTA number listed above. The concurrence for this site is valid for 24 months from date of this correspondence. If the project should be cancelled or delayed during this timeframe please advise my point of contact.

It should be noted that each submission is assessed on a case by case basis and as such, concurrence on this submission in no way constitutes a concurrence for similar projects in the same area, nor does it indicate that similar concurrence might be offered in another region.

The issuance of this Letter of Non-Objection shall not constitute a waiver or alienation of any existing or future legal rights of the DND/CF nor shall it be construed to create any exemptions, indemnification, approvals, rights, acceptances in favour of Pattern Energy Group LP or Henvey Inlet Wind LP. The DND/CF expressly reserves its rights to take legal action or seek remedy for any and all liability, loss, harm, degradation of services or equipment,

mitigation costs, damages, judgements or expenses that arise from the adverse effects, whether incidental, indirect or causal, of the **Henvey Inlet Wind Energy Centre** Wind Project upon the DND/CF radars, equipment and its provision of Air Traffic Services.

*At present DND is working with Transport Canada to make obstruction lighting mandatorily NVG compliant. (Night Vision Goggles) At present DND cannot stipulate that proponents of wind turbine farms utilize NVG compliant lighting. However, as you can imagine, the safety of our aircrews is a top priority, and as such, we ask that you consider lighting your turbines with NVG compliant lighting so that they are visible to pilots during NVG operations.

I trust that you will find this satisfactory. If you have any technical questions or concerns regarding any aspect of this investigation, please contact the ATESS Liaison Officer at (613) 392-2811 extension 7494, or at +windturbines@forces.gc.ca.

A hard-copy of this response will be mailed separately.
Sincerely,

Captain / capitaine Darrell Condran, CD

CCISF Deputy Flight Commander, ATESS
Department of National Defence / Government of Canada
Darrell.Condran@forces.gc.ca /Tel: 613-392-2811 – 7494 / CSN: 827-7494

CCISF Adjoint au Commandant d'escadrille, ESTTMA
Ministère de la Défense nationale / Gouvernement du Canada
Darrell.Condran@forces.gc.ca /Tel: 613-392-2811 – 7494 / RCCC: 827-7494

Subject:

FW: Analysis Results - Non-Objection [WTA-5014]

From: "DARRELL.CONDRAN@forces.gc.ca" <DARRELL.CONDRAN@forces.gc.ca>

Date: July 30, 2015 at 8:21:48 AM EDT

To: Ashlee Wagner <ashlee.wagner@patternenergy.com>

Cc: "vinceph@navcanada.ca" <vinceph@navcanada.ca>

Subject: Analysis Results - Non-Objection [WTA-5014]

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A hard-copy of this response will be mailed separately.

Sincerely,

Captain / capitaine Darrell Condran, CD

CCISF Deputy Flight Commander, ATESS

Department of National Defence / Government of Canada
Darrell.Condran@forces.gc.ca /Tel: 613-392-2811 – 7494 / CSN: 827-7494

CCISF Adjoint au Commandant d'escadrille, ESTTMA
Ministère de la Défense nationale / Gouvernement du Canada
Darrell.Condran@forces.gc.ca /Tel: 613-392-2811 – 7494 / RCCC: 827-7494



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T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

Rob Dobos
Manager, Environmental Assessment Section
Environmental Protection Operations Directorate – Ontario Region
867 Lakeshore Road
Burlington, ON
L7S 1A1

August 21, 2015

Dear Mr. Dobos,

RE: Environment Canada's Comments on the Proposed Henvey Inlet Wind Energy Centre Interim Draft Environmental Assessment Reports

Thank-you for your letter dated August 4, 2015. We understand the obligations of Environment Canada (EC) under the *Migratory Birds Convention Act* (MBCA), *Migratory Bird Regulations*, *Species at Risk Act* (SARA) and the *Canadian Environmental Assessment Act* (CEAA).

The Final Draft EA reports for both the Henvey Inlet Wind Energy Centre (HIWEC) and the Henvey Inlet Wind (HIW) Transmission Line are scheduled to be available September 21st and September 28th respectively. The existing conditions sections of these reports will be updated. These reports will also include a determination of potential effects, proposed mitigation measures, residual effects, cumulative effects, evaluation of significance, proposed follow-up and monitoring programs and documentation of Aboriginal, public and agency consultation. After these documents are posted, there will be a 30 day review period.

It is our understanding that your comments apply to the HIWEC and for the federal land that the Transmission Line will be traversing. More specifically, this is through Shawanaga First Nation and Magnetawan First Nation. Please confirm.

With respect to your comments on Migratory Birds, the Final Draft EA reports will document the proactive measures that HIW will implement to ensure compliance with the MBCA and its regulations, in particular during the various stage of their lifecycle. The Final Draft EA reports will also provide the details of the siting of the project components in order to determine the specific effects and mitigation measures. Furthermore, clearing activities will not be permitted during the nesting season unless a qualified biologist determines that the proposed activities are not likely to harm a species protected by the MBCA. In addition, should it be determined that there are effects to migratory birds during operations that cannot be effectively mitigated through conventional means, HIW will propose operational measures such as reducing cut-in speeds, feathering of blades and temporary shut-downs.

With respect to your comments on Wetlands, HIW have and will implement the hierarchy of avoidance and minimization principles. These were used during the process of determining the layout for the project including all infrastructure (e.g. turbines, access roads, laydown areas,

substations etc.). The details as requested, including a description of the functions, potential effects, proposed mitigation measures and monitoring program, as well as a description of how the hierarchy has been considered, will be provided in the Final Draft EA reports.

With respect to your comments on the Species at Risk, thank you for the information on the three species that have been assessed but have not been added to Schedule 1. Since two of these species (Eastern Wood-Pewee and Wood Thrush) were found on the HIWEC site, we will ensure they are considered in the same detail as other Species at Risk documented on the HIWEC site in the event that they require a detailed permitting submission. We understand the meaning of the terms damage or destruction in terms of an EA and we will provide information in the Final Draft EA report on how we will avoid the general prohibitions outlined in Section 22 and 23 of SARA. Furthermore, critical habitat of a listed Schedule 1 SARA species will be identified and reported. If present and if the habitat has the potential to be destroyed or degraded, information on avoidance and mitigation (including during the operational phase) will be provided. If avoidance is not possible and mitigation not sufficient, we will prepare the necessary information to obtain a permit from EC. In addition, we will demonstrate that alternatives for the project have been considered.

After we have posted the Final Draft EA reports on our website and have provided you with notification of the posting, we would like to meet with you to discuss the Final Draft EA reports. The purpose of this meeting is to discuss any initial comments that you may have, to assist in your review should it not be completed and to discuss if a SARA permit will be required. We suggest that this be the week of October 5th. Please provide us with dates and times that you are available.

In the meantime, we have been in contact with Denise Fell to set up a meeting the first week in September to discuss in particular the information you require to determine if a permit is required and to discuss mitigation, monitoring and compensation.

If you have any further questions or comments, please do not hesitate to contact us.

Sincerely,



Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy
File



Environment
Canada

Environnement
Canada

Environmental Protection Operations Directorate – Ontario Region
867 Lakeshore Road
Burlington, ON L7S 1A1

EC File No.: 2011-035

August 4, 2015

Kim Sachtleben, Project Developer
Ken Noble, Project Developer
Henvey Inlet Wind Energy Centre
Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

Dear Kim Sachtleben and Ken Noble:

Re: Environment Canada's Comments on the Proposed Henvey Inlet Wind Energy Centre Interim Draft Environmental Assessment Reports

Environment Canada (EC) has an interest in the Henvey Inlet Wind Energy Centre Project (HIWEC) with respect to our mandate to protect and conserve migratory birds and species at risk as administrators of the *Migratory Birds Convention Act, 1994* (MBCA) and *Migratory Bird Regulations*, and the *Species at Risk Act* (SARA).

It is noted that the Project will occur on lands that are defined as federal land under the SARA and contain or potentially contain individuals and/or residences of species listed on Schedule 1 of the SARA. The general prohibitions of SARA prevent any individual from killing, harming, harassing, capturing or taking an individual of a wildlife species that is listed as an extirpated species, an endangered species or a threatened species. As the general prohibitions of SARA automatically apply upon listing of species as threatened or endangered, any activities that violate these prohibitions cannot be carried out unless a permit has been issued under section 73 of SARA. Since a SARA permit would be required for activities that affect a species listed as threatened or endangered, EC is required to make a determination of environmental effects of the project under section 67 of the *Canadian Environmental Assessment Act, 2012* (CEAA 2012).

Interim Draft Environmental Assessment (EA) Reports for the HIWEC and transmission line were posted in late June and early July on the HIWEC website for 30 day public comment. We understand that the Interim Draft reports are not complete and will be revised once the 2015 monitoring data has been collected and analyzed to incorporate the 2015 data and complete the sections of the reports dedicated to the assessment of environmental effects, proposed mitigation, and monitoring. We understand that the revised Final Draft EA reports are anticipated to be posted for 30 day public review at the end of August.

EC intends on using the information documented in the proponent's EA Reports as the basis for making our determination under section 67 of CEAA 2012 to the extent possible. Since the Interim Draft EA reports are not complete, and EC has been involved in reviewing the 2015 baseline monitoring protocols, we have not completed a detailed and technical review of the Interim Draft EA reports, but rather have focused our comments on the information that we would suggest be included in the revised Final Draft EA. EC is primarily interested in the measures that Henvey Inlet Wind Limited Partnership (HIW LP) will undertake to avoid effects

on migratory birds and species at risk listed under the SARA and their habitat including wetlands. This information is necessary for EC to make a determination on whether the effects of the project will be significant.

1) Migratory Birds

In the Draft EA reports, the HIW LP has identified several migratory birds within the project area. EC encourages the HIW LP to adopt proactive measures to ensure compliance with the MBCA and its regulations which prohibit the harming, killing, disturbance, destruction, or taking of a migratory bird, nest shelter or eggs. In this regard, EC encourages development of standard best practices that serve to protect migratory birds with consideration given to breeding birds, nesting periods, post-breeding dispersal periods, and migratory staging locations, for example.

EC would like the EA report to reflect that detailed siting of project components during the project planning phase was done in consideration of EC's publications on Wind Turbines and Birds — A Guidance Document for Environmental Assessment and the companion document Recommended Protocols for Monitoring Impacts of Wind Turbines on Birds. Such information would facilitate selection and implementation of specific measures, including fine scale adjustments to facility siting, to avoid or reduce the potential for adverse effects on migratory birds.

Construction during the nesting period for migratory birds presents a potentially high risk of incidental take. Land clearing activities, if conducted during the migratory bird breeding season, could result in the destruction, disturbance, or harm to migratory birds, their eggs and nests. Birds that have fledged from nests often rely upon parental help for food and protection from predators for a period that extends beyond nesting. Clearing on a large scale can displace birds from territories, food, and shelter from predation. EC advises HIW LP refer to Environment Canada's website on Migratory Birds in Canada (<http://ec.gc.ca/nature/default.asp?lang=En&n=FDF836EF-1>) for further information on the conservation of migratory birds, beneficial management practices and how to avoid the incidental take of birds and their nests. Additional information on Beneficial Management Practices is available at (<http://ec.gc.ca/paom-itmb/default.asp?lang=En&n=7800177F-1>).

EC expects that the HIW LP would assess the risks, and where possible, develop and implement appropriate preventive and mitigation measures – which can include beneficial management practices, such as adjustments to blade speeds, feathering of blades, adjustments to kick-in speeds and temporary shut downs – to ensure compliance with the MBCA and to help maintain sustainable populations of migratory birds.

2) Wetlands

Based on the information provided in *Section 4 - Existing Environment* in the Draft EA reports, wetland habitat was identified as occurring within the proposed project footprint. Wetlands play an important role in sustaining populations of migratory birds and SARA listed species. EC recommends that the hierarchy of avoidance and minimization of impacts to ecological wetland functions be considered in the project design. This mitigation hierarchy is recognized as best practice in environmental assessment, and is recommended as a wetland conservation approach in many Canadian jurisdictions including the Government of Canada's (GoC) Federal Policy on Wetland Conservation (FPWC or the Wetland Policy), which highlights the importance

of wetlands and wetland functions for Canadians and sets out goals for conservation of wetlands as well as strategies to attain these goals.

The three mitigation strategies¹ used to achieve no-net-loss of wetland functions in order of priority are:

1. **Avoidance** refers to the prevention of adverse effects on wetland functions. It is the most efficient mitigation measure, as well as the most ecologically and economically effective way of maintaining wetland area and functions.
2. **Minimization** refers to the reduction or control of adverse effects to wetland functions.
3. **Compensation** through the use of offsets refers to the replacement of unavoidably lost wetland functions, through restoration, enhancement of existing wetlands, or creation of new wetlands.

EC recommends that HIW LP describe the functions or natural processes of potentially impacted wetlands (physical, chemical, and biological) and perform an assessment of the potential impacts and mitigation. Of particular interest to EC are those wetland functions that support migratory birds and species at risk. It is recommended that Hanson *et al.* (2008) 'Wetland Ecological Functions Assessment: An Overview of Approaches' (http://publications.gc.ca/site/archivee-archived.html?url=http://publications.gc.ca/collections/collection_2010/ec/CW69-5-497-eng.pdf) be reviewed before undertaking a wetland functions assessment.

EC will look for HIW LP to demonstrate in the EA that the wetland mitigation hierarchy has been appropriately considered and that proper and proven mitigation measures along with adequate monitoring will be implemented to ensure mitigation is effective and wetland functions are maintained or recovered at the project site.

3) Species at Risk

In communication with the Proponent and outlined in *Section 4.1.3 Terrestrial Environment* in the draft EA reports, several *Species at Risk Act* (SARA) listed Endangered, Threatened or Special Concern species have been observed or confirmed within the project area. Based on information provided to date, twenty species listed on Schedule 1 of the SARA have the potential to occur within the proposed project footprint. In addition, there are three species that have been assessed as at risk by COSEWIC that may be added to Schedule 1 at a future date. See the attached table for SARA and COSEWIC listed species.

The purpose of SARA is to prevent wildlife species from being extirpated or becoming extinct, to provide for the recovery of wildlife species that are Extirpated, Endangered or Threatened as a result of human activity, and to manage species of Special Concern to prevent them from becoming Endangered or Threatened.

a) Protection of Individual Species and their Residences

The SARA provides measures for the protection of listed threatened, endangered or extirpated species and their residences. Under sections 32 and 33 of the SARA, individuals and

¹ For more information on the mitigation hierarchy, refer for example to the Federal Policy on Wetland Conservation Policy Implementation Guide for Federal Land Managers (1996), available through the following web link: <http://www.ec.gc.ca/nature/default.asp?lang=En&n=132ADBFC-1&parent=0C1743A2-4D49-4183-AC5F-1DE909D2FEB1>

residences of aquatic species and birds protected by the MBCA are automatically protected anywhere they are found in Canada. Protection of individuals extends beyond killing to include the prevention of harm and harassment of the species. These general prohibitions also apply to all other Extirpated, Endangered or Threatened species listed on Schedule 1 of the SARA when they are on federal lands in the provinces and on land under the authority of the Minister of the Environment or the Parks Canada Agency in the territories.

EC considers damage or destruction of a residence as any alteration to the topography, geology, soil conditions, vegetation, chemical composition of air/water, surface or groundwater hydrology, micro-climate, or sound environment which either temporarily or permanently impairs the function(s) of the residence of one or more individuals. It should be noted that this definition of damage or destruction applies to the functional aspect of the residence as well as the physical state of the residence.

EC requests that the EA reports explain how the project will avoid violating the general prohibitions outlined in sections 32 and 33 of SARA.

b) Identification and Protection of Critical Habitat

The SARA requires the identification of critical habitat for Threatened, Endangered, and Extirpated species to the extent possible, based on the best available information, in a recovery strategy or action plan. The SARA defines the critical habitat of a species as "*the habitat that is necessary for the survival or recovery of a listed wildlife species and that is identified as the species' critical habitat in the recovery strategy or an action plan for the species*" [SARA s.2(1)]. Once critical habitat is identified in a final recovery strategy or action plan, SARA requires that it also be protected from destruction. Measures taken or relied upon to prevent the destruction of critical habitat will vary depending on land ownership and/or the species involved.

Critical habitat destruction would result if part of the critical habitat were degraded, either permanently or temporarily, such that it would not serve its function when needed by the species. Destruction may result from a single or multiple activities at one point in time or from the cumulative effects of activities over time. The "*activities likely to result in the destruction of critical habitat*" section of the recovery document is also key to understanding the nature of activities (e.g., thresholds, timing, or information on cumulative effects, where available) likely to result in the destruction of critical habitat.

It is possible that critical habitat for Eastern Whip-poor-will and Blanding's Turtle may be in place prior to or during the period of construction or operation of the project. At this time proposed critical habitat for Eastern Whip-poor-will has been identified by EC within the project site. Proposed critical habitat refers to information that has been posted on the SARA Public Registry in a proposed recovery document for consultation, but has not yet been posted as final. Additionally, candidate critical habitat has been identified at the project site for Blanding's Turtle. Candidate critical habitat refers to critical habitat information that has been developed by EC for a draft recovery strategy that is still undergoing further review before it can be posted as proposed on the SARA Public Registry.

EC requests that the EA reports explain how the project will avoid the potential destruction of the proposed and candidate critical habitat for Eastern Whip-poor-will and Blanding's Turtle, respectively.

The EA reports should also demonstrate that during site preparation, construction and operation all feasible measures including those in recovery documents – those specific to wind energy projects such as adjustments to blade speeds, feathering of blades, adjustments to kick-in speeds and temporary shut downs and others such as, but not limited to, speed reductions and eco passages to address road mortality – will be taken to avoid impacting the individuals of a species, its residence(s), or its critical habitat. Existing recovery strategies and action plans for species at risk are available on the SARA Public Registry at (www.sararegistry.gc.ca).

EC further recommends that HIW LP demonstrate in their EA reports that they have considered alternatives for the project, including various footprints, such that the project would have the least impact on the species (individuals, residences and critical habitat) and that the best solution to avoid effects on species at risk has been adopted.

c) SARA permits

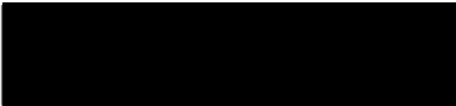
Under sections 73 and 74 of the SARA, the competent minister may provide an authorization (permit) to engage in an activity affecting a listed wildlife species, any part of its critical habitat or the residences of its individuals, provided that the requirements under subsections 73(2) to (6) of the SARA are met.

As noted above, since the Project will occur on federal land and contain or potentially contain individuals and/or residences of species listed on Schedule 1 of the SARA as Endangered or Threatened, the general prohibitions automatically apply. Based on the information provided to date, the proposed activities could not be carried out unless a SARA permit is granted. Further information on the SARA permitting requirements can be found on the SARA Public Registry at: http://www.registrelep-sararegistry.gc.ca/sar/permit/permits_e.cfm

As mentioned, the additional information and clarification requested in the final EA documents will be necessary to inform EC's decision making with respect to its mandated areas and obligations under section 67 of CEAA 2012. EC looks forward to reviewing the Revised Draft Environmental Assessment reports once they are posted.

Please contact me at rob.dobos@ec.gc.ca or by telephone at 905-336-4953, or Denise Fell at denise.fell@ec.gc.ca (ph: 905-336-4951) if you have any questions or would like to have a meeting to discuss our comments.

Sincerely,



Rob Dobos
Manager, Environmental Assessment Section
Environmental Protection Operations Directorate –Ontario Region

c.c.: Elizabeth Rezek, EC
Kyle Hunt, AECOM

| SAR Known to Occur at Henvey Inlet First Nation Reserve No. 2 | | | |
|--|--|---------------------------------------|--|
| | Common Name | SARA Schedule I Status | Comment |
| 1 | Western Chorus Frog, Gt. Lakes-St. Lawrence- Canadian Shield Population | THR | |
| 2 | Blanding's Turtle | THR | |
| 3 | Eastern Foxsnake | END | |
| 4 | Eastern Massasauga | THR | |
| 5 | Eastern Milksnake | SC | |
| 6 | Eastern Musk Turtle | THR | |
| 7 | Five-lined Skink | SC | |
| 8 | Snapping Turtle | SC | |
| 9 | Spotted Turtle | END | |
| 10 | Bobolink | - | assessed as THR by COSEWIC |
| 11 | Canada Warbler | THR | |
| 12 | Common Nighthawk | THR | |
| 13 | Eastern Whip-poor-will | THR | |
| 14 | Eastern Wood-Pewee | - | assessed as SC by COSEWIC |
| 15 | Olive-sided Flycatcher | THR | |
| 16 | Rusty Blackbird | SC | |
| 17 | Wood Thrush | - | assessed as THR by COSEWIC |
| 18 | Yellow Rail | SC | |
| 19 | Eastern Wolf | SC | |
| 20 | Little Brown Bat | END | |
| 21 | Northern Myotis | END | status in 2013 was unconfirmed/possible |
| 22 | Tri-colored Bat | END | status in 2013 was unconfirmed/possible |
| 23 | Monarch | SC | |

END = Endangered

THR = Threatened

SC = Special Concern

From: Dobos,Rob [Burlington] <Rob.Dobos@ec.gc.ca>
Sent: August-26-15 10:47 AM
To: Dianna Wheatley; info@henveyinletwind.com
Cc: Fell,Denise [Burlington]
Subject: RE: Environment Canada's Comments on the Interim Draft EA for the Henvey Inlet Wind Energy Centre

Mr. Ken Noble
Henvey Inlet Wind LP

Hello Ken,

Thank you for your letter of August 21, 2015 to myself in response to Environment Canada's (EC's) letter of August 4, 2015, regarding the Henvey Inlet Wind Energy Centre. In your letter, you have requested a meeting with EC after the Final Draft EA Reports have been posted. We would be pleased to meet with you to discuss those reports, however the week of October 5 is proving to be problematic, and we would suggest the following week if possible. Wednesday, October 14 works best on our end. We can offer to meet at EC's Downsview office in north Toronto (Dufferin St. south of Steeles Ave.). Please let me know if that date works for you and your team.

Regards,

Rob Dobos

Acting Regional Director / EPOD–Ontario / Environmental Stewardship Branch
Environment Canada / Government of Canada
rob.dobos@ec.gc.ca / Tel: 905-336-4953

Directeur régionale intérimaire / DAPE-Ontario / Direction générale de l'intendance environnementale
Environnement Canada / Gouvernement du Canada
rob.dobos@ec.gc.ca / Tél: 905-336-4953

From: Dianna Wheatley [<mailto:dianna.wheatley@nigigpower.com>]
Sent: August 25, 2015 9:02 AM
To: Dobos,Rob [Burlington]; Fell,Denise [Burlington]
Subject: Environment Canada's Comments on the Interim Draft EA for the Henvey Inlet Wind Energy Centre

Please see attached letter.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Hunt, Kyle
Sent: September-01-15 3:29 PM
To: Kim Sachtleben (kim.sachtleben@patternenergy.com)
Cc: Kimberley (kimberley_arnold@sympatico.ca); Wong Ken, Michelle
Subject: FW: Henvey Inlet; Meeting Materials for Sept 2
Attachments: NRSI_1590_Henvey Inlet_EC Mitigation Discussion Agenda_DRAFT_2015_09_02.docx; TBL_SAR_Mitigation_ConstDecomm_2015-08-27.pdf; TBL_SAR_Mitigation_Operations_2015-08-27.pdf; TBL_Terrestrial_Mitigation_ConstDecomm_2015-08-27.pdf; TBL_Terrestrial_Mitigation_Operations_2015-08-27.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Categories: Green Category

From: Andrew Ryckman [<mailto:aryckman@nrsi.on.ca>]
Sent: Thursday, August 27, 2015 4:16 PM
To: 'Fell,Denise [Burlington]'; Allan,Sheila [Burlington]; 'Rezek,Elizabeth [Ontario]'; Korol,Burke [Ontario]
Cc: Hunt, Kyle; Deman, Jillian; MacKay Ward, Jessica; 'Erin Thompson'
Subject: Henvey Inlet; Meeting Materials for Sept 2

Good Afternoon all,

As promised, I'm pleased to provide the attached agenda for our meeting next week to discuss the proposed EA mitigation measures. I have also included 4 draft mitigation tables that will be the basis of our discussion next week. These tables are as follows:

1. TBL_SAR_Mitigation_ConstDecomm.... ; Species at Risk Construction/Decommissioning Mitigation Measures
2. TBL_SAR_Mitigation_Operations....; Species at Risk Operational Mitigation Measures
3. TBL_Terrestrial_Mitigation_ConstDecomm....; General Wildlife Construction/Decommissioning Mitigation Measures (applicable for MBCA discussions)
4. TBL_Terrestrial_Mitigation_Operations....; General Wildlife Operational Mitigation Measures (applicable for MBCA discussions)

Please circulate internally to other Environment Canada or Canadian Wildlife Service employees, as appropriate, for their review prior to the meeting (if possible). We are also working on a series of Species at Risk maps which show suitable habitat and confirmed observations that we hope to either provide in advance of the meeting or bring copies to the meeting itself.

If you have any questions, have any proposed modifications or additions to the agenda, or would otherwise like to discuss anything prior to the meeting, don't hesitate to give me a call.

We're looking forward to meeting most of you in person next week.

Cheers,
Andrew

--



Andrew G. Ryckman, B.Sc.
Terrestrial & Wetland Biologist
Natural Resource Solutions Inc.
225 Labrador Drive, Unit 1
Waterloo, ON, N2K 4M8
(p) 519.725.2227
(f) 519.725.2575
(c) 519.503.1140
(e) aryckman@nrsi.on.ca
www.nrsi.on.ca

From: Dianna Wheatley <dianna.wheatley@nigigpower.com>
Sent: September-03-15 1:54 PM
To: rob.dobos
Cc: denise.fell
Subject: Environment Canada's Comments on the Interim Draft EA for the Henvey Inlet Wind Energy Centre

Hello Rob,

Thank you for your email and yes, we are available to meet with your team on October 14th at your Downsview office. Please let us know what time works best for you.

As we get closer to this date, we will send you a draft agenda and let you know who from our team will be attending.

In the meantime, if you have any further questions or comments, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: Hunt, Kyle
Sent: September-08-15 9:45 AM
To: Kimberley (kimberley_arnold@sympatico.ca); Kim Sachtleben (kim.sachtleben@patternenergy.com)
Cc: Martil, Anoushka; Wong Ken, Michelle
Subject: FW: Environment Canada's Follow-up Comments to Sept. 2/15 Meeting on Henvey Inlet Wind

From: Fell, Denise [Burlington] [mailto:Denise.Fell@ec.gc.ca]
Sent: Tuesday, September 08, 2015 8:41 AM
To: MacKay Ward, Jessica
Cc: Hunt, Kyle; Deman, Jillian; Erin Thompson; Andrew Ryckman; Korol, Burke [Ontario]; Rezek, Elizabeth [Ontario]; Allan, Sheila [Burlington]; Dobos, Rob [Burlington]
Subject: Environment Canada's Follow-up Comments to Sept. 2/15 Meeting on Henvey Inlet Wind

Hi Jessica,

Thanks for meeting with us on September 2 to discuss the Henvey Inlet Wind Project. As discussed at the meeting Environment Canada will require additional details to those currently presented in the mitigation tables to make a determination about the Project effects on migratory birds and species at risk. Environment Canada recommends that additional information be incorporated into the draft EA documents as much as possible prior to their public release. Some of the comments presented in our letter have not been addressed at our meeting, however it is acknowledged that some of that information will be presented in the draft document and wasn't the focus of our discussions on Wednesday. Environment Canada would like to emphasize a few points.

In general the mitigation tables, when describing the potential effect, should be clear that there will be habitat loss in addition to habitat changes.

Migratory birds:

Environment Canada is interested in details with regards to the siting of towers and what specific measures were taken into consideration to avoid and reduce the potential adverse effects on migratory birds. The discussion made reference to certain considerations that were used to inform which towers may not be built, but it wasn't clear if this included information from EC's guidelines to protect migratory birds as per the *Migratory Bird Convention Act, 1994*. In terms of the mitigation tables, the measures identified during the operations phase does not identify specific measures to feather or shut down turbines during periods of peak migration, among other actions. It would be extremely beneficial for the EA report to address the additional considerations that have been taken into account for the siting of turbines for species at risk migratory birds as their location has the potential to disrupt the residence of these birds which is protected under section 33 of the *Species at Risk Act* (SARA).

With the new information presented that a pair of Kirtland's Warbler have been detected at the site Environment Canada would like additional information on the habitat characteristics of that particular site and whether the conditions meet the definition of suitable habitat as per the current posted recovery document and action plan. The recovery document and action plan for Kirtland's warbler is available at http://www.sararegistry.gc.ca/species/speciesDetails_e.cfm?sid=25

Species at Risk:

Similarly, Environment Canada is interested in additional details about specific measures that will be taken to avoid and mitigate the potential loss of species at risk individuals, their residence or their habitat. The mitigation information should clearly identify when the mitigation will be available (prior to or during construction and operations) and actions that will be taken if the mitigation appears to be ineffective. As suggested at the meeting if ecopassages will be used as a form of mitigation additional information should be provided on potential locations, number, etc. In addition, it is recommended that you connect with Killarney Provincial Park as they have successfully put in ecopassages to reduce the loss of Massasauga.

From a species perspective and a wetland habitat perspective it is important that additional information be provided on the potential drawdowns that will take place as these could negatively impact species habitat. The potential drawdown that would be required to dewater certain parts of the site wasn't well explained and left the impression that the drawdowns were being taken in a reactive, rather than a proactive mitigative manner. Additional clarity around the proposed approach would be very beneficial, and the environmental effects of dewatering as well as potential mitigation measures should be documented in the EA.

While we recognize additional information on Branched Bartonian (BB) was still to be collected the mitigation proposed (e.g., stripping, stock-piling and re-applying 'topsoil' and revegetating with native stock) may be inappropriate and potentially ineffective in this terrain. The dominant vegetation in suitable BB habitat (i.e., *Sphagnum* species) may not be able to be re-established or mitigated, using the methods as proposed.

Critical habitat:

Proposed and candidate critical habitat for Eastern whip-poor-will and Blanding's turtle was identified at the site. Environment Canada is particularly interested in reviewing the measures that have been taken to avoid these areas to the extent possible.

Permitting:

As discussed, a SARA permit will likely be required for the Project to proceed. The decision to issue a permit is made by the Minister of Environment Canada and is made independently of any environmental assessment decisions. The preconditions outlined in section 73(3) of SARA must be met if a decision is made to issue a permit. The Pre-conditions are: (a) all reasonable alternatives to the activity that would reduce the impact on the species have been considered and the best solution has been adopted; (b) all feasible measures will be taken to minimize the impact of the activity on the species or its critical habitat or the residences of its individuals; and (c) the activity will not jeopardize the survival or recovery of the species. The SARA permit application will need to demonstrate the measures that will be taken by the applicant to meet those preconditions. Please note that if a permit were to be issued, Environment Canada is required to consult with the First Nation prior to its issuance.

Please don't hesitate to contact me if you have any questions.

Best Regards,

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate – Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région de l'Ontario
Environnement Canada / Gouvernement du Canada

From: MacKay Ward, Jessica [<mailto:Jessica.MacKayWard@aecom.com>]
Sent: September 2, 2015 6:53 PM
To: Fell,Denise [Burlington]; Allan,Sheila [Burlington]; Rezek,Elizabeth [Ontario]; Korol,Burke [Ontario]
Cc: Hunt, Kyle; Deman, Jillian; 'Erin Thompson'; Andrew Ryckman
Subject: RE: Henvey Inlet; Meeting Materials for Sept 2

Hi Denise, Sheila, Elizabeth and Burke,

Thanks your very much, again, for meeting with us today to discuss mitigation measures for Henvey Inlet. It was a pleasure to meet you.

As requested, to facilitate your review and comment by September 4th, if please find attached the Word versions of the mitigation tables previously circulated as pdf files.

Denise – could you please pass these along to Rob and Hugo?

Best regards,

Jessica

Jessica MacKay Ward, Ph.D.
Water & Natural Resources Supervisor, Environment
D: 905-747-7514 C: 416-333-5274
Jessica.MacKayWard@aecom.com

AECOM
105 Commerce Valley Drive West, 7th Floor
Markham, ON L3T 7W3
T: 905-886-7022
F: 905-886-9494
www.aecom.com

From: Andrew Ryckman [<mailto:aryckman@nrsl.on.ca>]
Sent: Thursday, August 27, 2015 4:16 PM
To: 'Fell,Denise [Burlington]'; Allan,Sheila [Burlington]; 'Rezek,Elizabeth [Ontario]'; Korol,Burke [Ontario]
Cc: Hunt, Kyle; Deman, Jillian; MacKay Ward, Jessica; 'Erin Thompson'
Subject: Henvey Inlet; Meeting Materials for Sept 2

Good Afternoon all,

As promised, I'm pleased to provide the attached agenda for our meeting next week to discuss the proposed EA mitigation measures. I have also included 4 draft mitigation tables that will be the basis of our discussion next week. These tables are as follows:

1. TBL_SAR_Mitigation_ConstDecomm.... ; Species at Risk Construction/Decommissioning Mitigation Measures
2. TBL_SAR_Mitigation_Operations....; Species at Risk Operational Mitigation Measures

3. TBL_Terrestrial_Mitigation_ConstDecomm....; General Wildlife Construction/Decommissioning Mitigation Measures (applicable for MBCA discussions)
4. TBL_Terrestrial_Mitigation_Operations....; General Wildlife Operational Mitigation Measures (applicable for MBCA discussions)

Please circulate internally to other Environment Canada or Canadian Wildlife Service employees, as appropriate, for their review prior to the meeting (if possible). We are also working on a series of Species at Risk maps which show suitable habitat and confirmed observations that we hope to either provide in advance of the meeting or bring copies to the meeting itself.

If you have any questions, have any proposed modifications or additions to the agenda, or would otherwise like to discuss anything prior to the meeting, don't hesitate to give me a call.

We're looking forward to meeting most of you in person next week.

Cheers,
Andrew

--



Andrew G. Ryckman, B.Sc.
Terrestrial & Wetland Biologist
Natural Resource Solutions Inc.
225 Labrador Drive, Unit 1
Waterloo, ON, N2K 4M8
(p) 519.725.2227
(f) 519.725.2575
(c) 519.503.1140
(e) aryckman@nrsi.on.ca
www.nrsi.on.ca

From: Fell,Denise [Burlington] <Denise.Fell@ec.gc.ca>
Sent: September-09-15 9:41 AM
To: Dianna Wheatley
Subject: October 14 meeting RE: Environment Canada's Comments on the Interim Draft EA for the Henvey Inlet Wind Energy Centre

Thanks Diana. I'm the Environmental Assessment Officer coordinating EC's technical input on this project, and have booked a room at our Downsview office for 1-4pm on October 14. Please send me your list of attendees and any agenda points you wish to cover, and I'll send you info on our office location, parking, and the boardroom.

Best Regards,

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate – Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région de l'Ontario
Environnement Canada / Gouvernement du Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

From: Dianna Wheatley [<mailto:dianna.wheatley@nigigpower.com>]
Sent: September 3, 2015 1:54 PM
To: Dobos,Rob [Burlington]
Cc: Fell,Denise [Burlington]
Subject: Environment Canada's Comments on the Interim Draft EA for the Henvey Inlet Wind Energy Centre

Hello Rob,

Thank you for your email and yes, we are available to meet with your team on October 14th at your Downsview office. Please let us know what time works best for you.

As we get closer to this date, we will send you a draft agenda and let you know who from our team will be attending.

In the meantime, if you have any further questions or comments, please do not hesitate to contact us.

Sent on behalf of Henvey Inlet Wind.

Dianna Wheatley
Administrative Assistant
Nigig Power Corporation
O: 705-857-5265

From: [Fell, Denise \[Burlington\]](#)
To: [Hunt, Kyle](#)
Cc: [Wong Ken, Michelle](#); [Martil, Anoushka](#)
Subject: RE: Henvey EA Hard Copies
Date: Thursday, September 10, 2015 2:08:44 PM

Hi Kyle,

1 hard copy and three electronic (CD), please.

Denise Fell

Environmental Assessment Officer, Environmental Protection Operations Directorate –
Ontario Region
Environment Canada / Government of Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

Agente d'évaluation environnementale, Activités de protection de l'environnement - Région
de l'Ontario
Environnement Canada / Gouvernement du Canada
denise.fell@ec.gc.ca / Tel: 905-336-4951

From: Hunt, Kyle [mailto:Kyle.Hunt@aecom.com]
Sent: September 10, 2015 1:27 PM
To: Fell, Denise [Burlington]
Cc: Wong Ken, Michelle; Martil, Anoushka
Subject: Henvey EA Hard Copies

Hi Denise,

Can you confirm how many hard copies and how many CD copies of the Final Draft EA
EC/CWS would like to receive?

Thanks,

Kyle Hunt, M.E.Des

Senior Environmental Planner - Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com

AECOM

105 Commerce Valley Drive West
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Please consider the environment before printing this page.

From: Hunt, Kyle
Sent: September-10-15 11:57 AM
To: NPP ONT - PPN ONT
Cc: Kimberley (kimberley_arnold@sympatico.ca); Wong Ken, Michelle; Martil, Anoushka
Subject: RE: Henvey Inlet Wind Energy Centre

Hi Katie,

Thank you very much for confirming.

Regards,
Kyle

Kyle Hunt, M.E.Des
Senior Environmental Planner - Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com

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Please consider the environment before printing this page.

From: NPP ONT - PPN ONT [mailto:NPPONT-PPNONT@tc.gc.ca]
Sent: Thursday, September 10, 2015 11:19 AM
To: Hunt, Kyle
Subject: RE: Henvey Inlet Wind Energy Centre

Good Morning,

The waterway, at that location, is not considered to be on the schedule, therefore authorization under the NPA is not required.

Thank you,

Katie Gaulton
Administration Clerk
Navigation Protection Program/Programme de la protection de la navigation
Transport Canada / Transports Canada
Programs/Programmes
Ontario Region/Région de l'Ontario
100 South Front Street / 100 rue Front S.

Sarnia, Ontario N7T 2M4
Phone 519-383-1863| Fax 519-383-1989
NPPONT-PPNONT@tc.gc.ca

From: Hunt, Kyle [<mailto:Kyle.Hunt@aecom.com>]
Sent: Wednesday, September 09, 2015 5:00 PM
To: NPP ONT - PPN ONT
Subject: RE: Henvey Inlet Wind Energy Centre

Hi Katie,

Thank you for your assistance on this. The waterbody is Henvey Inlet which feeds into Georgian Bay. Lat/Long is 45 52'20.95"N 80 34'56.75"W.

Thanks!
Kyle

Kyle Hunt, M.E.Des
Senior Environmental Planner - Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com

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Please consider the environment before printing this page.

From: NPP ONT - PPN ONT [<mailto:NPPONT-PPNONT@tc.gc.ca>]
Sent: Wednesday, September 09, 2015 4:26 PM
To: Hunt, Kyle
Subject: RE: Henvey Inlet Wind Energy Centre

Good Afternoon,

I am trying to determine if either of these waterways are on the schedule to the Act.

Can you either provide the corresponding waterway names that the transmissions will be located at or the latitude and longitude of the project, so that I can determine the exact location.

Thank you,

Katie Gaulton
Administration Clerk
Navigation Protection Program/Programme de la protection de la navigation
Transport Canada / Transports Canada

Programs/Programmes
Ontario Region/Région de l'Ontario
100 South Front Street / 100 rue Front S.
Sarnia, Ontario N7T 2M4
Phone 519-383-1863| Fax 519-383-1989
NPPONT-PPNONT@tc.gc.ca

From: Hunt, Kyle [<mailto:Kyle.Hunt@aecom.com>]
Sent: Sunday, September 06, 2015 7:23 AM
To: NPP ONT - PPN ONT; RailSafety; Email, TDG-TMDOntario; CASO-SACO
Cc: Martil, Anoushka; Wong Ken, Michelle; Kimberley (kimberley_arnold@sympatico.ca)
Subject: Henvey Inlet Wind Energy Centre

Hello,

I would like to confirm if the Henvey Inlet Wind Energy Centre requires approval and/or authorization under any of the Transport Canada Acts and confirm if Transport Canada is required to determine the likelihood of significant adverse environmental effects of projects prior to exercising a power, performing a function or duty in relation to that project, as per the email below. Potential triggers from the Henvey Inlet Wind Energy Centre and Transmission Line include:

- *Aeronautics Act* – Aeronautical clearances for wind turbines or transmission towers
- *Navigation Protection Act (NPA)* – Transmission line crossing of the far east end of Henvey Inlet (assumed to not be navigable waters as it not at the mouth of Georgian Bay)
- *Railway Safety Act (RSA)* – Transmission line crossing of the railway
- *Transportation of Dangerous Goods Act (TDGA)* – explosives required for blasting of rock for wind and transmission tower foundation installation and access road building

To assist in informing your response, project documents and mapping with additional details can be found here:
<http://henveyinletwind.com/documents/>.

I would be happy to provide additional information or discuss any of the above if additional information is required to make a determination.

Kind Regards,

Kyle Hunt, M.E.Des
Senior Environmental Planner - Impact Assessment and Permitting
D: 905-747-7859 C: 647-228-2918
kyle.hunt@aecom.com

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www.aecom.com

From: EnviroOnt <EnviroOnt@tc.gc.ca>
Date: July 27, 2015 11:47:01 AM EDT
To: "info@henveyinletwind.com" <info@henveyinletwind.com>
Subject: 2015-07-25 NOTICE OF PUBLIC INFORMATION CENTRE #2 BY HENVEY INLET WIND LP FOR THE HENVEY INLET WIND ENERGY CENTRE, HENVEY INLET FIRST NATIONS, ONTARIO --- NEATS 40223

Hello,

Please note that under *the Canadian Environmental Assessment Act, 2012*, Transport Canada is required to determine the likelihood of significant adverse environmental effects of projects that will occur on federal lands prior to exercising a power, performing a function or duty in relation to that project. To determine if the aforementioned applies, it is the responsibility of the project proponent to:

1. Review the Directory of Federal Real Property (<http://www.tbs-sct.gc.ca/dfrp-rbif/>) to determine if the project will potentially interact with any federal property; and
2. Review the list of Acts that Transport Canada administers and assists in administering that may apply to the project, available at: <https://www.tc.gc.ca/eng/acts-regulations/acts.htm>.

If a project will interact with a federal property and requires approval and/or authorization under any of the Transport Canada Acts, then correspondence should only be forwarded electronically to Environmental Assessment Coordinator at: EnviroOnt@tc.gc.ca – please ensure distribution lists are updated.

Below is a summary of the most common Acts that have applied to projects in an Environmental Assessment context:

Navigation Protection Act (NPA) – the NPA applies primarily to works constructed or placed in, on, over, under, through, or across scheduled navigable waters set out under the Act. The Navigation Protection Program administers the NPA through the review and authorization of works affecting scheduled navigable waters. Information about the Program, NPA and approval process is available at: <http://www.tc.gc.ca/eng/programs-621.html>. Enquiries can be directed to NPPONT-PPNONT@tc.gc.ca or (519) 383-1863.

Railway Safety Act (RSA) – the RSA provides the regulatory framework for railway safety, security, and some of the environmental impacts of railway operations in Canada. The Rail Safety Program develops and enforces regulations, rules, standards and procedures governing safe railway operations. Additional information about the Rail Safety Program is available at: <https://www.tc.gc.ca/eng/railsafety/menu.htm>. Enquiries can be directed to RailSafety@tc.gc.ca or (613) 998-2985.

