

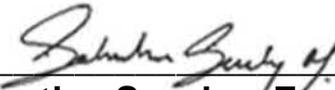
REPORT ID: 17095.01.T52.RP2

Belle River Wind Power Project – Turbine T52 IEC 61400-11 Edition 3.0 Measurement Report

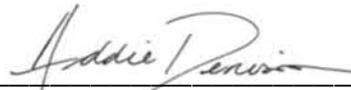
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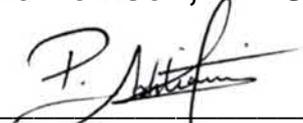
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04 January 2019 – Revision 2



Revision History

Revision Number	Description	Date
1	Issued test report	26 November 2018
2	Minor correction to data point IDs in Appendix D and E Tables	4 January 2018

This report in its entirety, including appendices contains 104 pages.

Statement Qualifications and Limitations

This report was prepared by Aercoustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”. This report is specific only to the Wind Turbine identified in this report.

Aercoustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aercoustics Engineering Limited. Further, Aercoustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aercoustics Engineering Limited makes no other representations with respect to this report or any part thereof.

Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, are the responsibility of such third parties. Aercoustics Engineering Limited accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

Any use of this report is subject to this Statement of Qualifications and Limitations. Any damages arising from improper use of this report or parts thereof shall be borne by the party making such use.

This Statement of Qualifications and Limitations is attached to and forms part of this report.

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1 Introduction

Aercoustics Engineering Limited (Aercoustics) was retained by Belle River Wind LP to conduct an acoustic measurement of turbine T52 at the Belle River Wind Project. The purpose of the measurement was to provide verification of the maximum noise emission of the turbine. The measurement was carried out in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”. This report is specific only to Turbine T52.

2 Wind Turbine Information

2.1 Wind turbine equipment specific information

Wind turbine specific equipment information for turbine T52 was provided by Siemens and is summarized in Tables 1 - 5.

Table 1 - Wind Turbine Details

Wind Turbine Details	
Manufacturer	Siemens Gamesa Renewable Energy
Model Number	SWT 3.2-113
Turbine ID	T52

Table 2 - Operating Details

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind rotor
Hub height	99.5 m
Horizontal distance from rotor centre to tower axis	5.5 m
Diameter of rotor	113 m
Tower type (lattice or tube)	Tubular
Passive stall, active stall, or pitch controlled turbine	Pitch controlled turbine
Constant or variable speed	Variable speed
Power curve	Rev 0
Rotational speed at each integer standardised wind speed	Max speed, 14.4 rpm
Rated power output	3200 kW
Control software version	136.1.0.1

Table 3 - Rotor Details

Rotor Details	
Rotor control devices	Pitch control
Presence of vortex generators, stall strips, serrated trailing edges	Vortex generators and DinoTails
Blade type	B55
Serial number	Blade A: 550261001 Blade B: 550350601 Blade C: 550350301
Number of blades	3

Table 4 - Gearbox Details

Gearbox Details	
Manufacturer	N/A Direct drive
Model number	N/A Direct drive
Serial number	N/A Direct drive

Table 5 - Generator Details

Generator Details	
Manufacturer	Siemens
Model number	DD22_02
Serial number	5100218517

2.2 Wind Turbine Location

Turbine T52 is located in Lakeshore, Ontario approximately 780m North of Lakeshore Road 305, and in between Rochester Townline Road and Comber Sideroad. The area surrounding T52 is flat and consists primarily of farmland. The UTM coordinates of Turbine T52 are Zone 17T 370341m E 4680174m N.

A general layout of the area in which the turbine is located is provided in the site plan (Figure A.01).

3 Measurement Details

3.1 Measurement Equipment

3.1.1 Acoustic Measurement Equipment

A summary of acoustic equipment utilized by Aercoustics for the measurement of turbine T52 is summarized in Table 6.

Table 6 - Acoustic Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Acoustic Data acquisition system	LMS SCADA Mobile	22163146
Microphone	B&K 4189	2625417
Pre-amplifier	B&K 2671	2614900
Acoustic calibrator	B&K 4231	3012380

Calibration of the measurement setup was carried out before and after Aercoustics set of measurements.

3.1.2 Meteorological Equipment

Wind speed for Turbine ON was derived from the power curve (as per procedures outlined in IEC 61400-11). Wind direction for turbine ON measurements was utilized from the nacelle anemometer located at hub height (99.5m high) from turbine T52. Data for background measurements was obtained from a 10m high anemometer, which was placed as per guidelines outlined in IEC-61400-11.

The meteorological equipment is summarized in Table 7.

Table 7 – Meteorological Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Anemometer	VAISALA WXT520	G4420002
Serial to Analog Converter	NOKEVAL 7470	A159784

3.2 Measurement Setup

3.2.1 Microphone Placement

The measurement microphone was setup 136m from the base of the turbine in ‘Position 1’ (i.e. downwind of the turbine, as per IEC 61400-11), at an elevation of 0m relative to the base of T52. The slant distance (R_1) from microphone location to rotor centre includes the distance from rotor center (hub) to tower axis ($R_1 = 173$). The microphone was placed in the centre of a circular, acoustically reflective board.

During the measurement period only data points for which the microphone was within 15 degrees of downwind from the turbine were used. The microphone position relative to

downwind of the turbine was monitoring via the yaw angle output provided from the turbine system (discussed further in Section 3.5). During placement of the microphone the turbine was parked and the reference yaw angle for that measurement logged.

When measurements of T52 were taken, the surrounding land was tilled and had bare soil. There were no crops or vegetation nearby which would influence on the results of the measurement. There were no nearby reflecting surfaces (houses, barns etc.); as such the influence from reflecting surfaces was considered to be negligible.

Photos of the measurement setup are provided in Figure A.02, Appendix A.

3.2.2 Double Windscreen Setup

A double windscreen setup was not utilized.

3.3 Measurement Schedule

Table 8 provides a summary of the test date and times. Data was logged in 10 second intervals for post-processing (as per the measurement standard).

Table 8 - Measurement Schedule Summary

Date	Test Type	Start Time	Finish time
May 9, 2018	Turbine ON	2:17 pm	3:00 pm
	Background	3:09 pm	4:00 pm
	Turbine ON	4:06 pm	4:57 pm
	Turbine ON	5:00 pm	5:24 pm
	Turbine ON	5:38 pm	7:44 pm
	Turbine ON	8:23 pm	8:49 pm
	Turbine ON	8:52 pm	9:15 pm
	Background	9:18 pm	9:45 pm
	Turbine ON	9:58 pm	10:10 pm
	Turbine ON	10:16 pm	11:15 pm

3.4 Meteorological Conditions

Detailed meteorological data relevant to the measurement is provided in Appendix E.

As previously mentioned, wind speed for Turbine ON was derived from T52’s power curve (as per the standard), while wind direction was provided by T52’s nacelle yaw position (located at hub height). Background data was obtained from an anemometer located 10 m above ground level near T52.

Temperature and pressure readings during the measurement period were provided by the 10 m anemometer, located near turbine T52 for the duration of Aercoustics measurements.

3.5 Turbine operational information

Output data from the turbine (Power, yaw, RPM, pitch angle, and nacelle wind speed) were obtained as analog output signals that were simultaneously acquired with the acoustic and anemometer measurement data using Aercoustics data acquisition system.

4 Measurement Results

4.1 Deviations from IEC-61400-11 Edition 3.0

No deviations.

4.2 Special Notes & Considerations

No special notes and/or considerations.

4.3 Analysis Details

The following section outlines analysis of the measurement data acquired for T52. The data presented is exclusive of transient events such as vehicle traffic, wildlife, air traffic etc. The site has been assessed to have a roughness length of 0.05 m, representative of farmland with some vegetation.

4.3.1 Double Windscreen Adjustment

As previously mentioned, no double wind screen was used, as such the measurement data did not require adjustment.

4.3.2 Wind Speed Correction

The wind speed for each measurement data point for Turbine ON was derived through the power curve (as per Section 8.2.1.1 of IEC-61400-11). For data points during Turbine ON that were outside the allowed range of the power curve, the wind speed was derived from the nacelle anemometer wind speed (as specified in Section 8.2.1.2 of IEC-61400-11).

Background wind speed was derived utilizing data acquired with the 10m anemometer and normalizing the wind speed (as per Section 8.2.2 of IEC-61400-11).

Table 9 - Calculated nacelle anemometer (k_{nac}) and 10m (k_Z) wind speed k-factor

k_{nac}	k_Z
0.99	1.76

4.4 Type B uncertainties

Type B uncertainties were obtained through interpretation of information provided in Annex C of IEC-61400-11, and instrument uncertainties obtained from the calibration certificate. A summary of Type B uncertainties is provided in Table 10, while detailed information (including data in 1/3 octave) is provided in Appendix C.

Table 10 - Summary of Type B uncertainties

Component	Typical (dB)	Used (dB)
Calibration	0.2	0.2
Board	0.3	0.3
Distance & direction	0.1	0.1
Air absorption	0	0
Weather conditions	0.5	0.5
Wind speed measured	0.7	0.7
Wind speed derived	0.2	0.2
Wind speed from power curve	0.2	0.2

4.5 Sound Pressure Level Measurements

Sound pressure level measurements are summarized in Table 11. Detailed 1/3 Octave band spectrum data, respective uncertainties, and analysis plots are provided in Appendix C. A copy of the measurement data used for analysis is provided in Appendix E and includes meteorological and turbine operational data.