Transportation of Dangerous Goods Act (TDGA) – the transportation of dangerous goods by air, marine, rail and road is regulated under the TDGA. Transport Canada, based on risks, develops safety standards and regulations, provides oversight and gives expert advice on dangerous goods to promote public safety. Additional information about the transportation of dangerous goods is available at: <https://www.tc.gc.ca/eng/tdg/safety-menu.htm>. Enquiries can be directed to TDG-TMDOntario@tc.gc.ca or (416) 973-1868.

Aeronautics Act – Transport Canada has sole jurisdiction over aeronautics, which includes aerodromes and all related buildings or services used for aviation purposes. Aviation safety in Canada is regulated under this Act and the Canadian Aviation Regulations (CARs). Elevated Structures, such as wind turbines and communication towers, would be examples of projects that must be assessed for lighting and marking requirements in accordance with the CARs. Transport Canada also has an interest in projects that have the potential to cause interference between wildlife and aviation activities. One example would be waste facilities, which may attract birds into commercial and recreational flight paths. Enquiries can be directed to CASO-SACO@tc.gc.ca or 1 (800) 305-2059 / (416) 952-0230.

If none of the aforementioned information applies to any of the projects under review, please ensure we are removed from the distribution list.

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Subject: FW: WIND FARM - LETTER FROM KILLARNEY
Attachments: 20150918152110.pdf

Subject: WIND FARM - LETTER FROM KILLARNEY

Date: Tue, 22 Sep 2015 18:12:08 -0400

From: Peter Turkstra [REDACTED]

To: ken.noble@nigigpower.com <ken.noble@nigigpower.com>, Peter Turkstra

[REDACTED] Chris Dawson

[<info@keyharbourlodge.com>](mailto:info@keyharbourlodge.com)

Hi Ken,

Hope all is well with you,

I received this letter today. I suspect your copy is "in the mail".

In any event, I hope that you don't take offence to the content. When the ward 2 Councillors came to our A.G.M., it was as the beginning of August and you were not able to attend. At that time, the only map that was available was the first "draft" ... and I think you can understand why residents were so concerned. This is where the request for a 1.5 km minimum set-back was discussed and the motion was made.

I think that your next draft and the meeting at the Key went a long way towards a solution that minimizes the impacts. I'm not sure how close your next draft will be to the request. However, for sure, some of the Wind Turbines that you eliminated are very much appreciated.

I just didn't want you to think we had complained after the meeting where you presented the revised map.

Cheers. Peter

Peter Turkstra

----- Forwarded Message -----

Subject: WIND FARM

Date: Fri, 18 Sep 2015 16:20:50 -0400

From: Candy Beauvais <cbeauvais@municipalityofkillarney.ca>

To: info@kraa.ca

CC: 'Gilles Legault' <glegault@municipalityofkillarney.ca>

Good Day Key River Area Association:

Please see letter attached which was forwarded to Henvey Inlet Wind LP.

Regards,

Candy K. Beauvais

Clerk-Treasurer

Municipality of Killarney

32 Commissioner Street

Killarney, Ontario

P0M 2A0

www.municipalityofkillarney.ca

705-287-2424 x203



This email has been checked for viruses by Avast antivirus software.

www.avast.com



Municipality of Killarney

September 2, 2015.

Mail & Email: info@henveyinletwind.com

Main Office:

32 Commissioner Street
Killarney, Ontario
P0M 2A0

Tel: 705-287-2424

Tel: 888-597-2721

Fax: 705-287-2660

E-mail:

townkill@vianet.on.ca

Public Works Department:

1096 Hwy 637
Killarney, Ontario
P0M 2A0

Tel: 705-287-1040

Tel: 866-512-5048

Fax: 705-287-1141

E-mail:

killarney_pw@xplornet.ca

Web site:

www.municipality.killarney.on.ca

Henvey Inlet Wind LP
c/o Mr. Ken Noble
100 Simcoe Street
Suite 105
Toronto, Ontario.
M5H 3G2

Dear Mr. Noble:

This is to advise that the Municipal Council at the regular meeting held August 12th, 2015 discussed the Henvey Inlet Wind project due to concerns received from various ratepayers and passed the attached resolution.

Council would appreciate your response regarding the minimum 1.5 kilometre industrial turbine set-back from the affected properties, the Key River as well as the shore of Georgian Bay.

The Municipality looks forward to hearing from you. Should you have any questions, please do not hesitate to contact the undersigned.

Sincerely,

THE MUNICIPALITY OF KILLARNEY

[Redacted Signature]

(Mrs.) Candy K. Beauvais,
Clerk-Treasurer.

/cbk

Enclosure (1)

cc: Chief Wayne McQuabbie, Henvey Inlet First Nation

The Hon. Bill Mauro, Minister of Natural Resources & Forestry

The Hon. Bob Chiarelli, Minister of Energy

The Hon. Brad Duguid, Minister of Economic Development, Employment & Infrastructure

The Hon. Glen Murray, Minister of the Environment and Climate Change

The Hon. David Zimmer, Minister of Aboriginal Affairs

Aboriginal Affairs & Northern Development Canada Department of Fisheries & Oceans

Independent Electricity System Operator



The Corporation of the Municipality of Killarney
32 Commissioner Street
Killarney, Ontario
P0M 2A0

MOVED BY: Pierre Paquette

SECONDED BY: Nancy Wirtz

RESOLUTION NO. 15-310

BE IT RESOLVED THAT the Municipality of Killarney has concerns with the issues our ratepayers of the Key River Area Association have brought to the attention of Council relating to the Henvey Inlet Wind LP - Wind Turbine project;

THEREFORE on behalf of the Key River Area Association the Municipality of Killarney will contact Henvey Wind LP as well as the appropriate Federal and Provincial agencies requesting a minimum 1.5 kilometre industrial turbine set-back from the affected properties, the Key River as well as the shore of Georgian Bay.

CARRIED

I, Candy Beauvais, Clerk Treasurer of the Municipality of Killarney do certify the foregoing to be a true copy of Resolution #15-310 passed in a Regular Council Meeting of The Corporation of the Municipality of Killarney on the 12th day of August, 2015.


Candy Beauvais
Clerk Treasurer



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2
T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

Mrs. Candy Beauvais
Clerk-Treasurer
The Municipality of Killarney
32 Commissioner Street
Killarney, ON
P0M 2A0

October 1, 2015

Dear Mrs. Beauvais,

Thank-you for your letter dated September 2nd, 2015.

We acknowledge your request of placing turbines greater than 1.5 km from receptors, Key River and Georgian Bay.

Under the *Environmental Protection Act* Ontario, Regulation 359/09 (O. Reg. 359/09), wind projects must place turbines greater than 550m from non-participating receptors (a home or cottage). Furthermore, O. Reg. 359/09 does not possess setback distances from water bodies; however, if the turbines are within 120m, the proponent must complete an environmental assessment. Even though, we are not required to follow Ontario standards, since the Henvey Inlet Wind Energy Centre (HIWEC) is on First Nation land, we have exceeded these requirements. Note that there are no federal standards for turbine placement.

The closet turbine is approximately 830m from a receptor. The vast majority of turbines are greater than 1.5 km from a receptor, Key River or Georgian Bay. We have endeavoured to be as far away from receptors, Key River and Georgian Bay as possible and have made recent changes by removing 20 turbines from proposed locations, mainly those in closest proximity to sensitive sites and water bodies; 3 from the North West section, 3 from the centre of Key River closest to the water and a few more in the middle of Henvey Inlet. Others were also removed further inland. Due to choosing a larger turbine the final count will be around 90 instead of 120 to produce the same annual yields. A reduction in total numbers of units is a welcome change by all parties.

We met with a group of 40 cottagers at Key Harbour Lodge and shared the revised layout directly, the background of the project and the extensive environmental studies just concluded.

If you have any more comments or concerns, please do not hesitate to contact me.

Sincerely,



Ken Noble
Henvey Inlet Wind LP

cc. K. Sachtleben, Pattern Energy, File

Appendix C

Notices and Cover Letters

Appendix C1

Notice of Commencement of EA and Invitation to Information Centre #1

NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND COMMUNITY INFORMATION CENTRE #1

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet Indian Reserve No. 2, Ontario

Description:

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC"), which will be connected to the Ontario grid by a transmission line with a voltage of up to 500 kilovolts ("kV").

Henvey Inlet First Nation ("HIFN") has legal authority to address the environmental assessment ("EA") of activities on its Reserve lands. It has an approved Land Code that applies to HIFN Band Council decision-making on EA and the HIWEC. An EA must be completed and acceptable to HIFN Council before Council makes any decision that would allow the HIWEC to proceed to construction or operation. HIFN Council will be engaging the HIFN community directly about its decision-making on EA and the HIWEC.

The purpose of this notice is to advise you that HIW is commencing the EA of the HIWEC. HIW has information to provide to you. HIW is also interested in receiving feedback and comment from you.

Notification of Community Information Centre ("CIC") #1:

HIW is hosting a CIC on-Reserve for members of HIFN. The purpose of this event is to provide an opportunity to learn about the HIWEC and transmission line and submit feedback. The date and location of the CIC are provided below:

Date:.....February 24, 2015

Time:6:00 p.m. to 9:00 p.m.

Location:.....Henvey Inlet First Nation – Fire Hall

Documents for Public Review:

The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIW and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 16, 2015, at the HIFN Band Office, 295 Pickerel River Road, Ontario. The HIWEC Description Report will also be available at: www.henveyinletwind.com.

Contacts and Information:

We are committed to engaging HIFN Council and Community throughout the development process. We encourage anyone who is interested in the HIWEC and associated transmission line to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory CIC or would like further information or be notified of HIWEC milestones and events, please contact:

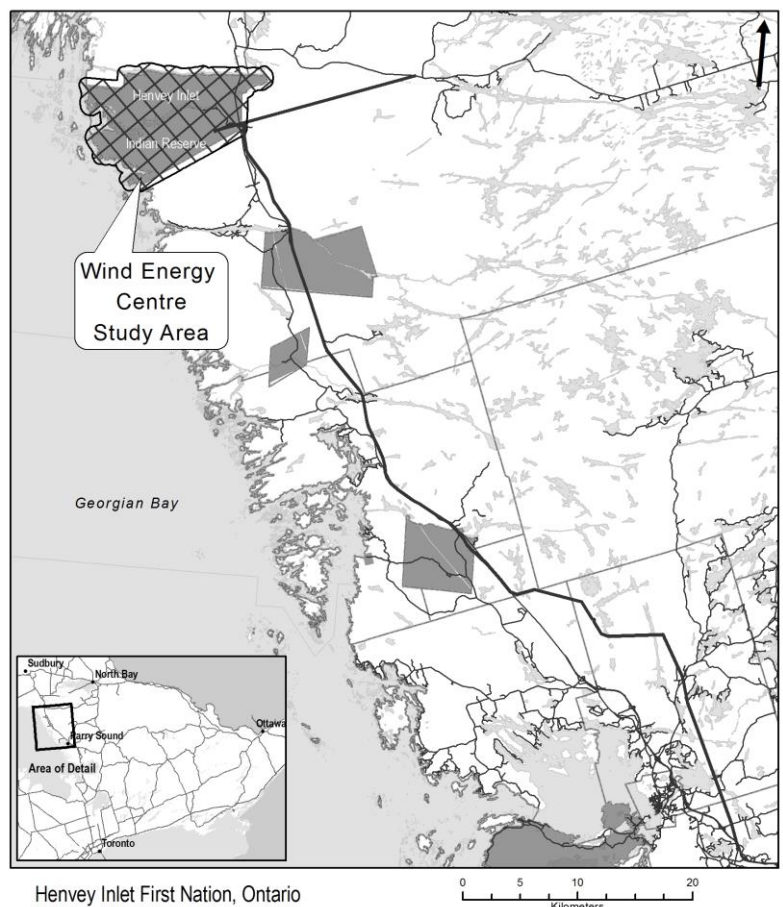
Kim Sachtleben, Project Developer *and/or*

Ken Noble, Project Developer

Email: info@henveyinletwind.com

Phone: (705) 857-5265

Mail: 100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2



NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

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Notification of Public Information Centre ("PIC") #1:

HIW is hosting a PIC regarding the HIWEC and the EA process. Members of the public, Aboriginal communities, agencies and other interested persons are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to learn about the HIWEC and submit feedback.

Date:..... February 25, 2015

Time:..... 4:00 p.m. to 7:00 p.m.

Location: ... Holy Family Church Hall, 949 Riverside Drive, Britt, ON

Documents for Public Review:

The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIW and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 16, 2015, at the **Britt Area Public Library**, located in the Britt Public School at 841 Riverside Drive, Britt, Ontario. The HIWEC Description Report will also be available on the Project website: www.henveyinletwind.com.

Contacts and Information:

We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

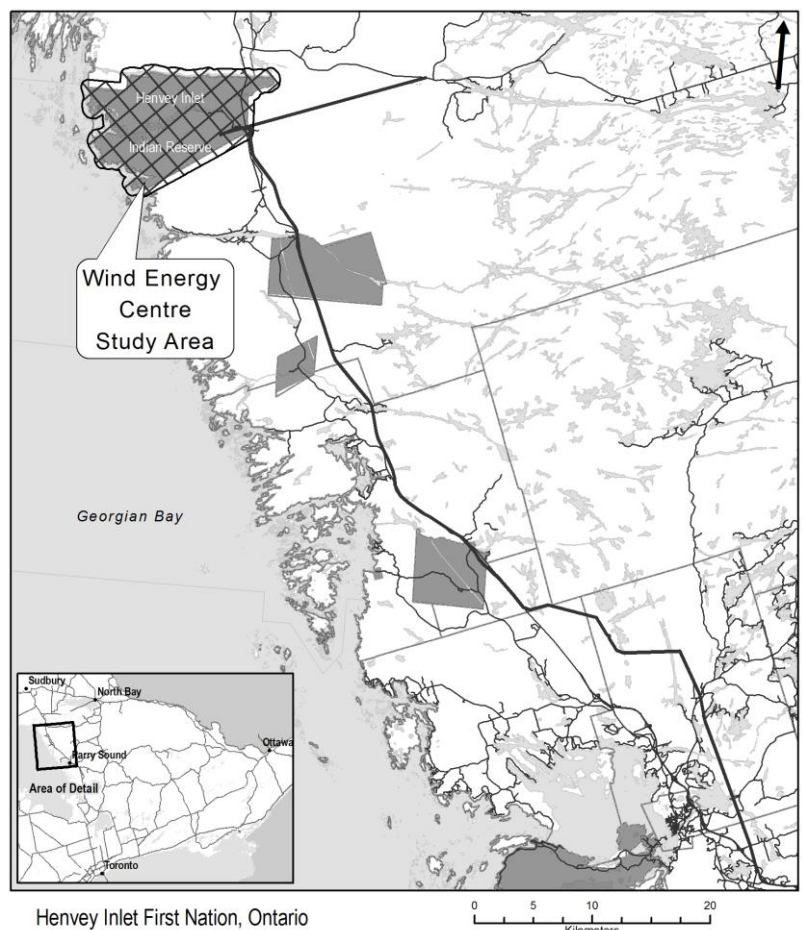
Kim Sachtleben, Project Developer *and/or*

Ken Noble, Project Developer

Email: info@henveyinletwind.com

Phone: (705) 857-5265

Mail: 100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2



The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.



Medical Director Position Available

Belvedere Heights is a 101 bed Accredited Long Term Care Home looking for a Medical Director to provide services to the home.

Summary of Qualifications and Duties

The Medical Director must be a legally qualified medical practitioner licensed to practise medicine in Ontario; is required to obtain and maintain in full force and effect during the term of this Agreement current and valid malpractice protection; Be responsible for directing and organizing Belvedere's medical services as required by applicable legislation and Belvedere policies, including but not limited to the areas of medical service provision, administration and education; Provide advice and be accountable for the areas of administrative medical services and policies in Belvedere.

The Medical Director is required to meet the legislative requirements in applicable acts and regulations in the completion of their duties.

A full agreement is available upon request.

Interested Applicants should forward their resume by
February 15, 2015 to:

Belvedere Heights
21 Belvedere Avenue,
Parry Sound, Ontario P2A 2A2
Attention: Donna Dellio, CEO
ddellio@belvedereheights.com
www.belvedereheights.com

HELP WANTED

Progressive and Modern Dental Office
in Parry Sound looking for a
Certified Dental Assistant
for a 1 year maternity leave
starting March 2015.

Please email your resume to
kwmiller56@gmail.com
or drop your resume
off in person at

K.W. Miller, D.D.S.
5 Bowes Street
Parry Sound, Ont.
P2A 2K7
746-5859



INSTRUCTOR THERAPISTS
Autism Intervention Program
Muskoka/Parry Sound
Up to 35 Hours per week
Competition #1122-15

For additional information, please see our Web site:
www.thefamilyhelpnetwork.ca



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By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

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Date: February 25, 2015

Time: 4:00 p.m. to 7:00 p.m.

Location: Holy Family Church Hall, 949 Riverside Drive, Britt, ON

Documents for Public Review:

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Contacts and Information:

We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

Kim Sachtleben, Project Developer and/or

Ken Noble, Project Developer

Email: info@henveyinletwind.com

Phone: (705) 857-5265

Mail: 100 Simcoe Street, Suite 105 Toronto, ON M5H 3G2

The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

Notice Released: January 23, 2015



5735 Skilled & Technical Help

5735 Skilled & Technical Help

5735 Skilled & Technical Help

5735 Skilled & Technical Help



Production Supervisor, Night Shift

Selkirk Canada Corp. a leading manufacturer of quality heating, venting and air distribution products is seeking a Production Supervisor, Night Shift for our Nobel facility.

Qualifications:

- Minimum grade 12 education
- Experienced in managing personnel in a unionized manufacturing environment
- Computer skills in word, excel and oracle an asset
- Good communicator and team player
- Able to adapt quickly to a changing environment
- Ability to work shifts/weekends
- Lean manufacturing experience an asset

Please apply by mail, e-mail or fax resume to:

Selkirk Canada Corporation, Nobel Manufacturing Facility

21 Woods Road, Nobel, Ontario P0G 1G0

jaharrison@selkirkcorp.com Fax: (705) 342-5238

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NORTH STAR
Beacon Star

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it is correct in every detail. Notice of an
error in your ad must be given to the
classified department in time for the
second insertion. We will not be held
responsible for more than one incorrect
insertion. Thank you.



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 Terminal Supervisor
 Fax: 855-926-2270
 Phone: 800-355-2412 ext. 240
 Email: jvanier@sjag.ca
www.servicesjag.com

REQUEST FOR PROPOSALS DESIGN-BUILD SERVICES 3,500 ft² OPERATIONS & MAINTENANCE BUILDING BOW LAKE WIND FARM MONTREAL RIVER, DISTRICT OF ALGOMA, ONTARIO

CONTRACT NO. BL-DB-2015

Sealed tenders, plainly marked as to contents, will be received by the Consultant until 5:00 p.m. local time on **February 25th, 2015** for the design and construction of the works described below:

The work generally consists of:

Option A

- Design and construction of a 3,500 ft² building on Bow Lake Property
- Design and construction of 9,100 ft² fenced security compound on Bow Lake Property
- Design and construction of associated potable water system, septic system and electrical service on Bow Lake Property

Option B


- Design and construction of a 3,500 ft² building, 9,100 ft² fenced security compound, potable water system, septic system and electrical service at a location (near) Bow Lake Wind Farm Property (within predefined Geographic Boundaries).
- Negotiate to lease the above constructed elements to the client for a period of 10 years, with an option to renew for an additional 10 years.
- Provide 25'x50', unheated (power only), storage enclosure on Bow Lake Property.
- Provide 25'x65' fenced storage compound on Bow Lake Property.

Tender packages may be obtained by interested parties commencing January 27th, 2015 at the office of the Consultant located at **71 Black Road, Unit #8, Sault Ste. Marie, ON**, upon payment of a \$50.00 refundable deposit, payable to Tulloch Engineering Inc., for each set of tender documents. Parties who submit a bona fide tender will have this deposit refunded if the documents are returned in good condition within fifteen (15) days after the tender closing date.

Tenders must be accompanied with a tender deposit in the form of a certified cheque in the amount of \$5,000. The successful bidder will be required to provide a 100% Performance Bond and 50% Labour and Material Payment Bond upon execution of the contract.


Tenders are subject to a formal contract being prepared and executed. The owner reserves the right to reject any or all tenders and the lowest or any tender will not necessarily be accepted.

Tulloch Engineering Inc.
 Dan Moody, A.Sc.T.
 (705) 949-1457
 (705) 949-9606



THE RIGHT CAREER

is waiting for you in the **CLASSIFIEDS!**



NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

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Ken Noble, Project Developer
Email: info@henveyinletwind.com
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Mail: 100 Simcoe Street, Suite 105
 Toronto, ON M5H 3G2



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Notice Released: January 23, 2015



Municipal Notices

www.greatersudbury.ca

NOTICE OF PUBLIC HEARING

In the matter of applications under Sections 22 and 34 of The Planning Act, R.S.O. 1990, Chapter P11:

Public Hearing #1 File No. 751-614-32

Property Description:
 PNs 73375-0002 & 73375-0009, Parcels 31700 & 31701, Lots 1-4, Plan M-797, Lot 5, Plan M-906, Lots 2 & 3, Concession 5, Township of McKim, 828 Beatrice Crescent, Sudbury

Purpose and Effect of Proposed Zoning By-law:
 To extend a temporary use by-law for a period of three (3) years, pursuant to Section 39 of the Planning Act to continue the use of the existing building by a motion picture shooting and equipment rental company for an additional period of three (3) years.

Public Hearing #2 File No. 751-614-34

Property Description:
 PNs 73375-0002 & 73375-0009, Parcels 31700 & 31701, Lot 1, Concession 5, Township of McKim, 844 Angus Avenue, Sudbury

Purpose and Effect of Proposed Zoning By-law:
 To amend By-law 2010-100Z being the Zoning By-law for the City of Greater Sudbury by changing the zoning classification from "R1-S" to "Low Density Residential One" ("R2-1", Low Density Residential Two) in order to permit the addition of one new unit within the existing dwelling.

Public Hearing #3 File No. 751-614-36 & 751-614-37

Property Description:
 PNs 73375-0002 & 73375-0009, Parcels 31700 & 31701, Lots 1 & 2, Plan SBR-16020, Lot 6, Concession 4, Township of McKim, 11, 30, & 56 White Road, Lively

Purpose and Effect of Proposed Official Plan Amendment:
 To amend the Official Plan for the City of Greater Sudbury to provide an exception to Section 5.2.2 to permit the severance of the lands into two lots, 1.48 ha (3.66 acres) and 1.55 ha (3.84 acres) in area, that do not meet the 2.0 ha (5 acres) minimum size for lots in the Rural Zone.

Purpose and Effect of Proposed Zoning By-law:
 To amend By-law 2010-100Z being the Zoning By-law for the City of Greater Sudbury by changing the zoning classification from "R1", Rural to "R1US", Rural Special to permit the creation of two lots with areas that do not meet the 2.0 ha (5 acres) minimum size for lots in the Rural Zone.

Public Hearing #4 File No. 751-614-29

Property Description:
 PN 72582-0000, Parcel 13056 S.E.S., Lot 116, Plan M-131 in Lot 3, Concession 3, Township of McKim, 953 Howey Drive, Sudbury

Purpose and Effect of Proposed Zoning By-law:
 To amend By-law 2010-100Z being the Zoning By-law for the City of Greater Sudbury by amending the zoning classification from "R1", Rural to "R1US", Rural Special to permit a multiple dwelling with four (4) units. The owner is proposing to convert an existing semi-detached dwelling to a fourplex. The property was previously the subject of a rezoning application in 2011 (File 751-610-40).

PUBLIC HEARING:
 Prior to a recommendation to City Council, the Planning Committee will hold a public hearing to receive the views of the public on Monday, February 9, 2015, beginning at 5:30 p.m. in the Council Chamber, Tom Davies Square, 200 Brady Street, Sudbury.

Any person interested in voicing his/her comments on these applications may appear at the hearing or write to the City of Greater Sudbury, City Clerk, Box 5000, Station A, Sudbury, Ontario, P3A 5P3, prior to this meeting. Verbal or written submissions will not be accepted by members of Council following completion of the public hearing. If you are aware of a person interested or affected by these applications who has not received a copy of this notice, it would be appreciated if you would inform him/her.

If a person or public body does not make oral submissions at a public meeting or make written submissions to the City of Greater Sudbury before the proposed official plan amendment is adopted or the by-law is passed, the person or public body is not entitled to appeal the decision of the City of Greater Sudbury to the Ontario Municipal Board.

If a person or public body does not make oral submissions at a public meeting or make written submissions to the City of Greater Sudbury before the proposed official plan amendment is adopted or the by-law is passed, the person or public body may not be added as a party to the hearing of an appeal before the Ontario Municipal Board unless, in the opinion of the Board, there are reasonable grounds to do so.

If you wish to be notified of the adoption of the proposed official plan amendment or of the refusal of a request to amend the official plan, you must make a written request to the City of Greater Sudbury, City Clerk, Box 5000, Station A, Sudbury, Ontario, P3A 5P3.

Please note: Comments submitted on these matters, including the originator's name and address, become part of the public record, may be viewed by the general public and may be published in a planning report, included in a Planning Committee Agenda and posted on the City's website.

For additional information regarding these applications, please call the Growth and Development Department at 674-6455, Extension 4206 or attend at the office at 200 Brady Street, Tom Davies Square, 3rd Floor. The Staff Report and recommendations will also be available on the City's website at www.greatersudbury.ca/planning on January 30, 2015.

Legals

Legals

Legals

CANADA
 PROVINCE OF QUÉBEC
 District: Saint-François
 Locality: Sherbrooke
 File No.: 450-94-013702-146

SUPERIOR COURT
 Division: FAMILY DIVISION

PLAINTIFF
 LISA LARONTE, domiciliée et résidente au 1587A, route 116, à Danville, province de Québec, J0A 1A0 district de Saint-François

DEFENDANT
 Y. KENNETH LEE, dont le dernière adresse connue est le 462, rue Brock à Sudbury, province de l'Ontario, P3B 2G7

SUMMONS (n. 139 C.C.P.)

BY ORDER OF THE COURT:

Notice is given to the Defendant that the Plaintiff has filed a motion to institute proceedings, in the office of the following court: Superior Court of the district of Saint-François. A copy of the motion and of the notice to the Defendant has been left for the Defendant at the office of the Court, at the Sherbrooke courthouse, located at 375, King West Street, Sherbrooke (Québec), J1H 6B9.

The Defendant is ordered to appear within 40 days of the publication of this order.

Failure to appear within the time fixed could cause a judgment by default to be rendered against the Defendant without further notice as of the expiry of the time fixed.

Notice is also given that the motion to institute proceedings will be brought for a ruling before the Court on March 12th 2015, at 8:45 a.m., in Room 2 of the Sherbrooke courthouse.

At Sherbrooke, on January 5th, 2015

Clair Clark
 Special clerk

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- Letterhead
- Posters
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- Pamphlets
- Invitations
- Business Cards

MISSISSAUGAS OF THE NEW CREDIT FIRST NATION
IS NOW ACCEPTING APPLICATIONS FOR

RESEARCH, LANDS & MEMBERSHIP CLERK

Requirements:

College diploma with 2 years office experience, or Grade 12 education and 5 years related work experience; Must submit or be willing to obtain a successful CPC; Solid background in computers, with specific knowledge of Microsoft Word and Excel; Demonstrated experience in the area of public relations; Experience in working in a First Nation's environment; Ability to relate effectively to community members; Able to work unsupervised and accomplish set out tasks in a timely fashion; Organizational skills and record keeping abilities; Excellent written and verbal communication skills; Ability to work flexible hours and weekends when required.

Please submit your Cover Letter, Resume, Proof of Qualifications, and three (3) current references, with two of the references being work related if possible to:

The Mississaugas of the New Credit First Nation
Attention: MNCFN Personnel Committee
2788 Mississaugas Rd., R.R. #8 Hagersville, Ontario N0A 1H0

Closing Date: Wednesday, February 4, 2015 @ 12:00 Noon

A detailed Job Description is available at the Mississaugas of the New Credit Administration Building (P-905.788.1133; F-905.788.1225; enquiries@mncfnfirstnation.com) and on website: www.mncfnfirstnation.com. Only those candidates successful in the Selection & Hiring Process will be contacted.



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GREAT
JOB BOARD

| Position | Company | Location | Salary | Deadline |
|---|--|---------------------------------------|----------|---------------|
| Construction Labourer/General Carpenter | High Valley Construction | Six Nations Youth and Elders Addition | \$14.48 | ASAP |
| Community Health Nurse | Orinda Nation of the Thames | TBD | Unfilled | |
| Director of Operations | Adaptive Native Family Housing Services Inc. | London | TBD | Jan. 30, 2015 |
| Events Specialist | Indigene, Toronto / Six Nations | TBD | TBD | Jan. 30, 2015 |
| Community Health Representative | Manawabewere Nation, Manawabewere | TBD | TBD | Jan. 30, 2015 |
| Band Manager | Michewik Council of Keweenaw | TBD | TBD | Jan. 30, 2015 |
| Research, Lands & Membership Clerk | Mississaugas of the New Credit First Nation | TBD | TBD | Feb. 4 @ Noon |
| Mental Health Specialist | Native Horizons Treatment Centre, New Credit | TBD | TBD | Feb. 4 @ 5pm |
| Administrative Clerk | Ganawagh & Chabon Urban Housing, Fort Erie | TBD | TBD | Feb. 8 @ 4pm |
| Cook/Server and Kitchen Help | Pen Am Games Alley / Mississauga | TBD | TBD | Feb. 13, 2015 |

SIX NATIONS COUNCIL

| Position | Company | Location | Salary | Deadline |
|---|--|-----------|---------------------|---------------|
| Fire Chief | Fire Department | Full Time | TBD | Jan. 20, 2015 |
| Director | O Canada | Full Time | TBD | Jan. 20, 2015 |
| Distance Education Program Officer, Distance Education, Health Services, Contract (Dist. Learn) | | Full Time | \$4,573 | Feb. 4, 2015 |
| Team Manager | Health Services | Full Time | TBD | Feb. 4, 2015 |
| Community Support Worker | LTCNCC | Full Time | TBD | Feb. 4, 2015 |
| Ring Culture | Ring Culture Economic Development | Full Time | \$14.00 | Feb. 4, 2015 |
| Registered Early Childhood Educator | Child Care Services, Social Services | Full Time | \$18/hr | Feb. 11, 2015 |
| Technical Services Engineer Trainee | Technical Services, Public Works | Full Time | Starting @ \$70,000 | Feb. 11, 2015 |
| Medical Transportation Coordinator | Medical Transportation Health Services | Full Time | TBD | Feb. 11, 2015 |

For more information on the above positions, please contact:
Grand River Employment and Training
2000 Huron Street, Box 100, London, ON N6A 1K1
Phone: 519-863-1111 ext. 222
Fax: 519-863-1111 ext. 223
Email: info@grandriveremploymentandtraining.com

GRAND RIVER EMPLOYMENT AND TRAINING

BRANT COMMUNITY HEALTHCARE SYSTEM
BOARD OF DIRECTORS

The Brant Community Healthcare System (BCHS) is seeking to fill 3 upcoming vacancies on the Board of Directors and invites residents of Brantford, County of Brant, County of Oxford, Six Nations of the Grand River Territory and Township of North Dumfries to become a volunteer member of the Board of Directors and Associated Committees for a term up to three (3) years commencing June, 2015. The organization has many exciting initiatives underway and we are looking for your expertise, innovation and participation.

Members represent a wide spectrum of professional and personal skills and interests to bring the communities' perspective to the Board. The positions are voluntary and do not attract an honorarium. On an inclusive board, individual board directors contribute an array of talents, skills and interests that result from their own experiences and origins. Collectively, the board is enriched by diversity as individuals take advantage of their differences to work successfully together on behalf of the organization.

The Board is looking for dedicated individuals who recognize the BCHS as an important healthcare resource in the community. With the many changes that are currently occurring within and throughout our community and the province, the face of healthcare is changing and we would encourage individuals from various ethnic backgrounds and age categories to consider this opportunity.

Members of the Board spend five to seven hours per month (including early morning, late afternoon and evening) attending Board and

committee meetings. Board members must be able to function in a collegial manner in a complex business, recognizing that our health services are for a wide referral area and work cooperatively with the Hamilton Niagara Haldimand Brant (HNHB) Local Health Integration Network on behalf of many diverse audiences.

The Board exercises due diligence, and as such, a Criminal Record and Character Reference Check will be required prior to appointment to the Board.

A competency matrix is used to determine the most appropriate candidates for vacant positions. Experience in public sector governance, lean management, business management and finance would be beneficial. In addition we are seeking representatives from our First Nations Communities to add enhanced value to our Board. All those interested are encouraged to apply and every application will receive serious consideration.

Applications will be accepted until noon on February 6, 2015 and selected applicants will be invited to an interview by a committee of the Board. For an application form and information package please contact:

Becky Marras, Executive Assistant
Brant Community Healthcare System
200 Terrace Hill St., Brantford, Ont. N3R 1G9
Telephone 519-751-5544, ext. 2201
Email: becky.marras@bchsys.org
Applications are also available on the BCHS website at www.bchsys.org.

NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT
AND PUBLIC INFORMATION CENTRE #1

By Huron Int'l Wind LP for the Huron Int'l Wind Energy Centre

Location: Huron Int'l Wind Energy Centre

Location: Huron Int'l Wind Energy Centre, 2, Ontario

Description:

Huron Int'l Wind Energy Centre (HWC) is a 100-MW (100 MW) wind energy centre. HWC is a limited partnership between Huron Int'l Wind Energy Centre LP (HWC LP) and Huron Int'l Wind Energy Centre LP (HWC LP). HWC LP is a limited partnership between Huron Int'l Wind Energy Centre LP (HWC LP) and Huron Int'l Wind Energy Centre LP (HWC LP). HWC LP is a limited partnership between Huron Int'l Wind Energy Centre LP (HWC LP) and Huron Int'l Wind Energy Centre LP (HWC LP).

Description of Public Information Centre (PIC) #1:

HWC LP is a limited partnership between Huron Int'l Wind Energy Centre LP (HWC LP) and Huron Int'l Wind Energy Centre LP (HWC LP). HWC LP is a limited partnership between Huron Int'l Wind Energy Centre LP (HWC LP) and Huron Int'l Wind Energy Centre LP (HWC LP). HWC LP is a limited partnership between Huron Int'l Wind Energy Centre LP (HWC LP) and Huron Int'l Wind Energy Centre LP (HWC LP).

Date: February 25, 2015

Time: 10:00 a.m. to 7:00 p.m.

Location: Huron Int'l Wind Energy Centre, 2, Ontario

Documents for Public Review:

The HWC LP has prepared a Report describing all phases including construction, operation and maintenance, and decommissioning. The plan and layout options are currently being developed by HWC LP and will be posted on the HWC LP website. A hard copy of the HWC LP Report will be made available for review from January 26 to March 10, 2015, at the Huron Int'l Wind Energy Centre, located at the Huron Int'l Wind Energy Centre, 2, Ontario. The HWC LP Report will also be posted on the Project website: www.hurwindenergy.com.

Comments and Information:

We are committed to engaging with the public. Although construction and other stakeholder groups throughout the development of the HWC LP and decommissioning phases will be invited to get in touch with us at any time with questions or comments, if you are unable to attend the HWC LP PIC or would like further information or to request a HWC LP document, please contact:

Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre
Huron Int'l Wind Energy Centre

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Project Website: www.hurwindenergy.com

CELEBRATING AN ANNIVERSARY?

Post your announcement
in the Classifieds



www.lifenews.ca
1-877-444-4940

TO
REMEMBER OR THANK
those special people,
call a classified representative
for assistance at 1-877-444-4940

5420 Public Notices

5420 Public Notices

5420 Public Notices

5420 Public Notices

5420 Public Notices

NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet Indian Reserve No. 2, Ontario

Description:

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC"). The environmental assessment ("EA") for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation's EA Regime and is subject to the approval of the Henvey Inlet First Nation Band Council.

Notification of Public Information Centre ("PIC") #1:

HIW is hosting a PIC regarding the HIWEC and the EA process. Members of the public, Aboriginal communities, agencies and other interested persons are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to learn about the HIWEC and submit feedback.

Date: February 25, 2015

Time: 4:00 p.m. to 7:00 p.m.

Location: ... Holy Family Church Hall, 949 Riverside Drive, Britt, ON

Documents for Public Review:

The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIW and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 16, 2015, at the **Britt Area Public Library**, located in the Britt Public School at 841 Riverside Drive, Britt, Ontario. The HIWEC Description Report will also be available on the Project website: www.henveyinletwind.com.

Contacts and Information:

We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

Kim Sachtleben, Project Developer and/or

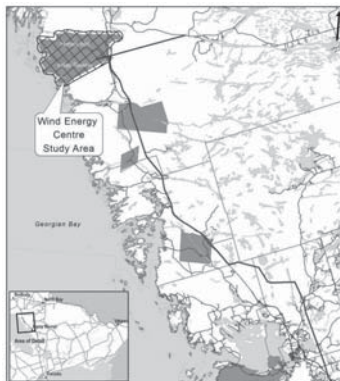
Ken Noble, Project Developer

Email: info@henveyinletwind.com

Phone: (705) 857-5265

Mail: 100 Smoove Street, Suite 105

Toronto, ON M5H 3G2



The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

Notice Released: January 23, 2015

5430 Tenders

5430 Tenders

5430 Tenders



The Corporation Of The Township Of Seguin
Request for Proposal No. 2015-010

Up to Two (2) New 2015 Cargo Vans or
Up to Two (2) Used 2014 Cargo Vans
With Less Than 15,000 Kilometers

The Township of Seguin is accepting Request for Proposals (RFPs) for up to Two (2) New 2015 Cargo Vans or up to Two (2) Used 2014 Cargo Vans with less than 15,000 kilometers. RFPs should be submitted to the Township of Seguin Municipal Offices by **3:00 p.m. local time, Monday, February 23rd, 2015** to the attention of:

Ken Adams
Community Services Supervisor
Township of Seguin
15 Humphrey Drive
Seguin, Ontario P2A 2W8
(705) 732-4300

To receive a package, please contact office or
kadams@seguin.ca

RFP's will be opened at
3:15 p.m., Monday, February 23rd, 2015
at the Township of Seguin Municipal Office.
(Lowest or any tender not necessarily accepted.)

5660 General Help

5660 General Help

5660 General Help

5430 Tenders

5430 Tenders

5430 Tenders

5625 Careers

5625 Careers

5625 Careers



REQUEST FOR QUOTATIONS

The Township of Seguin is accepting quotations from qualified vendors for the following:

2015-003 - RFQ Granular Rock Products

Pick up and Delivery

2015-004 - RFQ Equipment / Operator
rental rates

2015-005 - RFQ Culverts

Interested parties may request quotation forms by contacting the Public Works department and should reply by
Feb 18, 2015, 12pm

C Simon - Public Works Administrator

csimon@seguin.ca

Township of Seguin

5 Humphrey Drive

Seguin, Ontario P2A 2W8

(705) 732-4300 ext 259

(Lowest or any tender/quotation not necessarily accepted)

MUSKOKA-PARRY SOUND COMMUNITY
MENTAL HEALTH SERVICE
(Funded by the North Simcoe Muskoka Local Health
Integration Network)

Accepting applications for full time 1 FTE
(35 hours per week)

EARLY PSYCHOSIS INTERVENTION (EPI)
REGISTERED NURSE (RN)

\$8,000 Signing Incentive awarded

upon successful completion of probationary period

Base office: Bracebridge

For further details on these positions and how to apply
please visit our website at www.mpscmhs.on.ca
call the Bracebridge office at 1-800-245-5036

5660 General Help

5660 General Help

5660 General Help



Community Living Parry Sound is now accepting
applications for the following position:

INTERNSHIP
RESIDENTIAL INCLUSION FACILITATOR
ONE-YEAR POSITION

For further details on this position and how to apply,
please visit our website at www.clps.ca

FOR RESULTS YOU CAN MEASURE,
TRY THE CLASSIFIEDS!
1-877-444-4940



Medical Director Position Available

Belvedere Heights is a 101 bed Accredited Long Term Care Home looking for a Medical Director to provide services to the home.

Summary of Qualifications and Duties

The Medical Director must be a legally qualified medical practitioner licensed to practise medicine in Ontario; is required to obtain and maintain in full force and effect during the term of this Agreement current and valid malpractice protection; Be responsible for directing and organizing Belvedere's medical services as required by applicable legislation and Belvedere policies, including but not limited to the areas of medical service provision, administration and education; Provide advice and be accountable for the areas of administrative medical services and policies in Belvedere.

The Medical Director is required to meet the legislative requirements in applicable acts and regulations in the completion of their duties.

A full agreement is available upon request.

Interested Applicants should forward their resume by
February 28, 2015 to:

Belvedere Heights
21 Belvedere Avenue,
Parry Sound, Ontario P2A 2A2
Attention: Donna Dellio, CEO
ddellio@belvedereheights.com
www.belvedereheights.com

Jobs Careers

Public Notices

Public Notices

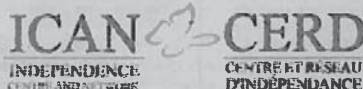
Public Notices

Public Notices

Public Notices

Public Notices

ICAN – Independence Centre and Network is a community based non-profit organization providing services and resources to people who have physical disabilities and frail seniors.



Scheduling Supervisor
Full-time
37.5 hours per week
\$46,426 per annum plus benefits

The Scheduling Supervisor has the overall responsibility for all client and staff schedules in all ICAN programs. The Supervisor oversees and supervises schedulers to enable accurate delivery of quality ICAN services to meet the needs of clients. The Supervisor is also responsible for ensuring staffing and service targets are met and to provide support to Leadership in regard to scheduling, recruitment and statistics. The Scheduling Supervisor also takes part in the on-call supervisor rotation.

A successful candidate will possess the following:

- Post-secondary education in administration.
- Thorough knowledge of scheduling systems and software (CIMS) preferred.
- Advanced knowledge of computer programs (Microsoft Excel, Word, Outlook).
- Able to problem solve and manage multiple priorities.
- Management experience and demonstrated leadership skills.
- Verbal and written skills in both official languages (preferred).
- Ability to work independently, collaboratively as a member of an interdisciplinary team.
- Ability to remain objective and maintain composure when dealing with conflict.
- Able to listen well and interpret information.
- Ability to problem solve and manage multiple priorities with short notice in a complex environment.
- Ability to contribute to a positive team environment and to motivate employees.
- Excellent communication skills, organizational skills and time management skills.

Please submit your cover letter and resume by February 20, 2015 to:

Arlene Leon, Chief Executive Officer
ICAN-Independence Centre and Network
15 Brennan Road
Scarborough, ON
M1S 1C4
le@ican-centre.com

North American Palladium

Lac des Îles Mines Ltd.

P.O. Box 10547
Thunder Bay, Ontario
P7B 6T9
www.nap.com

Lac des Îles Mines (LDI) is the Company's flagship mine and is one of only two primary lithium producers in the world. The mine is located approximately 85 km northwest of a city of Thunder Bay, Ontario and consists of an underground mine, and a large, 1,000 tonnes per day mill with significant excess capacity available for future production with LDI is currently undergoing a major expansion to transition from mining via open pit to mining at a higher throughput via shaft. Through the utilization of the shaft and other mining rates, LDI is expected to benefit from increased production at reduced cash costs per ounce, transforming the mine into a long life, low cost producer of lithium.

Tailings Dam Project Engineer 10-2015

Working a four (4) day on three (3) day off rotation at the mine site, the successful candidate will be responsible for providing direction and leadership for LDI's tailings dam expansion. Responsibilities include project management, cost reviews, scheduling, design reviews, risk assessments, project status reports, coordination and execution of project work such that the operational impact is minimized and ensuring QA/QC programs are established by all parties and maintained.

A successful candidate must possess a degree in engineering or equivalent with a minimum of ten (10) years of tailings dam construction experience. Other required skills include training in project management, experience supervising contractors and submittals, excellent communication and writing skills, computer literacy with strong competency in MS Office products and demonstrated leadership skills. Registration as a professional engineer in the Province of Ontario would be an asset.

It offers a competitive compensation package and free room and board while at the mine site in a modern well-equipped dry camp. In your off duty time enjoy various indoor and outdoor recreational activities that are provided throughout the seasons.

If you are interested in this opportunity, please submit your resume along with a cover letter via email to talents@nap.com or by fax to 807-448-2088. Please include the job number on the upper left hand side of your resume and in the subject of your email responses.

Please note, that all job offers are conditional upon successful completion of a pre-employment medical which includes drug and alcohol testing.

We thank all applicants for their interest; however, only those selected for an interview will be contacted. Please visit www.nap.com for more information regarding Lac des Îles Mines Ltd.

Employment Wanted

Employment Wanted

KID'S HELP PHONE

Blind River District Health Centre
Pavillon Santé du District de Blind River

Ontario

FREE EMERGENCY

NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

By Hervey Inlet Wind LP for the Hervey Inlet Wind Energy Centre

Name: Hervey Inlet Wind Energy Centre

Location: Hervey Inlet Indian Reserve No. 2, Ontario

Description:

Nigig Power Corporation ("Nigig") received a Feed-In-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre. Hervey Inlet Wind LP ("HIWL"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Hervey Inlet Wind Energy Centre ("HIWEC"). The environmental assessment ("EA") for the HIWEC is being undertaken in accordance with the Hervey Inlet First Nation's EA Regime and is subject to the approval of the Hervey Inlet First Nation Band Council.

Notification of Public Information Centre ("PIC") #1:

HIWL is hosting a PIC regarding the HIWEC and the EA process. Members of the public, Aboriginal communities, agencies and other interested persons are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to learn about the HIWEC and submit feedback.

Date: February 25, 2015

Time: 4:00 p.m. to 7:00 p.m.

Location: ... Holy Family Church Hall, 949 Riverside Drive, Britt, ON

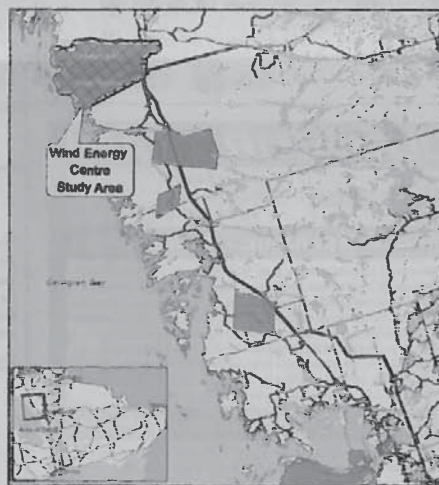
Documents for Public Review:

The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIWL and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 18, 2015, at the Britt Area Public Library, located in the Britt Public School at 841 Riverside Drive, Britt, Ontario. The HIWEC Description Report will also be available on the Project website: www.heyvynetwind.com.

Contacts and information:

We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

Kim Schultze, Project Developer and/or
Ken Nobis, Project Developer
Email: info@heyvynetwind.com
Phone: (705) 857-5265
Mail: 100 Simcoe Street, Suite 105
Toronto, ON M5H 3G2



Hervey Inlet First Nation, Ontario

The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.heyvynetwind.com.

Notice Released: January 23, 2015

Municipal Notices

www.greater Sudbury.ca

NOTICE OF PUBLIC HEARING

In the matter of applications under Section 34 of The Planning Act, R.S.O. 1990, Chapter P13:

Public Hearing #1 File No. 761-2/14-3

Property Description: P13-0508-0066, Parcel 63041 SES, Parts 3 & 4, Plan 63R-16351, Lot 10, Concession 1, Township of Capreol, 3020 Hydro Road, Hammar

Purpose and Effect of Proposed Zoning By-law:

To amend By-law 2010-100Z being the City of Greater Sudbury Zoning By-law to permit a second dwelling unit on the subject lands in the form of a garden suite as a temporary use in accordance with Section 39 of the Planning Act.

Public Hearing #2 File No. 761-7/14-10

Property Description: P13-0502-0039, Parcel 18999 S.E.S., Part of Lot 6, Plan M-363, Part 1, Plan 63R-4636 in Lot 6, Concession 6, Township of Eglar, 3212 Highway 69 North, Vel Car

Purpose and Effect of Proposed Zoning By-law:

To amend By-law 2010-100Z being the City of Greater Sudbury Zoning By-law to permit a basement apartment in an existing single detached dwelling.

Public Hearing #3 File No. 761-8/14-33

Property Description: P13-0502-0025, Parcel 17594 SES, Lot 5, Plan M-305, Lot 5, Concession 1, Township of McKim, 208 Loch's Road, Sudbury

Purpose and Effect of Proposed Zoning By-law:

To amend By-law 2010-100Z being the City of Greater Sudbury Zoning By-law by changing the zoning classification from "C1", Local Commercial to "C1 Special", Local Commercial - Special in order to permit additional commercial uses on the property including business office, custom print shop or copy shop, take out restaurant, catering and retail store in the existing building on the property.

PUBLIC HEARING:

Prior to a recommendation to City Council, the Planning Committee will hold a public hearing to receive the views of the public on Monday, February 23, 2015, beginning at 8:00 p.m. in the Council Chamber, Tom Davies Square, 200 Brady Street, Sudbury.

Any person interested in making comments on the applications may appear at the hearing or write to the City of Greater Sudbury, City Clerk, Box 5000, Station A, Sudbury, Ontario, P3A 5P3, prior to this meeting. Verbal or written submissions will not be accepted by members of Council following completion of the public hearing. If you are aware of any person interested or affected by this application who has not received a copy of this notice, it would be appreciated if you could so inform him/her.

If a person or public body does not make oral submissions at a public meeting or make written submissions to the City of Greater Sudbury before the by-law is passed, the person or public body is not entitled to appeal the decision of the City of Greater Sudbury to the Ontario Municipal Board.

Municipal Notices

www.greater Sudbury.ca

NOTICE OF PUBLIC HEARINGS

In the matter of applications under Section 45 of the Planning Act, R.S.O. 1990, Chapter P13, as amended, take notice that the following applications for Minor Variations/Permit, seeking relief from provisions of the City of Greater Sudbury Zoning By-law as specified, have been made and will be heard by the Committee of Adjustment of the City of Greater Sudbury in the order they appear:

Application # A1/2015

Description of Property: 347 Dundas Street East, Sudbury
Purpose of Application: To construct a detached garage on the subject property providing reduced eaves, side and rear yard setbacks and a lot coverage and height which exceeds the maximum permitted and also, to approve the existing, covered deck maintaining a reduced side yard setback and for a total lot coverage at variance to the By-law.

Application # A2/2015

Description of Property: 30 Notre Dame Street East, Atkida
Purpose of Application: For permission to enlarge the legal non-conforming use of the property being that of three residences on the subject property, by the addition of a porch on the rear of the dwelling municipality known as 302 Fourth Avenue, Sudbury.

Application # A5/2015

Description of Property: 358,360 & 362 Fourth Avenue, Sudbury
Purpose of Application: For permission to enlarge the legal non-conforming use of the property being that of three residences on the subject property, by the addition of a porch on the rear of the dwelling municipality known as 302 Fourth Avenue, Sudbury.

Anyone interested in any of these matters may attend the public hearings at which time additional information regarding the applications will be available for inspection. The public hearings have been scheduled as follows:

DATE: WEDNESDAY, FEBRUARY 18, 2015

TIME: 8:00 P.M.

LOCATION: COUNCIL CHAMBER C-11, TOM DAVIES SQUARE

200 BRADY STREET, SUDBURY

A copy of the decision on any of the above applications will only be sent to any person who files with the Secretary-Treasurer a written request for notice of the decision.

Secretary-Treasurer, Committee of Adjustment, City of Greater Sudbury, Box 5000, Station "A", 200 Brady Street, Sudbury, ON P3A 5P3 (705) 674-4455, ext. 4376 or 4340 - (705) 673-2200 fax

your moments.ca

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For Obituaries call:
1-877-750-5054

Fax: 1-866-485-8461

e-mail: obituaries@yourmoments.ca

All other moments call:
1-888-786-7821

Fax: 1-866-757-0227

Pay yo

Slippery roads send bus and truck to ditches



Slippery road conditions Tuesday morning send a school bus into a ditch on Fifth Line near Hwy 6. No one was injured and the bus was towed out. A truck on Hwy 54 went sliding to the ditch near Chiefswood Road. No one was injured.



Youth and elders centre to open next year

(Continued from page 2)
with the elders of the community.

"For me, one of the things I really want to see with this building is a better relationship between our elders and youth," she said. "We (the youth) do have a lot to learn from you guys (elders). I lost my grandparents at a really young age so I never really had elders I could go and talk to. I feel like this would be a great place for youth like me, who didn't have elders they could turn to - it would be a great place for that."

Six Nations elder Norma General said she hopes the youth and elders centre will bring more joy to the community.

"It is a very exciting time to see this new facility going up because I know how...there have been youth that are looking for places to go and to

have some recreation. We all need that in our life, to have some fun, a place to belong, to know we're important and that people care about us. We need to have good mental health, good spiritual health and good physical health to bring forward those emotions of joy and happiness.

"My hope with this building is that all of those things will be able to be touched up on and to bring that joy to our community and to bring health to our community, spiritually and physically."

The first phase of the 1989 recreation plan was to replace the old community hall which was replaced in 2003.

Renovations and improvements to the Gaylord Powless Arena were undertaken and the final phase was the youth and elders centre.

The centre had been planned to be built between the arena

and community hall, joining all three facilities into one big complex.

Cheryl Henhawk, director of Parks and Recreation, said a lack of funding kept them from fulfilling their vision for a youth and elders centre until now.

"Due to different financing concerns, we weren't able to take that step," she said.

"Today, we're going to take a major step in developing our community facilities for the youth and elders and having a much-needed, high-school-sized gymnasium. I've always said, as director of Parks and Rec, that we need a better gymnasium in our community."

Henhawk said she's hoping the new facility will help Six Nations in its bid to become the host community for the next North American Indigenous Games.



Six Nations elder Renee Thomas-Hill looks over conceptual drawings of the Youth and Elders Centre. (Photo by Donna Duric)

Nith Valley Construction, who built the community hall, was awarded the \$3.9 million building contract. Six Nations-based firm K.L. Martin and Associates won the design contract, at \$297,000.

Kevin Martin, president of K.L. Martin and Associates

said "We're looking forward to working with them. We have high expectations based on the work they've done here and at the arena."

Construction began Monday and will go on for about 14 months.

The total construction budget

is around \$4.9 million. Equipment will cost \$250,000 and a youth and elders coordinator will be hired at \$60,000. The centre's logo and name contest cost \$1,000 and there is a 10 per cent construction contingency fund set aside at \$393,000.

NOTICE OF COMMENCEMENT OF ENVIRONMENTAL ASSESSMENT AND PUBLIC INFORMATION CENTRE #1

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet Indian Reserve No. 2, Ontario

Description:

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre. Henvey Inlet Wind LP ("HIWL"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC"). The environmental assessment ("EA") for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation's EA Regime and is subject to the approval of the Henvey Inlet First Nation Band Council.

Notification of Public Information Centre ("PIC") #1:

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Date: February 25, 2015

Time: 4:00 p.m. to 7:00 p.m.

Location: Holy Family Church Hall, 949 Riverside Drive, Britt, ON

Documents for Public Review:

The HIWEC Description Report describes all phases including construction, operations and maintenance, and decommissioning. Site plan and layout options are currently being developed by HIWL and will be finalized during the EA process. A hard copy of the HIWEC Description Report will be made available for review from January 23 to March 16, 2015, at the Britt Area Public Library, located in the Britt Public School at 841 Riverside Drive, Britt, Ontario. The HIWEC Description Report will also be available on the Project website: www.henveyinletwind.com.

Contacts and Information:

We are committed to engaging with the public, Aboriginal communities and other stakeholder groups throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions or concerns. If you are unable to attend this introductory PIC or would like further information or be notified of HIWEC milestones and events, please contact:

Kim Sachtleben, Project Developer and/or

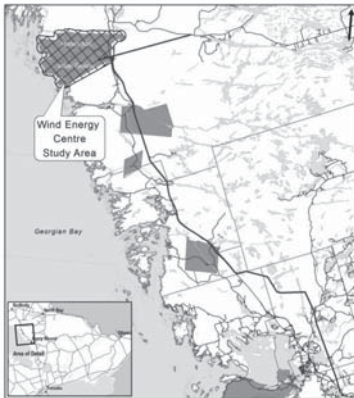
Ken Noble, Project Developer

Email: info@henveyinletwind.com

Phone: (705) 857-5265

Mail: 100 Simcoe Street, Suite 105

Toronto, ON M5H 3G2



Henvey Inlet First Nation, Ontario

The transmission line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com. Notice Released: January 23, 2015

WE ARE LOOKING FOR EXTRAORDINARY ONTARIANS

Nominate someone for the
ORDER OF ONTARIO
visit ontario.ca/orderofontario

Deadline for nominations:
March 16, 2015



The Honourable Elizabeth Dowdeswell
Lieutenant Governor of Ontario
Chancellor of the Order of Ontario

Paid for by the
Government of Ontario



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Candy Beauvais
Clerk-Treasurer
Municipality of Killarney
32 Commissioner Street
Killarney, ON P0M 2A0

Dear Ms. Beauvais:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC").

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval.

The EA will:

- Review existing conditions of the study area;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.

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Email:.....info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Steve Butlin
Superintendent
Municipality of Killarney
32 Commissioner Street
Killarney, ON P0M 2A0

Dear Mr. Butlin:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC").

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Melissa Riou
Director of Planning
Municipality of Killarney
32 Commissioner Street
Killarney, ON P0M 2A0

Dear Ms. Riou:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC").

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Chief Gary Chappel
Fire Chief
Municipality of Killarney
32 Commissioner Street
Killarney, ON P0M 2A0

Dear Chief Chappel:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

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100 Simcoe Street, Suite 105
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F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mayor Morgan Pitfield
Mayor
Municipality of Killarney
32 Commissioner Street
Killarney, ON P0M 2A0

Dear Mayor Pitfield:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Adele Loosemore
Community Emergency Management Coordinator
Municipality of Killarney
32 Commissioner Street
Killarney, ON P0M 2A0

Dear Ms. Loosemore:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

103.3 Moose FM
60 James Street, Suite 301
Parry Sound, ON P2A 1T5

Dear Sir/Madam:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

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The assessments will:

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Signature

Date



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T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Sandra Tofani
Implementation Manager – Adelaide
Bell Canada
76 Adelaide Street West, Floor 10A
Toronto, ON M5H 1P6

Dear Ms. Tofani:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Agency / Organization

Name

Title

Signature

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Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Chief Larry Olds
Fire Chief
Britt Area Fire Department
819 Highway 526
Byng Inlet, ON P0G 1B0

Dear Chief Olds:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
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January 23, 2015

Ms. Kim Wright
Chair
Britt Area Recreation, Inc.
69 Community Drive
P.O. Box 187
Britt, ON P0G 1A0

Dear Ms. Wright:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Email:.....info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2.

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Estelle Montpellier
Chair
Britt/Byng Inlet Local Service Board
Britt/Byng Inlet Local Service Board
Britt, ON P0G 1A0

Dear Ms. Montpellier:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Name

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Signature

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Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Fiona Christensen
Managing Director – Sudbury
Canadian Broadcasting Corporation (CBC)
Sudbury District
15 MacKenzie Street
Sudbury, ON P3C 4Y1

Dear Ms. Christensen:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Name

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Stefan Linder
Manager, Public Works
Design & Construction
Canadian National Railway
4 Welding Way off Administration Road
Vaughan, ON L4K 1B9

Dear Mr. Linder:

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Orest Rojik
Canadian Pacific Railway
800-1290 Central Parkway West
Mississauga, ON L5C 4R3

Dear Mr. Rojik:

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Brian Gilmer
Secretary-Treasurer
District of Parry Sound Municipal Association
c/o Township of Perry
1695 Emsdale Road
Emsdale, ON P0A 1J0

Dear Mr. Gilmer:

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Sheila Allan
Senior Environmental Assessment Officer
Environment Canada
Environmental Assessment Section
Environmental Protection Operations Division – Ontario Region
867 Lakeshore Road, Box 5050
Burlington, ON L7R 4A6

Dear Ms. Allan:

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Terry Rees
Executive Director
Federation of Ontario Cottagers' Associations
#201 – 159 King Street
Peterborough, ON K9J 2R8

Dear Mr. Rees:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

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Email:.....info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2.

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Greg Mason
General Manager
Georgian Bay Biosphere Reserve
17 George Street, P.O. Box 337
Parry Sound, ON P2A 2X4

Dear Mr. Mason:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Bill Lougheed
Executive Director
Georgian Bay Land Trust
920 Yonge Street, Suite 609
Toronto, ON M4W 3C7

Dear Mr. Lougheed:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Walter D. Kloostra
Transmission Lines Sustainment Manager
Hydro One Networks Inc.
483 Bay Street, TCT15-A11, North Tower
Toronto, ON M5G 2P5

Dear Mr. Kloostra:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Anthony J. Ierullo
Transmission Lines Sustainment
Hydro One Networks Inc.
483 Bay Street, TCT15-A11, North Tower
Toronto, ON M5G 2P5

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Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Kara McCaig
Advisor
Ministry of Northern Development and Mines
Sudbury and Area
7 Bay Street
Parry Sound, ON P2A 1S4

Dear Ms. McCaig:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Aeronautical Information Services
Data Collection Unit / Land Use Office
NAV Canada
1601 Tom Roberts
P.O. Box 9824, Station T
Ottawa, ON K1G 6R2

Dear Sir/Madam:

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
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January 23, 2015

North Bay Parry Sound District Health Unit
Parry Sound Office
Parry Sound Mall
70 Joseph Street, Unit 302
Parry Sound, ON P2A 2G5

Dear Sir/Madam:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

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- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

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Phone: ... (705) 857-5265; or

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Tony Clement
Parry Sound/Muskoka Member of Parliament
44A King William Street
Huntsville, ON P1H 1G3

Dear Mr. Clement:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Norm Miller
Parry Sound/Muskoka Member of Provincial Parliament
17 James Street
Parry Sound, ON P2A 1T4

Dear Mr. Miller:

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Signed:

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Name

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Signature

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Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Bobbi Hunter
OPE Planner
Rogers Communications
855 York Mills
Toronto, ON M3B 1Z1

Dear Bobbi:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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Signed:

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Name

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Sudbury Detachment
Royal Canadian Mounted Police (RCMP)
1310 Sparks Street
Sudbury, ON P3A 2CA

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Agency / Organization

Name

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Signature

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Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Janet Patterson
Chief Administrative Officer
The District of Parry Sound Social Services Administration Board
1 Beechwood Drive
Parry Sound, ON P2A 1J2

Dear Ms. Patterson:

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100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. David Zeit
Environmental Officer
Transport Canada
4900 Yonge Street
Government of Canada Building
North York, ON M2N 6A5

Dear Mr. Zeit:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

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T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Mr. Doug Schmidt
Union Gas Ltd.
PO Box 2001, 50 Keil Drive W
Chatham, ON N7M 5M1

Dear Mr. Schmidt:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential transmission line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route follows Highway 69 south to the Parry Sound Transformer Station extending approximately 90 km. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The transmission line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.



Enclosed are copies of the following:

- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre; and
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **March 16, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/ or Ken Noble, Project Developer, via:

Email:.....info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2.

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line

If you wish to be removed from our HIWEC contact list please advise us by endorsing the relevant section below and returning this page by mail (100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2) or email (info@henveyinletwind.com) by **March 16, 2015**.

- ☐ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☐ The transmission line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Stephanie Demakos
District EIT, Construction and Growth
Union Gas Ltd.
3840 Rhodes Drive, P.O. Box 700
Windsor, ON N9A 6N7

Dear Ms. Demakos:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

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- ☐ The transmission line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Mr. Mark Fox
Network Radio Engineer - Public Safety Radio Services
Ministry of Government Services
222 Jarvis Street, 7th Floor
Toronto ON M7A 0B6

Dear Mr. Fox:

RE: Update on the Henvey Inlet Wind Energy Centre

We are sending this letter to you as you had expressed interest in the Henvey Inlet Wind Energy Centre ("HIWEC") in 2011 and indicated that you required an update if the HIWEC changed.

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW HIWEC as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

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It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **April 10, 2015**.

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Phone: ... (705) 857-5265; or

Mail: 295 Pickerel River Road, Pickerel, ON P0G 1J0.

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Wind Turbines
Aerospace and Telecommunications Engineering Support Squadron
Department of National Defence
8 Wing Trenton
Box 1000 Stn Forces
Astra ON K0K 3W0

Dear Sir/Madam:

RE: Update on the Henvey Inlet Wind Energy Centre

We are sending this letter to you as you had expressed interest in the Henvey Inlet Wind Energy Centre ("HIWEC") in 2011 and indicated that you required an update if the HIWEC changed.

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Mr. David Raithby
President
Georgian Bay Coast Trail
17 George St., Box 337
Parry Sound ON P2A 2X4

Dear Mr. Raithby:

RE: Update on the Henvey Inlet Wind Energy Centre

We are sending this letter to you as you had expressed interest in the Henvey Inlet Wind Energy Centre ("HIWEC") in 2011 and indicated that you required an update if the HIWEC changed.

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Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Mr. Jim Rook
President
French River Stewardship Council
Box 2, Site 11, RR1
Alban ON P0M 1A0

Dear Mr. Rook:

RE: Update on the Henvey Inlet Wind Energy Centre

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Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Mr. David Sweetnam
Executive Director
Georgian Bay Forever
PO Box 163
Caledon ON L7E 5T2

Dear Mr. Sweetnam:

RE: Update on the Henvey Inlet Wind Energy Centre

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Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW HIWEC as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

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HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The Transmission Line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.

Attached to this letter is current information on the EAs for the HIWEC and Transmission Line and recently held public meetings, as well as opportunities for comment on each. Please note that Transmission Line Route B may be adjusted slightly based on feedback from the public during PIC #1. Enclosed are copies of the following:

- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre; and
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report. A PIC was held on February 25, 2015 for the HIWEC and on March 3 and March 4, 2015 for the Transmission Line. The information boards that were on display at these events as well as more information on the HIWEC and Transmission Line can be accessed via the HIW website: www.henveyinletwind.ca.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **April 10, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/or Ken Noble, Project Developer, via:

Email:info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 295 Pickerel River Road, Pickerel, ON P0G 1J0.

We look forward to working with you throughout these studies.

- Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line



If you wish to be removed from our contact list please advise us by endorsing the relevant section below and returning this page by mail (295 Pickerel River Road, Pickerel, ON P0G 1J0) or email (info@henveyinletwind.com) by **April 1, 2015**.

- ☐ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☐ The Transmission Line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the Transmission Line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Mr. Larry Woolner
President
Sail Parry Sound
PO Box 734
Parry Sound ON P2A 2Z1

Dear Mr. Woolner:

RE: Update on the Henvey Inlet Wind Energy Centre

We are sending this letter to you as you had expressed interest in the Henvey Inlet Wind Energy Centre ("HIWEC") in 2011 and indicated that you required an update if the HIWEC changed.

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW HIWEC as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential Transmission Line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route extends approximately 90 km and follows Highway 69 south before diverting southeast from Highway 69 to follow the existing 500 kV HONI transmission line and connects to the HONI system at the 230 kV line southeast of Parry Sound. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The Transmission Line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.

Attached to this letter is current information on the EAs for the HIWEC and Transmission Line and recently held public meetings, as well as opportunities for comment on each. Please note that Transmission Line Route B may be adjusted slightly based on feedback from the public during PIC #1. Enclosed are copies of the following:

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- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report. A PIC was held on February 25, 2015 for the HIWEC and on March 3 and March 4, 2015 for the Transmission Line. The information boards that were on display at these events as well as more information on the HIWEC and Transmission Line can be accessed via the HIW website: www.henveyinletwind.ca.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **April 10, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/or Ken Noble, Project Developer, via:

Email:info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 295 Pickerel River Road, Pickerel, ON P0G 1J0.

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line



If you wish to be removed from our contact list please advise us by endorsing the relevant section below and returning this page by mail (295 Pickerel River Road, Pickerel, ON P0G 1J0) or email (info@henveyinletwind.com) by **April 1, 2015**.

- ☐ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☐ The Transmission Line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the Transmission Line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickerel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

March 20, 2015

Mr. Tim Dyer
Owner
White Squall Paddling Centre
53 East Carling Bay Road
Nobel ON P0G 1G0

Dear Mr. Dyer:

RE: Update on the Henvey Inlet Wind Energy Centre

We are sending this letter to you as you had expressed interest in the Henvey Inlet Wind Energy Centre ("HIWEC") in 2011 and indicated that you required an update if the HIWEC changed.

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW HIWEC as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential Transmission Line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route extends approximately 90 km and follows Highway 69 south before diverting southeast from Highway 69 to follow the existing 500 kV HONI transmission line and connects to the HONI system at the 230 kV line southeast of Parry Sound. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The Transmission Line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
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- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.

Attached to this letter is current information on the EAs for the HIWEC and Transmission Line and recently held public meetings, as well as opportunities for comment on each. Please note that Transmission Line Route B may be adjusted slightly based on feedback from the public during PIC #1. Enclosed are copies of the following:

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- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report. A PIC was held on February 25, 2015 for the HIWEC and on March 3 and March 4, 2015 for the Transmission Line. The information boards that were on display at these events as well as more information on the HIWEC and Transmission Line can be accessed via the HIW website: www.henveyinletwind.ca.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **April 10, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/or Ken Noble, Project Developer, via:

Email:info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 295 Pickerel River Road, Pickerel, ON P0G 1J0.

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line



If you wish to be removed from our contact list please advise us by endorsing the relevant section below and returning this page by mail (295 Pickerel River Road, Pickerel, ON P0G 1J0) or email (info@henveyinletwind.com) by **April 1, 2015**.

- ☐ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☐ The Transmission Line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the Transmission Line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
295 Pickerel River Road
Pickерel, ON P0G 1J0

T 705 857 5265
F 416 979 8428
www.henveyinletwind.ca

April 23, 2015

Eastern Georgian Bay Stewardship Council

Dear Sir/Madam:

RE: Henvey Inlet Wind Energy Centre

We are sending this letter to you as you may have interest in the Henvey Inlet Wind Energy Centre ("HIWEC").

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW HIWEC as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential Transmission Line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route extends approximately 90 km and follows Highway 69 south before diverting southeast from Highway 69 to follow the existing 500 kV HONI transmission line and connects to the HONI system at the 230 kV line southeast of Parry Sound. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The Transmission Line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.

Attached to this letter is current information on the EAs for the HIWEC and Transmission Line and recently held public meetings, as well as opportunities for comment on each. Please note that Transmission Line Route B may be adjusted slightly based on feedback from the public during PIC #1. Enclosed are copies of the following:

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- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report. A PIC was held on February 25, 2015 for the HIWEC and on March 3 and March 4, 2015 for the Transmission Line. The information boards that were on display at these events as well as more information on the HIWEC and Transmission Line can be accessed via the HIW website: www.henveyinletwind.ca.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **May 15, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/or Ken Noble, Project Developer, via:

Email:info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 295 Pickerel River Road, Pickerel, ON P0G 1J0.

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line



If you wish to be removed from our contact list please advise us by endorsing the relevant section below and returning this page by mail (295 Pickerel River Road, Pickerel, ON P0G 1J0) or email (info@henveyinletwind.com) by **May 15, 2015**.

- ☐ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☐ The Transmission Line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the Transmission Line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

January 23, 2015

Ms. Gail Mitchell
Director
Aboriginal Affairs and Northern Development Canada
Ontario Region
25 St. Clair Avenue East, 8th Floor
Toronto, ON M4T 1M2

Dear Ms. Mitchell:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC"). The HIWEC will be connected to a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity to the Ontario electricity grid.

Two potential transmission line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route follows Highway 69 south to the Parry Sound Transformer Station extending approximately 90 km. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The transmission line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.



Enclosed are copies of the following:

- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre; and
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report.

As part of our notification efforts for the transmission line, we intend to notify the Magnetawan First Nation, Shawanaga First Nation, Wasauksing First Nation, Dokis First Nation and Métis Nation of Ontario. HIW values the participation of Aboriginal communities, and wishes to ensure that all Aboriginal interests and concerns are taken into consideration and addressed in a timely manner. We request that you confirm that these communities are the most appropriate for consultation, and that you will identify any other communities or groups that should also be consulted for the transmission line.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Patricia Stirbys, Aboriginal Practice Leader, and Ken Noble, Project Developer, via:

Email:.....info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail:100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

February 3, 2015

Chief Wayne McQuabbie and Council

Henvey Inlet First Nation
295 Pickerel River Road
Pickerel, ON P0G 1J0

Dear Chief McQuabbie and Council:

RE: Notice of Commencement of Environmental Assessment & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). A limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential transmission line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route follows Highway 69 south to the Parry Sound Transformer Station extending approximately 90 km. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. As the HIWEC will be located on HIFN Reserve No. 2, the EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The transmission line, existing off of reserve lands, will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.

We value HIFN's participation in the planning of the wind energy centre and the transmission line. We also wish to give you an opportunity to ensure that all of your Aboriginal interests and concerns are taken into consideration and addressed in a timely manner.

Enclosed is a copy of the Notice of Commencement of Environmental Assessment and Community Information Centre ("CIC") #1 that was distributed to the HIFN Band Members. Also enclosed is a copy of the Notice of Commencement of Environmental Review and Public Information Centre ("PIC") #1 for the HIWEC and PIC #1 for the Transmission Line study. These will provide you with an overview of the Environmental Review processes, details on the first round of PICs, and information on the HIWEC and Transmission Line Description Reports.

Enclosed are copies of the following:

- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre;
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line;
- Notice of Commencement of Environmental Assessment and Community Information Centre ("CIC") #1;
- HIWEC Description Report; and
- Transmission Line Description Report.

HIFN will be notified of each stage of the EA process and provided opportunities to provide feedback. It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

Please respond to this letter with the following information by **March 16, 2015**:

- The representative from your community / organization who will participate as part of the study;
- Any individuals that should be included on the mailing list for future notices.
- ; and/or
- Initial comments and feedback pertaining to the study that should be considered as we move forward.

Please be advised that we have issued letters to the following federal and provincial agencies, as well as Aboriginal communities / organizations:

- Aboriginal Affairs and Northern Development, Environmental Unit;
- Ministry of Aboriginal Affairs, Consultation Unit; and
- Aboriginal Communities / Organizations:
 - Magnetawan First Nation;
 - Shawanaga First Nation;
 - Wasauksing First Nation;
 - Dokis First Nation; and
 - Métis Nation of Ontario.



Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Patricia Stirbys by:

Email:.....info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre
• Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line
• HIWEC Description Report
• Transmission Line Description Report



Henvey Inlet Wind LP
100 Simcoe Street, Suite 105
Toronto, Ontario M5H-3G2

T 855 244 5794
F 416 979 8428
www.henveyinletwind.ca

February 18, 2015

Westwind Forest Stewardship Inc.
72 Church Street
Parry Sound, ON P2A 1Y9

Dear Sir/Madam:

RE: Notice of Commencement of Environmental Review & Public Information Centre #1

Nigig Power Corporation ("Nigig") received a Feed-in-Tariff ("FIT") Contract from the Ontario Power Authority ("OPA") in 2011 for a 300 megawatt ("MW") wind energy centre on Reserve No. 2 lands held by the Crown in trust for the benefit of Henvey Inlet First Nation ("HIFN"). These lands are located on the eastern shore of Georgian Bay, north of Parry Sound. Henvey Inlet Wind LP ("HIW"), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre ("HIWEC") as well as a transmission line with a voltage of up to 500 kilovolts ("kV") to deliver electricity generated from the HIWEC to the Ontario electricity grid.

Two potential transmission line routes are currently being considered. The first route extends east from the HIWEC connecting to the existing 500 kV Hydro One Networks Inc. ("HONI") transmission line (approximately 20 kilometres ("km")). The second route follows Highway 69 south to the Parry Sound Transformer Station extending approximately 90 km. Both routes may require construction of a transformer station or switching station to connect to the HONI line.

HIFN has legal authority to address the environmental assessment ("EA") of projects on its Reserve lands. The EA for the HIWEC is being undertaken to address all HIFN EA requirements. It will result in an HIWEC EA report that will be available for public and HIFN review and will require Band Council approval. The transmission line will undergo a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (January 2011). At the end of the Environmental Review, a Report will be made available for a 30-day review and comment period.

The assessments will:

- Review existing conditions of the study areas;
- Assess potential effects of construction, operations and maintenance and decommissioning on the environment and establish appropriate mitigation measures, if necessary; and
- Collect, document and assess input and feedback from the public, Aboriginal communities and other stakeholder groups.



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- Notice of Commencement of Environmental Assessment and Public Information Centre ("PIC") #1 by Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre; and
- Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line.

These notices provide an overview of the environmental studies to be undertaken, details on the first round of PICs, and information on the HIWEC Description Report and Transmission Line Description Report.

It is anticipated that there will be several future opportunities for input into these EAs. Two rounds of PICs as well as several meetings with agencies, Local Area Municipalities, and cottagers are planned.

If you believe that this matter does not impact your mandate or programs, we would appreciate you letting us know this by endorsing the space provided at the end of this letter. We would be grateful to receive this endorsement by or before **March 16, 2015**.

Throughout this study, should you wish to submit a comment or question, or receive more information, please contact Kim Sachtleben, Project Developer, and/ or Ken Noble, Project Developer, via:

Email:info@henveyinletwind.com;

Phone: ... (705) 857-5265; or

Mail: 100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2.

We look forward to working with you throughout these studies.

Encl: • Notice of Commencement of Environmental Assessment and Public Information Centre #1 for Henvey Inlet Wind LP Wind Energy Centre
• Notice of Commencement of Environmental Review and Public Information Centre #1 by Henvey Inlet Wind LP for a Transmission Line

If you wish to be removed from our HIWEC contact list please advise us by endorsing the relevant section below and returning this page by mail (100 Simcoe Street, Suite 105, Toronto, ON M5H 3G2) or email (info@henveyinletwind.com) by **March 16, 2015**.

- ☐ The HIWEC will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the HIWEC contact list.
- ☐ The transmission line will not impact our agency's / organization's mandate or programs; we do not wish to be kept informed about this matter. Please remove us from the transmission line contact list.

Signed:

Agency / Organization

Name

Title

Signature

Date

Appendix C2

Notice of Information Centre #2

NOTICE OF COMMUNITY INFORMATION CENTRE #2

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff (FIT) Contract from the Ontario Power Authority (OPA) in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC), which will be connected to the Ontario grid by a transmission line with a voltage of up to 500 kilovolts (kV).

Henvey Inlet First Nation (HIFN) has legal authority to address the environmental assessment (EA) of activities on its Reserve lands. It has an approved Land Code that applies to HIFN Band Council decision-making on EA and the HIWEC. An EA must be completed and be deemed acceptable to HIFN Council before Council makes any decision that would allow the HIWEC to proceed to construction or operation. HIFN Council will be engaging the HIFN community directly about its decision-making on the EA and the HIWEC.

The purpose of this notice is to invite you to the second community meeting and advise you of the Interim Draft EA documents that are available for review and comment.

Invitation to Community Information Centre (CIC) #2:

HIW is hosting the second CIC on-Reserve for members of HIFN. The purpose of this event is to provide an opportunity to review and provide comments on the studies and investigations that have been conducted to date for the HIWEC. The meeting will include dinner at 6:00 p.m. and presentations at 5:15 p.m. and 6:15 p.m. The same information will be shared at both presentations.

Date:..... Sunday, July 26, 2015

Location: Henvey Inlet First Nation – Fire Hall

Time (including presentations and dinner): 5:00 p.m. to 7:00 p.m.

Interim Draft Reports Available for Review and Comment:

Interim Drafts for the HIWEC EA and Transmission Line Environmental Review Report which include a description of the undertakings, baseline studies, and preliminary environmental effects and mitigation for the HIWEC will be made available on the HIW website: www.henveyinletwind.com. We encourage all HIFN band members to provide comment on these documents - your feedback is important to us and will be considered as part of the assessment processes. The deadline for comments on the Interim Drafts is August 8, 2015.

HIW Contacts and Further Information:

We are committed to engaging HIFN Council and the Community throughout the development process. We encourage anyone who is interested to get in touch with us at any time with questions, comments or concerns. If you are unable to attend the CIC and would like further information, please contact:

Ken Noble, Project Developer *and/or*

Kim Sachtleben, Project Developer

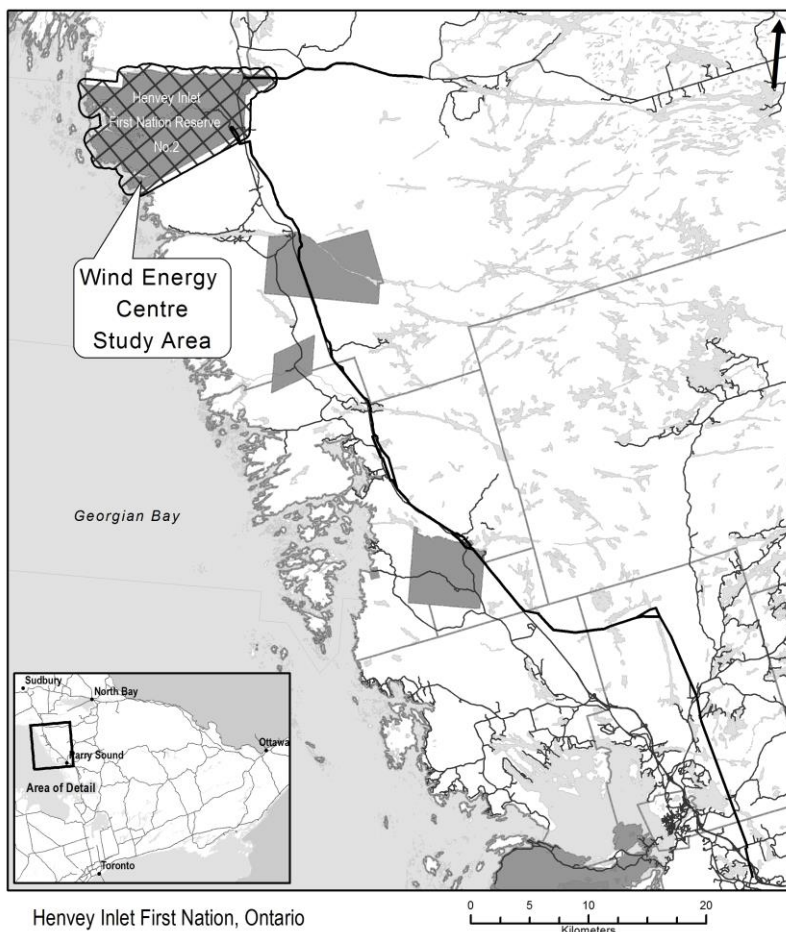
Email: info@henveyinletwind.com

Phone: 705.857.5265

Mail: Henvey Inlet Wind Office

295 Pickerel River Road

Pickerel, ON P0G 1J0



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Invitation to Public Information Centre (PIC) #2:

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Date: Saturday, July 25, 2015

Time: 3:00 p.m. to 5:00 p.m.

Location: Britt Legion, 511 Riverside Drive, Britt, ON

Interim Draft Report Available for Review and Comment:

Interim Draft EA Reports which include descriptions of the undertaking, baseline studies, and preliminary environmental effects and mitigation for the HIWEC will be made available on June 25, 2015 on the HIW website: www.henveyinletwind.com. We encourage all interested parties to review and provide comment on this document - your feedback is important to us and will be considered as part of the assessment process. The deadline for comments on the Interim Draft EA is August 1, 2015.

HIW Contacts and Further Information:

We are committed to engaging all stakeholders throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions, comments or concerns. If you are unable to attend the PIC and would like further information, please contact:

Ken Noble, Project Developer and/or

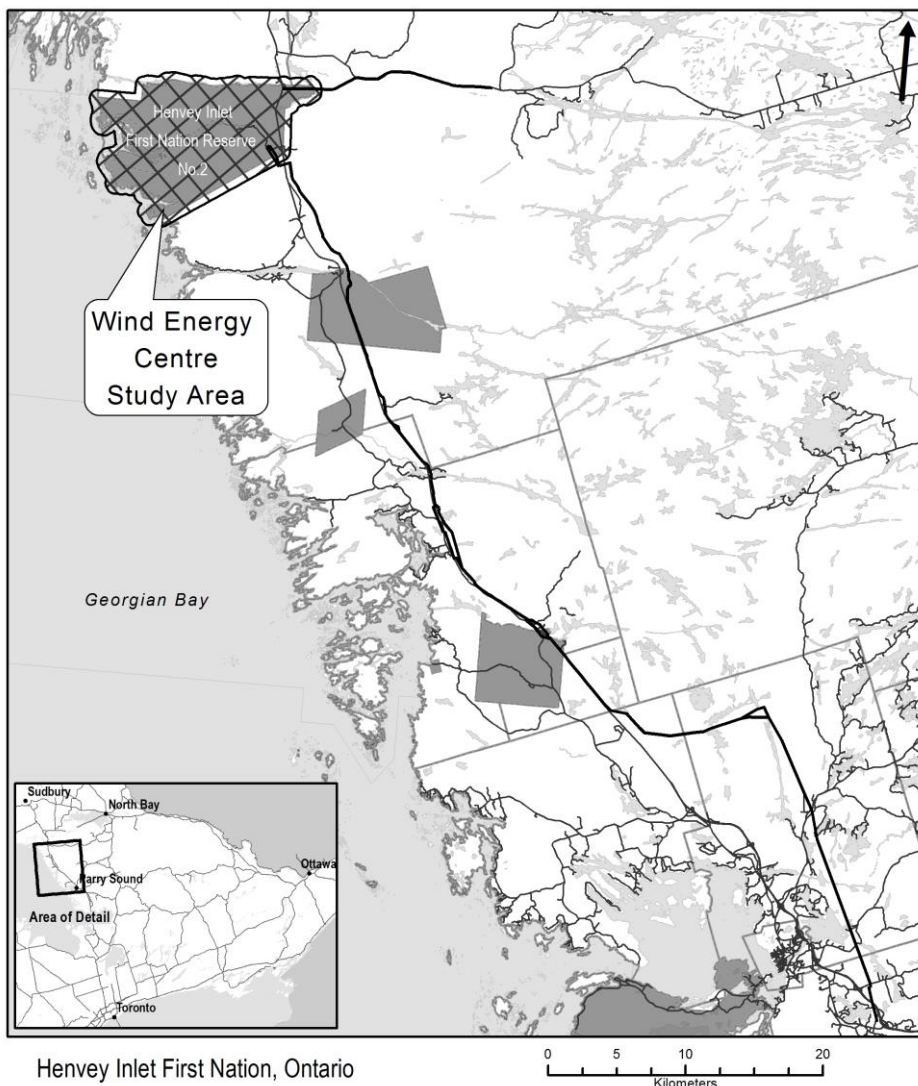
Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

Phone: 705.857.5265

Mail: Henvey Inlet Wind Office
295 Pickerel River Road
Pickerel, ON P0G 1J0

The HIW Transmission Line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.