Table 11 - Summary of Sound Pressure Level Measurements

Wind Speed (m/s)	Turbine ON		Background		Turbine ON, Background adjusted L_{eq} (dBA)
	L_{eq} (dBA)	# of data pts	L_{eq} (dBA)	# of data pts	
8	54.2	112	41.7	40	53.9
8.5	55.5	121	42.9	41	55.3
9	56.2	81	41.9	40	56.0
9.5	56.3	84	43.1	41	56.1
10	56.2	106	42.8	65	56.0
10.5	56.1	20	42.8	35	55.8
11	56.1	34	44.1	40	55.8
11.5	55.9	33	43.8	27	55.6
12	55.9	38	44.6	17	55.5
12.5	55.6	45	42.7	13	55.4
13	55.6	51	43.5	15	55.3

4.6 Sound Power Level of Turbine

The calculated sound power level of the turbine T52 (as per IEC 61400-11) is summarized in Table 12 (hub height) and Table 13 (10m height). Detailed 1/3 Octave band spectrum data and respective uncertainties are provided in Appendix C.

Table 12 - $L_{WA, K}$ at each integer wind speed

Wind Speed (m/s)	Apparent L_{WA} , (dBA)	Uncertainty (dB)
8	103.6	0.8
8.5	105.1	0.8
9	105.8	0.8
9.5	105.8	0.7
10	105.7	0.8
10.5	105.6	0.8
11	105.5	0.8
11.5	105.4	0.9
12	105.3	0.9
12.5	105.2	0.8
13	105.1	0.8

Table 13 - $L_{WA 10m, K}$ at each integer wind speed

Wind Speed (m/s)	Apparent L_{WA} , (dBA)	Uncertainty (dB)
5	100.8	0.7
6	105.0	0.8
7	105.7	0.7
8	105.4	0.8
9	105.1	0.8

4.7 Tonality Analysis

The tonality analysis for Turbine T52 is summarized in Table 14, while plots of narrow band spectra at each wind speed are provided in Appendix D. The ΔL_{tn} and ΔL_a values reported represent the energy average of all data points with an identified tone that falls within the same frequency origin (as specified in Section 9.5.8 in IEC-61400-11).

The narrow band spectra provided in the plots represents an energy average of all data points in the given wind speed bin for both Turbine ON and Background.

Table 14 - Tonality Assessment Summary

Wind Speed (m/s)	Frequency (Hz)	Tonality, ΔL_{tn} (dB)	Tonal audibility, ΔL_a (dB)	FFT's with tones	Total # of FFT's	Presence (%)
8	73	-3.8	-1.8	96	112	86%
10	78	-4.5	-2.5	73	106	69%
10.5	78	-2.8	-0.8	15	20	75%
11	78	-1.8	0.2	29	34	85%
11.5	78	-1.5	0.5	28	33	85%
12	78	-0.2	1.9	36	38	95%
12.5	78	0.0	2.0	45	45	100%
13	78	0.0	2.0	51	51	100%

5 Closure

Measurements and analyses per IEC 61400-11:2012 (Edition 3.0) were performed on turbine T52 of the Belle River Wind Power Project, located in the town of Lakeshore, Ontario. The test turbine was found to have a maximum apparent sound power level of 105.8 dBA and a maximum tonal audibility of 2.0 dB.

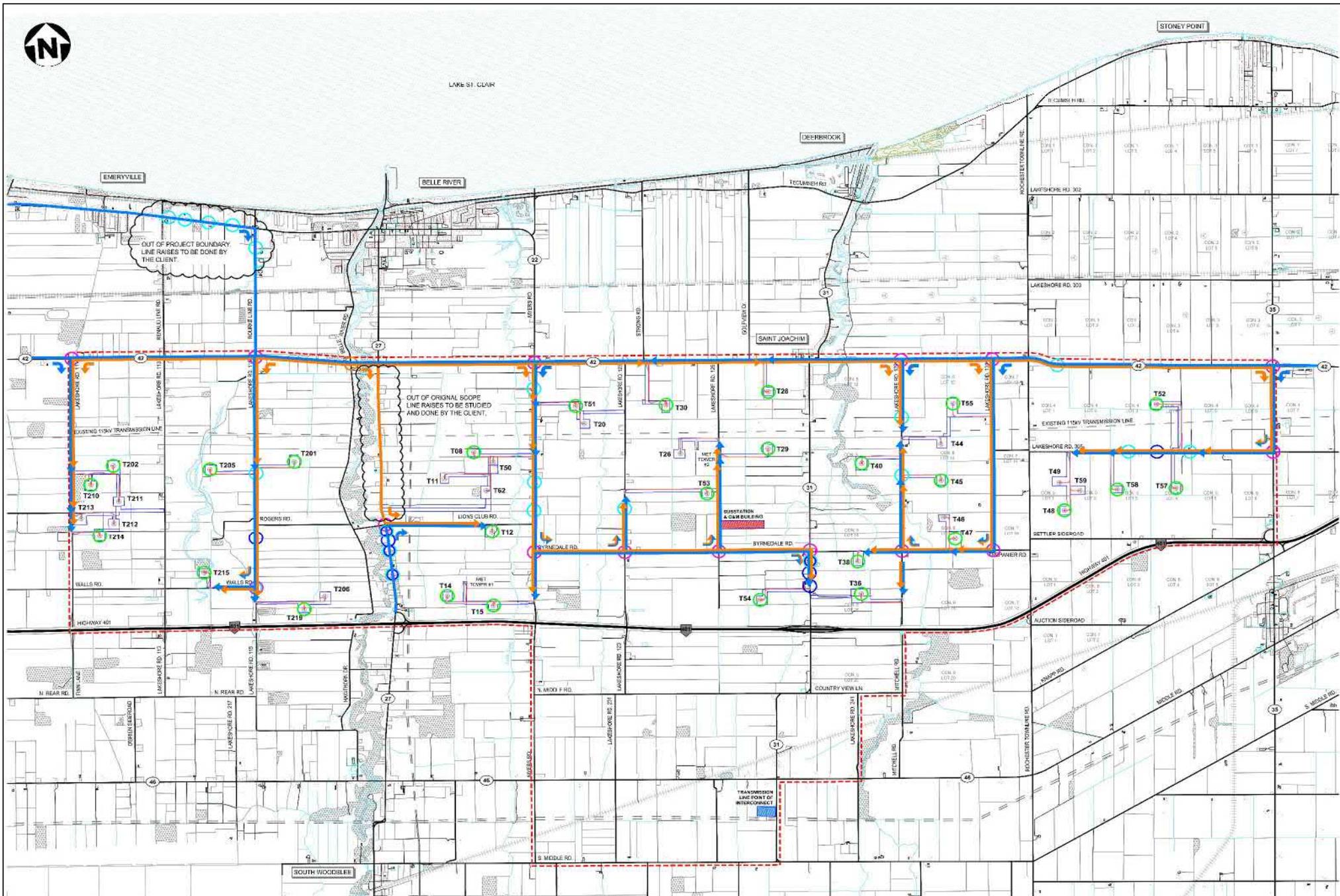
Supplementary information to address specific local regulatory requirements are attached separately in Appendix F.

Should you have any questions or comments please do not hesitate to contact the authors of this report.

6 References

- [1] IEC 61400-11 , *Wind Turbines - Part 11: Acoustic noise measurement techniques*, International Electrotechnical Commission, 2012.