B.C. premier cancels Yoga Day event on major Vancouver bridge

VICTORIA- A mass yoga session planned for a downtown Vancouver bridge on National Aboriginal Day has collapsed after B.C.'s premier announced she would not participate and two companies backed out of sponsoring. Christy Clark blamed politics for the cancellation of Om the Bridge on International Yoga Day. It drew the ire of many who said she should be focusing on aboriginal issues because June 21 is national Aboriginal Day. Opposition NDP Leader John Horgan said "Millionaires get tax breaks and the premier shuts down a road so she can have a yoga class. I think that offended people."

Men's Fire objects to band council control of Burtch lands

By Donna Duric
Writer

The Six Nations Men's Fire says it will fight any attempt by Six Nations Band Council to place the controversial Burtch lands into a federal corporation before transferring the title to Six Nations under the Crown's Additions to Reserve process.

outside force, whether it be the provincial or federal government, to come and tell us and dictate to us how and where we can use our land," said Men's Fire member Lester Green at a press conference held yesterday (Tuesday). On June 16, Six Nations Band Council announced it would create its own corpo-

ration to hold the controversial Burtch lands in trust before transferring the property under the Crown's Additions to Reserve process.

The corporation will be governed by a three-member board and the sole shareholder of the corporation will be band council.

One of those three board seats is being offered to a

hereditary chief of the Haudenosaunee Confederacy Chiefs' Council, while the other two would be held by elected councillors.

The band's decision came after Ontario sent out a letter to both band council and the HCCC about two months ago announcing the land was ready to be transferred to Six Nations with the suggestion

of creating a band-controlled corporation.

The Burtch tract, which sits just outside the current reserve boundary near the community of Mt. Pleasant, used to house the former Burtch Correctional Facility and underwent extensive remediation and clean-up work during the past eight years. Mohawk Chief Allen MacNaughton had negotiated for the return of the land to in exchange for barricades coming down on Hwy. 6 during the 2006 land reclamation in Caledonia. It included stipulations the land be returned "in its original state" outside the control of band council.

Lands and Resources Director Lonny Bomberly told the Turtle Island News last week the corporation could be used to hold title in future land dealings.

If the land is added to the Six Nations reserve under the "additions to reserve" (ATR) process, the Crown will have legal title.

A local farmer has signed a lease with the HCCC to work the land this year. Ed Green has already planted tobacco

and flint corn on the property and he has security at the site 24/7 after rumours circulated last month that local farmers planned to protest.

Bill Monture, a member of the Six Nations Men's Fire, said band council has "no right" to hold title to the Burtch lands under a federal corporation.

"Band Council has no authority...to be talking or dealing with lands on our behalf," Monture said. "It's about damn time somebody said and we mean what we say. We're not sitting blowing hot air. I'm getting sick and tired of who they think they are...without anybody standing up to them."

The Men's Fire also says it fully supports the Green family farming the Burtch lands after the family received a letter from the province last month demanding they stop all work on the property.

"Band council needs to back off right now in their dealings with the Burtch lands because we already have someone up there farming," said Green.

NOTICE OF PUBLIC INFORMATION CENTRE #2

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre
Location: Henvey Inlet Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff (FIT) Contract from the Ontario Power Authority (OPA) in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIWL), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance document and is subject to the approval of HIFN Band Council.

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Date: Saturday, July 25, 2015

Time: 3:00 p.m. to 5:00 p.m.

Location: Britt Legion, 511 Riverside Drive, Britt, ON

Interim Draft Report Available for Review and Comment:

Interim Draft EA Reports which include descriptions of the undertaking, baseline studies, and preliminary environmental effects and mitigation for the HIWEC will be made available on June 25, 2015 on the HIWL website: www.henveyinletwind.com. We encourage all interested parties to review and provide comment on this document - your feedback is important to us and will be considered as part of the assessment process. The deadline for comments on the Interim Draft EA is August 1, 2015.

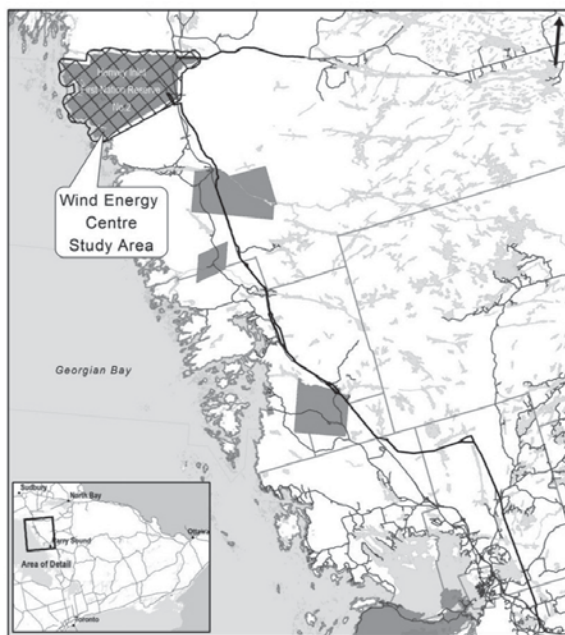
HIWL Contacts and Further Information:

We are committed to engaging all stakeholders throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions, comments or concerns. If you are unable to attend the PIC and would like further information, please contact:

**Ken Noble, Project Developer and/or
Kim Sachtleben, Project Developer**
Email: info@henveyinletwind.com
Phone: 705.857.5265
Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

The HIWL Transmission Line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

Notice Released: June 24, 2015



Henvey Inlet First Nation, Ontario

MIDDY AND THE CITY



Turtle Island News is proud to present our new city columnist Eulene Bomberly affectionately called "Middy".

Turtle Island News
North America's #1 Native Weekly Newspaper

Don't be shy, send Middy your story ideas at:
bombere@mcmaster.ca or
news@theturtleislandnews.com

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Office Coordinator Location: Port Carling Annual Salary based on Experience

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The right candidate will have:

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- Payroll experience
- Experience in running computer accounting software, preferably Timberline
- Detail oriented and able to work under deadlines
- Computer skills including Microsoft word, excel and outlook
- Good oral/written communication skills including report writing
- Good attitude to work together with a great team of Engineers and Project Managers.

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S.Pedersen, Tamarack North Ltd.

Fax: 705-765-1366 or spedersen@tamaracknorth.com

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Public Notice

Adoption of Water and Wastewater Bylaw

Please be advised that the Corporation of the Town of Parry Sound intends to consider the adoption of a by-law to regulate the Town's water and wastewater system. The earliest Council may consider this By-law will be during the Council meeting scheduled for Tuesday July 21, 2015, commencing at 7:00 p.m. in Council Chambers, 52 Seguin St.

For more information please
email tpinn@townofparrysound.com
Trevor Pinn, CPA, CA

Director of Finance and POA Court Services

NORTH STAR Beacon Star
ERRORS AND OMISSIONS: If your classified ad appears today for the first time, please check carefully to see that it is correct in every detail. Notice of an error in your ad must be given to the classified department in time for the second insertion. We will not be held responsible for more than one incorrect insertion.

Thank you.

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NOTICE OF PUBLIC INFORMATION CENTRE #2 By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre
Location: Henvey Inlet Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff (FIT) Contract from the Ontario Power Authority (OPA) in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIWL), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance document and is subject to the approval of HIFN Band Council.

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HIWL is hosting the second PIC regarding the proposed HIWEC on Saturday, July 25, 2015. Members of the public, Anishinabek and other Aboriginal communities, agencies and all other interested parties are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to review and provide comments on the studies and investigations that have been conducted to date for the HIWEC.

Date: Saturday, July 25, 2015

Time: 3:00 p.m. to 5:00 p.m.

Location: Britt Legion, 511 Riverside Drive, Britt, ON

Interim Draft Report Available for Review and Comment:

Interim Draft EA Reports which include descriptions of the undertaking, baseline studies, and preliminary environmental effects and mitigation for the HIWEC will be made available on June 25, 2015 on the HIWL website: www.henveyinletwind.com. We encourage all interested parties to review and provide comment on this document - your feedback is important to us and will be considered as part of the assessment process. The deadline for comments on the Interim Draft EA is August 1, 2015.

HIWL Contacts and Further Information:

We are committed to engaging all stakeholders throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions, comments or concerns. If you are unable to attend the PIC and would like further information, please contact:

Ken Noble, Project Developer and/or
Kim Sachtleben, Project Developer
Email: info@henveyinletwind.com
Phone: 705.857.5265
Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

The HIWL Transmission Line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

Notice Released: June 24, 2015



FORM 6 Municipal Act, 2001 SALE OF LAND BY PUBLIC TENDER THE CORPORATION OF THE TOWNSHIP OF GEORGIAN BAY

Take Notice that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on September 11, 2014/July 16, 2015, at the Township of Georgian Bay Municipal Office, 99 Lone Pine Road, Port Severn ON L0K 1S0.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m. at the Township of Georgian Bay Municipal Office, 99 Lone Pine Road, Port Severn.

Description of Lands:

Roll No. 44 65 010 005 04004 0000 High Street, Mactier, PIN 48006-0942(LT); Part Lot 3 Concession 6 Freeman designated Part 4 Plan 35R21596; Georgian Bay; The District Municipality of Muskoka; File No. 14-02

Minimum Tender Amount: \$ 12,777.92

Roll No. 44 65 030 006 07210 0000; Present island Georgian Bay; PIN 48014-0057(LT); PCL 23483 SEC MUSKOKA; BLK A PL M463 BAXTER S/T LT 21 PL M463 AS IN LT58899, S/T LT 41 PL M463 AS IN LT61889, S/T LT 44 PL M463 AS IN LT63607, S/T LT 39 PL M463 AS IN LT65681, S/T LT 8 PL M463 AS IN LT66528, S/T LT 16 PL M463 AS IN LT66578, S/T LT 40 PL M463 AS IN LT66599, S/T LT 31 PL M463 AS IN LT66744, S/T LT 17 PL M463 AS IN LT66800, S/T LT 29 PL M463 AS IN LT66806, S/T LT 14 PL M463 AS IN LT66970, S/T LT 30 PL M463 AS IN LT67117, S/T LT 42 PL M463 AS IN LT67445, S/T LT 32 & 33 PL M463 AS IN LT67490, S/T LT 23 & 24 PL M463 AS IN LT68228, S/T LT 15 PL M463 AS IN LT68651, S/T LT 3 PL M463 AS IN LT70308, S/T LT 4 PL M463 AS IN LT70893, S/T LT 9 PL M463 AS IN LT71156, S/T LT 34 PL M463 AS IN LT71158, S/T LT 27 PL M463 AS IN LT71432, S/T LT 2 PL M463 AS IN LT73662, S/T LT 22 PL M463 AS IN LT74229, S/T LT 25 PL M463 AS IN LT74468, S/T LT 20 PL M463 AS IN LT79923, S/T LT 22 PL M463 AS IN LT81375, S/T LT 28 PL M463 AS IN LT82570, S/T LT 10 PL M463 AS IN LT83726, S/T LT 12 PL M463 AS IN LT84094, S/T LT 45 PL M463 AS IN LT84353, S/T LT 6 PL M463 AS IN LT84435, S/T LT 11 PL M463 AS IN LT84510, S/T PT 1 35R5489 AS IN LT91410, S/T PT 2 35R5489 AS IN LT91411, S/T LT 35 PL M463 AS IN LT92400, S/T LT 19 PL M463 AS IN LT96762, S/T LT 18 PL M463 AS IN LT96764, S/T LT 1 PL M463 AS IN LT100448, S/T LT 36 PL M463 AS IN LT106659, S/T LT 43 PL M463 AS IN LT111638, S/T LT 46 PL M463 AS IN LT116350, S/T LT 13 PL M463 AS IN LT123080, S/T LT 5 PL M463 AS IN LT129929, S/T LT 7 PL M463 AS IN LT129930, S/T LT 26 & 38 PL M463 AS IN LT139493; Georgian Bay; The District Municipality of Muskoka; File No. 13-1114-22

Minimum Tender Amount: \$ 8,611.40

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes, HST if applicable and relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender, visit: www.OntarioTaxSales.ca or if no internet access available, contact:

Rosemary Barron
Accounting Clerk
The Corporation of the Township of Georgian Bay
99 Lone Pine Road
Port Severn ON L0K 1S0
(705) 538-2337 Ext. 223
rbarron@gbtownship.ca
www.gbtownship.ca

Canada says it, not Kahnawake, gets to decide on band membership issues

Who is a Mohawk? The answer could set the Mohawk Council of Kahnawake on a collision course with the

federal government amid renewed debate over who can live on the South Shore reserve. Kahnawake's band

council claims sole authority over determining membership in the community. But now, in response to a

group challenging the reserve's controversial "Marry out, get out" membership law, the federal government

says it has final say over who can legally call themselves a Kahnawake Mohawk.

Grand River Development Corp forms under shroud of secrecy

By Donna Duric
Writer

The Grand River Economic Development Corporation has been formed and board members have been picked but they're all remaining tight-lipped on what the new corporation is all about.

Matt Jamieson, director of the band-controlled Six Nations Economic Development department, has been appointed the president and CEO of the newly-formed economic de-

velopment corporation. The corporation officially formed on May 1. It is not known when or how Jamieson won the position. Jamieson has refused to answer Turtle Island News questions seeking more information on the corporation.

Instead, a small blurb went into Six Nations band council's June "newsletter" proclaiming a notification will go out to the community once

the corporation has named the members of its three boards. That hasn't happened yet despite a source telling the Turtle Island News board members have already been picked.

It's not known who all the board members are, other than Jamieson and Six Nations Library Director Sabrina Saunders.

Saunders said she wasn't authorized to speak about the corporation and the board is meeting next week to appoint



CEO and President
Matt Jamieson

a communications person. Details on the responsibilities and honoraria for board members are not available. Talk of a development corporation goes back to 2011.

The corporation seeks to find "own source revenue for Six Nations" according to a 2013 report called "We Gather Our Voices."

The report detailed the results of a project that sought community input during what they called "think tank sessions" in 2011 on creating an economic development corporation. Those sessions were held in private homes.

The introduction on the project on the Web site www.six-nationsfuture.com says, "band council has been pursuing economic development initiatives since 1979 with limited success. This can be attributed to a lack of business knowledge by political leadership, and a lack of transparency, accountability and due diligence. Recently, other First Nations in Canada have achieved economic success for their communities, with two of the

(Continued on page 19)

NOTICE OF PUBLIC INFORMATION CENTRE #2 By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

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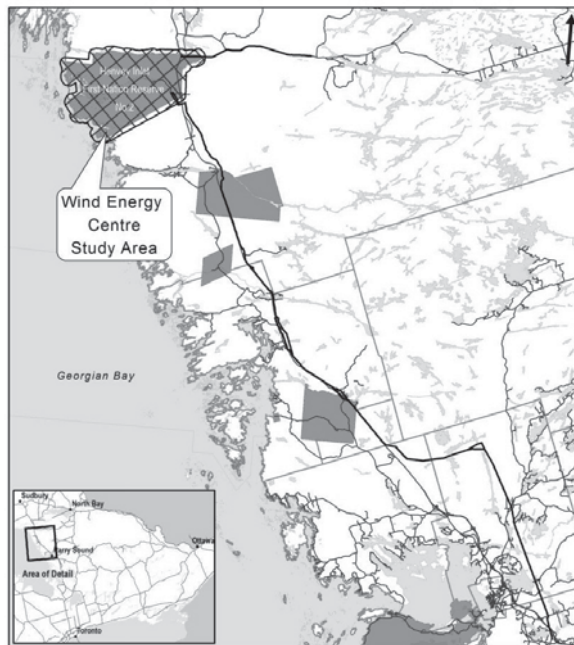
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Kim Sachtleben, Project Developer
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Notice Released: June 24, 2015



Henvey Inlet First Nation, Ontario

(Continued from page 5)

lated building codes.

The department is also understaffed, as evidenced by the number of firefighters that routinely show up to calls.

Whenever the service has to fight a structure fire, Six Nations has to request help from neighbouring communities, he says.

At a typical structure fire, about 12 Six Nations firefighters show up.

The standard is 18, said Miller.

Although he didn't expect the minister would be able to provide immediate funding, Miller said Naqvi's visit is the starting point in lobbying the federal government for more funding.

"It's very significant because it opens up the door for dialogue about the issues we have. We're in the beginning stages of trying to open up dialogue with the federal government as well. It's hard to get them down here."

The fire chief and Six Nations band council met with AANDC representatives about funding earlier this spring, said Miller, but that only resulted in the formation of a committee. "There wasn't any headway that was made whatsoever. At this point, Six Nations can't wait any longer."

While most communities in Canada have mandated fire prevention and protection services, those standards are established by the federal and provincial governments jointly.

First Nations are the exclusive responsibility of the federal government.

And there is no federal legislative framework mandating fire prevention and protection standards in First Nations communities, he said.

Miller worries they won't have the resources to deal with a large industrial fire on Six Nations.

"The industrial sector is a huge burden and it's a big worry."

He said his department doesn't even own a ladder long enough to reach the top of the highest buildings on Six Nations.

And it cannot even consider the ramifications if there is a major industrial fire here.

Six Nations Fire Chief Miller is a 15 year veteran firefighter for Six Nations.

And he has spent 15 years working for a variety of ambulance services as a paramedic from Six Nations and Norfolk County to Hamilton's Emergency Services, to the Oneida Emergency Medical Services, the Region of Waterloo Emergency Medical Services and as an advance care paramedic for Ordng air ambulance.

With 30 years in firefighting, rescue and paramedic emergency services, Fire Chief Miller has a simple question for Prime Minister Stephen Harper's government:

"Why are lives in Six Nations and other First Nations worth so much less than the lives of those off reserve?" he questions.

FORM 6
Municipal Act, 2001
SALE OF LAND BY PUBLIC TENDER
THE CORPORATION
OF THE TOWNSHIP OF GEORGIAN BAY

Take Notice that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on July 16, 2015, at the Township of Georgian Bay Municipal Office, 99 Lone Pine Road, Port Severn ON L0K 1S0.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m. at the Township of Georgian Bay Municipal Office, 99 Lone Pine Road, Port Severn.

Description of Lands:

Roll No. 44 65 010 005 04004 0000 High Street, Mactier, PIN 48006-0942(LT); Part Lot 3 Concession 6 Freeman designated Part 4 Plan 35R21596; Georgian Bay; The District Municipality of Muskoka; File No. 14-02
Minimum Tender Amount: \$ 12,777.92

Roll No. 44 65 030 006 07210 0000; Present island Georgian Bay; PIN 48014-0057(LT); PCL 23483 SEC MUSKOKA; BLK A PL M463 BAXTER S/T LT 21 PL M463 AS IN LT58899, S/T LT 41 PL M463 AS IN LT61889, S/T LT 44 PL M463 AS IN LT63607, S/T LT 39 PL M463 AS IN LT65681, S/T LT 8 PL M463 AS IN LT66528, S/T LT 16 PL M463 AS IN LT66578, S/T LT 40 PL M463 AS IN LT66599, S/T LT 31 PL M463 AS IN LT66744, S/T LT 17 PL M463 AS IN LT66800, S/T LT 29 PL M463 AS IN LT66806, S/T LT 14 PL M463 AS IN LT66970, S/T LT 30 PL M463 AS IN LT67117, S/T LT 42 PL M463 AS IN LT67445, S/T LT 32 & 33 PL M463 AS IN LT67490, S/T LT 23 & 24 PL M463 AS IN LT68228, S/T LT 15 PL M463 AS IN LT68651, S/T LT 3 PL M463 AS IN LT70308, S/T LT 4 PL M463 AS IN LT70893, S/T LT 9 PL M463 AS IN LT71156, S/T LT 34 PL M463 AS IN LT71158, S/T LT 27 PL M463 AS IN LT71432, S/T LT 2 PL M463 AS IN LT73662, S/T LT 37 PL M463 AS IN LT74229, S/T LT 25 PL M463 AS IN LT74468, S/T LT 20 PL M463 AS IN LT79923, S/T LT 22 PL M463 AS IN LT81375, S/T LT 28 PL M463 AS IN LT82570, S/T LT 10 PL M463 AS IN LT83726, S/T LT 12 PL M463 AS IN LT84094, S/T LT 45 PL M463 AS IN LT84353, S/T LT 6 PL M463 AS IN LT84435, S/T LT 11 PL M463 AS IN LT84510, S/T PT 1 35R5489 AS IN LT91410, S/T PT 2 35R5489 AS IN LT91411, S/T LT 35 PL M463 AS IN LT92400, S/T LT 19 PL M463 AS IN LT96762, S/T LT 18 PL M463 AS IN LT96764, S/T LT 1 PL M463 AS IN LT100448, S/T LT 36 PL M463 AS IN LT106659, S/T LT 43 PL M463 AS IN LT111638, S/T LT 46 PL M463 AS IN LT116350, S/T LT 13 PL M463 AS IN LT123080, S/T LT 5 PL M463 AS IN LT129929, S/T LT 7 PL M463 AS IN LT129930, S/T LT 26 & 38 PL M463 AS IN LT139493; Georgian Bay; The District Municipality of Muskoka; File No. 13-1114-22

Minimum Tender Amount: \$ 8,611.40

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes, HST if applicable and relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender, visit: www.OntarioTaxSales.ca or if no internet access available, contact:

Rosemary Barron
Accounting Clerk
The Corporation of the Township of Georgian Bay
99 Lone Pine Road
Port Severn ON L0K 1S0
(705) 538-2337 Ext. 223
rbarron@gbtownship.ca
www.gbtownship.ca

NOTICE OF PUBLIC INFORMATION CENTRE #2
By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre
Location: Henvey Inlet Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff (FIT) Contract from the Ontario Power Authority (OPA) in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIWL), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance document and is subject to the approval of HIFN Band Council.

Invitation to Public Information Centre (PIC) #2:

HIWL is hosting the second PIC regarding the proposed HIWEC on Saturday, July 25, 2015. Members of the public, Anishinabek and other Aboriginal communities, agencies and all other interested parties are encouraged to attend the PIC. The purpose of this event is to provide an opportunity to review and provide comments on the studies and investigations that have been conducted to date for the HIWEC.

Date: Saturday, July 25, 2015
Time: 3:00 p.m. to 5:00 p.m.

Location: Britt Legion, 511 Riverside Drive, Britt, ON

Interim Draft Report Available for Review and Comment:

Interim Draft EA Reports which include descriptions of the undertaking, baseline studies, and preliminary environmental effects and mitigation for the HIWEC will be made available on June 25, 2015 on the HIWL website: www.henveyinletwind.com. We encourage all interested parties to review and provide comment on this document - your feedback is important to us and will be considered as part of the assessment process. The deadline for comments on the Interim Draft EA is August 1, 2015.

HIW Contacts and Further information:

We are committed to engaging all stakeholders throughout the development of the HIWEC and encourage anyone who is interested to get in touch with us at any time with questions, comments or concerns. If you are unable to attend the PIC and would like further information, please contact:

Ken Noble, Project Developer and/or
Kim Sachtleben, Project Developer
Email: info@henveyinletwind.com
Phone: 705.857.5265
Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

The HIWL Transmission Line connection to the existing Hydro One Network Inc.'s transmission line corridor is being studied under a different EA process. For more information, please visit www.henveyinletwind.com.

Notice Released: June 24, 2015



Henvey Inlet First Nation, Ontario



Township of Carling
Administrative Assistant - Casual

The Township of Carling invites applications for a casual administrative assistant. The preferred candidate will have a minimum of a Grade 12 graduation diploma; one years' experience working in a municipal government office; excellent computer skills; and excellent interpersonal skills. The successful candidate will provide coverage for staff absences during vacation, leave periods or assist with work overflow.

Interested candidates are invited to submit on or before
4:00 pm, July 23rd, 2015,

a detailed resume outlining experience and qualifications to the attention of CAO, Township of Carling, 2 West Carling Bay Road, Nobel, Ontario P0G 1G0 or by e-mail to cao@carlingtownship.ca.

The Township of Carling is dedicated to maintaining a fair and equitable work environment, and welcomes submissions from all qualified applicants. Personal information submitted will be used for the purpose of determining suitability for this competition only in accordance with The Municipal Freedom of Information and Protection of Privacy Act. All applicants are thanked for their interest in this position. Only those selected for an interview will be contacted. If contacted, and you require a disability related accommodation in order to participate in the recruitment process, you must advise the CAO.

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www.thefamilyhelpnetwork.ca



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Competition #1159-15

For additional information, please see our Web site:
www.thefamilyhelpnetwork.ca



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Appendix C3

Notice of Study Completion and Final Draft EA Report

NOTICE OF STUDY COMPLETION AND REVIEW OF FINAL DRAFT ENVIRONMENTAL ASSESSMENT REPORT

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet First Nation Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff Contract from the Ontario Power Authority in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance Instrument and is subject to the approval of the HIFN Band Council.

Reports Available for Review and Comment:

The Final Draft EA Report for the HIWEC, identified as **Volume A**, has been completed and includes a review of existing conditions, potential effects, mitigation measures, Anishinabek and public input and a description of consultation activities undertaken during the EA process. Also available for review is **Volume C**, which provides an assessment of the overlapping and cumulative effects associated with the HIWEC.

The purpose of this Notice is to inform you that Volumes A and C are now available for review and comment for 30 days, from September 30, 2015 to October 30, 2015.

All interested parties are encouraged to review these documents and provide feedback to HIW prior to the finalization of these reports for HIFN Band Council's approval.

Review Locations:

The reports are available on the HIW website (www.henveyinletwind.com) or in hard copy at the following locations:

Britt Public Library

841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office

52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office

295 Pickerel River Road, Pickerel, ON

HIW Contacts and Further Information:

HIW is committed to engaging all interested parties throughout the development of the HIWEC and encourages anyone who has questions or comments regarding the HIWEC to contact:

Ken Noble, Project Developer and/or

Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

Phone: 705.857.5265

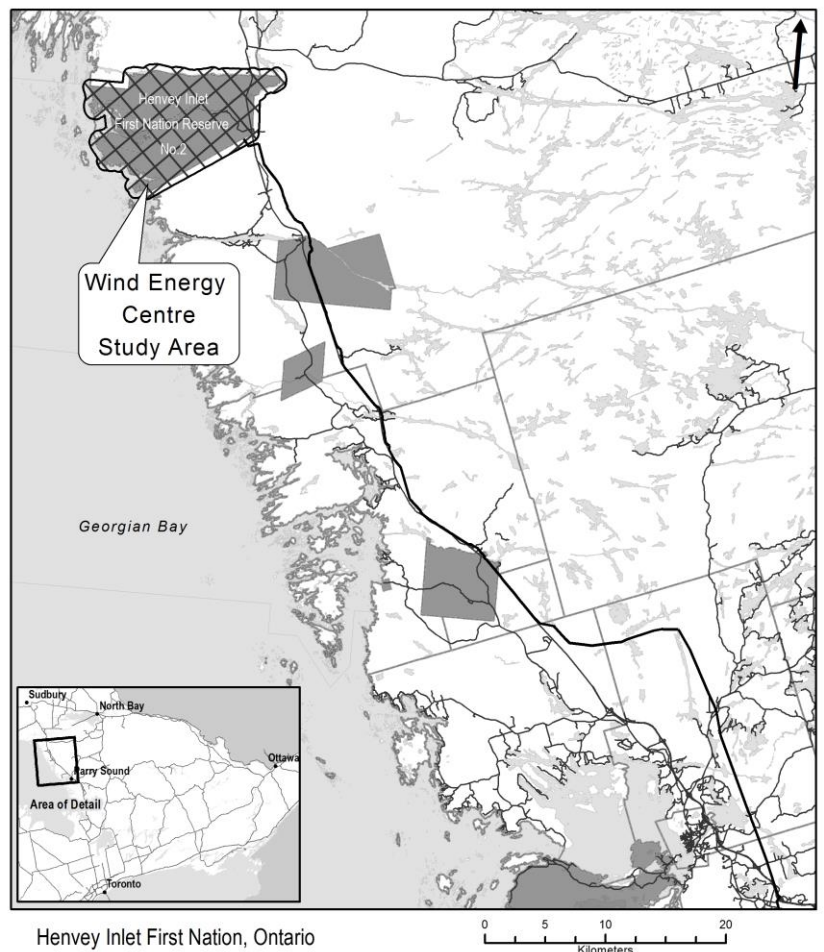
Mail: Henvey Inlet Wind Office

295 Pickerel River Road

Pickerel, ON P0G 1J0

The deadline for comments on the HIWEC Final Draft EA Report (Volume A) and Overlapping and Cumulative Effects Assessment (Volume C) is October 30, 2015.

Note: The associated HIW Transmission Line (**Volume B**) is being studied under a different EA process. The Environmental Review Report prepared for the Transmission Line will also be available for review and comment at the above locations during the same time period, with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.



NOTICE OF COMPLETION OF ENVIRONMENTAL REVIEW REPORT By Henvey Inlet Wind LP for a Transmission Line

Name: Henvey Inlet Wind Transmission Line

Location: District of Parry Sound, Ontario

Description: Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, has undertaken an Environmental Review for the construction of a Transmission Line which will deliver electricity generated from the Henvey Inlet Wind Energy Centre (HIWEC), located on the Henvey Inlet First Nation Reserve No. 2 (HIFN I.R. #2), to the Ontario electricity grid. The proposed HIW Transmission Line is 86 km in length and travels south from HIFN I.R. #2, generally parallel to the future Highway 69/400 before diverting from Highway 69/400 to follow the existing 500 kV HONI Transmission Line System. This route connects to the HONI system at the 230 kV line southeast of Parry Sound. The HIW Transmission Line is subject to Ontario Regulation 116/01 and is subject to a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (the Guide) (January 2011).

Report Available for Review and Comment:

The Final Environmental Review Report, identified as Volume B, has been completed for the Transmission Line and includes a review of existing conditions, potential effects, mitigation measures, stakeholder input and a description of consultation activities undertaken during the EA process. The results of the studies undertaken indicate that the Transmission Line will have no significant net environmental effects, during construction, operation or decommissioning. HIW intends to proceed with the Transmission Line, subject to the application of mitigation measures and obtaining the necessary approvals.

The purpose of this Notice is to inform you that the Final ERR is now available for review and comment for 30 days from September 30, 2015 to October 30, 2015.

The Final ERR is available on HIW's website (www.henveyinletwind.com) or in hard copy at the following locations:

Britt Public Library

841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office

52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office

295 Pickerel River Road, Pickerel, ON

Note: the HIWEC associated with this Transmission Line is being studied under a different Environmental Assessment (EA) process. The Final Draft EA Report for the HIWEC (Volume A) and the assessment of the overlapping and cumulative effects associated with the Transmission Line and the HIWEC (Volume C) will also be available at the above review locations during the same period with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Contacts, Further Information and Elevation Requests:

All questions and comments should be sent to:

Ken Noble, Project Developer and/or

Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

Phone: 705.857.5265

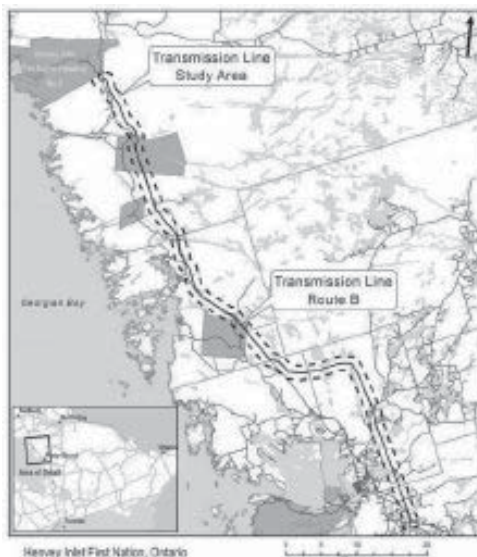
Mail: Henvey Inlet Wind Office 295 Pickerel River Road Pickerel, ON P0G 1J0

HIW is committed to engaging stakeholders throughout the development of the Transmission Line. If upon review of the Final ERR, an interested party has outstanding environmental concerns about the Transmission Line, they should be raised with HIW as soon as possible. In the event that issues cannot be resolved, the concerned party may make a written request during the 30-day review and comment period to the Director of the Ministry of the Environment and Climate Change, Environmental Approvals Branch at the address noted below, to elevate the HIW Transmission Line to an Individual Environmental Assessment under the Ontario Environmental Assessment Act (1990). A copy of the elevation request must also be sent to HIW at the above-noted address.

Sarah Paul, Director
Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario M4V 1P5

Elevation requests must be made in accordance with the provisions set out in the Guide and must be received by the Director of the Environmental Approvals Branch by October 30, 2015. A copy of the Guide is available on the Government of Ontario website at: www.ontario.ca/document/guide-environmental-assessment-requirements-electricity-projects

Notice Released: September 25, 2015



NOTICE OF STUDY COMPLETION AND REVIEW OF FINAL DRAFT ENVIRONMENTAL ASSESSMENT REPORT By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet First Nation Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff Contract from the Ontario Power Authority in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance Instrument and is subject to the approval of the HIFN Band Council.

Reports Available for Review and Comment:

The Final Draft EA Report for the HIWEC, identified as **Volume A**, has been completed and includes a review of existing conditions, potential effects, mitigation measures, Anishinabek and public input and a description of consultation activities undertaken during the EA process. Also available for review is **Volume C**, which provides an assessment of the overlapping and cumulative effects associated with the HIWEC.

The purpose of this Notice is to inform you that Volumes A and C are now available for review and comment for 30 days, from September 30, 2015 to October 30, 2015.

All interested parties are encouraged to review these documents and provide feedback to HIW prior to the finalization of these reports for HIFN Band Council's approval.

Review Locations:

The reports are available on the HIW website (www.henveyinletwind.com) or in hard copy at the following locations:

Britt Public Library

841 Riverside Drive, Britt, ON

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52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office

295 Pickerel River Road, Pickerel, ON

HIW Contacts and Further Information:

HIW is committed to engaging all interested parties throughout the development of the HIWEC and encourages anyone who has questions or comments regarding the HIWEC to contact:

Ken Noble, Project Developer and/or

Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

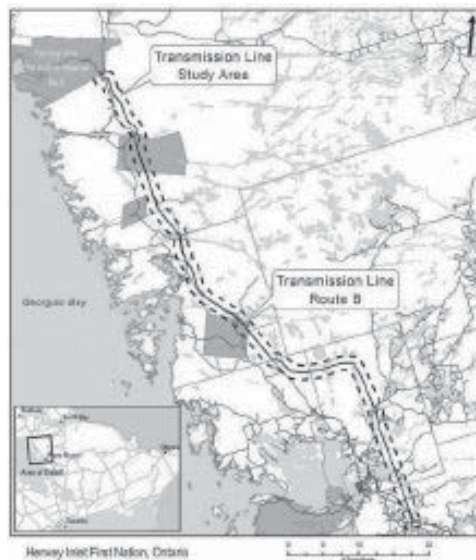
Phone: 705.857.5265

Mail: Henvey Inlet Wind Office
295 Pickerel River Road Pickerel, ON P0G 1J0

The deadline for comments on the HIWEC Final Draft EA Report (Volume A) and Overlapping and Cumulative Effects Assessment (Volume C) is October 30, 2015.

Note: The associated HIW Transmission Line (**Volume B**) is being studied under a different EA process. The Environmental Review Report prepared for the Transmission Line will also be available for review and comment at the above locations during the same time period, with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Notice Released: September 25, 2015



Strong speculation that Tony Stewart set to retire after 2016

NOTICE OF COMPLETION OF ENVIRONMENTAL REVIEW REPORT

By Henvey Inlet Wind LP for a Transmission Line

Name: Henvey Inlet Wind Transmission Line

Location: District of Parry Sound, Ontario

Description: Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, has undertaken an Environmental Review for the construction of a Transmission Line which will deliver electricity generated from the Henvey Inlet Wind Energy Centre (HIWEC), located on the Henvey Inlet First Nation Reserve No. 2 (HIFN I.R. #2), to the Ontario electricity grid. The proposed HIW Transmission Line is 86 km in length and travels south from HIFN I.R. #2, generally parallel to the future Highway 69/400 before diverting from Highway 69/400 to follow the existing 500 kV HONI Transmission Line System. This route connects to the HONI system at the 230 kV line southeast of Parry Sound. The HIW Transmission Line is subject to Ontario Regulation 116/01 and is subject to a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (the Guide) (January 2011).

Report Available for Review and Comment:

The Final Environmental Review Report, identified as **Volume B**, has been completed for the Transmission Line and includes a review of existing conditions, potential effects, mitigation measures, stakeholder input and a description of consultation activities undertaken during the EA process. The results of the studies undertaken indicate that the Transmission Line will have no significant net environmental effects, during construction, operation or decommissioning. HIW intends to proceed with the Transmission Line, subject to the application of mitigation measures and obtaining the necessary approvals.

The purpose of this Notice is to inform you that the Final ERR is now available for review and comment for 30 days from September 30, 2015 to October 30, 2015.

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841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office
52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office
295 Pickering River Road, Pickering, ON

Note: the HIWEC associated with this Transmission Line is being studied under a different Environmental Assessment (EA) process. The Final Draft EA Report for the HIWEC (**Volume A**) and the assessment of the overlapping and cumulative effects associated with the Transmission Line and the HIWEC (**Volume C**) will also be available at the above review locations during the same period with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Contacts, Further Information and Elevation Requests:

All questions and comments should be sent to:

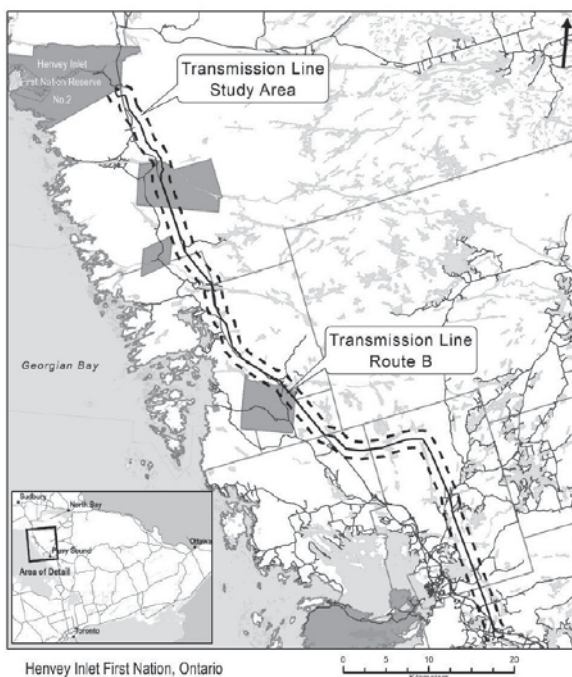
Ken Noble, Project Developer and/or
Kim Sachtleben, Project Developer
Email: info@henveyinletwind.com
Phone: 705.857.5265
Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

HIW is committed to engaging stakeholders throughout the development of the Transmission Line. If upon review of the Final ERR, an interested party has outstanding environmental concerns about the Transmission Line, they should be raised with HIW as soon as possible. In the event that issues cannot be resolved, the concerned party may make a written request during the 30-day review and comment period to the Director of the Ministry of the Environment and Climate Change, Environmental Approvals Branch at the address noted below, to elevate the HIW Transmission Line to an Individual Environmental Assessment under the Ontario *Environmental Assessment Act* (1990). A copy of the elevation request must also be sent to HIW at the above-noted address.

Sarah Paul, Director
Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario M4V 1P5

Elevation requests must be made in accordance with the provisions set out in the Guide and must be received by the Director of the Environmental Approvals Branch by October 30, 2015. A copy of the Guide is available on the Government of Ontario website at: www.ontario.ca/document/guide-environmental-assessment-requirements-electricity-projects

Notice Released: September 25, 2015



(Submitted Photo)

By Neil Becker
Sports Writer

Recently Motorsport.com and ESPN confirmed that 2016 will be Tony Stewart's last season.

Meanwhile the Stewart-Hass NASCAR Racing team announced that there will be a special news conference scheduled for this coming Wednesday.

"Our focus is on finishing 2015 strong and getting as many of our drivers into the Chase as possible," SHR (Stewart-Hass Racing) spokesman Mike Arning said back in August when the possibility of replacing Stewart with Clint Bowyer

was brought up.

"The last few years have been filled with turmoil for Stewart, a three-time champion who was once a regular winner on the Sprint Cup Series circuit. The 44 year-old future Hall of Famer won 47 races from 1999-2012, but has just one win in the past three seasons."

Stewart's fortunes took a rapid turn for the worst in 2013 when a major crash while racing sprint cars on an Iowa dirt track proved costly as he missed the final 15 races due to a major leg injury.

If that wasn't bad enough Stewart as all NASCAR fans know also suffered misfortune when in New York last year while racing spring cars on an Iowa dirt track was involved in an accident which killed fellow competitor Kevin Ward Jr.

To say it's been a struggle for Stewart would be an understatement as he finished 25th place in points and along with Steart-Hass Racing teammate Danica Patrick missed the playoffs.

HEY coaches!

If you want us to cover your team in the Turtle Island News just submit your team schedules or scores to our sports department (519)445-0868 news@theturtleislandnews.com

RECYCLE THIS PAPER



Jury told of gunpoint robbery of Grand River Enterprises delivery at Munsee-Delaware First Nation bingo hall

By Jane Sims,
London Free Press

LONDON, ONT.—Bradley Hill would only say he was “a little scared” during the gunpoint heist. But the slight crack in his voice hinted at something far more terrifying. Little wonder — with a loaded gun pointed at his head, a routine security detail for a First Nations cigarette company three years ago became a harrowing brush with death when two men commandeered Hill’s car at a bingo hall, shot out a back tire after driving him to a deserted road and took off with more than \$109,000 in cash and cheques. It would have been a huge score, but the police were already watching Maurice Villeneuve, 43, and had his SUV in their sights again within hours of the brazen daytime robbery at Munsee-Delaware First Nation, near London, three years ago. Wednesday, at the start of the Superior Court trial in London for Villeneuve, of Stratford, and Brennan Nicholas, 22, the Crown told the jury it should be able to connect the dots of the investigation on May 24, 2012 — and it shouldn’t be difficult, given a bingo hall surveillance video, evidence of a high-risk takedown and DNA analysis. And there’s the stacks of cash, placed with corresponding receipts from Grand River Enterprises found in Villeneuve’s SUV when he and Nicholas were arrested in Stratford. Villeneuve and Nicholas pleaded not guilty to seven charges in the robbery. Assistant Crown attorney James Spangenberg gave the jury a case overview and six witnesses gave evidence. Villeneuve, Spangenberg said, was under police surveillance the day of the robbery and was seen driving from Stratford to Munsee-Delaware in his black Buick Rainier SUV. Villeneuve was followed to where he parked in a driveway on Bodkin Road at about 12:30 p.m.

and the surveillance was abandoned. About 30 minutes later, Hill, 36, and three security staff were delivering cigarettes to the bingo hall on Jubilee Road. Two men were in a large white cube van. Hill and another man were following in the Impala. The crew had started their deliveries that morning from the Six Nations reserve, near Brantford. They’d made stops at the Oneida First Nation, near London, and were on their way to the bingo hall. The routine was for the truck to hold the product and the security car to look after the money. The team was on extra alert. A month earlier, another company crew had been robbed at the same bingo hall. Hill testified that between a couple deliveries, there was a beige GMC pickup truck in the area with no licence plate or tailgate. That truck turned out to be stolen. What happened at the parking lot could be seen in the grainy bingo hall video. The cube van pulled in, followed by the Impala. The men in the truck could be seen taking cases of smokes into the building. Hill’s partner in the car, his job to watch the money as it was paid to the truck crew, got out and headed inside.

That’s when a man, described in his 20s with a red bandana over his face, a black ball cap, sunglasses, short-sleeved T-shirt and pants, streaked across the lot to the car and jumped in the back seat.

Hill testified he didn’t see the man until the last moment as he caught the glint of his silver handgun.

Hill identified the man in court as Nicholas.

The man put the gun to Hill’s head and said: “Drive.” As Hill did as he was told, the video showed the beige pickup fell in behind the car.

The gunman gave Hill stern directions to a quiet road not far from the bingo hall. Hill was ordered out of the car, where an older man with a goatee, wearing a

ball cap, dark shirt and sunglasses — who’d driven up in the beige pickup — stood with a handgun.

He couldn’t identify Villeneuve as the man.

After the man in the bandana scooped up the money bag, a canvas sports bag from Six Nations, and the knapsacks full of personal effects and lunches belonging to Hill and his security partner, the man with the goatee gave orders

to shoot out the car’s back tire.

Two shots were fired from the gun that had been held to Hill’s head.

“I was thinking the gun wasn’t loaded until the tire was shot out,” Hill said, adding he was “a little more scared than I was” before. The gunmen left in the pickup and Hill ran into the bush. “They had a loaded gun. I didn’t want to get shot,” he said.

Hill’s security partners, called the police, saw the truck race by the bingo hall after Hill was abducted. They tried to chase it, but it was too fast, they testified. Nicholas’s lawyer, Ken McMillan, hammered away at Hill’s description of his client, reminding him he told police the gunman had long hair, but suggested Nicholas had a buzz cut. “That’s what I saw,” Hill said.

Spangenberg told the jury the pickup truck was found abandoned near where Villeneuve parked his SUV. The police picked up the surveillance, followed Villeneuve and Nicholas, who was in the passenger seat, to London where he stopped at a McDonald’s, then to Stratford where they were arrested in a takedown. In the car was the money, clothing and two guns. The trial continues.

NOTICE OF STUDY COMPLETION AND REVIEW OF FINAL DRAFT ENVIRONMENTAL ASSESSMENT REPORT

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet First Nation Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff Contract from the Ontario Power Authority in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance Instrument and is subject to the approval of the HIFN Band Council.

Reports Available for Review and Comment:

The Final Draft EA Report for the HIWEC, identified as **Volume A**, has been completed and includes a review of existing conditions, potential effects, mitigation measures, Anishinabek and public input and a description of consultation activities undertaken during the EA process. Also available for review is **Volume C**, which provides an assessment of the overlapping and cumulative effects associated with the HIWEC.

The purpose of this Notice is to inform you that Volumes A and C are now available for review and comment for 30 days, from September 30, 2015 to October 30, 2015.

All interested parties are encouraged to review these documents and provide feedback to HIW prior to the finalization of these reports for HIFN Band Council’s approval.

Review Locations:

The reports are available on the HIW website (www.henveyinletwind.com) or in hard copy at the following locations:

Britt Public Library
841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office
52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office
295 Pickering River Road, Pickering, ON

HIW Contacts and Further Information:

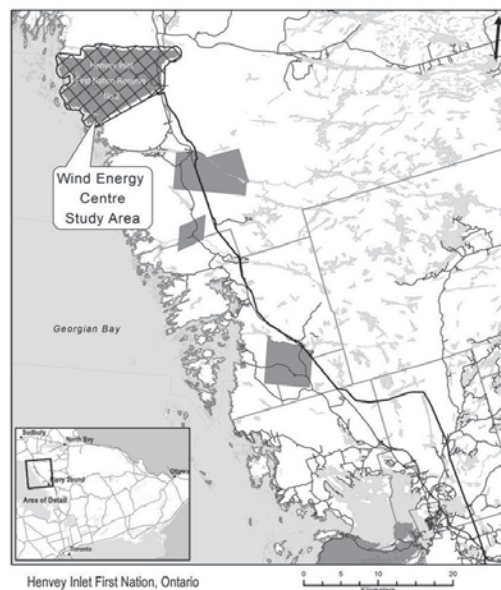
HIW is committed to engaging all interested parties throughout the development of the HIWEC and encourages anyone who has questions or comments regarding the HIWEC to contact:

Ken Noble, Project Developer and/or
Kim Sachtleben, Project Developer
Email: info@henveyinletwind.com
Phone: 705.857.5265
Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

The deadline for comments on the HIWEC Final Draft EA Report (Volume A) and Overlapping and Cumulative Effects Assessment (Volume C) is October 30, 2015.

Note: The associated HIW Transmission Line (Volume B) is being studied under a different EA process. The Environmental Review Report prepared for the Transmission Line will also be available for review and comment at the above locations during the same time period, with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Notice Released: September 25, 2015



NOTICE OF COMPLETION OF ENVIRONMENTAL REVIEW REPORT By Henvey Inlet Wind LP for a Transmission Line

Name: Henvey Inlet Wind Transmission Line

Location: District of Parry Sound, Ontario

Description: Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, has undertaken an Environmental Review for the construction of a Transmission Line which will deliver electricity generated from the Henvey Inlet Wind Energy Centre (HIWEC), located on the Henvey Inlet First Nation Reserve No. 2 (HIFN I.R. #2), to the Ontario electricity grid. The proposed HIW Transmission Line is 86 km in length and travels south from HIFN I.R. #2, generally parallel to the future Highway 69/400 before diverting from Highway 69/400 to follow the existing 500 kV HONI Transmission Line System. This route connects to the HONI system at the 230 kV line southeast of Parry Sound. The HIW Transmission Line is subject to Ontario Regulation 116/01 and is subject to a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (the Guide) (January 2011).

Report Available for Review and Comment:

The Final Environmental Review Report, identified as Volume B, has been completed for the Transmission Line and includes a review of existing conditions, potential effects, mitigation measures, stakeholder input and a description of consultation activities undertaken during the EA process. The results of the studies undertaken indicate that the Transmission Line will have no significant net environmental effects, during construction, operation or decommissioning. HIW intends to proceed with the Transmission Line, subject to the application of mitigation measures and obtaining the necessary approvals.

The purpose of this Notice is to inform you that the Final ERR is now available for review and comment for 30 days from September 30, 2015 to October 30, 2015.

The Final ERR is available on HIW's website (www.henveyinletwind.com) or in hard copy at the following locations:

Britt Public Library

841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office

52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office

295 Pickering River Road, Pickering, ON

Note: the HIWEC associated with this Transmission Line is being studied under a different Environmental Assessment (EA) process. The Final Draft EA Report for the HIWEC (Volume A) and the assessment of the overlapping and cumulative effects associated with the Transmission Line and the HIWEC (Volume C) will also be available at the above review locations during the same period with the deadline for comments ending October 30, 2015. For more information, please visit

www.henveyinletwind.com.

Contacts, Further Information and Elevation Requests:

All questions and comments should be sent to:

Ken Noble, Project Developer and/or

Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

Phone: 705.857.5265

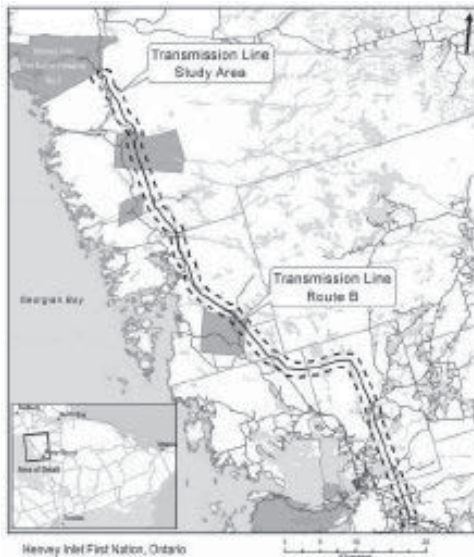
Mail: Henvey Inlet Wind Office 295 Pickering River Road Pickering, ON P0G 1J0

HIW is committed to engaging stakeholders throughout the development of the Transmission Line. If upon review of the Final ERR, an interested party has outstanding environmental concerns about the Transmission Line, they should be raised with HIW as soon as possible. In the event that issues cannot be resolved, the concerned party may make a written request during the 30-day review and comment period to the Director of the Ministry of the Environment and Climate Change, Environmental Approvals Branch at the address noted below, to elevate the HIW Transmission Line to an Individual Environmental Assessment under the Ontario Environmental Assessment Act (1990). A copy of the elevation request must also be sent to HIW at the above-noted address.

Sarah Paul, Director
Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario M4V 1P5

Elevation requests must be made in accordance with the provisions set out in the Guide and must be received by the Director of the Environmental Approvals Branch by October 30, 2015. A copy of the Guide is available on the Government of Ontario website at: www.ontario.ca/document/guide-environmental-assessment-requirements-electricity-projects

Notice Released: September 25, 2015



NOTICE OF STUDY COMPLETION AND REVIEW OF FINAL DRAFT ENVIRONMENTAL ASSESSMENT REPORT By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet First Nation Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff Contract from the Ontario Power Authority in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance Instrument and is subject to the approval of the HIFN Band Council.

Reports Available for Review and Comment:

The Final Draft EA Report for the HIWEC, identified as **Volume A**, has been completed and includes a review of existing conditions, potential effects, mitigation measures, Anishinabek and public input and a description of consultation activities undertaken during the EA process. Also available for review is **Volume C**, which provides an assessment of the overlapping and cumulative effects associated with the HIWEC.

The purpose of this Notice is to inform you that Volumes A and C are now available for review and comment for 30 days, from September 30, 2015 to October 30, 2015.

All interested parties are encouraged to review these documents and provide feedback to HIW prior to the finalization of these reports for HIFN Band Council's approval.

Review Locations:

The reports are available on the HIW website (www.henveyinletwind.com) or in hard copy at the following locations:

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Ken Noble, Project Developer and/or

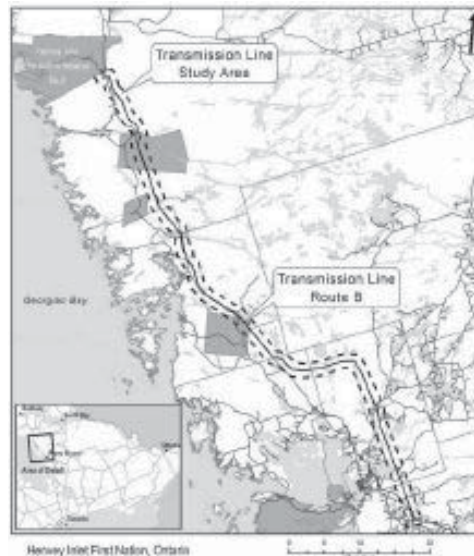
Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

Phone: 705.857.5265

Mail: Henvey Inlet Wind Office
295 Pickering River Road Pickering, ON P0G 1J0

The deadline for comments on the HIWEC Final Draft EA Report (Volume A) and Overlapping and Cumulative Effects Assessment (Volume C) is October 30, 2015.



Note: The associated HIW Transmission Line (**Volume B**) is being studied under a different EA process. The Environmental Review Report prepared for the Transmission Line will also be available for review and comment at the above locations during the same time period, with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Notice Released: September 25, 2015

Sto:Lo chief accuses B.C. premier of accountability double standard

VANCOUVER-The chief of a Fraser Valley First Nation is accusing B.C. Premier Christy Clark of practising a "double standard" of accountability in the death of an 18-year-old man in government care.

Alex Gervais fell from a fourth-floor window of an Abbotsford hotel on Sept. 18, and children's representative Mary Ellen Turpel-Lafond has said it's believed he killed himself.

NOTICE OF COMPLETION OF ENVIRONMENTAL REVIEW REPORT

By Henvey Inlet Wind LP for a Transmission Line

Name: Henvey Inlet Wind Transmission Line

Location: District of Parry Sound, Ontario

Description: Henvey Inlet Wind LP (HIW), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig Power Corporation, has undertaken an Environmental Review for the construction of a Transmission Line which will deliver electricity generated from the Henvey Inlet Wind Energy Centre (HIWEC), located on the Henvey Inlet First Nation Reserve No. 2 (HIFN I.R. #2), to the Ontario electricity grid. The proposed HIW Transmission Line is 86 km in length and travels south from HIFN I.R. #2, generally parallel to the future Highway 69/400 before diverting from Highway 69/400 to follow the existing 500 kV HONI Transmission Line System. This route connects to the HONI system at the 230 kV line southeast of Parry Sound. The HIW Transmission Line is subject to Ontario Regulation 116/01 and is subject to a "Category B" Environmental Review as described in the Ministry of the Environment and Climate Change's "Guide to Environmental Assessment Requirements for Electricity Projects" (the Guide) (January 2011).

Report Available for Review and Comment:

The Final Environmental Review Report, identified as **Volume B**, has been completed for the Transmission Line and includes a review of existing conditions, potential effects, mitigation measures, stakeholder input and a description of consultation activities undertaken during the EA process. The results of the studies undertaken indicate that the Transmission Line will have no significant net environmental effects, during construction, operation or decommissioning. HIW intends to proceed with the Transmission Line, subject to the application of mitigation measures and obtaining the necessary approvals.

The purpose of this Notice is to inform you that the Final ERR is now available for review and comment for 30 days from September 30, 2015 to October 30, 2015.

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841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office
52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office
295 Pickering River Road, Pickering, ON

Note: the HIWEC associated with this Transmission Line is being studied under a different Environmental Assessment (EA) process. The Final Draft EA Report for the HIWEC (**Volume A**) and the assessment of the overlapping and cumulative effects associated with the Transmission Line and the HIWEC (**Volume C**) will also be available at the above review locations during the same period with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Contacts, Further Information and Elevation Requests:

All questions and comments should be sent to:

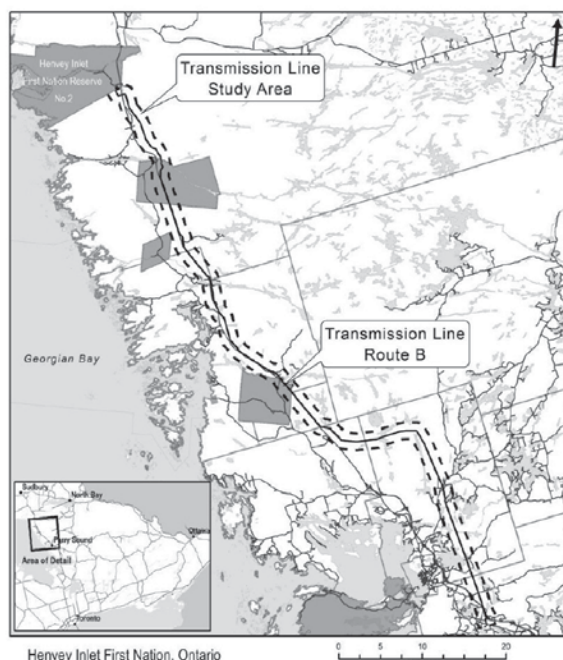
Ken Noble, Project Developer and/or
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HIW is committed to engaging stakeholders throughout the development of the Transmission Line. If upon review of the Final ERR, an interested party has outstanding environmental concerns about the Transmission Line, they should be raised with HIW as soon as possible. In the event that issues cannot be resolved, the concerned party may make a written request during the 30-day review and comment period to the Director of the Ministry of the Environment and Climate Change, Environmental Approvals Branch at the address noted below, to elevate the HIW Transmission Line to an Individual Environmental Assessment under the Ontario *Environmental Assessment Act* (1990). A copy of the elevation request must also be sent to HIW at the above-noted address.

Sarah Paul, Director
Environmental Approvals Branch
Ministry of the Environment and Climate Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario M4V 1P5

Elevation requests must be made in accordance with the provisions set out in the Guide and must be received by the Director of the Environmental Approvals Branch by October 30, 2015. A copy of the Guide is available on the Government of Ontario website at: www.ontario.ca/document/guide-environmental-assessment-requirements-electricity-projects

Notice Released: September 25, 2015



Isolated reserve with no clean water to make case before United Nations

By Chinta Puxley
THE CANADIAN PRESS

WINNIPEG - A reserve cut off from the mainland and under a boil-water advisory for almost two decades is taking its case to the United Nations.

Shoal Lake 40 First Nation, which straddles the Manitoba-Ontario boundary, became isolated a century ago during construction of an aqueduct which carries water to Winnipeg. The reserve has no all-weather road and has been without clean water for 17 years.

A delegation from the reserve is expected to travel to Geneva, Switzerland, in February to make its case to a United Nations committee on economic, social and cultural rights.

The First Nation is also part of a worldwide investigation by Human Rights Watch. That review is

to be presented to the same UN committee reviewing Canada's human rights record.

Chief Erwin Redsky said his delegation will outline "all the human rights violations we suffer daily," including a lack of clean water, no freedom of movement and inadequate health care and education.

"We're going to tell the world what's going on in Canada here, specifically to Shoal Lake 40, what's been going on for 100 years now," he said.

Since there is no permanent road, people from the reserve risk their lives every winter walking across the ice to get to and from the mainland. Some have died.

The aging ferry that residents rely on in the summer failed to pass government inspection last spring, which prompted the reserve to move out elders and declare a state of emergency. The ferry was patched up, but will need more extensive repairs.

Children who reach high school have to move off the reserve to continue their education. Elders and those who are sick don't have access to proper health care since many medical professionals won't risk getting to the reserve, Redsky said.

Many residents leave the community regularly just to take a shower at community centres in Kenora, Ont.

"Canada is one of the richest countries in the world," Redsky said. "This should not be happening."

Residents have been lobbying for years for what they call a permanent Freedom Road into the community. Public support and pressure has been growing among multi-faith groups, social justice activists and the business community.

The City of Winnipeg, Manitoba and federal government have put up \$1 million each for a design study, which is to be completed in January. An all-weather road is expected to cost \$30 million, shared by the three levels of government.

Winnipeg has said it would help pay for construction, but only the provincial NDP government has committed to earmarking cash in its upcoming budget.

The federal NDP and Liberal party have promised to fund Ottawa's share of road construction if victorious in the Oct. 19 election.

Redsky said he hopes the United Nations can increase pressure on Canada and Winnipeg to do what's right for the people of Shoal Lake 40.

"Once we get road access to our community, we hope to push for a water treatment plant and push for economic development which we desperately need."

NATIONAL

US Sioux to open nation's 1st pot resort; idea could offer tribes new income source

But in California one small tribe has been raided.... tobacco millionaire Jerry Montour is alleged to have financed the two huge pot grows aimed at producing medical marijuana

By Regina Garcia Cano
THE ASSOCIATED PRESS
FLANDREAU, S.D.— The Santee Sioux is opening the nation's first marijuana resort on its reservation in South Dakota. The experiment could offer a new money-making model for tribes nationwide seeking economic opportunities beyond casinos.

Santee Sioux leaders plan to grow their own pot and sell it in a smoking lounge that includes a nightclub, arcade games, bar and food service, and eventually, slot machines and an outdoor music venue.

"We want it to be an adult playground," tribal President Anthony Reider said. "There's nowhere else in American that has something like this."

The project, according to the tribe, could generate up to \$2 million a month in profit, and work is already underway on the growing facility. The first marijuana cigarettes are expected to go on sale Dec. 31 at a New Year's Eve party.

The legalization of marijuana on the Santee Sioux land came in June, months after the Justice Department outlined a new policy that allows Indian tribes to grow and sell marijuana under the same conditions as some states.

Many tribes are hesitant to jump into the pot business. But the profit potential has attracted the interest of many other tribes, just as the debut of slot machines and table games almost 27 years ago.

"The vast majority of tribes have little to no economic opportunity," said Blake Trueblood, business development director at the National Center for American Indian Enterprise Development.

For those tribes, "this is something that you might look at and say, 'We've got to do something.'"

A marijuana resort open to the public has never been

tried in the U.S. Even in states such as Colorado and Washington, where pot is fully legal, consumption in public places is generally forbidden, although

pro-pot activists are seeking to loosen those restrictions. Colorado tolerates a handful of private marijuana clubs. Unlike the vast reservations in western South Dakota, where poverty is widespread, the little-known Flandreau Santee Sioux Reservation is on 5,000 acres (2,000 hectares) of gently rolling land along the Big Sioux River.

The Santee Sioux hope to use pot in the same way that many tribes rely on casinos, to make money for community services and to provide a monthly income to tribal members. The existing enterprises support family homes, a senior living community, a clinic and a community centre offering afterschool programs. Reider hopes marijuana profits can fund more housing, an addiction treatment centre and an overhaul of the clinic.

The prosperity that marijuana could bring to Indian Country comes with huge caveats. The drug remains illegal under federal law, and only Congress can change its status. The administration that moves into the White House in 2017 could overturn the Justice Department's decision that made marijuana cultivation possible on tribal lands.

In ALTURAS U.S. federal agents shut down two massive marijuana cultivations, seizing over 12,000 marijuana plants and are alleging the two operations have links to Grand River Enterprises CEO Jerry Montour.

Sacramento U.S. State Attorney's office spokesperson Lauren Horwood told Turtle Island News, while it is early in the investigation "it is alleged the two plants are connected and the connection is about the financing," she said in an

interview.

No charges have been filed, but the investigation is continuing said Horwood. She was not available Tuesday for comment

Horwood, the public infor-

mation office for the U.S. State Attorney's Sacramento office said the seizures are the largest on record.

"It far exceeds any prior non-commercial grow in our

district," says Horwood.

While the operations are on tribal lands, Horwood says the State Attorney is alleging because of the size of the operations, they are "in violation of federal law, the

California medical marijuana law, by virtue of it being a large scale commercial grow."

She said the investigation of the two separate locations is ongoing.

NOTICE OF STUDY COMPLETION AND REVIEW OF FINAL DRAFT ENVIRONMENTAL ASSESSMENT REPORT

By Henvey Inlet Wind LP for the Henvey Inlet Wind Energy Centre

Name: Henvey Inlet Wind Energy Centre

Location: Henvey Inlet First Nation Reserve No. 2, Ontario

Description: Nigig Power Corporation (Nigig) received a Feed-in-Tariff Contract from the Ontario Power Authority in 2011 for a 300 megawatt (MW) wind energy centre. Henvey Inlet Wind LP (HIWL), a limited partnership between Pattern Renewable Holdings Canada ULC and Nigig, is proposing to develop the 300 MW Henvey Inlet Wind Energy Centre (HIWEC). The environmental assessment (EA) for the HIWEC is being undertaken in accordance with the Henvey Inlet First Nation (HIFN) EA Guidance Instrument and is subject to the approval of the HIFN Band Council.

Reports Available for Review and Comment:

The Final Draft EA Report for the HIWEC, identified as **Volume A**, has been completed and includes a review of existing conditions, potential effects, mitigation measures, Anishinabek and public input and a description of consultation activities undertaken during the EA process. Also available for review is **Volume C**, which provides an assessment of the overlapping and cumulative effects associated with the HIWEC.

The purpose of this Notice is to inform you that Volumes A and C are now available for review and comment for 30 days, from September 30, 2015 to October 30, 2015.

All interested parties are encouraged to review these documents and provide feedback to HIWL prior to the finalization of these reports for HIFN Band Council's approval.

Review Locations:

The reports are available on the HIWL website (www.henveyinletwind.com) or in hard copy at the following locations:

Britt Public Library

841 Riverside Drive, Britt, ON

Town of Parry Sound Municipal Office

52 Seguin St, Parry Sound, ON

Henvey Inlet Wind Office

295 Pickering River Road, Pickering, ON

HIWL Contacts and Further Information:

HIWL is committed to engaging all interested parties throughout the development of the HIWEC and encourages anyone who has questions or comments regarding the HIWEC to contact:

Ken Noble, Project Developer and/or

Kim Sachtleben, Project Developer

Email: info@henveyinletwind.com

Phone: 705.857.5265

Mail: Henvey Inlet Wind Office

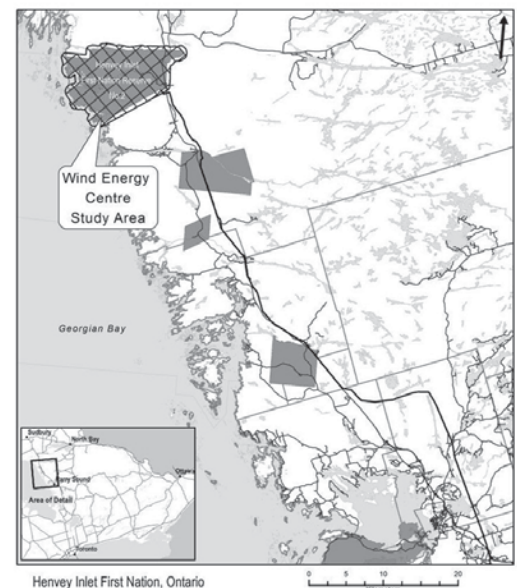
295 Pickering River Road

Pickering, ON P0G 1J0

The deadline for comments on the HIWEC Final Draft EA Report (Volume A) and Overlapping and Cumulative Effects Assessment (Volume C) is October 30, 2015.

Note: The associated HIWL Transmission Line (Volume B) is being studied under a different EA process. The Environmental Review Report prepared for the Transmission Line will also be available for review and comment at the above locations during the same time period, with the deadline for comments ending October 30, 2015. For more information, please visit www.henveyinletwind.com.

Notice Released: September 25, 2015



Appendix D

Information Centre Materials

Appendix D1

**Community Information Centre #1 and Public Information
Centre #1 – February 24, 2015 and February 25, 2015**

Information Boards Displayed

Welcome

Thank you for coming to the Henvey Inlet Wind Energy Centre Public Information Centre #1.

Henvey Inlet Wind Energy Centre



Welcome

Thank you for coming to the Henvey Inlet Wind Energy Centre Community Information Centre #1.

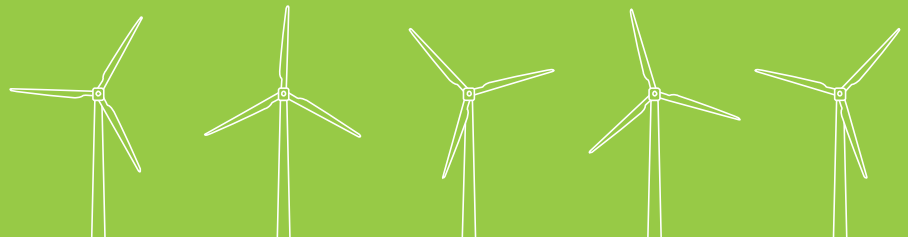
Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

Welcome

Henvey Inlet Wind Energy Centre



We welcome you to the first Public Information Centre.
Your questions and comments are important to us.

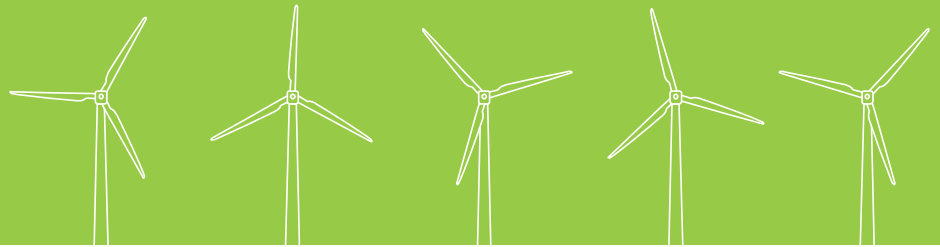
Please be sure to sign in and complete a comment sheet.

Henvey Inlet Wind Energy Centre



Welcome

Henvey Inlet Wind Energy Centre



We welcome you to the first Community Information Centre. Your questions and comments are important to us.

Please be sure to sign in and complete a comment sheet.

Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

Why Are We Here?

Good Planning Involves The Community.

This Public Information Centre ("PIC") is an important starting point for the Henvey Inlet Wind Energy Centre ("HIWEC").

The purpose of this meeting is to:

- » Introduce the HIWEC and provide an overview of the environmental assessment ("EA") process
- » Provide an opportunity to meet members of the Henvey Inlet Wind ("HIW") team and have your questions answered
- » Obtain your input for consideration in the planning and design of the HIWEC



Henvey Inlet Wind Energy Centre



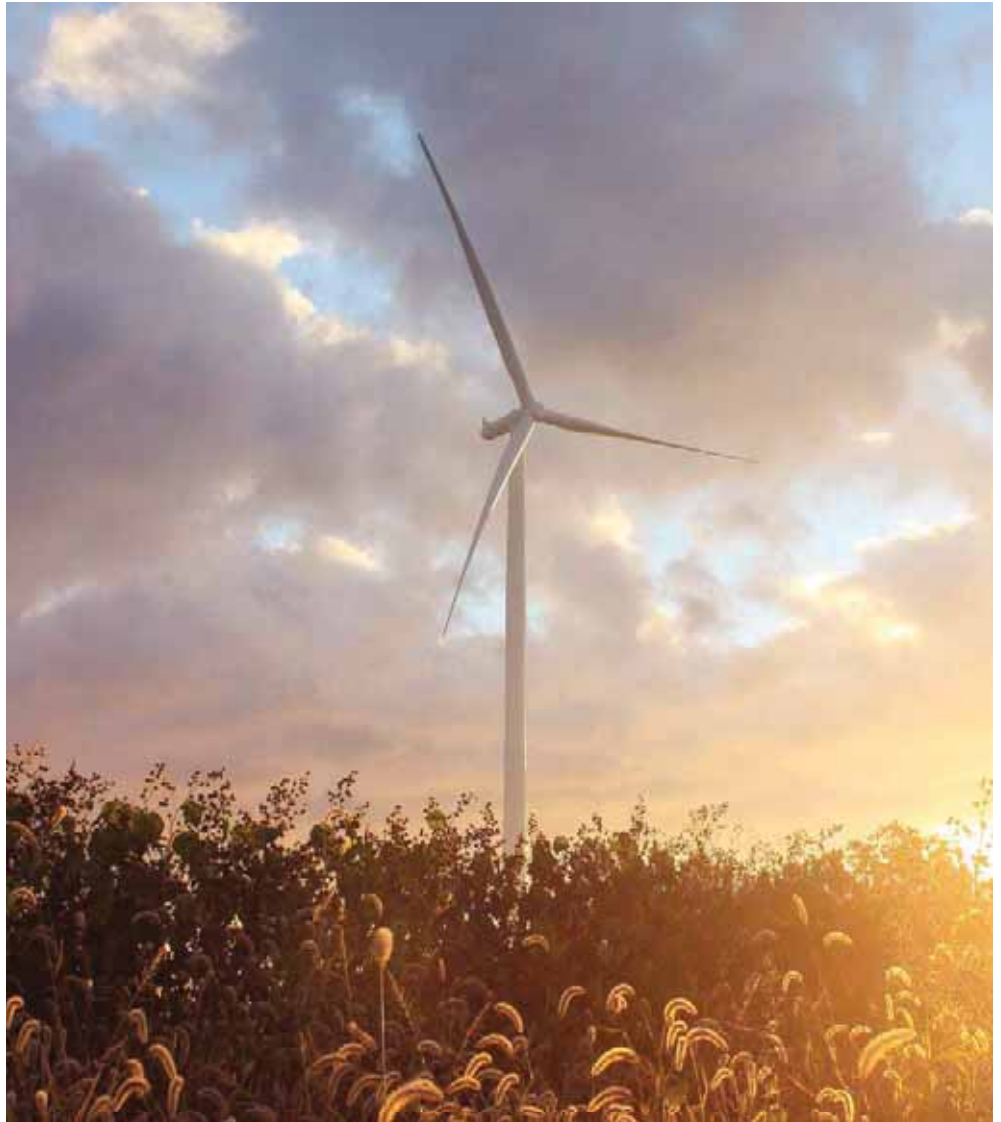
Why Are We Here?

Good Planning Involves The Community.

This Community Information Centre ("CIC") is an important starting point for the Henvey Inlet Wind Energy Centre ("HIWEC").

The purpose of this meeting is to:

- » Introduce the HIWEC and provide an overview of the environmental assessment ("EA") process
- » Provide an opportunity to meet members of the Henvey Inlet Wind ("HIW") team and have your questions answered
- » Obtain your input for consideration in the planning and design of the HIWEC



Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

Who We Are



Henvey Inlet Wind

In October of 2014, Nigig Power Corporation ("Nigig") entered into a joint venture partnership with Pattern Energy Group LP ("Pattern Development") to jointly develop, own and operate the 300 megawatt ("MW") HIWEC.

The HIWEC has a 20-year Power Purchase Agreement with the Independent Electricity System Operator ("IESO").

Nigig Power Corporation

Nigig was established in 2010 and is wholly owned by Henvey Inlet First Nation ("HIFN"). Ken Noble is CEO and President of the corporation, which is overseen by four board members and four advisors. Nigig secured the largest Feed-In-Tariff ("FIT") contract in Ontario and is developing the largest First Nation wind energy centre in Canada at 300 MW.

Pattern Development

Pattern Development is a leader in developing renewable energy and transmission assets. With a global footprint spanning North America, South America, the Caribbean and Japan, Pattern Development's highly-experienced team has developed, financed, and placed into operation more than 3,500 MW of wind power. Our mission is to develop facilities built for lasting success. The Pattern Development team has expertise and experience in all stages: resource analysis, site development, power marketing, finance, construction, operations, and asset management. We operate and manage wind power facilities through our affiliated public entity Pattern Energy Group Inc. ("Pattern Energy").

Henvey Inlet Wind Energy Centre



How Can You Get Involved?

We're Interested In What You Have To Say!

As you move through the information presented, we encourage you to ask questions and provide your thoughts about the HIWEC.

Throughout the course of the HIWEC EA Process, you can visit our website at: henveyinletwind.ca to access up-to-date information.

We also encourage you to provide feedback to the team at any point during the study process by:

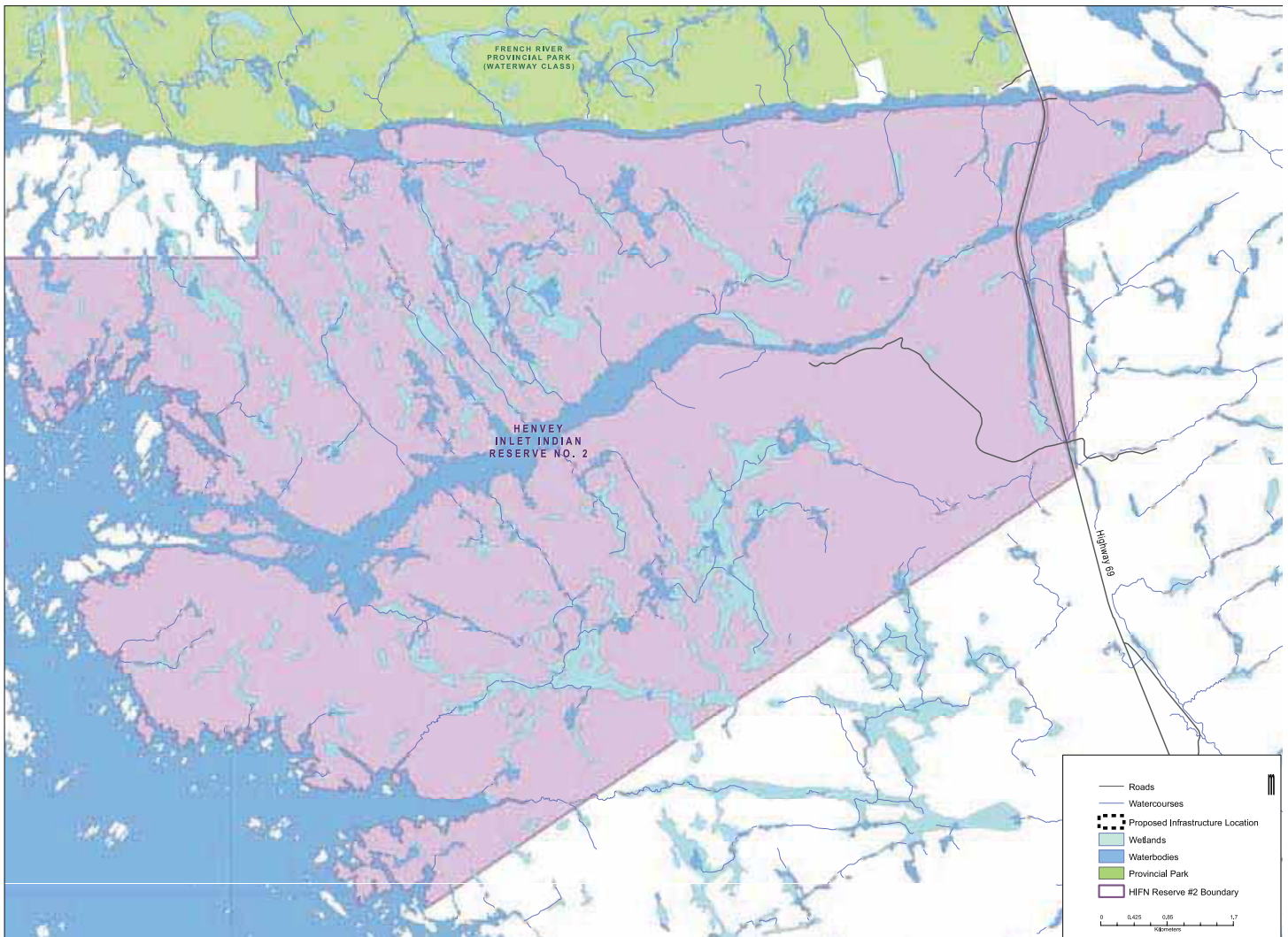
- » Email: info@henveyinletwind.com
- » Phone: 705.857.5265
- » Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0
- » Web: henveyinletwind.ca



Henvey Inlet Wind Energy Centre



Study Area and Overview



Henvey Inlet Wind Energy Centre



Planning and Early Design Stage

Design of the HIWEC

We are in the planning and early design stages and a HIWEC Description Report has been prepared.

The HIWEC is proposed to include up to 120 wind turbines with an installed power capacity of up to 300 MW.

The turbine number, model, and height will depend on various factors, including: wind resource, siting restrictions, and socio-economic or natural environment constraints.

The major components of the HIWEC include:

- » Wind turbine foundations
- » Wind turbine generators
- » Pad mounted step-up transformers
- » Collector system
- » Transmission line
- » Collector substation
- » Meteorological towers
- » Access roads
- » Temporary staging areas
- » Operations and maintenance ("O&M") building



Henvey Inlet Wind Energy Centre



How Wind Turbines Generate Electricity

Harnessing the Wind

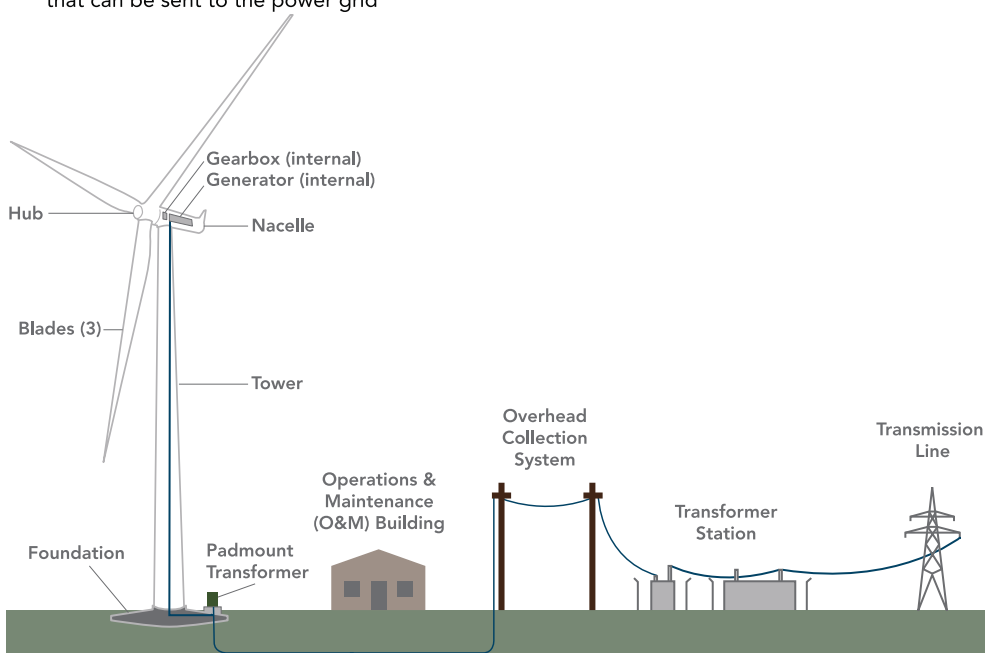
- » Wind turbines capture kinetic energy in surface winds and convert it into electrical energy using large blades mounted on tall towers
- » As wind moves over turbine blades, it causes "lift" – same effect used by airplane wings
- » Lift makes the blades rotate, which turns the shaft
- » The turning shaft creates electricity within a generator, which in turn creates electricity that can be sent to the power grid

Main Components

- » Blades which convert the wind's energy into rotational shaft energy
- » A nacelle (enclosure) containing a drive train, usually including a gearbox and generator
- » A tower to support the rotor and drive train
- » Electronic equipment such as controls, electrical cables and ground support equipment
- » Transformer which converts the electricity into a common voltage

Ancillary Components

- » O&M building to monitor day-to-day operations of the HIWEC
- » Collector system to carry electricity from the turbines to the transformer station(s)
- » Transformer station(s) to "step-up" 34.5 kilovolt ("kV") voltage of the collector system up to 500 kV transmission voltage
- » Transmission line (up to 500 kV) to carry electricity off-Reserve to the point of interconnection with the provincial transmission grid



« Diagram of a Typical Wind Farm Layout

*not to scale

Henvey Inlet Wind Energy Centre



Environmental and Economic Benefits

Benefits of Wind Energy

- » Compatible with mixed land use (e.g., hunting and fishing)
- » Supports the local economy as Ontario goods and labour will be used during construction and operation
- » Strengthens the economy of HIFN, helping to improve band services
- » Increases revenue for all service businesses (such as hotels and restaurants) during planning, construction and operation
- » Provides a reliable supply of domestically produced energy
- » Reduces reliance on imported fuel
- » Helps stabilize the cost of power
- » Creates “green-collar” jobs in construction, operation and manufacturing
- » Benefits the environment and helps fight climate change
- » Generates long-term, stable revenue for HIFN

Economic Benefits

The HIWEC will create many economic benefits for HIFN and surrounding region. In addition to the direct and in-direct job opportunities, additional spin off benefits will be gained from HIW's revenues. How the profits are used will be solely up to the Band, meaning both Chief and Council and the Membership collectively. The use of proceeds from the HIWEC will be determined in full consultation with the Membership.