Appendix A Site Details



Project ID: 17095.01.T52.RP1

Project Name

Scale: NTS
 Drawn by: SS
 Reviewed by: AD
 Date: May 24, 2018
 Revision: 1

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Site Plan

Figure A.01





Project ID: 17095.01.T52.RP1

Project Name

Scale: NTS
Drawn by: SS
Reviewed by: AD
Date: May 24, 2018
Revision: 1

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

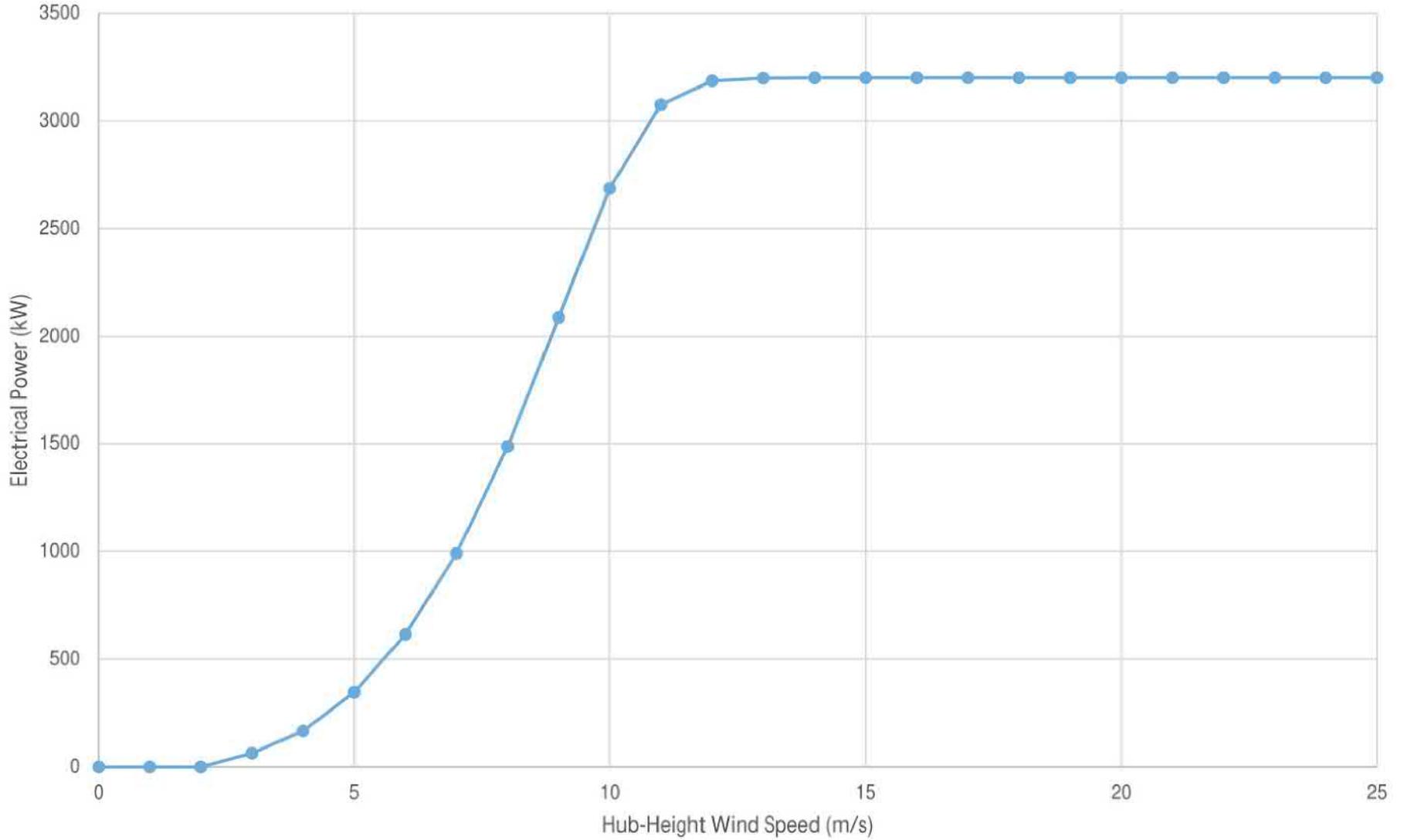
Figure Title

Site Photos

Figure A.02

Appendix B Turbine Information

Belle River T52 - Siemens SWT-3.2-113 Power Curve



17095.01.T52.RP1

Scale: NTS
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 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

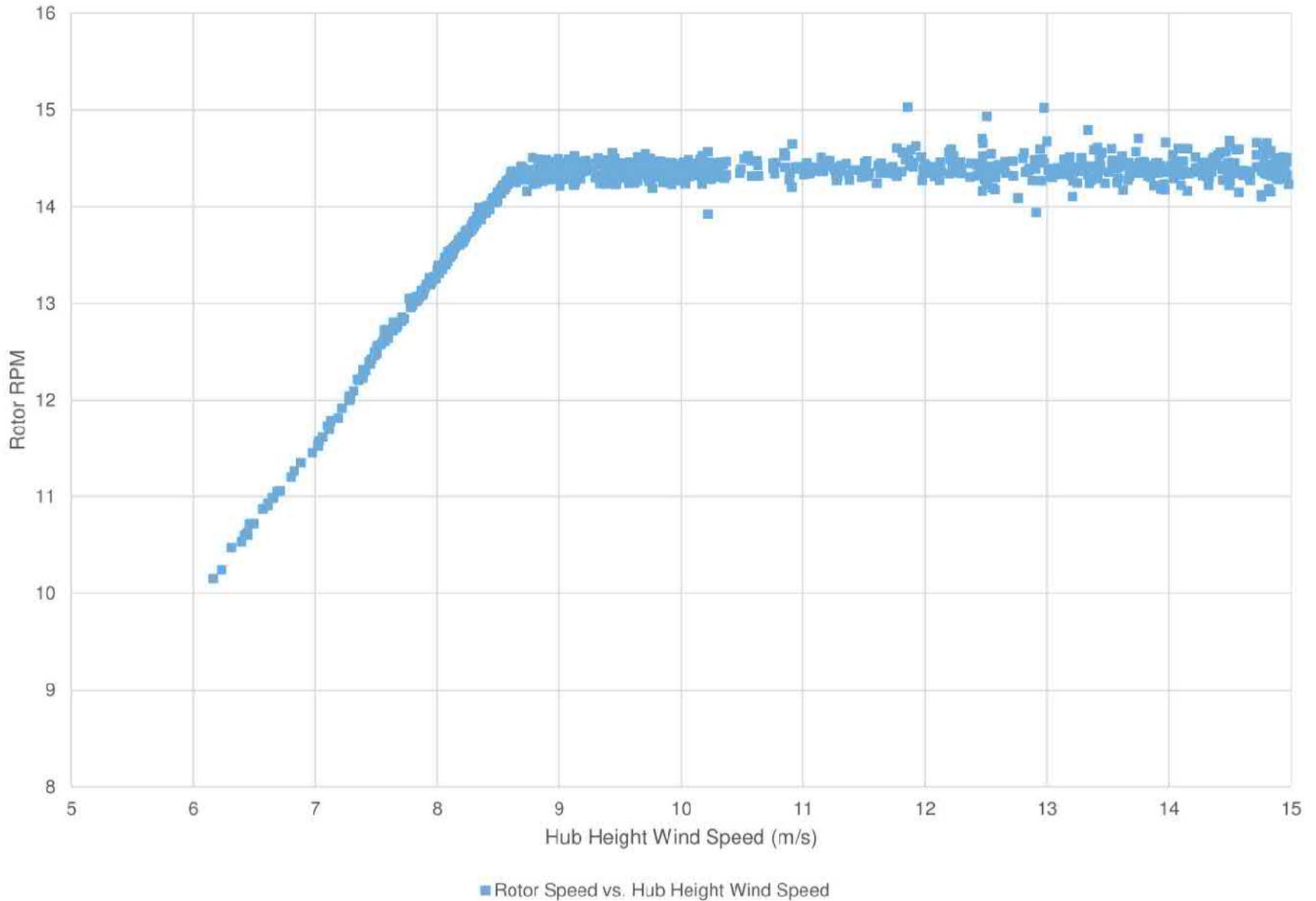
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Power Curve

Figure B.01



	17095.01.T52.RP1	Project Name	Figure B.02
	Scale: NTS Drawn by: AED Reviewed by: MAD Date: Nov 2018 Revision: 1	Figure Title Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52 Rotor RPM vs. Wind Speed	

Table B.01 Allowed range of power curve and required wind speeds

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP1

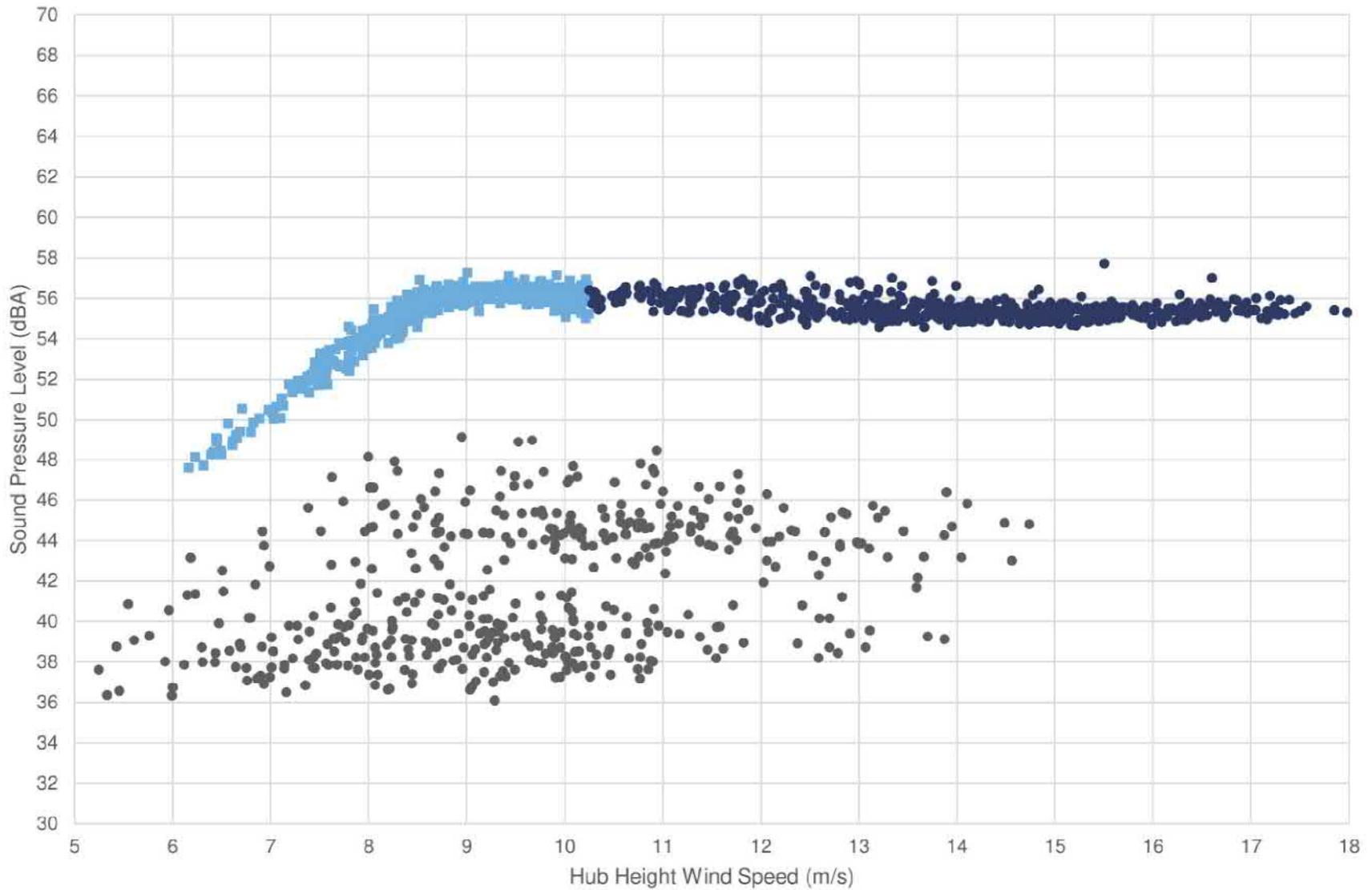
Page 1 of 1
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Power Curve & Required Wind Speeds		
Power Curve Tolerance	3%	
Acceptable range min	5	m/s
Acceptable range max	10	m/s
Min allowable range	5	m/s
Max allowable range	10	m/s
Power Output	3200	kW
85% Power	2720	kW
Corresponding wind speed	10.09	m/s
Minimum bin	8.0	m/s
Maximum bin	13.0	m/s

Power Curve (+ value = acceptable)		
Hub Wind Speed (m/s)	Power [kW]	Slope of Power Curve
0	0	-192
1	0	-192
2	0	-129
3	63	-88
4	167	-13
5	346	77
6	615	184
7	991	304
8	1487	410
9	2089	406
10	2687	196
11	3075	-81
12	3186	-179
13	3199	-191
14	3200	-192
15	3200	-192
16	3200	-192
17	3200	-192
18	3200	-192
19	3200	-192
20	3200	-192
21	3200	-192
22	3200	-192
23	3200	-192
24	3200	-192
25	3200	

Appendix C

Apparent Sound Power Level



■ Turbine ON - Derived from power curve
 ● Turbine ON - Derived from nacelle anemometer
 ● Background



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 Revision: 1

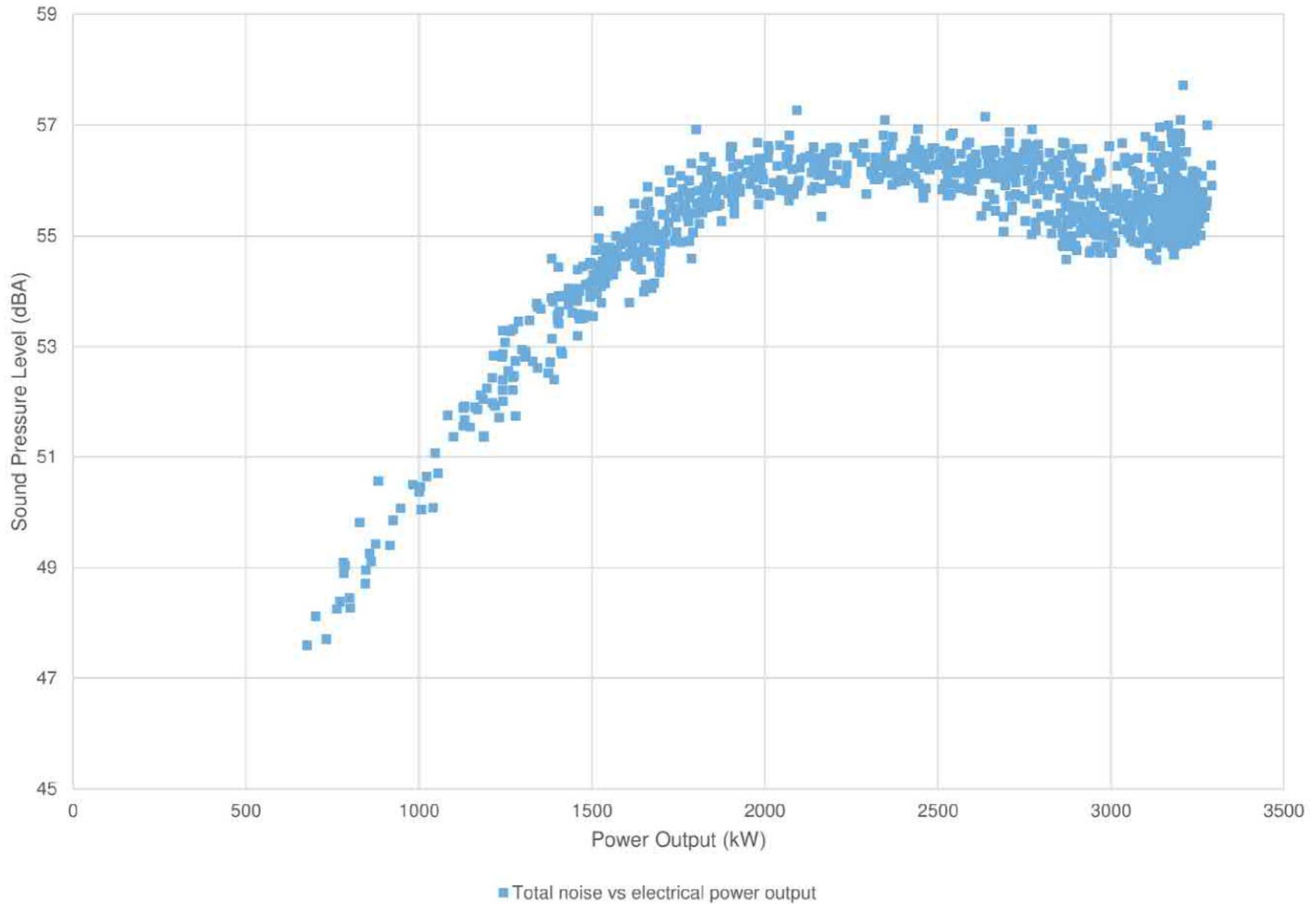
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of overall measurement data pairs at Position 1 (Turbine ON & Background)

Figure C.01



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 Date: Nov 2018
 Revision: 1