Examples of Possibilities Include:

- » Expanded Band services, especially in areas of: Health, Education, Elder Services and Support, Youth Services and Support, Language Instruction and Retention and Housing
- » Reinvestment in new research and development and business development and expansion
- » Payments directly to Band Members as a “dividend”
- » Subsidized hydro bills

Annual Benefits of HIWEC



90,000



Generates enough clean energy to power 90,000 homes.



10,000,000



Injects more than \$10M annual net proceeds to HIFN.



150,000 *



Avoids 770,000 tonnes of CO₂, equivalent to taking 150,000 cars off the roads.



21,500 *



Conserves enough water to meet the needs of about 21,500 people.

* Sources: Emissions offset calculations use annual electricity production for the HIWEC compared to emission rates from the Nanticoke coal plant as indicated in the Ministry of Energy's report Coal Fired Electricity Generation in Ontario. Car comparison assumes typical passenger vehicles produce 5.1 metric tons of CO₂ per year: U.S. Environmental Protection Agency, Office of Transportation and Air Quality, “Greenhouse Gas Emissions from a Typical Passenger Vehicle,” December 2011. Water conserved compared to coal-fired generation assumes 2,048 litres/MWh, source American Wind Energy Association. People supplied figure based on Environment Canada's 2011 Municipal Water Use Report with 225 litres/day Ontario per capita water consumption.

Henvey Inlet Wind Energy Centre



Environmental Assessment Process



EA Process

- » Pursuant to the Framework Agreement on Management of First Nation Land and the HIFN formal Land Code, HIFN's Band Council is the decision-making authority with respect to the creation and granting of interests in lands within HIFN Reserve No. 2 ("I.R. #2")
- » These instruments also provide HIFN Band Council with the legislative, regulatory and executive authority to ensure environmental management of the Reserve
- » This authority includes responsibility for EA, permitting and environmental protection for projects on HIFN lands
- » HIFN has developed principles that address its overall requirements for EA and environmental protection
- » The HIWEC EA will be conducted in accordance with these principles, applicable HIFN laws and approved EA guidance. The EA must be acceptable to HIFN before HIFN decides whether to issue an environmental permit for the HIWEC. Key steps in the EA process are illustrated in the diagram to the right
- » If HIFN decides to issue a permit approving the HIWEC, it will use the EA to assist in developing terms and conditions of approval that may be enforced through its Environmental Protection laws, powers and responsibilities

Conduct Preliminary Desktop Analysis

Undertake Detailed Studies – Spring/ Summer 2015

Prepare Draft EA Report

Submit Final EA Report to HIFN

EA Decision by HIFN

Henvey Inlet Wind Energy Centre



Turbine Placement and Setbacks



- » The HIFN EA process has regard to existing federal and provincial standards for wind turbine setbacks
- » The preliminary layout for the HIWEC includes a minimum setback of 550 metres from known receptors
- » Detailed environmental studies are ongoing to assess potential impacts to environmental components

A preliminary list of environmental components being considered include:

- » Terrestrial and Aquatic Environment (Natural Heritage and Waterbodies)
- » Surface Water and Groundwater
- » Topography, Geology and Soils
- » Noise
- » Air Quality
- » Current Use of Land and Resources by Anishinabek
- » Current Use of Land and Resources by Non-Anishinabek
- » Cultural Heritage and Archaeology

What is a receptor?

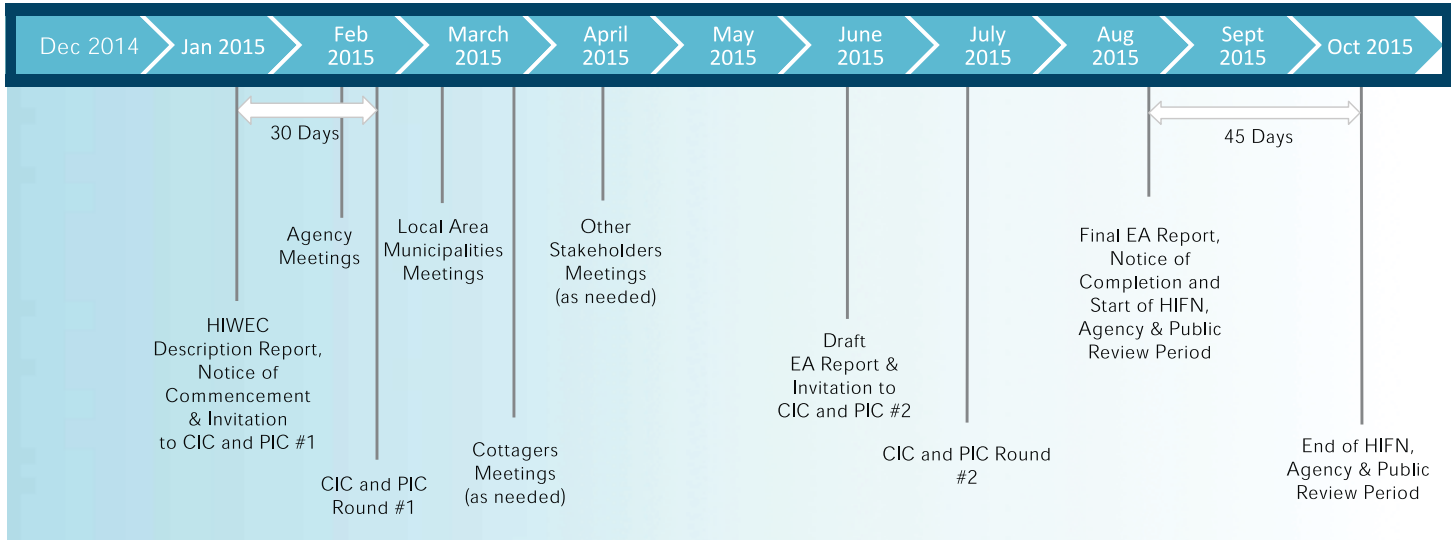
Existing buildings (e.g. homes) or vacant lots that are, or could potentially be, used for overnight accommodation or as an educational facility, health care facility, day nursery or place of worship.



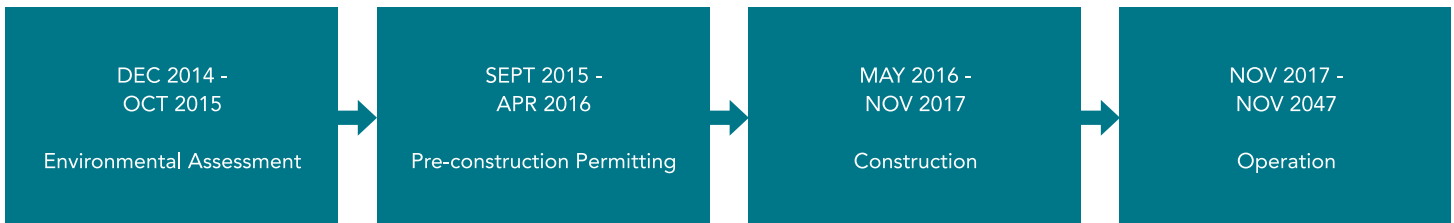
Henvey Inlet Wind Energy Centre



Timeline



CIC = Community Information Centre
PIC = Public Information Centre



Henvey Inlet Wind Energy Centre



Construction, Operation and Decommissioning

Construction Activities

- » Delineation of work area and important natural features, and installation of erosion and runoff controls
- » Clearing and grubbing of vegetation for temporary work areas and installation of temporary facilities
- » Construction of access roads
- » Site grading as necessary
- » Delivery of construction vehicles and equipment
- » Installation of Wind Turbine Generator ("WTG") foundations and crane pads
- » Erection of WTGs
- » Installation of pad-mounted transformers and above and/or below ground electrical collector system
- » Construction of collector substations
- » Installation of meteorological towers
- » Installation of on-Reserve transmission line components
- » Construction of O&M building
- » Reclamation of temporary construction areas

Operation Activities

- » Preventative maintenance of HIWEC components
- » Meter calibrations
- » Remote operation of the WTGs
- » Maintenance of electrical collector system and any on-Reserve transmission lines
- » Access road maintenance

Decommissioning Activities

- » Disassembly and removal of HIWEC components at the discretion of HIFN
- » Reclamation of disturbed areas at the discretion of HIFN
- » Disconnection of collector substations



Henvey Inlet Wind Energy Centre



Providing Clean and Safe Power

Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power to help us move away from the use of coal for energy generation.

More than 80 countries around the world are using commercial wind power today, and wind energy is broadly understood to be one of the safest and most environmentally-friendly forms of electricity generation.

With more than 318,000 MW of installed wind energy capacity and 225,000 wind turbines operating around the world, hundreds of thousands of people live near and work at operating wind projects.

The balance of scientific evidence and human experience to date clearly concludes that wind turbines do not adversely impact human health. These conclusions are supported by a body of work by medical and scientific experts.

"According to the scientific evidence, there isn't any direct causal link between wind turbine noise and adverse health effects."

– Dr. Arlene King, Chief Medical Officer of Health, Province of Ontario

"Opposition to wind farms on the basis of potential adverse health consequences is not justified by the evidence."

– Dr. David Colby, Medical Officer of Health, Chatham-Kent

Source: Canada Association of Physicians for the Environment, Registered Nurses' Association of Ontario, the Lung Association, the Asthma Society of Canada, and Ontario College of Family Physicians. Global Wind Energy Council, Global Statistics 2013.



Henvey Inlet Wind Energy Centre



Environmental Studies

Completed To Date

Numerous natural environment studies have been conducted over the past several years to document existing conditions, to provide relevant information for the detailed design of HIWEC and to identify potential environmental effects. The following studies have been completed:

- » Vegetation ecosite classification
- » Wetland delineation/ecosite classification
- » Rare flora surveys
- » Spring raptor migration surveys
- » Spring passerine migration surveys
- » Spring waterfowl migration surveys
- » Breeding bird surveys (point counts, area searches, call play-back (owls, Least bittern), crepuscular breeding birds (whip-poor-will))
- » Spring raptor and colonial nesting bird surveys
- » Amphibian and reptile surveys (frogs, salamanders, turtles, lizards, and snakes) – general surveys and focussed species at risk surveys
- » Bat surveys
- » Fall passerine migration surveys
- » Fall waterfowl migration surveys
- » Fall raptor migration surveys
- » Aquatic habitat, fisheries and fish habitat assessments
- » Mammal and furbearer surveys



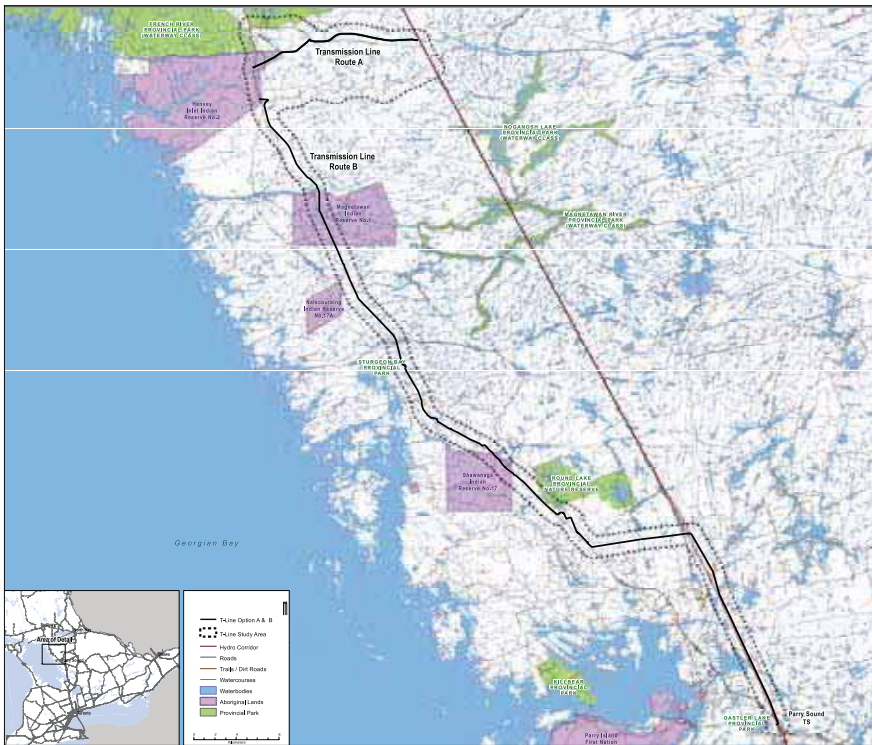
Studies To Be Completed

Past field studies have been compiled and an analysis is underway to identify additional studies that will need to be undertaken in spring/summer of 2015 to meet the HIFN EA Guidance requirements. The findings of all the relevant studies will be compiled in the final EA Report.

Henvey Inlet Wind Energy Centre



Transmission Line Study Area



The off-Reserve transmission line is not within the regulatory authority of HIFN powers and responsibilities set out in the First Nations Land Management Act or the Land Code.

Two potential routes for the off-Reserve transmission line will be assessed under the provincial Electricity Projects Regulation (O. Reg. 116/01).

A parallel public consultation program is underway for the off-Reserve transmission with PICs scheduled in Britt and Parry Sound on March 3rd and 4th, 2015.

Route A:

- » Approximate Length: 20 kilometres ("km")
- » Travels east from the HIFN I.R. #2
- » Connects to the existing HONI 500 kV line

Route B:

- » Approximate Length: 90 km
- » Travels South from HIFN I.R. #2, generally parallel to Highway 69 before diverting southeast from Highway 69 to follow the existing 500 kV Hydro One Networks Inc. ("HONI") corridor
- » Connects to the existing Parry Sound Transformer Station southeast of Parry Sound

Henvey Inlet Wind Energy Centre



Thank You For Attending The First HIWEC PIC!

Next Steps for the HIWEC

- » Summarize and respond to feedback received at this PIC
- » Develop the layout for the HIWEC
- » Conduct field studies
- » Prepare draft EA reports
- » Hold a second PIC in the Summer of 2015

We value your feedback and want to hear what you think!

Please drop off your completed comment form before you leave or send it to us before March 31, 2015:

info@henveyinletwind.com
705.857.5265
Henvey Inlet Wind Office
295 Pickerel River Road
Pickerel, ON P0G 1J0

To learn more about the HIWEC or to provide feedback, please visit our website at: henveyinletwind.ca

Henvey Inlet Wind Energy Centre



Thank You For Attending The First HIWEC CIC!

Next Steps for the HIWEC

- » Summarize and respond to feedback received at this CIC
- » Develop the layout for the HIWEC
- » Conduct field studies
- » Prepare draft EA reports
- » Hold a second CIC in the Summer of 2015

We value your feedback and want to hear what you think!

Please drop off your completed comment form before you leave or send it to us before March 31, 2015:

info@henveyinletwind.ca
705.857.5265
Henvey Inlet Wind Project Office
295 Pickerel River Road
Pickерel, ON P0G 1J0

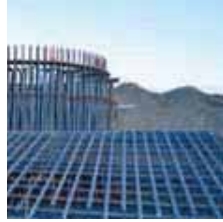
To learn more about the HIWEC or to provide feedback, please visit our website at: henveyinletwind.ca

Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

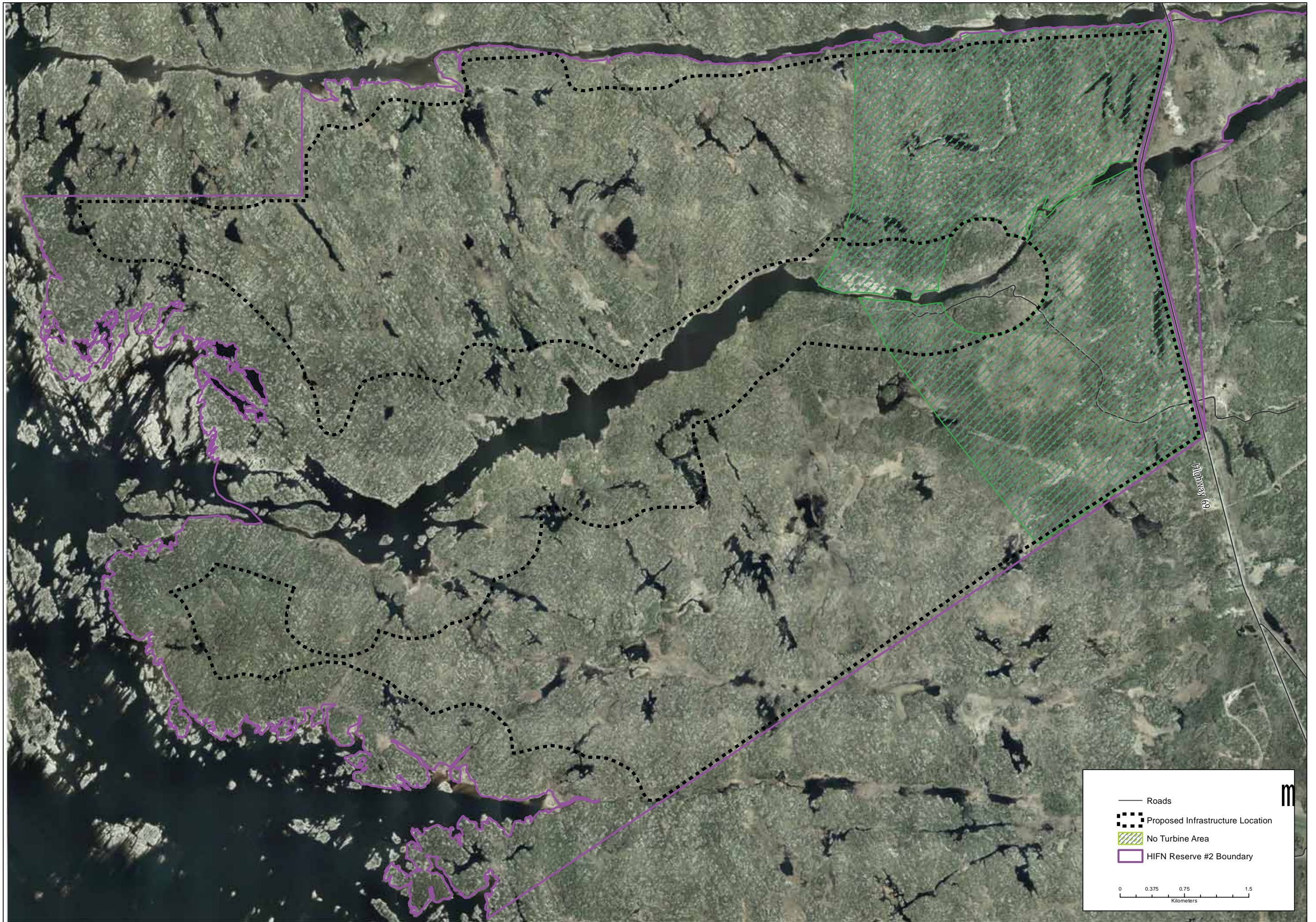
From Design to Operation



Henvey Inlet Wind Energy Centre



Maps Displayed



Handouts Available

Nigig Power Corporation

Nigig Power Corporation (Nigig) was established in 2010 and is wholly owned by Henvey Inlet First Nation. Ken Noble is CEO and President of the corporation, which is overseen by four board members and four advisors. Nigig secured the largest Feed-In-Tariff (FIT) contract in Ontario and is developing the largest First Nation wind energy centre in Canada. The Henvey Inlet Wind Energy Centre (HIWEC) has a 20-year Power Purchase Agreement with the Independent Electricity System Operator (IESO).

Henvey Inlet First Nation is an Anishinabek community comprised of three separate reserve properties. Henvey Inlet Reserve No. 2 is on the northeast shore of the Georgian Bay, 90 km south of Sudbury and 71 km north of Parry Sound. French River Reserve No.13 is 11 km north of the Reserve No. 2 and includes Cantin Island. There are about 900 enrolled Members of the Robinson-Huron Treaty band, with approximately 200 of those residing on-Reserve.

Pattern Energy Group LP

Pattern Energy Group LP (Pattern Development) is a leader in developing renewable energy and transmission assets. The Pattern Development team has in-depth expertise and experience: from wind resource analysis, site development, and finance – to construction, operations, and asset management. Pattern Development operates and manages wind power facilities through its affiliated public entity, Pattern Energy Group Inc.

Pattern Development places great importance on being an active part of the local communities where we develop and operate. We maintain an ongoing dialogue with community members to ensure we move forward together in a direction that provides significant local benefits. Please let us know if you have suggestions for community sponsorships or local causes that we could support. For more information, visit patterndev.com.

Henvey Inlet Wind Partnership

In October of 2014, Nigig Power Corporation entered into a joint venture partnership with Pattern Energy Group LP to jointly develop, own and operate the 300 MW Henvey Inlet Wind Energy Centre.

During the development phase, the team will host multiple events to provide the community opportunities to meet representatives of Pattern Development, Nigig, and the construction team, as well as learn about the wind energy centre, ask questions and provide comments.

The Band has the authority to issue its own Environmental Assessment (EA) Permit under the *First Nations Lands Management Act*. The EA will require a determination of environmental effects related to the construction, operation and eventual decommissioning of the Henvey Inlet Wind Energy Centre. Consultation will occur with the Membership in advance of the Band issuing an EA Permit. We look forward to meeting with members of the community and are interested in hearing ideas on ways we can better collaborate and engage community members.



Henvey Inlet Wind | HIFN Reserve No. 2

Overview



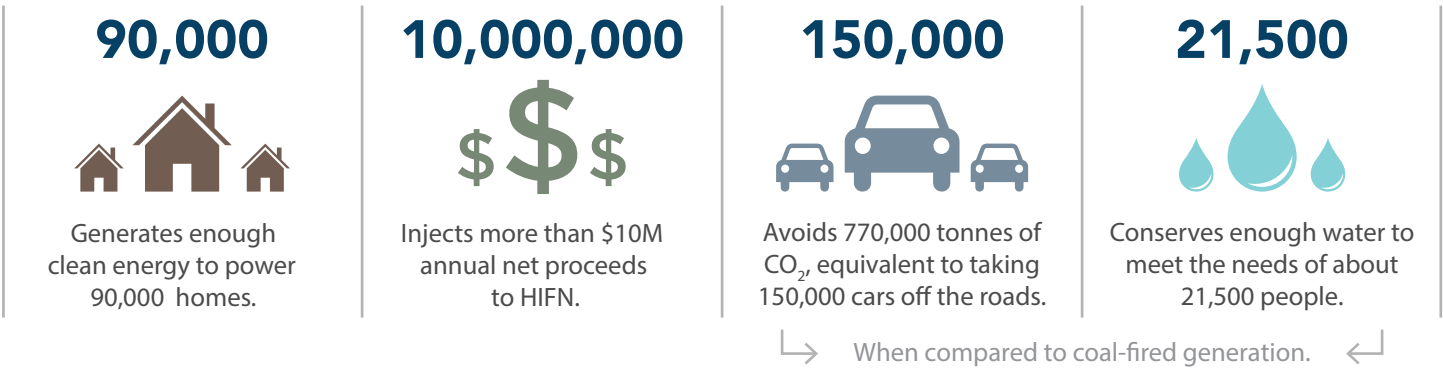
| | |
|---------------------|---------------------|
| Location | HIFN Reserve No. 2 |
| Power Purchaser | IESO |
| Number of Turbines | Up to 120 |
| Installed Capacity | 300 MW |
| Energy Equivalent | 90,000 homes |
| Construction Period | 2016 - 2017 |
| Operations Start | February 2018 |
| Study Area | 20,000 acres |
| Permanent Footprint | Less than 500 acres |
| Construction Jobs | Approximately 500 |
| Permanent Jobs | More than 20 |
| Indirect Jobs | More than 100 |

Harnessing the wind for a more prosperous First Nation

The Henvey Inlet Wind Energy Centre (HIWEC) will create many economic benefits for Henvey Inlet First Nation and the surrounding region. In addition to direct and in-direct job opportunities, spin-off benefits will be gained from HIWEC’s revenues. How the profits are used will be solely up to the Band, meaning both Chief and Council and the Membership collectively. The use of HIWEC proceeds will be determined in full consultation with the Membership.

- Examples of Possibilities Include:
- » Expanded Band services, especially in areas of Health, Education, Elder Services & Support, Youth Services & Support, Language Instruction, Retention & Housing
 - » Reinvestment in new Research & Development, Business Development & Expansion
 - » Payments directly to Band Members as a “dividend”
 - » Subsidized hydro bills

Annual Benefits of the Henvey Inlet Wind Energy Centre



Construction

Construction Jobs

Local workers and subcontractors will be involved to the greatest extent possible in all aspects of construction.

Subcontractors will be engaged to conduct civil work - grading, excavation, and concrete - electrical work and mechanical assembly.

Activities will also include site preparation before construction begins and site restoration at the completion of construction.

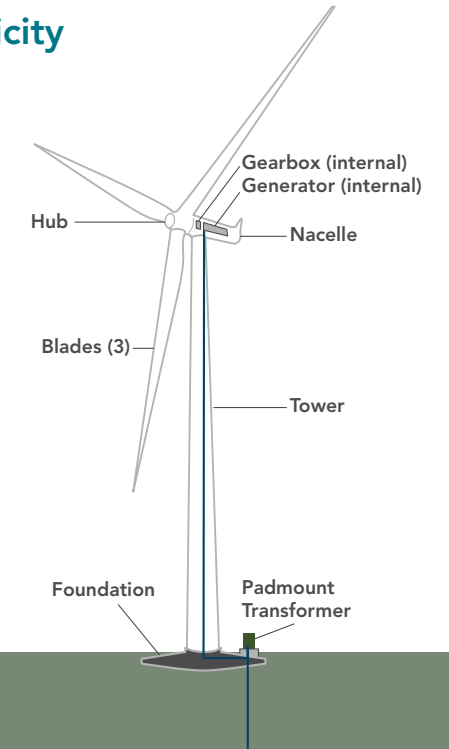
Examples of Jobs Include:

- » Civil Inspectors
- » Electrical Inspectors
- » Turbine Inspectors
- » Safety Inspectors
- » Civil Equipment Operator
- » Electrical Labourers
- » Turbine Labourers
- » General Labourers
- » Environmental Technicians
- » Archaeological Technicians
- » Security Agents
- » Administrative Assistants



How Wind Generates Electricity

Wind can be harnessed to transform kinetic energy into electrical energy. Wind turbines do this with blades mounted on towers, which are turned by the wind, causing them to turn a shaft that is attached to a generator. This creates an electrical current that is carried by cables to the power grid, which transmits electricity to the electric grid that connects to your home.

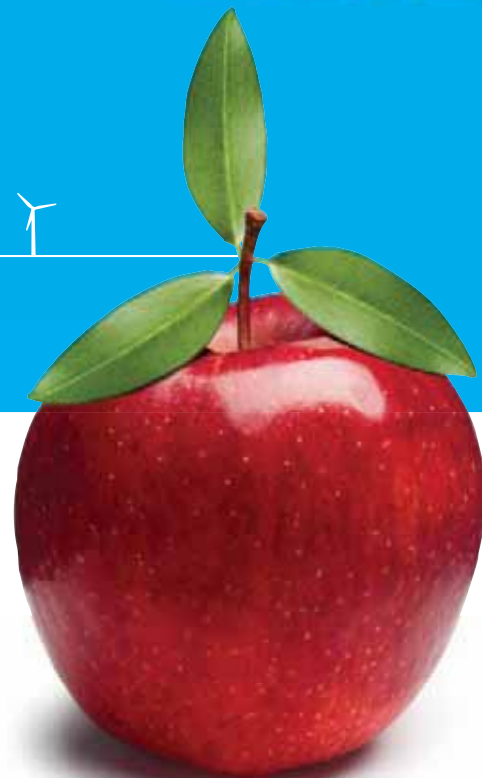


A row of wind turbines on a blue hill against a light blue sky.

WIND FACTS

HEALTH

Wind energy is generating clean electricity, new jobs and economic development opportunities in communities across the country. While wind energy has enjoyed growing success in many countries for several decades, it is a relatively new contributor to the power system here in Canada. As such, it is natural for people to ask questions. As a responsible industry, we are committed to ensuring Canadians have the most up-to-date factual information on wind energy.



Wind Energy: Providing Clean and Safe Power

A growing body of peer-reviewed scientific evidence clearly indicates there is no direct link between wind turbines and health effects in humans.

One of the most thorough examinations of the issue to date is a report released in December 2009 by an expert panel of medical doctors, audiologists, and acoustical professionals. The panel, established by CanWEA and the American Wind Energy Association, reviewed existing scientific literature on the perceived health effects of wind turbines and concluded there is “nothing unique” about the sounds they emit and no evidence they could plausibly have direct adverse physiological effects.

(continued on next page)

“According to the scientific evidence, there isn’t any direct causal link between wind turbine noise and adverse health effects.”¹

-Dr. Arlene King, Ontario’s Chief Medical Officer of Health



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Ontario's Chief Medical Officer of Health and the National Public Health Institute in Quebec reached the same conclusion in their own independent reviews of available evidence.

Responsible siting of projects and meaningful community engagement will address any sound impacts for neighbouring homes and communities. Ontario, for example, has the most stringent regulations in Canada with its requirement that turbines be at least 550 metres from dwellings.

Wind power for clean air.

While operating, wind turbines are powered by wind, producing no greenhouse gasses or pollution.

WHAT DO THE EXPERTS SAY?

"The body of accumulated knowledge provides no evidence that the audible or sub audible sounds emitted by wind turbines have any direct adverse physiological or health effects."

Dr. Robert McCunney, Pulmonary Division Specialist in Occupational and Environmental Medicine, Massachusetts General Hospital, Wind Turbine Sound and Health Effects: An Expert Panel Review

"The infrasound generated by wind turbines is not of sufficient intensity to cause health problems, or even a nuisance."

National Public Health Institute of Québec study, 2009

"Ontario doctors, nurses and other health professionals support energy conservation combined with wind and solar power, to help us move away from coal."

2011 advertising campaign sponsored by the Ontario College of Family Physicians, Registered Nurses Association of Ontario, the Asthma Society of Canada and the Ontario Lung Association

Interested in learning more? These links will take you to PDFs:

Wind Turbine Sound and Health Effects: An Expert Panel Review

(www.canwea.ca/pdf/talkwind/Wind_Turbine_Sound_and_Health_Effects.pdf)

Executive Summary, Conclusions and Panel Member Biographies

(www.canwea.ca/pdf/talkwind/Wind_Turbine_Sound_and_Health_Effects-Executive_Summary.pdf)

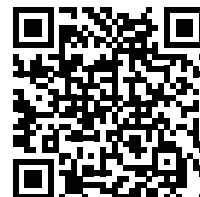
The Potential Health Impacts of Wind Turbines (report by Ontario Chief Medical Officer of Health)

(www.health.gov.on.ca/en/public/publications/ministry_reports/wind_turbine/wind_turbine.pdf)

Wind Turbines and Public Health (study by National Public Health Institute of Québec)

(www.inspq.qc.ca/pdf/publications/1015_EoliennesSantePublique.pdf)

¹ The Potential Health Impacts of Wind Turbines. (Ontario Chief Medical Officer of Health, May 2010)



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WIND FACTS



AFFORDABLE POWER

Wind energy is generating clean electricity and creating new career paths and economic development opportunities in communities across the country. Wind energy has enjoyed growing success in many countries for several decades and it is now being recognized as a mainstream contributor to the power system here in Canada. As such, it is natural for people to continue to ask questions. As a responsible industry, we are committed to ensuring Canadians consistently have the most up-to-date factual information on wind energy.



Wind Energy: A Reliable and Affordable Source of Power

Wind energy drives jobs and significant local benefits at prices that are cost-competitive with all other new sources of electricity generation available to us today.

Any new source of electricity generation is going to cost more than the current generating plants, built and paid for decades ago, that now supply most of Canada's electricity. Among today's options, wind energy stacks up well. Wind is extremely competitive with new installations of coal, hydro, and nuclear power, when the cost of health and environmental impacts are considered.^{1, 2}

The price we pay for wind today, though, is only one part of its value.

Wind turbines do not use fossil fuels for producing electricity; this means that once a wind farm is built, the price of the electricity it produces is set and remains at that level for the entire life of the wind farm. In a time of increasing price volatility with traditional sources of energy, the price stability of wind energy

(continued on next page)



provides important protection for consumers. It is unlikely, for example, that natural gas will remain at today's low prices over the long term. Natural gas prices vary over time with changes in supply and demand – just a few years ago electricity from natural gas-fired projects was more expensive than electricity from wind.

Because wind requires no fuel, produces very little waste and consumes barely any water during operation, it also provides a hedge against the risk and uncertain costs of complying with future greenhouse gas emission restrictions and other environmental regulations.

The cost to build wind energy continues to decline while significant efficiency gains are being achieved in modern

technology and siting. Wind projects also have very short construction periods and can be deployed quickly with significant positive impacts delivered to local communities. Wind energy developers absorb almost all of the upfront costs in developing their projects, which means no front-end or long-term risks to taxpayers and ratepayers.

Unlike large nuclear or natural gas plants, wind energy projects can be scaled to meet changing economic and environmental circumstances. Modern electricity systems around the world include more wind energy to reduce carbon emissions, improve grid reliability, and sustain predictable and stable electricity prices.

WHAT DO THE EXPERTS SAY?

There is an urgent need to invest in new electricity generation and infrastructure after decades of underinvestment. According to the Conference Board of Canada, \$347 billion in investment in Canada's electricity system is required between now and 2030 – and all of these costs will be passed on to consumers.

According to Power Advisory LLC, wind energy generation accounted for only 5 per cent of the total increase in the electricity bill of Ontario consumers between 2009 and 2012.⁴

A recent analysis by GL Garrad-Hassan of wind sites in British Columbia also found that turbine costs are down roughly 20 per cent over the past few years while productivity has increased almost 30 per cent thanks to technological advances.⁵

Interested in learning more?

The WindFacts website contains facts and resources that address a number of areas of key interest to Canadians: how wind works, health, community, affordability and environment and wildlife. By logging in through top social media programs, visitors can submit questions about wind energy.

GET THE FACTS ON WIND ENERGY AND JOIN THE CONVERSATION

windfacts.ca

www.canwea.ca

Sources:

1. Mining coal, mounting costs: The life cycle consequences of coal. Centre for Health and The Global Environment, Harvard Medical School, January 2011
2. Behind the switch: pricing Ontario electricity options, The Pembina Institute, July 2011
3. Shedding Light on the Economic Impact of Investing in Electricity Infrastructure, The Conference Board of Canada, February 2012
4. Customer Bill Impacts of Generation Sources in Ontario, Power Advisory LLP, February 2013. <http://canwea.ca/pdf/Customer-Bill-Impacts-of-Generation-Sources-in-Ontario.pdf>
5. Assessment of the estimated costs of wind energy in British Columbia, GL Garrad Hassan Canada, Inc., May 2012. http://canwea.ca/pdf/Assessment_Est-Cost-of-Wind-Energy_BC.pdf





WIND FACTS

PROPERTY VALUES



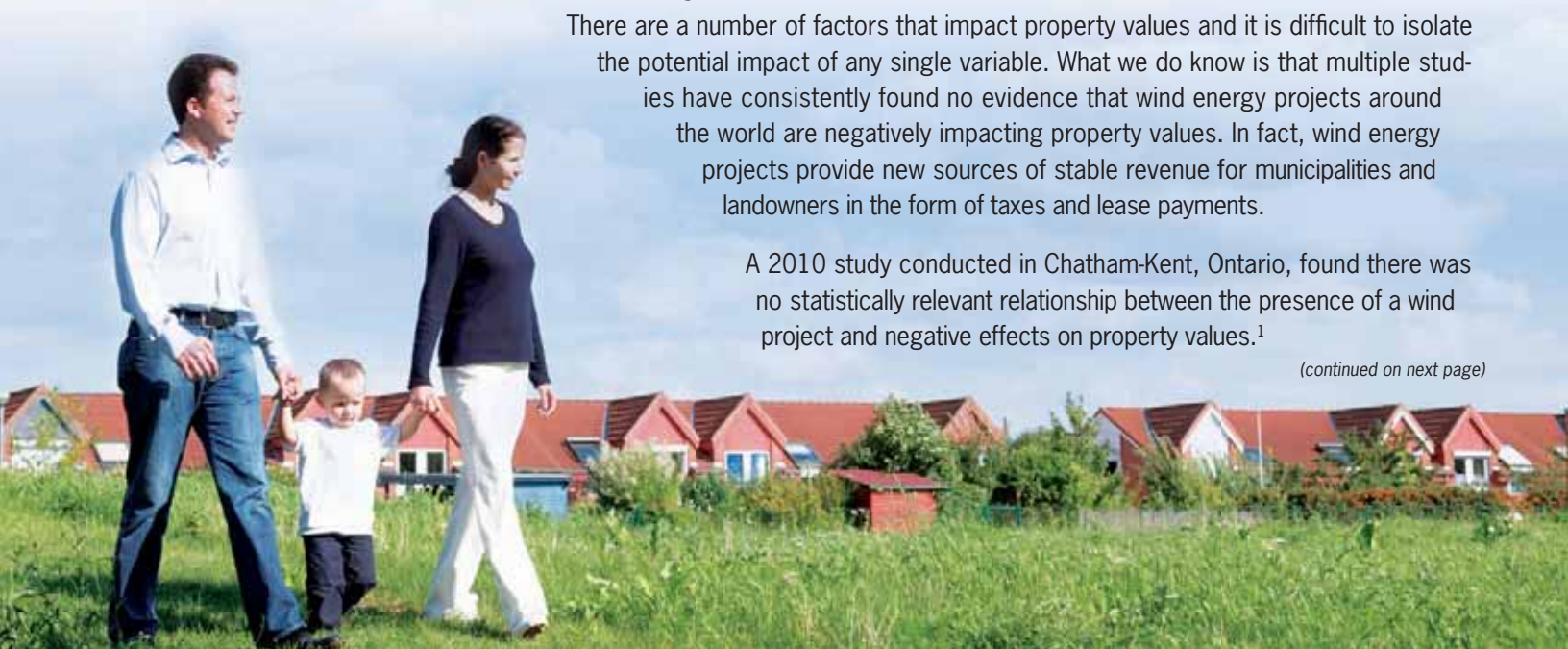
Wind energy is generating clean electricity, new jobs and economic development opportunities in communities across the country. While wind energy has enjoyed growing success in many countries for several decades, it is a relatively new contributor to the power system here in Canada. As such, it is natural for people to ask questions. As a responsible industry, we are committed to ensuring Canadians have the most up-to-date factual information on wind energy.

Wind Energy: Providing Significant Local Economic Benefits

There are a number of factors that impact property values and it is difficult to isolate the potential impact of any single variable. What we do know is that multiple studies have consistently found no evidence that wind energy projects around the world are negatively impacting property values. In fact, wind energy projects provide new sources of stable revenue for municipalities and landowners in the form of taxes and lease payments.

A 2010 study conducted in Chatham-Kent, Ontario, found there was no statistically relevant relationship between the presence of a wind project and negative effects on property values.¹

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A similar analysis by the US Department of Energy's Lawrence Berkeley National Laboratory found that proximity to wind energy facilities does not have a pervasive or widespread adverse effect on the value of nearby homes. Researchers examined 7,500 single-family property sales between 1996 and 2007, covering a time span from before the wind farms were announced to well after construction and operation.²

A 2010 study looking at property values near the 396 MW Twin Groves Wind Farm in Illinois found prices were negatively affected **before** the wind farm was built, but rebounded **after** it was in place.³

WHAT DO THE EXPERTS SAY?

"The Board finds there is no evidence to allow the Board to conclude that since the construction of the wind farm properties on what [the landowner] defines as the west side of the Island have sold for less than properties on the east side."

Assessment Review Board. Commission de révision de l'évaluation foncière. File No: WR 113994. Municipality: Township of Frontenac Islands

"In the study area, where wind farms were clearly visible, there was no empirical evidence to indicate that rural residential properties realized lower sales prices than similar residential properties within the same area that were outside the viewshed of a wind turbine."

Wind Energy Study – Effect on Real Estate Values in the Municipality of Chatham-Kent

"Based on the data sample and analysis presented here, no evidence is found that home prices surrounding wind facilities are consistently, measurably, and significantly affected by either the view of wind facilities or the distance of the home to those facilities."

The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonistic Analysis

"During the operational stage of the wind farm project, when property owners living close to the wind turbines actually had a chance to see if any of their concerns materialized, property values rebounded."

Wind Farm Proximity and Property Values: A Pooled Hedonistic Regression Analysis of Property Values in Central Illinois

Sources:

1. Wind Energy Study - Effect on Real Estate Values in the Municipality of Chatham-Kent (Canning Consultants Inc. and John Simmons Realty Services Ltd., February 2010)
2. The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonistic Analysis (Ben Hoen, Ryan Wiser, Peter Cappers, Mark Thayer, and Gautam Sethi, December 2009)
3. Wind Farm Proximity and Property Values: A Pooled Hedonistic Regression Analysis of Property Values in Central Illinois (Jennifer L. Hinman, May 2010)



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Comment Forms Received during the Community Information Centre

Comment Sheet



We want to hear from you! Thank you for attending the first Community Information Centre for the Henvey Inlet Wind Energy Centre ("HIWEC"). We value your feedback. By filling out this comment sheet your feedback and insights about the HIWEC will be documented and considered.

Please Print Your Name and Contact Information Below:

| | | | |
|--------------|------------|------------|------------|
| First Name: | [Redacted] | Last Name: | [Redacted] |
| Address: | [Redacted] | Town: | [Redacted] |
| Postal Code: | [Redacted] | Telephone: | [Redacted] |
| E-mail: | [Redacted] | | |

1. How would you prefer to receive information in the future?

- ☒ Regular mail ☐ I do not wish to receive further information
☒ E-mail

2. How did you hear about this meeting? (please check all that apply)

- ☐ Invitation sent by Henvey Inlet Wind ("HIW")
☐ Newspaper
☐ Website
☐ A notice about the meeting was mailed to my home or business
☐ Friend or family member
☐ Other, please specify: [Redacted] Chief

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes ☐ No

4. If not, what additional information would you like to receive?

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

- ☒ Viewing the information display boards
☒ Having the opportunity to meet and talk with the HIW Team
☒ Providing feedback regarding the HIWEC
☐ Other, please specify: _____

6. Do you have any other ideas that you want to suggest that the HIW Team considers moving forward?

Please involve the Elders
and have a Translator
present.

More detailed maps - Larger.

Please submit your written comments before leaving the meeting.*

If you require more time to comment, please mail or e-mail the comment sheet to:

Mail: Henvey Inlet Wind Office
295 Pickerel River Road
Pickерel, ON P0G 1J0

Email: info@henveyinletwind.com

For additional information on the HIWEC, please visit www.henveyinletwind.ca

* Under the Freedom of Information and Protection of Privacy Act and the Environmental Assessment Act, unless otherwise stated in the submission, any personal information such as name, address, telephone number and property location included in a submission will become part of the public record files for this matter and will be released, if requested, to any person.

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Please Print Your Name and Contact Information Below:

| | | | |
|--------------|--|------------|--|
| First Name: | | Last Name: | |
| Address: | | Town: | |
| Postal Code: | | Telephone: | |
| E-mail: | | | |

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- ☒ Regular mail ☐ I do not wish to receive further information
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☐ Website
☐ A notice about the meeting was mailed to my home or business
☐ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes ☐ No

4. If not, what additional information would you like to receive?

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- ☐ Other, please specify: _____

6. Do you have any other ideas that you want to suggest that the HIW Team considers moving forward?

Not at this moment. Thank you

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| | | | |
|--------------|------------|------------|------------|
| First Name: | [Redacted] | Last Name: | [Redacted] |
| Address: | [Redacted] | Town: | [Redacted] |
| Postal Code: | [Redacted] | Telephone: | [Redacted] |
| E-mail: | [Redacted] | | |

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☒ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

asked ABOUT TEE SHIRTS. bright colors.