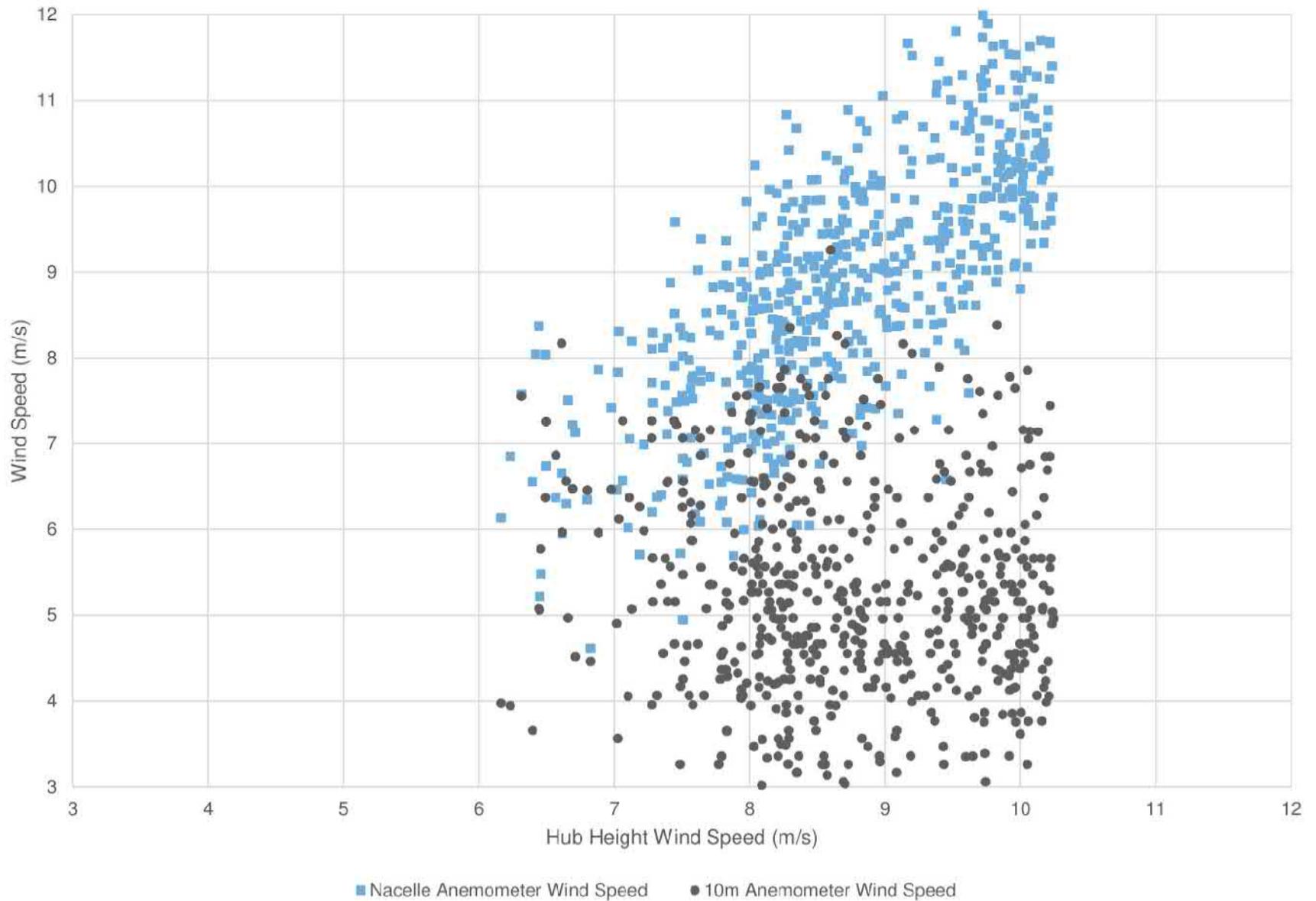
Project Name

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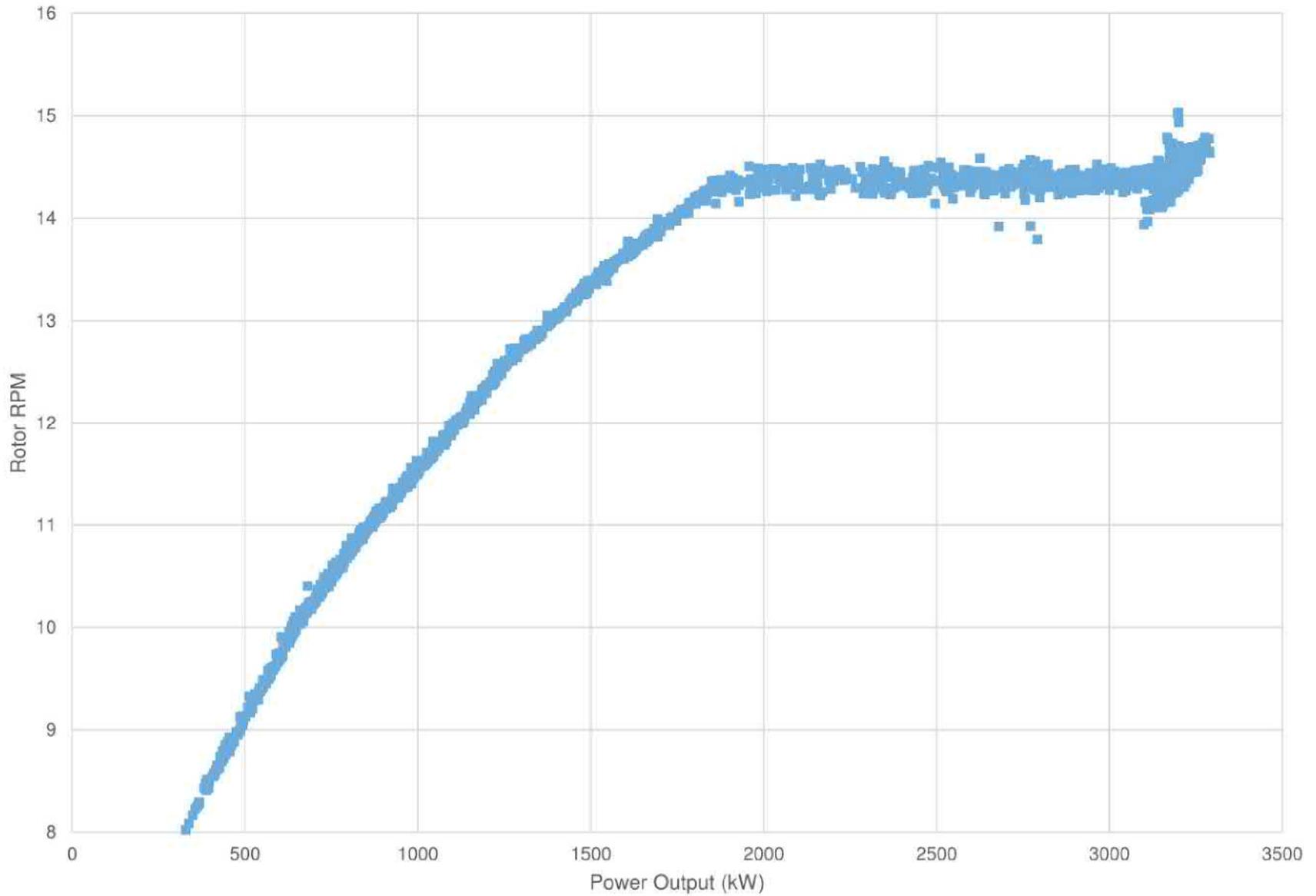
Figure Title

Plot of measured total noise vs. electrical power output

Figure C.02



	17095.01.T52.RP1	Project Name	Figure C.03
	Scale: NTS Drawn by: AED Reviewed by: MAD Date: Nov 2018 Revision: 1	Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52 Figure Title Plot of power curve relative to nacelle anemometer and 10 m anemometer	



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Scale: NTS
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 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

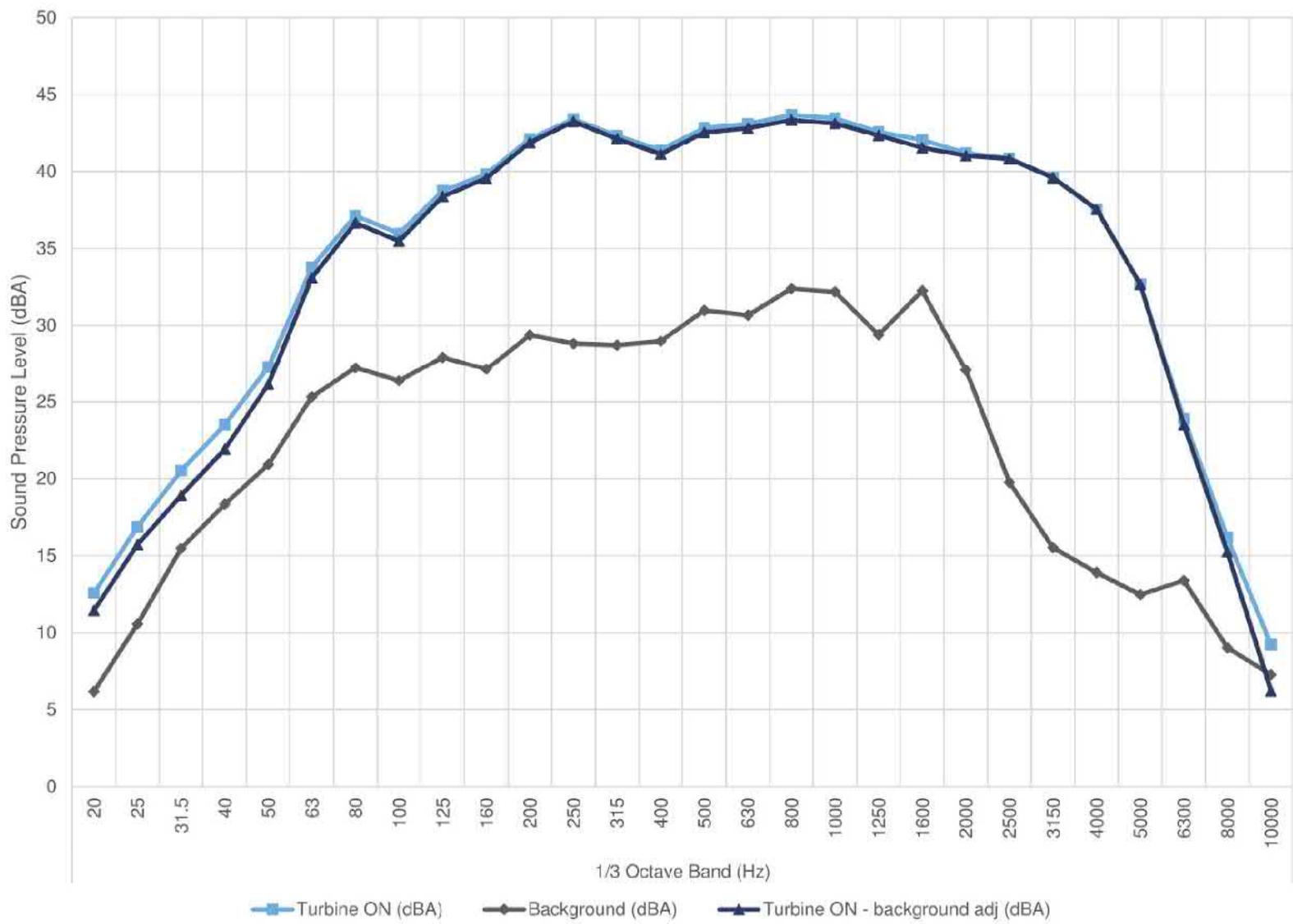
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of rotor RPM vs. electrical power output

Figure C.04

8.0 m/s - Hub Height



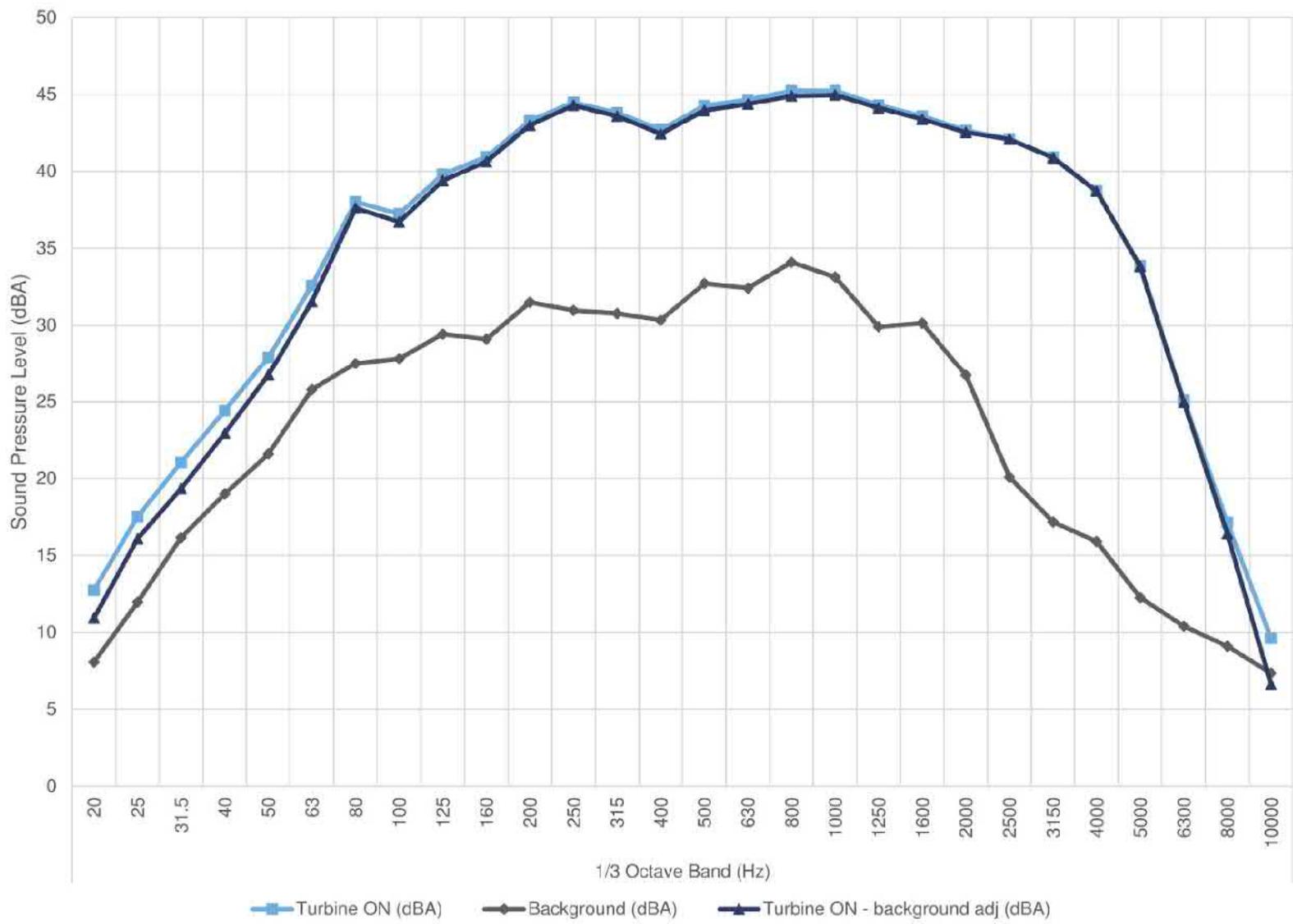
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 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name
 Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title
 Plot of sound pressure spectrum in 1/3 Octave at 8 m/s

Figure C.05

8.5 m/s - Hub Height



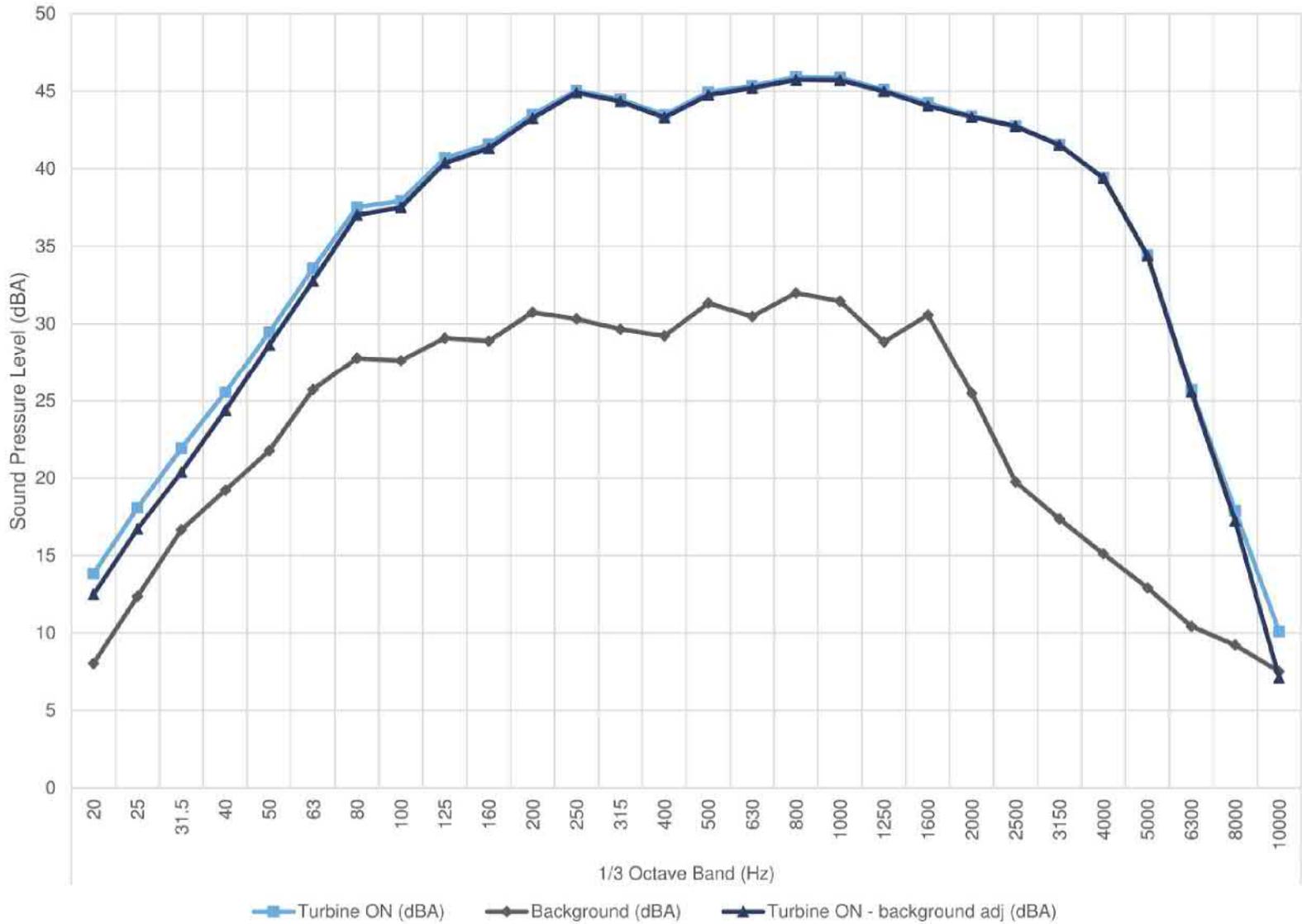
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 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name
 Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title
 Plot of sound pressure spectrum in 1/3 Octave at 8.5 m/s