Henvey Inlet Wind Energy Centre

- ☒ Viewing the information display boards
- ☐ Having the opportunity to meet and talk with the HIW Team
- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

- 6. Do you have any other ideas that you want to suggest that the HIW Team considers moving forward?**

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There are approximately 20 lines visible. The paper appears to be a standard notebook page or a sheet of stationery designed for writing.

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Comment Forms Received during the Public Information Centre

Comment Sheet



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Please Print Your Name and Contact Information Below:

First Name: [Redacted] Last Name: [Redacted]
 Address: [Redacted] Town: [Redacted]
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 E-mail: [Redacted]

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☐ Newspaper
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☐ Friend or family member
☒ Other, please specify: Councillor, H.I.F.N.

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes ☐ No

4. If not, what additional information would you like to receive?

Comment Sheet

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[illegible]

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Please Ensure Proper Public Input is
allowed. And Consideration Given To
Suggestions.

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- ☒ *Yes*
☐ *No*

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6. Do you have any other ideas that you want to suggest that the HIW Team considers moving forward?

SCHEDULE A MEETING IN
MAY OR JUNE WITH COTTAGERS
AND SITE MAP

Please submit your written comments before leaving the meeting.*

If you require more time to comment, please mail or e-mail the comment sheet to:

Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

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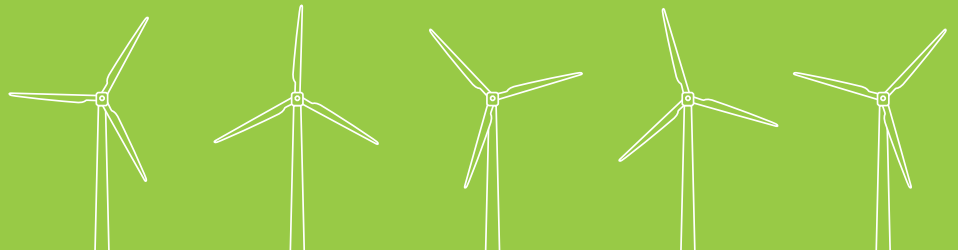
Appendix D2

**Public Information Centre #2 and Community Information
Centre #2– July 25, 2015 and July 26, 2015**

Information Boards Displayed

Welcome

Henvey Inlet Wind Energy Centre



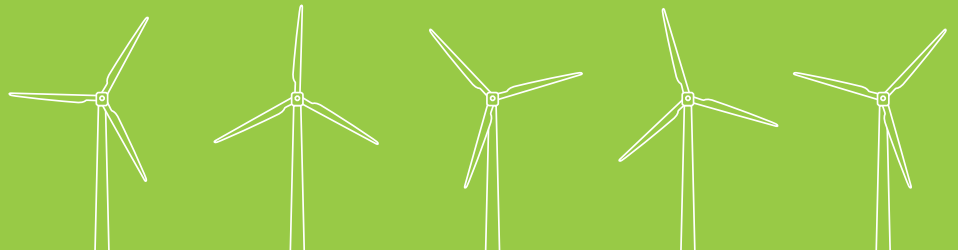
We welcome you to our second Public Information Centre.
Your questions and comments are important to us.
Please be sure to sign in and complete a comment sheet.

Henvey Inlet Wind Energy Centre



Welcome

Henvey Inlet Wind Energy Centre



We welcome you to our second Community Information Centre.
Your questions and comments are important to us.
Please be sure to sign in and complete a comment sheet.

Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

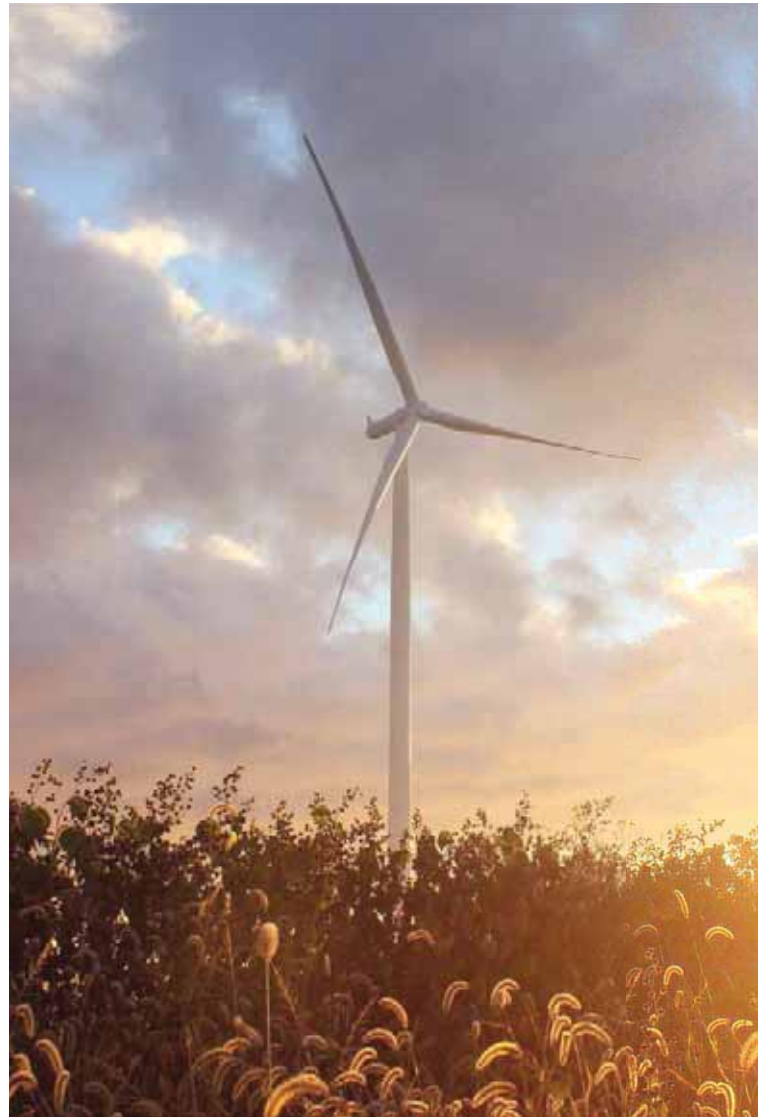
Why Are We Here?

Good Planning Involves The Community.

This Public Information Centre (PIC) continues the conversation on the Henvey Inlet Wind Energy Centre (HIWEC).

The purpose of this meeting is to:

- » Provide an update on the HIWEC, review the HIWEC layout and discuss where we are in the environmental assessment (EA) process
- » Provide an opportunity to speak with the HIWEC team and have your questions answered about the HIWEC
- » Share the results of the studies and investigations that have been conducted to date and get your feedback on the Interim Draft EA Reports
- » Discuss next steps of the EA process, including the finalization of the EA Reports and the 30-day review and comment period



Henvey Inlet Wind Energy Centre



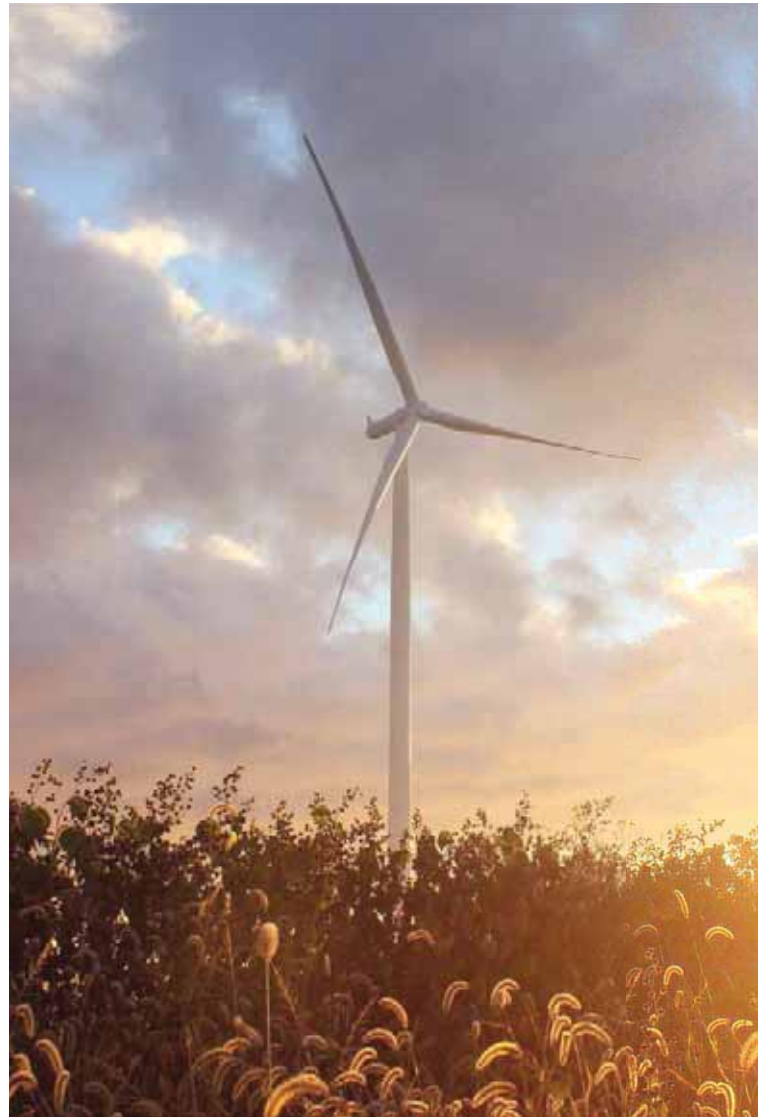
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Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

Who We Are



Henvey Inlet Wind

In October of 2014, Nigig Power Corporation (Nigig) entered into a joint venture partnership with Pattern Energy Group LP (Pattern Development) to jointly develop, own and operate the 300 megawatt (MW) HIWEC.

The HIWEC has a 20-year Power Purchase Agreement with the Independent Electricity System Operator (IESO).

Nigig Power Corporation

Nigig, owned by Henvey Inlet First Nation (HIFN) was first established in 2010. The Chief Executive Officer and President is community member Ken Noble. The corporation is overseen by four board members and four advisors. Nigig secured the largest Feed-In-Tariff contract in Ontario and is developing the largest First Nation wind energy centre in Canada at 300 MW.

Pattern Development

Pattern Development is a leader in developing renewable energy and transmission assets. With a global footprint spanning North America, South America, the Caribbean and Japan, Pattern Development's highly-experienced team has developed, financed, and placed into operation more than 4,000 MW of wind power. Our mission is to develop facilities built for lasting success. The Pattern Development team has expertise and experience in all stages: resource analysis, site development, power marketing, finance, construction, operations, and asset management. We operate and manage wind power facilities through our affiliated public entity Pattern Energy Group Inc. (Pattern Energy).

Henvey Inlet Wind Energy Centre



How Can You Get Involved?

We're Interested In What You Have To Say!

As you are reviewing the information presented, we encourage you to ask questions and provide your thoughts about the HIWEC.

Throughout the HIWEC EA process, you may visit our website at: www.henveyinletwind.com to access up-to-date information.

We also encourage you to provide feedback to the team at any point during the study process by:

- » Email: info@henveyinletwind.com
- » Phone: 705.857.5265
- » Mail: Henvey Inlet Wind Office
295 Pickering River Road
Pickering, ON P0G 1J0

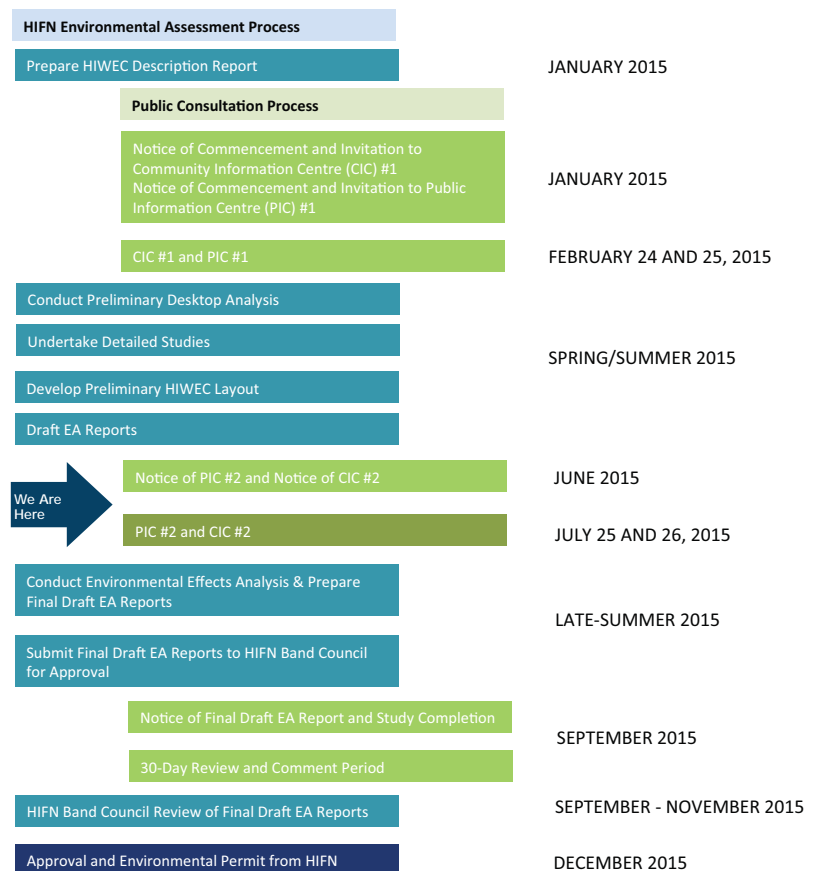
Your Comments Matter!

All comments and questions gathered to date will be documented in the HIWEC Consultation Report. The report will include how these questions and comments were considered as part of the EA process and will be submitted as part of the Final Draft EA to the HIFN Council for approval.

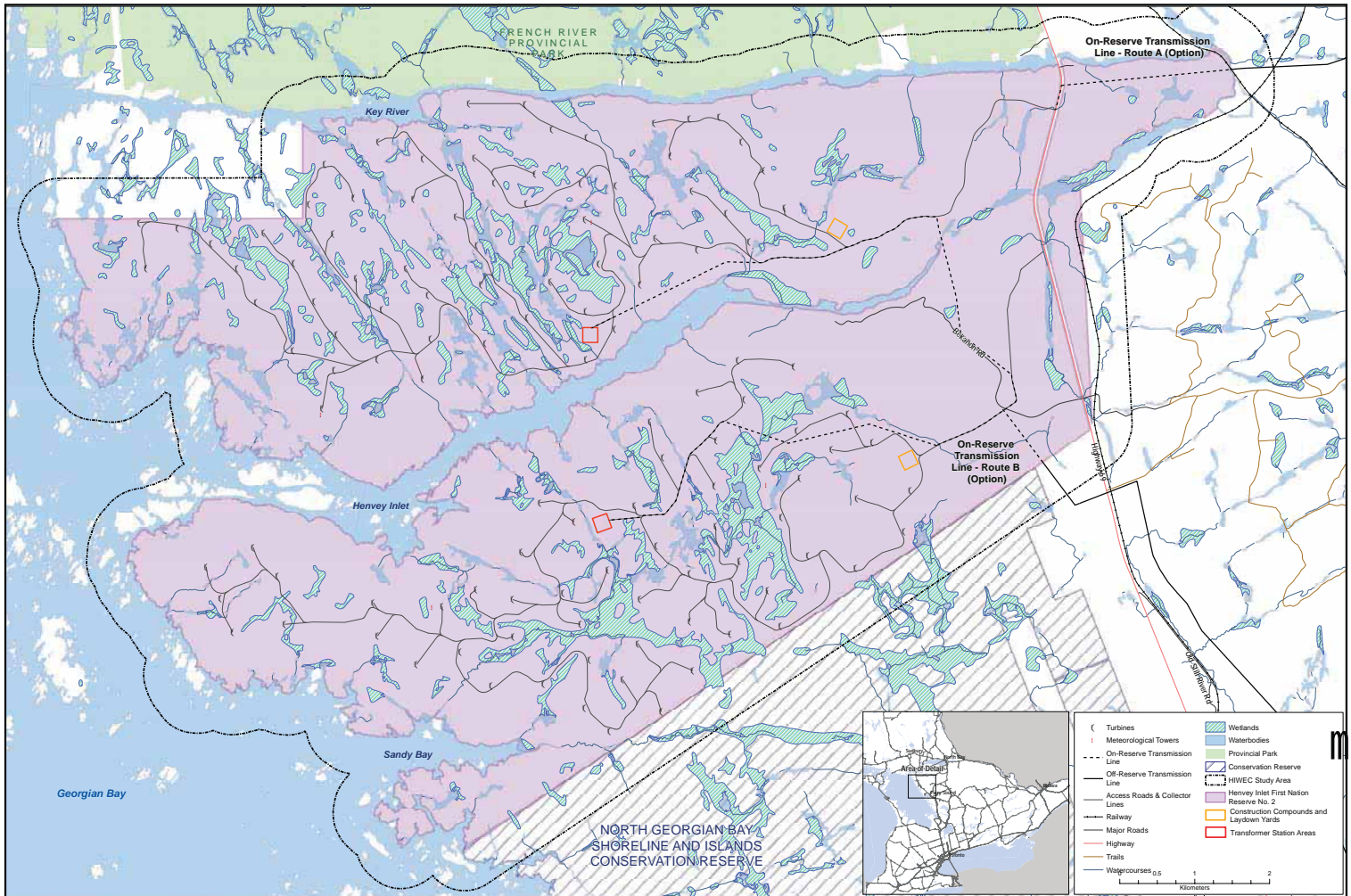


Environmental Assessment Process

- » Pursuant to the Framework Agreement on Management of First Nation Land and the HIFN Land Code, HIFN's Band Council is the decision-making authority with respect to the creation and granting of interests in lands within HIFN Reserve No. 2 (I.R. #2)
- » These instruments also provide HIFN Band Council with the legislative, regulatory and executive authority to ensure environmental management of the Reserve
- » This authority includes responsibility for EA, permitting and environmental protection for projects on HIFN lands
- » HIFN has developed principles that address its overall requirements for EA and environmental protection which meet or exceed relevant provincial and federal environmental standards and/or guidelines
- » The HIWEC EA will be conducted in accordance with these principles, applicable HIFN laws and approved EA guidance. The EA must be acceptable to HIFN before HIFN decides whether to issue an environmental permit for the HIWEC. Key steps in the EA process are illustrated in the diagram to the right
- » If HIFN decides to issue a permit approving the HIWEC, it will use the EA to assist in developing terms and conditions of approval that may be enforced through its Environmental Protection laws, powers and responsibilities



HIWEC Study Area and Location



Henvey Inlet Wind Energy Centre



Turbine Siting Process

Steps for Developing a Site Plan

1. Identify a sufficient wind resource and study the wind conditions for several consecutive years
2. Work with the HIFN community to identify appropriate locations for wind turbines and supporting HIWEC components (i.e., collector lines and access roads)
3. Identify technical and environmental constraints based on input from HIFN, Anishinabek, HIWEC engineers, construction experts, ecologists and aquatic biologists, heritage experts, other Aboriginal communities and government agencies
4. Identify locations to site the HIWEC components by balancing these technical and environmental constraints while adhering to the setback distances prescribed by HIFN



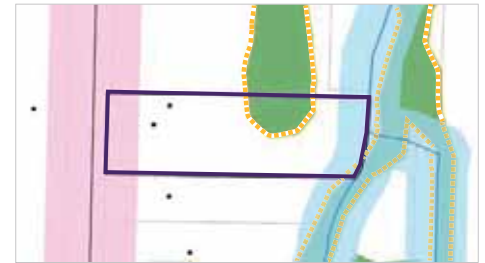
Work with the HIFN community to identify appropriate land



Identify natural constraints



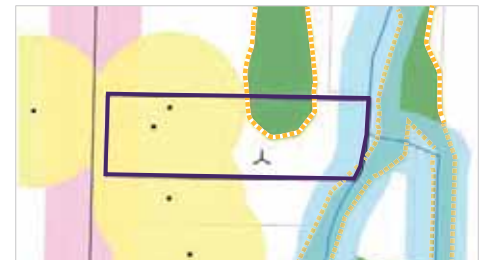
Identify aquatic constraints



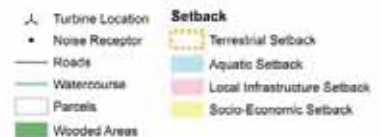
Identify local infrastructure constraints



Identify socio-economic constraints



Site turbine within remaining land available



Turbine Placement and Setbacks

- » The HIFN EA process has regard to existing federal and provincial standards for wind turbine setbacks
- » The proposed layout for the HIWEC includes a minimum turbine setback of 550 metres from known receptors
- » Detailed environmental studies have been conducted and potential impacts to environmental components are being identified and assessed

To understand what setbacks are needed to the natural and social environments, the Valued Ecosystem Components (VECs) are determined.

VECs are existing components of the environment that have recognized ecological value in existing science, law, or policy. The VECs being considered include:

- » Geophysical Environment (groundwater, soils and terrain)
- » Atmospheric Environment (climate and air quality)
- » Terrestrial Environment (wildlife and wildlife habitat, vegetation and ecological communities)
- » Aquatic Environment (surface water, fish and fish habitat)
- » Species at Risk
- » Land and Resources Used for Traditional Purposes by Aboriginal Persons
- » Cultural Resources / Heritage and Archaeological Sites
- » Noise
- » Visual Landscape

Nishshing Aki are resources HIFN identifies as having social, cultural or economic value. These include sacred sites, burial grounds old settlements.

What is a receptor?

Existing buildings or vacant lots that are or could potentially be used for overnight accommodation (e.g., homes) or as an educational facility, health care facility, day nursery or place of worship.



Hospital



School

Setback Requirements

| Feature | Setback Requirement |
|---|---|
| Noise receptor (see definition) | » 550 metres from turbine base |
| Public road right-of-way and railway right-of-way | » Turbine blade length plus 10 metres from turbine base |
| Property line | » Turbine height (excluding blades) from turbine base |
| Wetland | » 120 metres* |
| Woodland | » 120 metres* |
| Waterbody | » 120 metres* |

* If HIWEC infrastructure (e.g., turbines, roads, collector lines, etc.) is located within the setback distances, additional analysis (i.e., Environmental Impact Study) will be provided in the Final Draft EA Reports.

Geophysical Environment

Existing Conditions

The geophysical environment includes features (non-biological) on or below the surface of the ground, such as the geology, soil and groundwater.

Geology and Soil

The HIWEC study area lies within the Canadian Shield. It is part of the Central Gneiss Belt, which means that the bedrock is primarily made up of rock composed of layers that look like alternating dark and light colour bands.

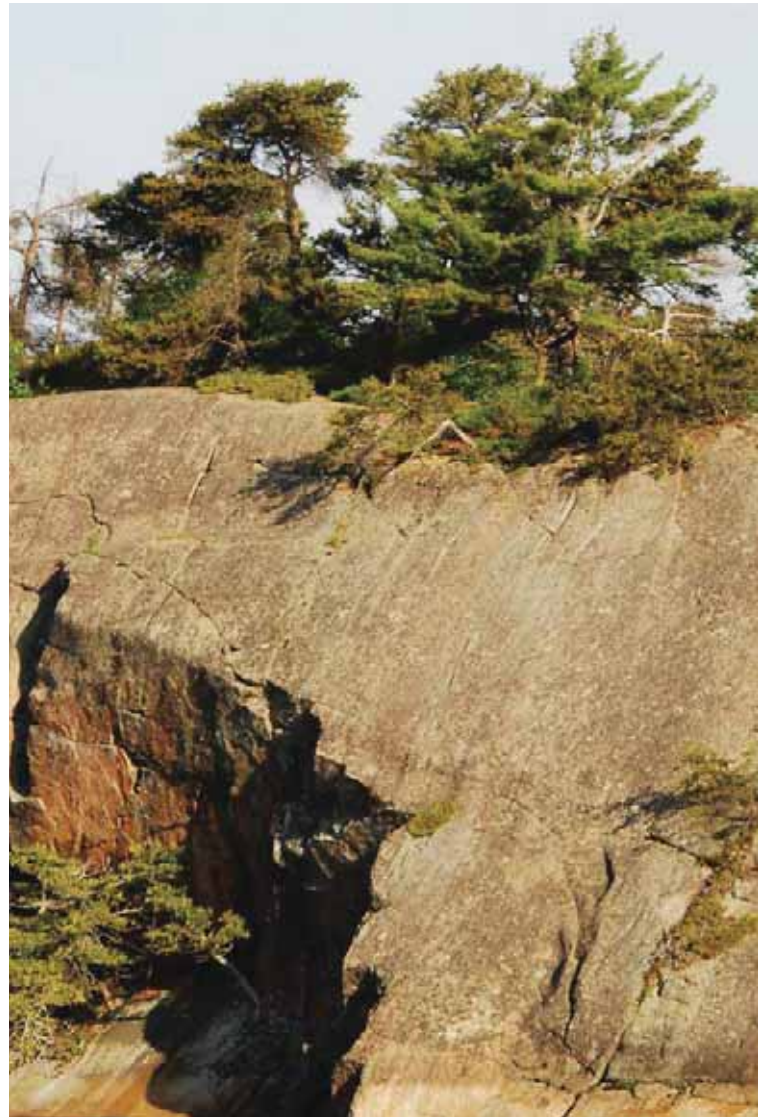
At the surface, much of the HIWEC study area is exposed bedrock with thin topsoil and shallow root structures. This means that erosion can happen quite easily. In lower lying, wetland areas, peat and “muck” deposits (soil created from decomposing plants, trees and other organic matter) can be found.

Groundwater

Groundwater within the Canadian Shield is a source of drinking water for many residents. The exposed bedrock in the HIWEC study area is highly cracked which allows groundwater to move easily into and out of the rock.

Groundwater in the area generally flows from east to west and from areas of high elevation to lower areas toward Georgian Bay.

Twenty-eight Ministry of the Environment and Climate Change water well records were identified within approximately 1 kilometre (km) from the HIFN I.R. #2 boundary.



Terrestrial Environment

Existing Conditions

Vegetation and Ecological Communities

The HIWEC study area is located in the Georgian Bay Ecoregion. The majority of this area is dominated by mixed forest (32%), followed by deciduous forest (22%), coniferous forest (12%) and sparse forest (11%). Dominant trees species include:

- » Eastern White Pine
- » Balsam Fir
- » Red Pine
- » Jack Pine
- » Eastern Hemlock
- » Tamarack
- » Black Spruce
- » Yellow Birch
- » White Spruce
- » Sugar Maple

The following rare vegetation communities were also identified as potentially occurring:

- » Shallow Atlantic Coastal Marshes
- » Cliffs and Talus Slopes
- » Precambrian Rock Barrens
- » Old-Growth or Mature Forests
- » Bogs
- » Rare Forests (Red Spruce, Jack Pine and White Oak)



Terrestrial Environment

Existing Conditions

Wildlife and Wildlife Habitat

The ecological communities within the HIWEC study area provide habitat for a variety of birds, mammals, amphibians and reptiles.

A total of 18 Species of Conservation Concern (a species that may become endangered or threatened because of biological characteristics and / or identified threats) were identified as occurring or having the potential to occur within the HIWEC study area. These include:

Birds

- » Bald Eagle
- » Eastern Wood-Pewee
- » Rusty Blackbird
- » Black Tern
- » Peregrine Falcon
- » Wood Thrush
- » Caspian Tern
- » Prairie Warbler
- » Yellow Rail

Insects

- » Horned Clubtail
- » Monarch
- » Mottled Darner

Mammals

- » Eastern Wolf

Reptiles

- » Common Five-lined Skink
- » Milksnake
- » Snapping Turtle
- » Eastern Ribbonsnake
- » Northern Map Turtle



Aquatic Environment

Existing Conditions

Surface Water

Since Henvey Inlet is connected to Georgian Bay, it experiences high wind and waves. For this reason, most of Henvey Inlet has clear water and not much vegetation, except in areas of the Inlet that are more protected from wind and waves.

Most inland waterbodies in the HIWEC study area are wetlands – including bogs, fens, open-water ponds and shallow marshes. Wetlands, streams, rivers and other watercourses in the area connect and drain into the Key River, Henvey Inlet, or Georgian Bay.

Fish

Henvey Inlet is classified as cold water fish habitat until approximately 5 km west of Highway 69 where the thermal regime is unknown. As a tributary to Georgian Bay, Henvey Inlet has the potential to support numerous fish species such as Walleye, Lake Whitefish, Muskellunge, Smallmouth Bass, Channel Catfish, Largemouth Bass and Yellow Perch.

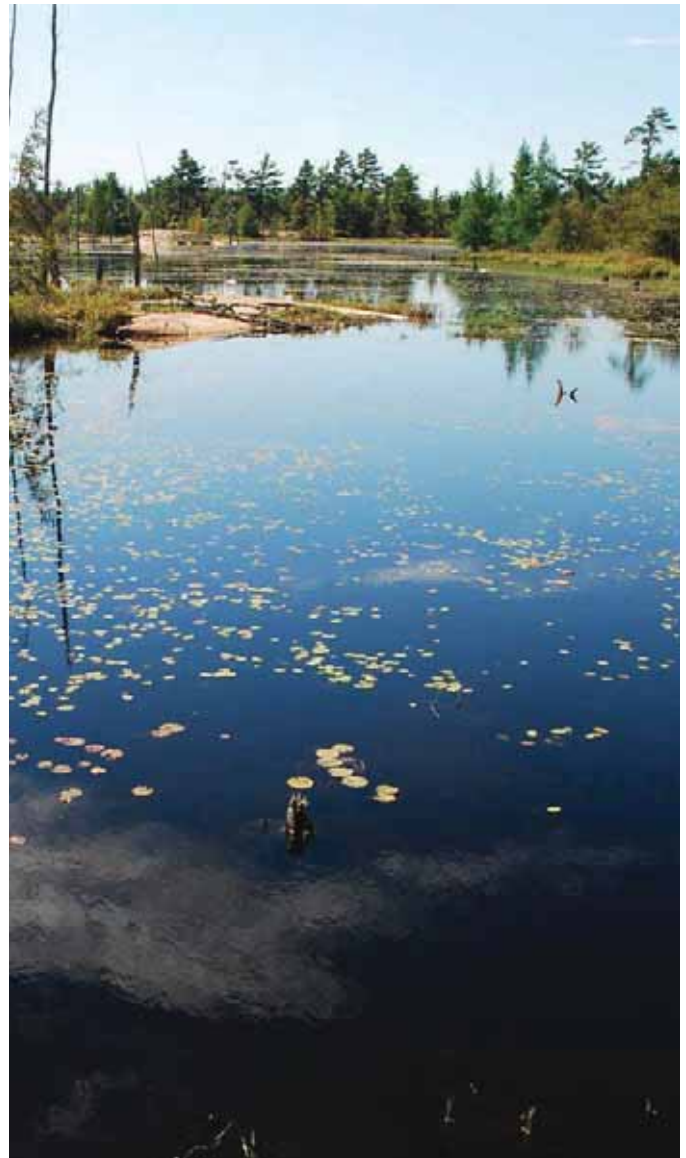
Walleye and Northern Pike spawning habitat was identified in Henvey Inlet, and Northern Pike spawning habitat was seen in the Key River.

The inland waterbodies and tributary outlets to Henvey Inlet and the Key River also provide habitat for a number of species such as Northern Redbelly Dace, Iowa Darter and Finescale Dace.

Vegetation

Different species of vegetation are found in the wetlands. In bog and fen habitats and along the edges of waterbodies the dominant vegetation includes species such as Sweet Gale, Bog Rosemary and Tamarack.

Aquatic vegetation typical of ponds and open water with bedrock shorelines include species such as White Waterlily, Pondweeds and Cattails.



Species at Risk

Existing Conditions

Federal Species at Risk

A total of 16 federally protected species were identified as occurring or having the potential to occur within the HIWEC study area, including five endangered species and 11 threatened species:

Birds

- » Canada Warbler (Threatened)
- » Common Nighthawk (Threatened)
- » Golden-winged Warbler (Threatened)
- » Least Bittern (Threatened)
- » Olive-sided Flycatcher (Threatened)
- » Whip-poor-will (Threatened)

Reptiles

- » Blanding's Turtle (Threatened)
- » Eastern Foxsnake (Georgian Bay population) (Endangered)
- » Eastern Hog-nosed Snake (Threatened)
- » Eastern Musk Turtle (Threatened)
- » Massasauga Rattlesnake (Great Lakes / St. Lawrence population) (Threatened)
- » Spotted Turtle (Endangered)

Mammals

- » Little Brown Bat (Endangered)
- » Northern Myotis Bat (Endangered)
- » Tri-coloured Bat (Endangered)

Amphibians

- » Western Chorus Frog (Great Lakes / St. Lawrence - Canadian Shield population) (Threatened)

What is a Species at Risk?

A species that is listed as endangered or threatened by the federal *Species at Risk Act, 2002*, or the provincial *Endangered Species Act, 2007*. In this study, species listed as endangered or threatened under Schedule 1 of the *Species at Risk Act* are protected on HIFN I.R. #2.

Activities that disrupt these species may require permits from Environment Canada.



Provincial Species at Risk

One provincial bird Species at Risk, the Barn Swallow, was identified as potentially occurring within the HIWEC study area.

One provincial aquatic Species at Risk, the Lake Sturgeon, was identified as potentially occurring within the HIWEC study area.

Archaeology and Visual Landscape

Existing Conditions

Cultural Resources / Heritage and Archaeological Sites

A Stage 1 archaeological assessment was completed and determined that there are areas within the HIWEC study area that have archaeological potential. Within these areas, a Stage 2 archaeological assessment will be completed to identify any archaeological resources.

Archaeological potential typically exists in areas previously inhabited by people, such as:

- » Areas of well-drained soil or high ground next to hunting or fishing grounds
- » Old transportation routes
- » Old settlement areas
- » Other areas identified by the community as being of heritage significance

Visual Landscape

The visual and aesthetic landscape is important in the Georgian Bay and the HIWEC study areas.

The iconic Group of Seven frequently captured the area's scenic landscapes in their paintings throughout the early 20th century.

Most of the tourism based businesses within and adjacent to the HIWEC study area and along Georgian Bay such as resorts, lodges and marinas rely on the natural landscapes to attract vacationers, hikers and boaters.



Visual renderings have been developed to represent what the HIWEC will look like from a few key site lines and natural landscapes, once constructed.

Planning and Design

Planning

Interim Draft EA Reports have been prepared for the HIWEC which include descriptions of the undertaking, baseline studies, and preliminary environmental effects and mitigation for the HIWEC. These reports are available for review on the HIW website: www.henveyinletwind.com. We encourage you to review and provide comment on these documents.

Design

The HIWEC is proposed to include the installation of 90 – 120 wind turbines that will produce 300 MW of energy.

The major components of the HIWEC include:

- » Wind turbine generators and foundations
- » Access roads and crane pads
- » Meteorological towers
- » Pad-mounted transformers and collector lines
- » Transformer stations
- » On-Reserve transmission towers and foundations
- » Operations and maintenance (O&M) building
- » Construction compounds and laydown yards
- » Wind turbine generator staging areas
- » Concrete batch plant(s)
- » Crusher(s)
- » Parking areas



How Wind Turbines Generate Electricity

Harnessing the Wind

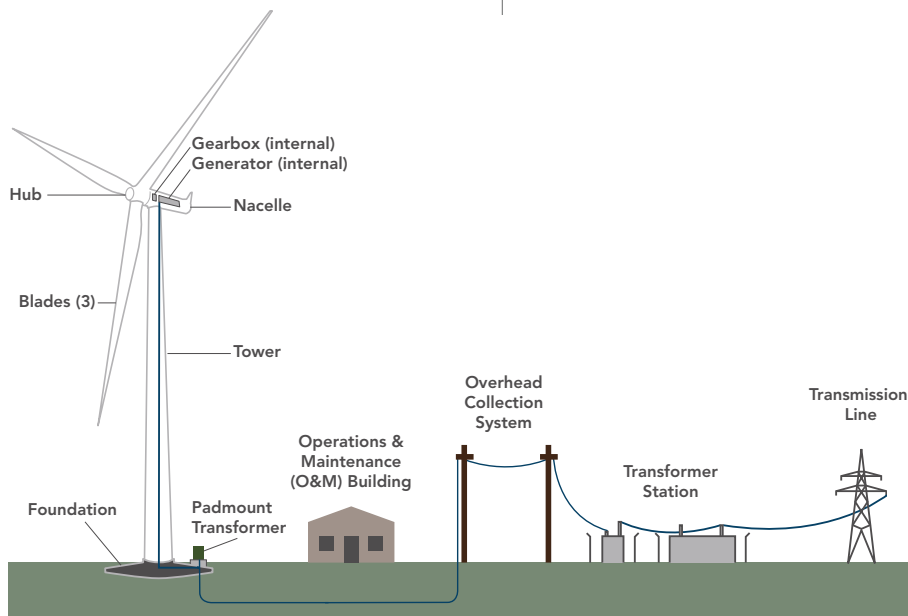
- » Wind turbines capture kinetic energy in surface winds and convert it into electrical energy using large blades mounted on tall towers
- » As wind moves over turbine blades, it causes “lift” – same effect used by airplane wings
- » Lift makes the blades rotate, which turns the shaft
- » The turning shaft creates electricity within a generator, which in turn creates electricity that can be sent to the power grid

Main Components

- » Blades which convert the wind's energy into rotational shaft energy
- » A nacelle (enclosure) containing a drive train, usually including a gearbox and generator
- » A tower to support the rotor and drive train
- » Electronic equipment such as controls, electrical cables and ground support equipment
- » Transformer which converts the electricity into a common voltage

Ancillary Components

- » O&M building to monitor day-to-day operations of the HIWEC
- » Collector system to carry electricity from the turbines to the transformer stations
- » Transformer stations to “step-up” 34.5 kilovolt (kV) voltage of the collector system up to 500 kV transmission voltage
- » Transmission line (up to 500 kV) to carry electricity off-Reserve to the point of interconnection with the provincial transmission grid



« Diagram of a Typical Wind Farm Layout

*not to scale

Construction

Overview of Construction Activities

Site Preparation

- » Vegetation clearing and site grading
- » Delineation of work areas and installation of erosion and sediment control measures

Construction of Facility

- » Construction of access roads (5 to 20 metres wide) and laydown areas
- » Transportation of equipment and materials
- » Foundation excavation and construction
- » Wind turbine generator installation
- » Collector system and on-Reserve transmission line installation
- » Installation of transformer stations
- » Power connection and commissioning

Site Restoration

- » Reclamation of temporary construction areas
- » Demobilization of construction works

Traffic and Roads

- » HIW will develop a traffic management plan. This plan will ensure that:
 - Only designated transportation routes will be followed
 - Proper signage to notify community of construction activities will be displayed
 - Requirements for use of provincial highways are met

Safety

- » Fencing and signs will be used to mark off construction zones



Operations and Maintenance



Overview of Operations and Maintenance Activities

- » Real-time monitoring of the HIWEC will occur locally and remotely to maintain the performance and safety of the wind turbine generators
- » Performance and reliability will be maintained through a state-of-the-art Supervisory Control and Data Acquisition system
- » Routine and unplanned maintenance of HIWEC components will be undertaken
- » Emergency response and communication protocols are outlined in the Interim Design and Operations Report
- » The anticipated lifespan of the HIWEC (commercial operation) is 30+ years
- » Following the term of the agreement, a decision will be made to extend the life of the facility or to decommission

Decommissioning

It is anticipated that the HIWEC will have a commercial operational life of 30+ years, which can be extended further with proper maintenance, component replacement and repowering.

At the end of the HIWEC's operational life, all components will be shut down and isolated from external electrical lines. HIW is responsible for all aspects of the decommissioning of the HIWEC including the associated costs.

Overview of Decommissioning Activities

- » Power disconnection and decommissioning of service
- » On-site delivery of decommissioning vehicles and equipment
- » Disassembly and removal of wind turbine generators, transformer stations, collector system and other HIWEC components from site, unless otherwise directed by HIFN
- » Reclamation of disturbed areas (including the reclamation of access roads, as required)
- » Removal of concrete foundations, where necessary
- » Demobilization of decommissioning works
- » Minimize environmental impacts related to decommissioning activities through the use of best management practices



Benefits of Wind Energy

- » Compatible with mixed land use (e.g., hunting and fishing)
- » Supports the local economy as local goods and labour will be used during construction and operation
- » Strengthens the economy of HIFN, helping to improve Band services
- » Increases revenue for all local service businesses (e.g., hotels and restaurants) during planning, construction and operation
- » Provides a reliable supply of domestically produced energy
- » Reduces reliance on imported fossil fuels
- » Helps stabilize the cost of energy
- » Creates thousands of "green-collar" jobs in construction, operation and manufacturing
- » Benefits the environment and helps fight climate change
- » Generates long-term, stable revenue for HIFN

The HIWEC will create many economic benefits for HIFN and surrounding region. In addition to the direct and in-direct job opportunities, additional spin off benefits will be gained from HIW's revenues. How the profits are used will be solely up to the Band, meaning both Chief and Council and the Membership collectively. The use of proceeds from the HIWEC will be determined in full consultation with the Membership.

Examples of Possibilities Include:

- » Expanded Band services, especially in areas of: Health, Education, Elder Services and Support, Youth Services and Support, Language Instruction and Retention and Housing
- » Reinvestment in new research and development and business development and expansion
- » Payments directly to Band Members as a "dividend"
- » Subsidized hydro bills

Annual Benefits of HIWEC



90,000



Generates enough clean energy to power 90,000 homes.



10,000,000



Injects more than \$10M annual net proceeds to HIFN.



150,000 *



Avoids 770,000 tonnes of CO₂, equivalent to taking 150,000 cars off the roads.



21,500 *



Conserves enough water to meet the needs of about 21,500 people.

* Sources: Emissions offset calculations use annual electricity production for the HIWEC compared to emission rates from the Nanticoke coal plant as indicated in the Ministry of Energy's report Coal Fired Electricity Generation in Ontario. Car comparison assumes typical passenger vehicles produce 5.1 metric tons of CO₂ per year: U.S. Environmental Protection Agency, Office of Transportation and Air Quality, "Greenhouse Gas Emissions from a Typical Passenger Vehicle," December 2011. Water conserved compared to coal-fired generation assumes 2,048 litres/MWh, source American Wind Energy Association. People supplied figure based on Environment Canada's 2011 Municipal Water Use Report with 225 litres/day Ontario per capita water consumption.

Henvey Inlet Wind Energy Centre



Providing Clean and Safe Power

Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power to help us move away from the use of coal for energy generation.

More than 80 countries around the world are using commercial wind power today, and wind energy is broadly understood to be one of the safest and most environmentally-friendly forms of electricity generation.

With more than 318,000 MW of installed wind energy capacity and 225,000 wind turbines operating around the world, hundreds of thousands of people live near and work at operating wind facilities.

The balance of scientific evidence and human experience to date clearly concludes that wind turbines do not adversely impact human health. These conclusions are supported by a body of work by medical and scientific experts.