Figure C.06

9.0 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

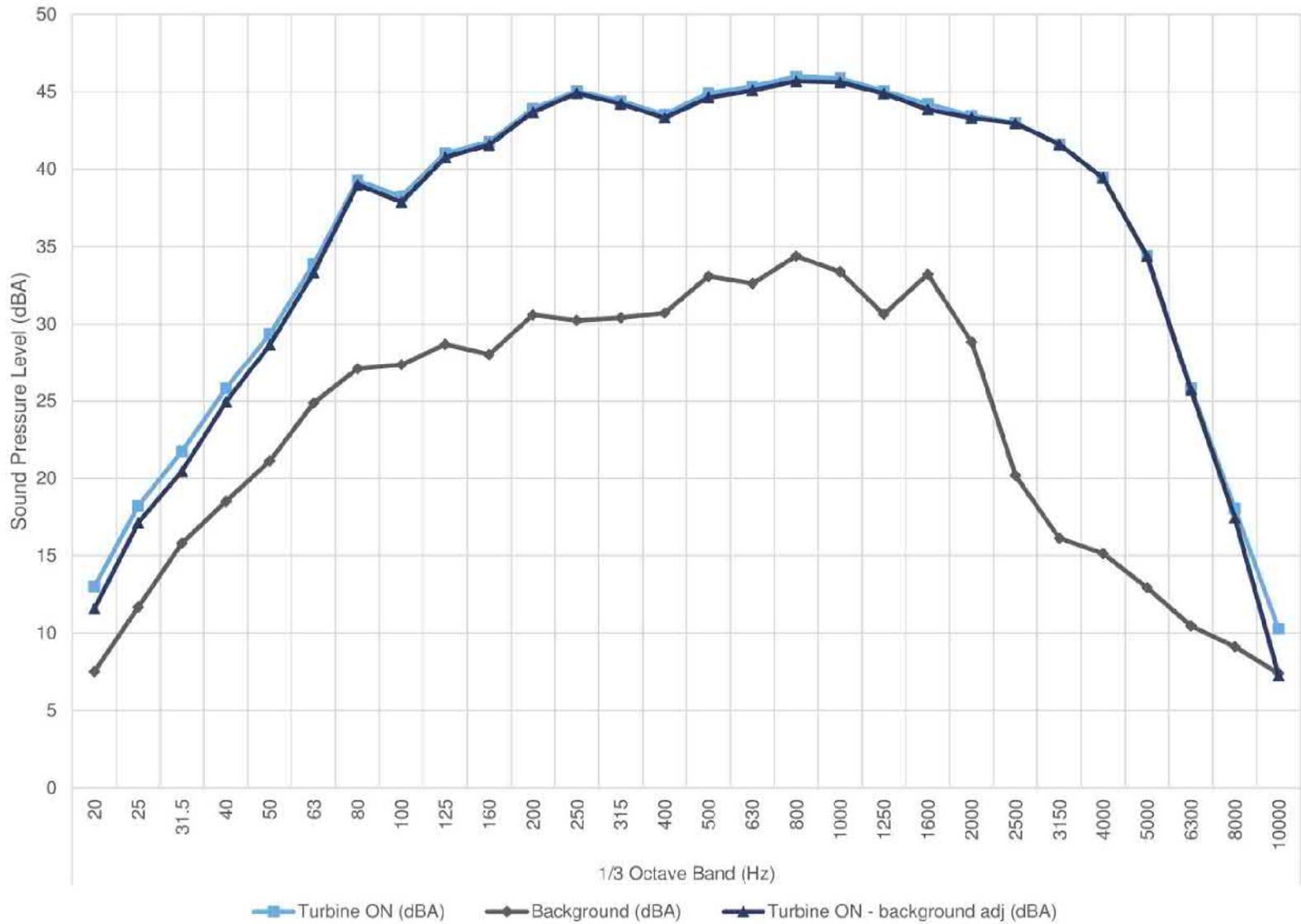
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 9 m/s

Figure C.07

9.5 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

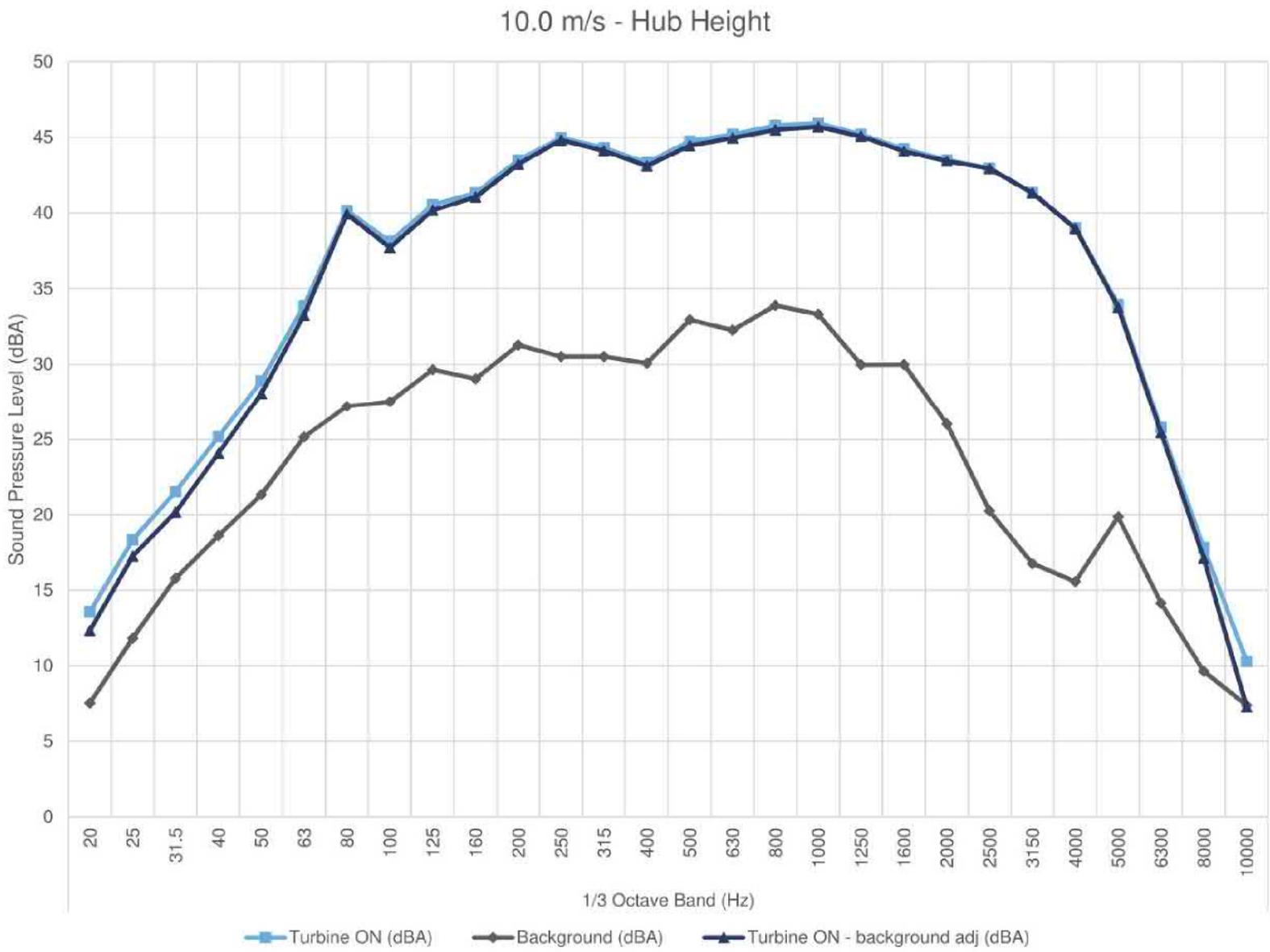
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 9.5 m/s

Figure C.08



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

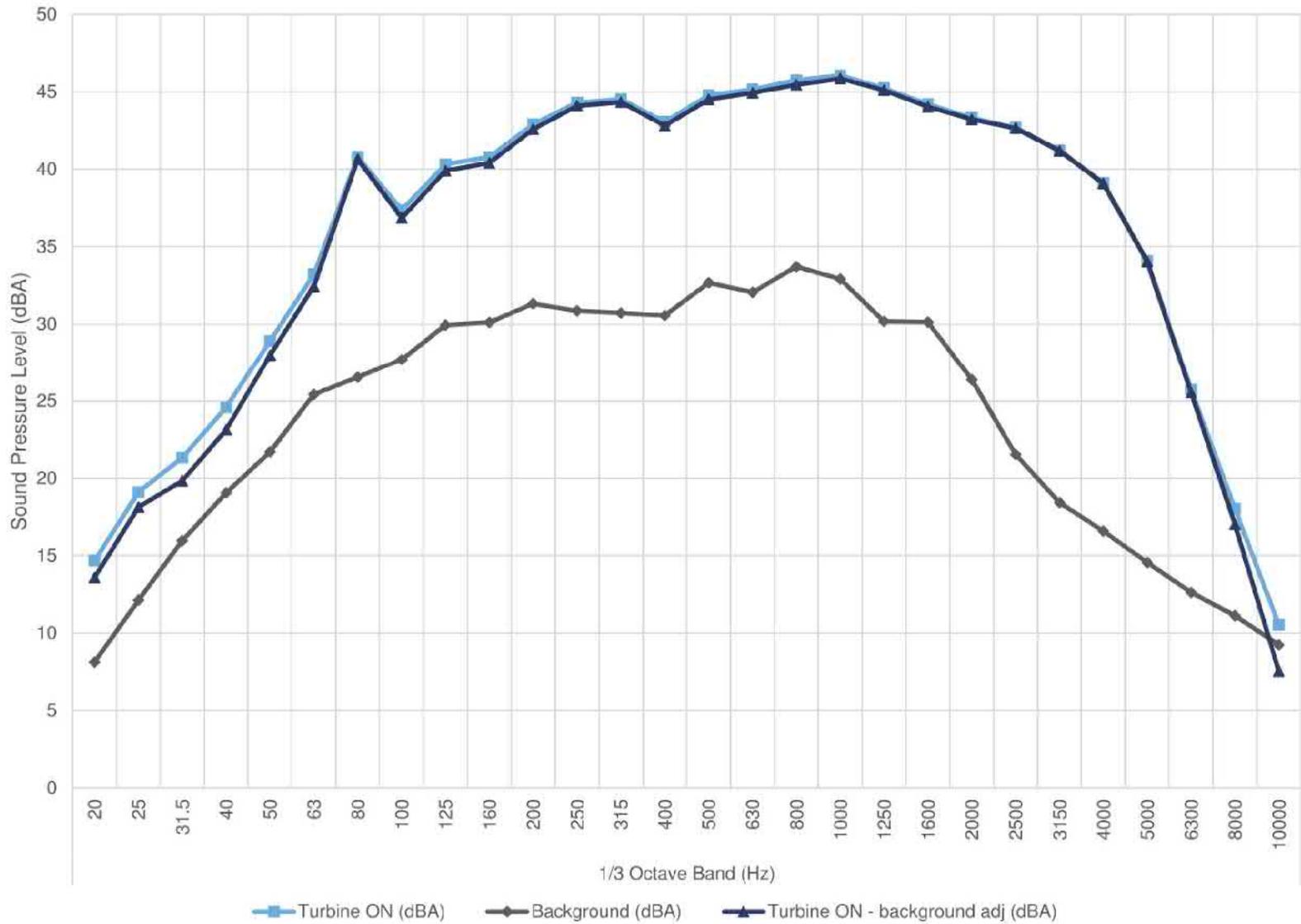
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 10 m/s