Source: Canada Association of Physicians for the Environment, Registered Nurses' Association of Ontario, the Lung Association, the Asthma Society of Canada, and Ontario College of Family Physicians. Global Wind Energy Council, Wind in the Numbers, Global Statistics 2014.

» *"According to the scientific evidence, there isn't any direct causal link between wind turbine noise and adverse health effects."*

Dr. Arlene King, Former Chief Medical Officer of Health, Province of Ontario

» *"Opposition to wind farms on the basis of potential adverse health consequences is not justified by the evidence."*

Dr. David Colby, Medical Officer of Health, Chatham-Kent

» *Health Canada determined noise from wind turbines does not have any measurable effect on illness and chronic disease, stress, quality of sleep or overall quality of life.*

Health Canada, November 6, 2014

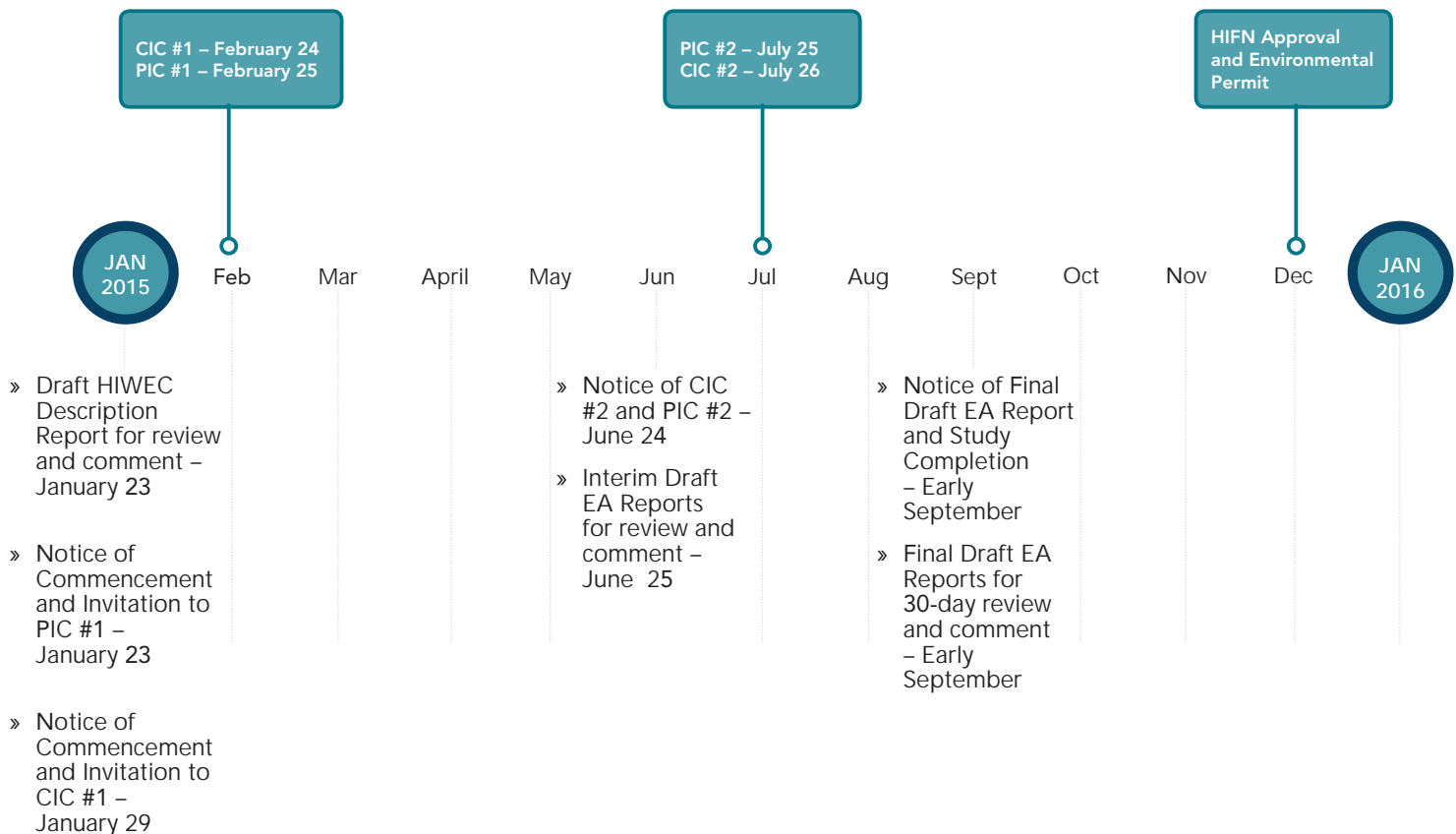


Henvey Inlet Wind Energy Centre

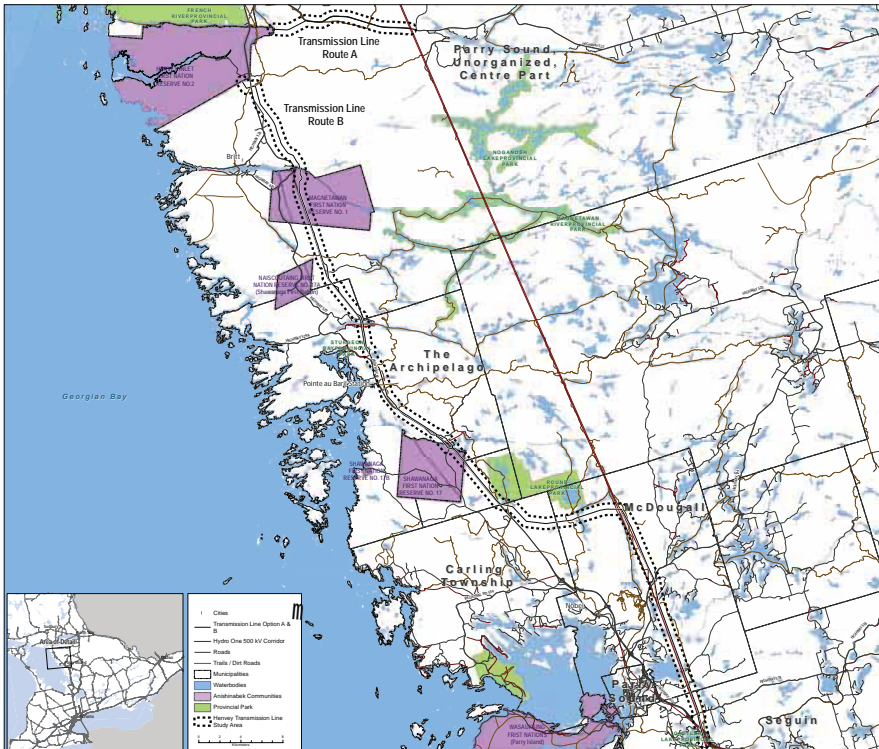


Communication and Engagement

Your input is an important part of the EA process. Communication and engagement activities will be reflected in the Final Draft EA Reports which will be made available for a 30-day review and comment period.



Transmission Line Study Area



The off-Reserve transmission line is not within the regulatory authority of HIFN powers and responsibilities set out in the *First Nations Land Management Act* or the Land Code.

Two potential routes for the off-Reserve transmission line are being assessed under the provincial Electricity Projects Regulation (O. Reg. 116/01).

A parallel public consultation program is underway for the off-Reserve transmission; Public Information Centres are scheduled in Britt and Parry Sound on August 1, 2015.

Route A:

- » Approximate Length: 14 km
- » Travels east from the HIFN I.R. #2
- » Connects to the existing Hydro One Networks Inc. (HONI) 500 kV line at Hwy 522 intersection

Route B:

- » Approximate Length: 86 km
- » Travels South from HIFN I.R. #2, generally parallel to Highway 69 before diverting southeast from Highway 69 to follow the existing 500 kV HONI corridor
- » Connects to the existing 230 kV line southeast of Parry Sound

Henvey Inlet Wind Energy Centre



Thank You

For attending the second HIWEC PIC!

Next steps for the HIWEC:

- » Collect feedback received from this meeting and finalize EA Reports
- » Release Final Draft EA Reports for 30-day review and comment
- » Submit Final Draft EA Reports to HIFN Council for approval

We value your feedback and want to hear from you!

Please help yourself to some refreshments and complete a comment sheet before you leave or send it to us before August 1, 2015:

info@henveyinletwind.com
(705) 857-5265
295 Pickering River Road
Pickering, ON P0G 1J0

To learn more about the HIWEC or to provide feedback, please visit our website at:
www.henveyinletwind.com

Henvey Inlet Wind Energy Centre



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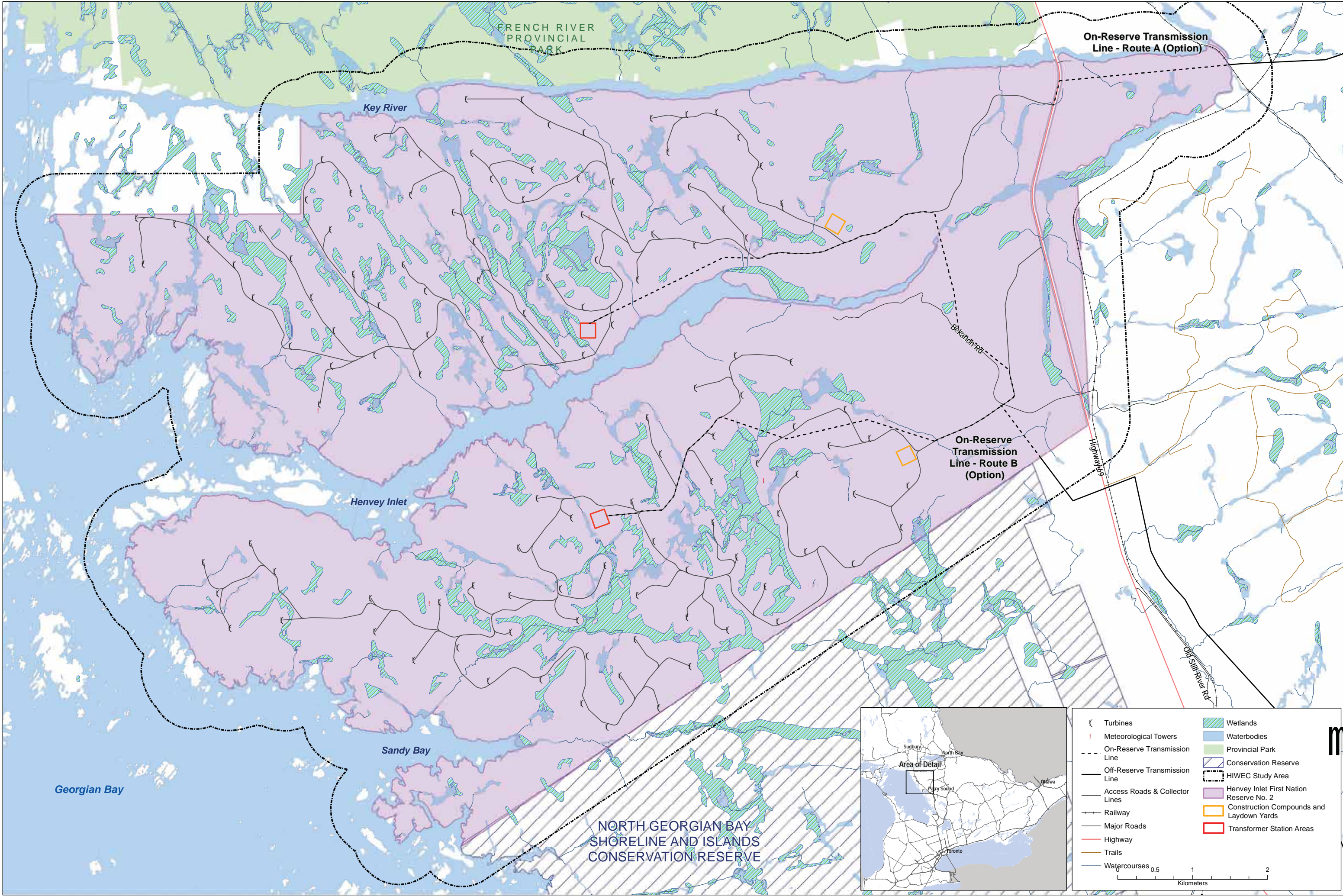
To learn more about the HIWEC or to provide feedback, please visit our website at:
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Henvey Inlet Wind Energy Centre



Duplicate for Community Information Centre

Maps Displayed



Hand-outs Available

Nigig Power Corporation

Nigig Power Corporation (Nigig) was established in 2010 and is wholly owned by Henvey Inlet First Nation. Ken Noble is CEO and President of the corporation, which is overseen by four board members and four advisors. Nigig secured the largest Feed-In-Tariff (FIT) contract in Ontario and is developing the largest First Nation wind energy centre in Canada. The Henvey Inlet Wind Energy Centre (HIWEC) has a 20-year Power Purchase Agreement with the Independent Electricity System Operator (IESO).

Henvey Inlet First Nation is an Anishinabek community comprised of three separate reserve properties. Henvey Inlet Reserve No. 2 is on the northeast shore of the Georgian Bay, 90 km south of Sudbury and 71 km north of Parry Sound. French River Reserve No.13 is 11 km north of the Reserve No. 2 and includes Cantin Island. There are about 900 enrolled Members of the Robinson-Huron Treaty band, with approximately 200 of those residing on-Reserve.

Pattern Energy Group LP

Pattern Energy Group LP (Pattern Development) is a leader in developing renewable energy and transmission assets. The Pattern Development team has in-depth expertise and experience: from wind resource analysis, site development, and finance – to construction, operations, and asset management. Pattern Development operates and manages wind power facilities through its affiliated public entity, Pattern Energy Group Inc.

Pattern Development places great importance on being an active part of the local communities where we develop and operate. We maintain an ongoing dialogue with community members to ensure we move forward together in a direction that provides significant local benefits. Please let us know if you have suggestions for community sponsorships or local causes that we could support. For more information, visit patterndev.com.

Henvey Inlet Wind Partnership

In October of 2014, Nigig Power Corporation entered into a joint venture partnership with Pattern Energy Group LP to jointly develop, own and operate the 300 MW Henvey Inlet Wind Energy Centre.

During the development phase, the team will host multiple events to provide the community opportunities to meet representatives of Pattern Development, Nigig, and the construction team, as well as learn about the wind energy centre, ask questions and provide comments.

The Band has the authority to issue its own Environmental Assessment (EA) Permit under the *First Nations Lands Management Act*. The EA will require a determination of environmental effects related to the construction, operation and eventual decommissioning of the Henvey Inlet Wind Energy Centre. Consultation will occur with the Membership in advance of the Band issuing an EA Permit. We look forward to meeting with members of the community and are interested in hearing ideas on ways we can better collaborate and engage community members.

www.henveyinletwind.ca · 705.857.5265 · Toll Free 855.244.5794 · info@henveyinletwind.com



Henvey Inlet Wind | HIFN Reserve No. 2



Overview



| | |
|---------------------|---------------------|
| Location | HIFN Reserve No. 2 |
| Power Purchaser | IESO |
| Number of Turbines | Up to 120 |
| Installed Capacity | 300 MW |
| Energy Equivalent | 90,000 homes |
| Construction Period | 2016 - 2017 |
| Operations Start | February 2018 |
| Study Area | 20,000 acres |
| Permanent Footprint | Less than 500 acres |
| Construction Jobs | Approximately 500 |
| Permanent Jobs | More than 20 |
| Indirect Jobs | More than 100 |

Harnessing the wind for a more prosperous First Nation

The Henvey Inlet Wind Energy Centre (HIWEC) will create many economic benefits for Henvey Inlet First Nation and the surrounding region. In addition to direct and in-direct job opportunities, spin-off benefits will be gained from HIWEC’s revenues. How the profits are used will be solely up to the Band, meaning both Chief and Council and the Membership collectively. The use of HIWEC proceeds will be determined in full consultation with the Membership.

- Examples of Possibilities Include:
- » Expanded Band services, especially in areas of Health, Education, Elder Services & Support, Youth Services & Support, Language Instruction, Retention & Housing
 - » Reinvestment in new Research & Development, Business Development & Expansion
 - » Payments directly to Band Members as a “dividend”
 - » Subsidized hydro bills

Annual Benefits of the Henvey Inlet Wind Energy Centre

90,000

Generates enough clean energy to power 90,000 homes.

10,000,000

Injects more than \$10M annual net proceeds to HIFN.

150,000

Avoids 770,000 tonnes of CO₂, equivalent to taking 150,000 cars off the roads.

21,500

Conserves enough water to meet the needs of about 21,500 people.

↪ When compared to coal-fired generation. ↩

Construction

Construction Jobs

Local workers and subcontractors will be involved to the greatest extent possible in all aspects of construction.

Subcontractors will be engaged to conduct civil work - grading, excavation, and concrete - electrical work and mechanical assembly.

Activities will also include site preparation before construction begins and site restoration at the completion of construction.

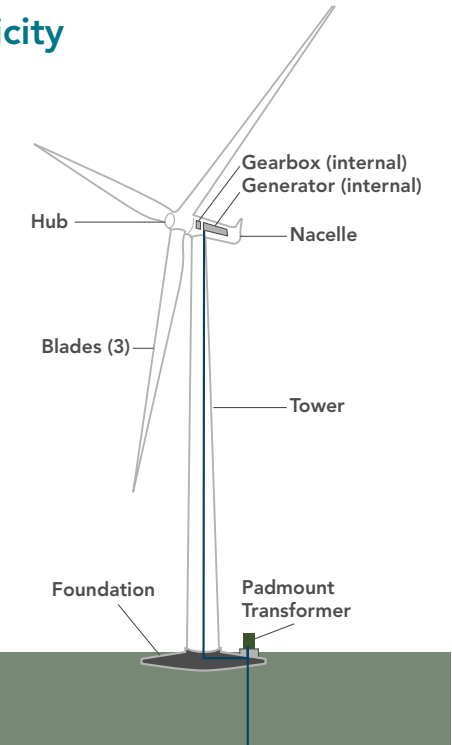
Examples of Jobs Include:

- » Civil Inspectors
- » Electrical Inspectors
- » Turbine Inspectors
- » Safety Inspectors
- » Civil Equipment Operator
- » Electrical Labourers
- » Turbine Labourers
- » General Labourers
- » Environmental Technicians
- » Archaeological Technicians
- » Security Agents
- » Administrative Assistants



How Wind Generates Electricity

Wind can be harnessed to transform kinetic energy into electrical energy. Wind turbines do this with blades mounted on towers, which are turned by the wind, causing them to turn a shaft that is attached to a generator. This creates an electrical current that is carried by cables to the power grid, which transmits electricity to the electric grid that connects to your home.

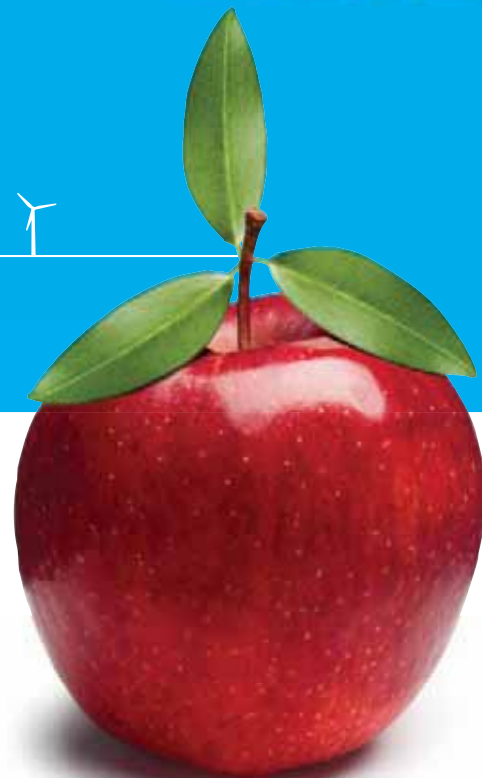


A row of wind turbines on a blue hill against a light blue sky.

WIND FACTS

HEALTH

Wind energy is generating clean electricity, new jobs and economic development opportunities in communities across the country. While wind energy has enjoyed growing success in many countries for several decades, it is a relatively new contributor to the power system here in Canada. As such, it is natural for people to ask questions. As a responsible industry, we are committed to ensuring Canadians have the most up-to-date factual information on wind energy.



Wind Energy: Providing Clean and Safe Power

A growing body of peer-reviewed scientific evidence clearly indicates there is no direct link between wind turbines and health effects in humans.

One of the most thorough examinations of the issue to date is a report released in December 2009 by an expert panel of medical doctors, audiologists, and acoustical professionals. The panel, established by CanWEA and the American Wind Energy Association, reviewed existing scientific literature on the perceived health effects of wind turbines and concluded there is “nothing unique” about the sounds they emit and no evidence they could plausibly have direct adverse physiological effects.

(continued on next page)

“According to the scientific evidence, there isn’t any direct causal link between wind turbine noise and adverse health effects.”¹

-Dr. Arlene King, Ontario’s Chief Medical Officer of Health



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Ontario's Chief Medical Officer of Health and the National Public Health Institute in Quebec reached the same conclusion in their own independent reviews of available evidence.

Responsible siting of projects and meaningful community engagement will address any sound impacts for neighbouring homes and communities. Ontario, for example, has the most stringent regulations in Canada with its requirement that turbines be at least 550 metres from dwellings.

Wind power for clean air.

While operating, wind turbines are powered by wind, producing no greenhouse gasses or pollution.

WHAT DO THE EXPERTS SAY?

"The body of accumulated knowledge provides no evidence that the audible or sub audible sounds emitted by wind turbines have any direct adverse physiological or health effects."

Dr. Robert McCunney, Pulmonary Division Specialist in Occupational and Environmental Medicine, Massachusetts General Hospital, Wind Turbine Sound and Health Effects: An Expert Panel Review

"The infrasound generated by wind turbines is not of sufficient intensity to cause health problems, or even a nuisance."

National Public Health Institute of Québec study, 2009

"Ontario doctors, nurses and other health professionals support energy conservation combined with wind and solar power, to help us move away from coal."

2011 advertising campaign sponsored by the Ontario College of Family Physicians, Registered Nurses Association of Ontario, the Asthma Society of Canada and the Ontario Lung Association

Interested in learning more? These links will take you to PDFs:

Wind Turbine Sound and Health Effects: An Expert Panel Review

(www.canwea.ca/pdf/talkwind/Wind_Turbine_Sound_and_Health_Effects.pdf)

Executive Summary, Conclusions and Panel Member Biographies

(www.canwea.ca/pdf/talkwind/Wind_Turbine_Sound_and_Health_Effects-Executive_Summary.pdf)

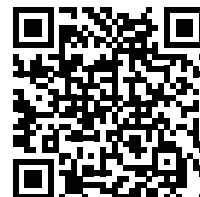
The Potential Health Impacts of Wind Turbines (report by Ontario Chief Medical Officer of Health)

(www.health.gov.on.ca/en/public/publications/ministry_reports/wind_turbine/wind_turbine.pdf)

Wind Turbines and Public Health (study by National Public Health Institute of Québec)

(www.inspq.qc.ca/pdf/publications/1015_EoliennesSantePublique.pdf)

¹ The Potential Health Impacts of Wind Turbines. (Ontario Chief Medical Officer of Health, May 2010)



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WIND FACTS



AFFORDABLE POWER

Wind energy is generating clean electricity and creating new career paths and economic development opportunities in communities across the country. Wind energy has enjoyed growing success in many countries for several decades and it is now being recognized as a mainstream contributor to the power system here in Canada. As such, it is natural for people to continue to ask questions. As a responsible industry, we are committed to ensuring Canadians consistently have the most up-to-date factual information on wind energy.



Wind Energy: A Reliable and Affordable Source of Power

Wind energy drives jobs and significant local benefits at prices that are cost-competitive with all other new sources of electricity generation available to us today.

Any new source of electricity generation is going to cost more than the current generating plants, built and paid for decades ago, that now supply most of Canada's electricity. Among today's options, wind energy stacks up well. Wind is extremely competitive with new installations of coal, hydro, and nuclear power, when the cost of health and environmental impacts are considered.^{1, 2}

The price we pay for wind today, though, is only one part of its value.

Wind turbines do not use fossil fuels for producing electricity; this means that once a wind farm is built, the price of the electricity it produces is set and remains at that level for the entire life of the wind farm. In a time of increasing price volatility with traditional sources of energy, the price stability of wind energy

(continued on next page)



provides important protection for consumers. It is unlikely, for example, that natural gas will remain at today's low prices over the long term. Natural gas prices vary over time with changes in supply and demand – just a few years ago electricity from natural gas-fired projects was more expensive than electricity from wind.

Because wind requires no fuel, produces very little waste and consumes barely any water during operation, it also provides a hedge against the risk and uncertain costs of complying with future greenhouse gas emission restrictions and other environmental regulations.

The cost to build wind energy continues to decline while significant efficiency gains are being achieved in modern

technology and siting. Wind projects also have very short construction periods and can be deployed quickly with significant positive impacts delivered to local communities. Wind energy developers absorb almost all of the upfront costs in developing their projects, which means no front-end or long-term risks to taxpayers and ratepayers.

Unlike large nuclear or natural gas plants, wind energy projects can be scaled to meet changing economic and environmental circumstances. Modern electricity systems around the world include more wind energy to reduce carbon emissions, improve grid reliability, and sustain predictable and stable electricity prices.

WHAT DO THE EXPERTS SAY?

There is an urgent need to invest in new electricity generation and infrastructure after decades of underinvestment. According to the Conference Board of Canada, \$347 billion in investment in Canada's electricity system is required between now and 2030 – and all of these costs will be passed on to consumers.

According to Power Advisory LLC, wind energy generation accounted for only 5 per cent of the total increase in the electricity bill of Ontario consumers between 2009 and 2012.⁴

A recent analysis by GL Garrad-Hassan of wind sites in British Columbia also found that turbine costs are down roughly 20 per cent over the past few years while productivity has increased almost 30 per cent thanks to technological advances.⁵

Interested in learning more?

The WindFacts website contains facts and resources that address a number of areas of key interest to Canadians: how wind works, health, community, affordability and environment and wildlife. By logging in through top social media programs, visitors can submit questions about wind energy.

Sources:

1. Mining coal, mounting costs: The life cycle consequences of coal. Centre for Health and The Global Environment, Harvard Medical School, January 2011
2. Behind the switch: pricing Ontario electricity options, The Pembina Institute, July 2011
3. Shedding Light on the Economic Impact of Investing in Electricity Infrastructure, The Conference Board of Canada, February 2012
4. Customer Bill Impacts of Generation Sources in Ontario, Power Advisory LLP, February 2013. <http://canwea.ca/pdf/Customer-Bill-Impacts-of-Generation-Sources-in-Ontario.pdf>
5. Assessment of the estimated costs of wind energy in British Columbia, GL Garrad Hassan Canada, Inc., May 2012. http://canwea.ca/pdf/Assessment_Est-Cost-of-Wind-Energy_BC.pdf



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windfacts.ca

www.canwea.ca



WIND FACTS

PROPERTY VALUES



Wind energy is generating clean electricity, new jobs and economic development opportunities in communities across the country. While wind energy has enjoyed growing success in many countries for several decades, it is a relatively new contributor to the power system here in Canada. As such, it is natural for people to ask questions. As a responsible industry, we are committed to ensuring Canadians have the most up-to-date factual information on wind energy.

Wind Energy: Providing Significant Local Economic Benefits

There are a number of factors that impact property values and it is difficult to isolate the potential impact of any single variable. What we do know is that multiple studies have consistently found no evidence that wind energy projects around the world are negatively impacting property values. In fact, wind energy projects provide new sources of stable revenue for municipalities and landowners in the form of taxes and lease payments.

A 2010 study conducted in Chatham-Kent, Ontario, found there was no statistically relevant relationship between the presence of a wind project and negative effects on property values.¹

(continued on next page)



WINDVISION 2025
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CANADIAN WIND
ENERGY ASSOCIATION | ASSOCIATION CANADIENNE
DE L'ÉNERGIE ÉOLIENNE

A similar analysis by the US Department of Energy's Lawrence Berkeley National Laboratory found that proximity to wind energy facilities does not have a pervasive or widespread adverse effect on the value of nearby homes. Researchers examined 7,500 single-family property sales between 1996 and 2007, covering a time span from before the wind farms were announced to well after construction and operation. ²

A 2010 study looking at property values near the 396 MW Twin Groves Wind Farm in Illinois found prices were negatively affected **before** the wind farm was built, but rebounded **after** it was in place. ³

WHAT DO THE EXPERTS SAY?

"The Board finds there is no evidence to allow the Board to conclude that since the construction of the wind farm properties on what [the landowner] defines as the west side of the Island have sold for less than properties on the east side."

Assessment Review Board. Commission de révision de l'évaluation foncière. File No: WR 113994. Municipality: Township of Frontenac Islands

"Based on the data sample and analysis presented here, no evidence is found that home prices surrounding wind facilities are consistently, measurably, and significantly affected by either the view of wind facilities or the distance of the home to those facilities."

The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonistic Analysis

"In the study area, where wind farms were clearly visible, there was no empirical evidence to indicate that rural residential properties realized lower sales prices than similar residential properties within the same area that were outside the viewshed of a wind turbine."

Wind Energy Study – Effect on Real Estate Values in the Municipality of Chatham-Kent

"During the operational stage of the wind farm project, when property owners living close to the wind turbines actually had a chance to see if any of their concerns materialized, property values rebounded."

Wind Farm Proximity and Property Values: A Pooled Hedonistic Regression Analysis of Property Values in Central Illinois

Sources:

1. Wind Energy Study - Effect on Real Estate Values in the Municipality of Chatham-Kent (Canning Consultants Inc. and John Simmons Realty Services Ltd., February 2010)
2. The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonistic Analysis (Ben Hoen, Ryan Wiser, Peter Cappers, Mark Thayer, and Gautam Sethi, December 2009)
3. Wind Farm Proximity and Property Values: A Pooled Hedonistic Regression Analysis of Property Values in Central Illinois (Jennifer L. Hinman, May 2010)



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CANADIAN WIND ENERGY ASSOCIATION | ASSOCIATION CANADIENNE DE L'ÉNERGIE ÉOLIENNE

Comment Forms Received during the Public Information Centre

Comment Sheet



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1. How would you prefer to receive information in the future?

- ☐ Regular mail
 ☐ I do not wish to receive further information
☒ E-mail

2. How did you hear about this meeting? (please check all that apply)

- ☐ Newspaper advertisement
☐ Website
☐ Radio advertisement
☒ A notice about the meeting was mailed to my home or business
☐ Friend or family member
☐ Other, please specify: KRAA

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

HEALTHY CANADA STUDY ON TURBINES / VIBRATION
PROXIMITY, ETC.

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

- ☐ Viewing the information display boards
- ☒ Having the opportunity to meet and speak with the HIW Team
- ☒ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

Please submit your written comments* by August 1, 2015

You may submit your comments before leaving the meeting, or if you require more time to comment, please mail or e-mail the comment sheet to:

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295 Pickerel River Road
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☐ Friend or family member

☐ Other, please specify:

ARAA information

3. Did you find the information provided at this meeting helpful and informative?

☒ Yes

☐ No

4. If not, what additional information would you like to receive?

However I expected a Q&A

Comment Sheet



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3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

Comment Sheet



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- ☐ Other, please specify: _____

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NEED MORE INFO RE COTTAGE
VISUAL ASSESSMENT.

ALSO WHAT WILL HAPPEN TO
ANIMATED ESP. SNAKES WHEN BRASING
WILL TAKE PLACE

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☐ Other, please specify: KRAA Site

3. Did you find the information provided at this meeting helpful and informative?

- ☐ Yes ☐ No Somewhat

4. If not, what additional information would you like to receive?

- ① Who is paying for all the construction and everything involved? Quite an investment.
 ② Ice throw problem near snowmobile ~~and~~ routes.
 ③ Shadow Flicker problem not really answered.
 ④ How is well water effected and how concerned should we be?

Comment Sheet



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- ☐ Having the opportunity to meet and speak with the HIW Team
- ☐ Providing feedback regarding the HIWEC
- ☒ Other, please specify: Good to be listened too.

6. Do you have any other comments or ideas to share with the HIW Team?

⑤ Noise levels for ~~for~~ all! What is the frequency?

⑥ Environmental concerns are very important to us. We are here because of the environment and an escape from the background noise of city life.

⑦ Impact of birds/bats especially but all wildlife. I love those skinks.

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3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

Remove Towers Closest To Georgian Bay
 T1, T2 T95. away from Cottages
 What are the effects on Wildlife?
 * This is one of the last uninhabited areas for the
 Massasauga Rattlesnake. The construction would
 decimate the population of Snakes & Bald Eagles

Comment Sheet



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- ☐ Other, please specify: _____

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*This will ruin the scenery as depicted in
Group of Seven Paintings which is the main
attraction to the area.*

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2. How did you hear about this meeting? (please check all that apply)

- ☐ Newspaper advertisement
☒ Website - *Key Harbour Ass'n.*
☐ Radio advertisement
☐ A notice about the meeting was mailed to my home or business
☒ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

Timeline of installation
Timeline of when transmission line
is approved & built
Complete text of environmental assessment
and footnotes so tests & studies
can be verified.
Effects of electromagnetic resonance on people + wildlife
Effects of light & noise on people
and wildlife

Comment Sheet



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- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

This is an ecological disaster, besides being a source of dismay for cottage owners & vacationers who will be subjected to noise & light pollution, maybe magnetic disruption. Why another energy project when Ontario has surplus energy it pays the US to absorb? Makes no sense. My family has been up here since 1947, cottage owners.

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3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes ☐ No *would like an opportunity to give written feedback*

4. If not, what additional information would you like to receive?

- I would like to know how our property taxes will be affected since we are now close to an industrial area.... I would hope you have made inquiries to the municipalities involved - if we as neighbours are subjected to this unsightly project we should be compensated.

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

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- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

I do not think any of the wind turbines should be visible from public waterway. All those along the river as well as the ones close to Georgian Bay or Key Harbour should be moved inland. Also am concerned that if Henvey Inlet Reserve has the direct benefit of these turbines then the transmission lines should also be located on reserve land. What are long term effects of transmitting this much power along transmission lines?? ??

Please submit your written comments* by August 1, 2015

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the turbines on south side of Key River were not on original proposal

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- ☐ Yes
 ☐ No

4. If not, what additional information would you like to receive?

I WOULD LIKE TO RECEIVE OR VIEW ONLINE
 FULL ENVIRONMENTAL STUDY AVAILABLE IN
 SEPT. ALSO I WOULD LIKE TO KNOW
 IF ALL TURBINES WILL BE THE SAME SIZE
 AND IF NOT WHERE ARE THE DIFFERENT
 SIZES GOING TO BE LOCATED.

Comment Sheet



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☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

- NOISE STUDY
 - WIND SURVEY - WHAT ARE PREVAILING SPEEDS AND DIRECTIONS
 - ICE BUILDUP AND SAFETY IN SOUTH WINDS - WARM WIND MELTS ICE AND IT DROPS NORTH OF THE TOWER INTO THE KEY.

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

- ☒ Viewing the information display boards
- ☒ Having the opportunity to meet and speak with the HIW Team
- ☒ Providing feedback regarding the HIWEC
- ☒ Other, please specify: SPEAKING WITH VESTAS.

6. Do you have any other comments or ideas to share with the HIW Team?

CONCERNS ABOUT VISUAL IMPACT IN NORTH AND WEST PART OF PROJECT.

Please submit your written comments* by August 1, 2015

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☒ Other, please specify: KRAA

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

- downwind noise levels
 - winter ice hazards w.r.t.
 snowmobiling
 -

Comment Sheet



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- ☒ Having the opportunity to meet and speak with the HIW Team
- ☒ Providing feedback regarding the HIWEC
- ☒ Other, please specify:

meeting & speaking with
representative from HIWEC

6. Do you have any other comments or ideas to share with the HIW Team?

Concerns about the visual
& tourism impact of turbines
at northern end of project.

Please submit your written comments* by August 1, 2015

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- ☐ Viewing the information display boards
- ☐ Having the opportunity to meet and speak with the HIW Team
- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

Please submit your written comments* by August 1, 2015

You may submit your comments before leaving the meeting, or if you require more time to comment, please mail or e-mail the comment sheet to:

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Pickерel, ON P0G 1J0

Email: info@henveyinletwind.com

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Comment Sheet



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Please Print Your Name and Contact Information Below:

| | | | |
|---------------------|--|-------------------|--|
| First Name: | | Last Name: | |
| Address: | | Town: | |
| Postal Code: | | Telephone: | |
| E-mail: | | | |

1. How would you prefer to receive information in the future?

- ☐ Regular mail
 ☐ I do not wish to receive further information
☐ E-mail

2. How did you hear about this meeting? (please check all that apply)

- ☐ Newspaper advertisement
☐ Website
☐ Radio advertisement
☐ A notice about the meeting was mailed to my home or business
☐ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☐ Yes
 ☐ No

4. If not, what additional information would you like to receive?

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

- ☐ Viewing the information display boards
- ☒ Having the opportunity to meet and speak with the HIW Team
- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

MY CONCERN LIES IN THE LOCATION OF THE
TURBINES ALONG KEY RIVER. WE HAVE
ESTABLISHED SNOWMOBILE TRAILS THAT
RUN CLOSE AND THROUGH THE MARKED
TURBINES. I HAVE NOTED THE EXACT
LOCATIONS OF CONCERN.

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Comment Forms Received during the Community Information Centre

Comment Sheet



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First Name

Last Name:

Address

Town:

Postal Code

Telephone:

E-mail:

1. How would you prefer to receive information in the future?

☐ Regular mail

☐ I do not wish to receive further information

☒ E-mail

2. How did you hear about this meeting? (please check all that apply)

☐ Website

☐ A notice about the meeting was mailed to my home or business

☐ Friend or family member

☒ Other, please specify: Flyer at Band Office

3. Did you find the information provided at this meeting helpful and informative?

☒ Yes ☐ No Somewhat

4. If not, what additional information would you like to receive?

Need more aboriginal and native organizations involved in this type of work!!

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

☐ Viewing the information display boards

☐ Presentation

☐ Having the opportunity to meet and speak with the HIW Team

☐ Providing feedback regarding the HIWEC

☐ Other, please specify: Environmental Feed back

6. Do you have any other comments or ideas to share with the HIW Team?

Need more info. Satisfactory
information. I know there is more out there
than what we are saying.

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Telephone:

E-mail:

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☐ I do not wish to receive further information

☒ E-mail

2. How did you hear about this meeting? (please check all that apply)

☐ Website

☐ A notice about the meeting was mailed to my home or business

☐ Friend or family member

☒ Other, please specify: W.O.M & Flyer.

3. Did you find the information provided at this meeting helpful and informative?

☐ Yes ☐ No

4. If not, what additional information would you like to receive?

The information said in the information session. Missed out due to work. :)

Comment Sheet



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- ☐ Presentation
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- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

~~Will the HIW~~ How is HIW going to deal with the endangered/threatened species in their study areas?
Will the keep looking for a better spot to put the wind turbines?

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First Name:

Last Name:

Address:

Town:

Postal Code:

Telephone:

E-mail:

1. How would you prefer to receive information in the future?

☐

Regular mail

☐

I do not wish to receive further information

☒

E-mail

2. How did you hear about this meeting? (please check all that apply)

☐

Website

☒

A notice about the meeting was mailed to my home or business

☐

Friend or family member

☒

Other, please specify:

asked at health center.

3. Did you find the information provided at this meeting helpful and informative?

☒

Yes

☐

No

4. If not, what additional information would you like to receive?

I would like to see a meeting where elders could be explain in simple language about the project which as a group they were not involved. Also get traditional people should be involved in discussions of sites which should not be disturbed or touched (re: elders). Thanks were answered at meetings.

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

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- ☐ Presentation
- ☐ Having the opportunity to meet and speak with the HIW Team
- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?


I wish you would invite young people who work this past few months about what they see & what knowledge they gathered.

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Address:

Town:

Postal Code:

Telephone:

E-mail:

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☒

Regular mail

☐

I do not wish to receive further information

☐

E-mail

2. How did you hear about this meeting? (please check all that apply)

☐

Website

☐

A notice about the meeting was mailed to my home or business

☐

Friend or family member

☐

Other, please specify:

Chief

3. Did you find the information provided at this meeting helpful and informative?

☐

Yes

☐

No

4. If not, what additional information would you like to receive?

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

- ☐ Viewing the information display boards
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- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

Should of had all the
work from Henvey Inlet in
here that got hired. They
are important people. They
took the work where
they needed to go and protect
they from bears or any other
wild animals.

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|--------------|------------|------------|------------|
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- ☐ Website
☐ A notice about the meeting was mailed to my home or business
☒ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☐ Yes ☐ No

4. If not, what additional information would you like to receive?

not enough information given to community
 about the meeting.
 at least I didn't receive anything.

Comment Sheet



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- ☒ Presentation
- ☐ Having the opportunity to meet and speak with the HIW Team
- ☒ Providing feedback regarding the HIWEC
- ☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

we elders are worried about the wild
animals & species
We need more meetings like this
for other band members members
including off-reserve.

receiving phone calls & asking us
whats going on at Henvey Inlet Reserve

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☐ A notice about the meeting was mailed to my home or business
☒ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes
 ☐ No

4. If not, what additional information would you like to receive?

Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

☐ Viewing the information display boards

☒ Presentation

☒ Having the opportunity to meet and speak with the HIW Team

☒ Providing feedback regarding the HIWEC

☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

- Need to know who exactly to contact re aspects of the project ie contact info for archaeological info

- ~~Needs~~ Needs to be more meaningful community consultation especially for a project of this size and costs

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2. How did you hear about this meeting? (please check all that apply)

- ☐ Website
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☐ Friend or family member
☐ Other, please specify: _____

3. Did you find the information provided at this meeting helpful and informative?

- ☐ Yes ☐ No *It felt like a beginning...*

4. If not, what additional information would you like to receive?

*Environmental Assessment
up to today, has been
sorely lacking regarding
sharing with community
members the species at risk,
other wildlife, plants etc.
We need an ^{Elder} medicine man/woman
to identify medicines.*

Comment Sheet



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☒ Presentation

☒ Having the opportunity to meet and speak with the HIW Team

☒ Providing feedback regarding the HIWEC

☐ Other, please specify: _____

6. Do you have any other comments or ideas to share with the HIW Team?

Meeting of the Elders is so important & for them to speak freely with each other in their own language before the EA is finalized.

45 days is not sufficient # of days to look over information E.A. & other relevant

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☒ E-mail

2. How did you hear about this meeting? (please check all that apply)

- ☐ Website
☐ A notice about the meeting was mailed to my home or business
☐ Friend or family member
☐ Other, please specify: my Chief

3. Did you find the information provided at this meeting helpful and informative?

- ☒ Yes ☐ No Very much!!

4. If not, what additional information would you like to receive?

I like to see that picture of that "new" Bird
You can mail or send to me through e-mail.



Comment Sheet



5. What parts of this meeting were of the most interest to you? (please check all that apply)

- ☐ Viewing the information display boards
- ☐ Presentation
- ☐ Having the opportunity to meet and speak with the HIW Team
- ☐ Providing feedback regarding the HIWEC
- ☐ Other, please specify: *The Show that the Courtier's Part on!*

6. Do you have any other comments or ideas to share with the HIW Team?

When are we doing the 'Ceremony' for the land?
"Sorry, about those who give you a hard time - they do not know or don't want to get involved - only when they want when it suits them"

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