Figure C.09

10.5 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

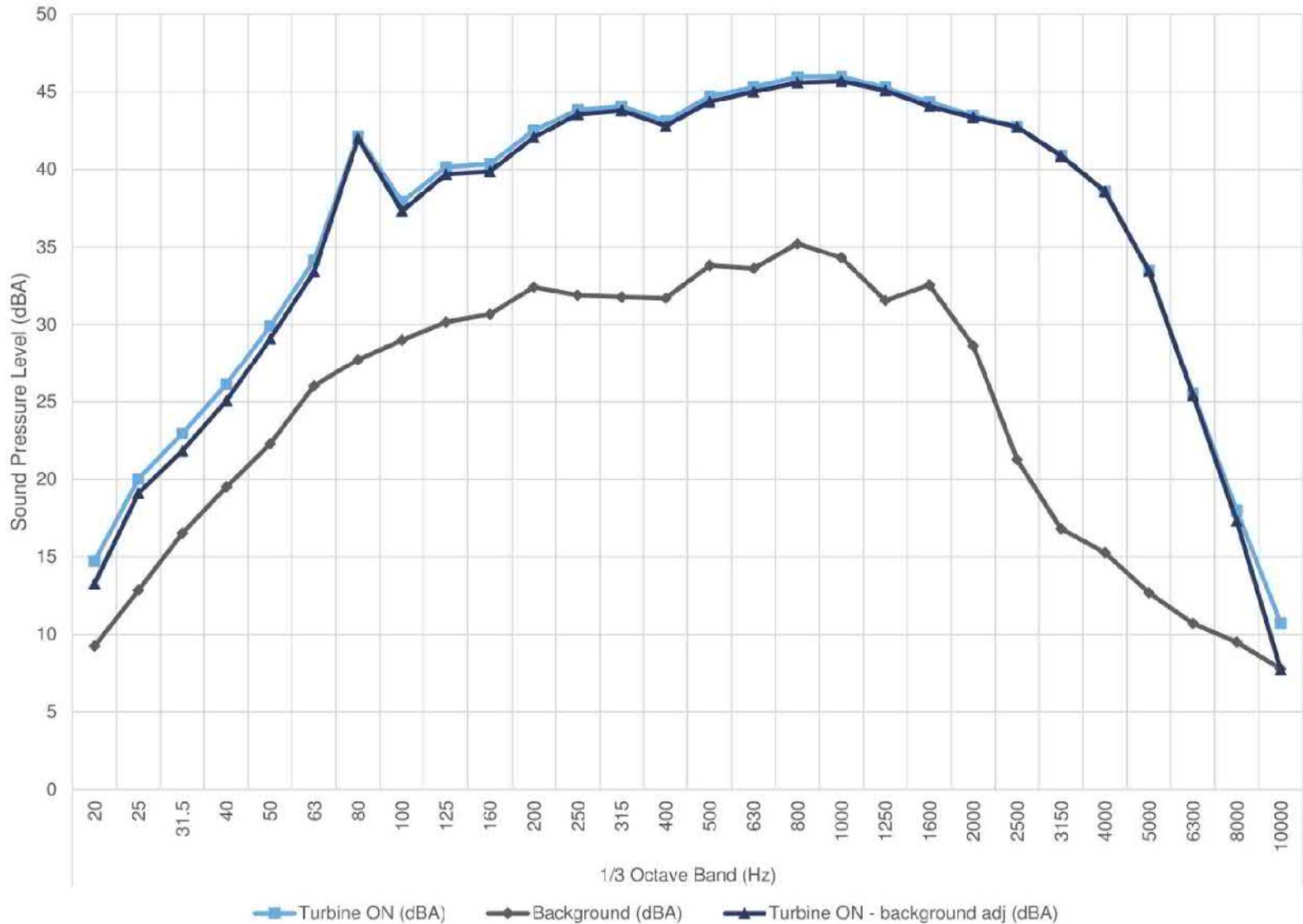
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 10.5 m/s

Figure C.10

11.0 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

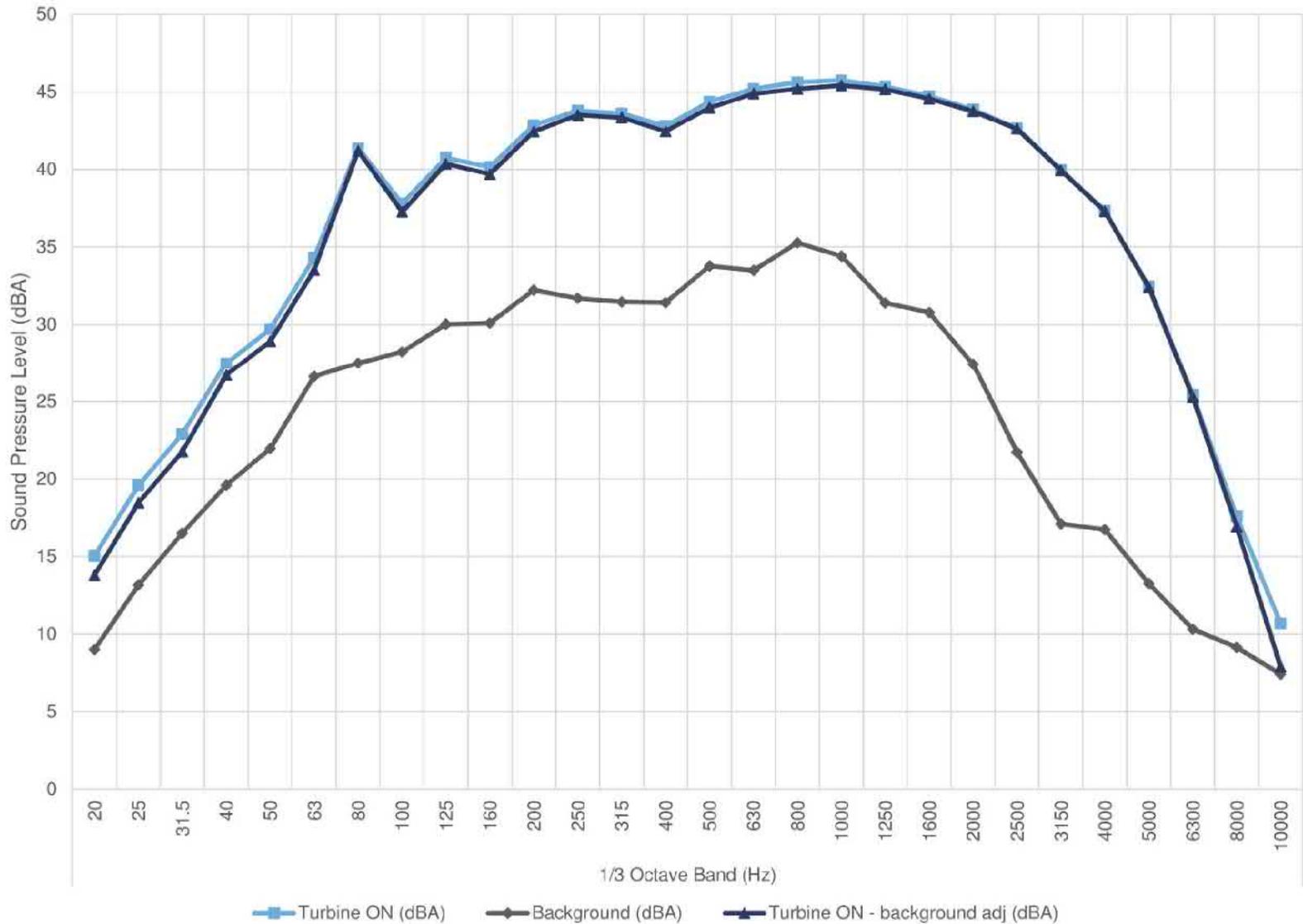
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 11 m/s

Figure C.11

11.5 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

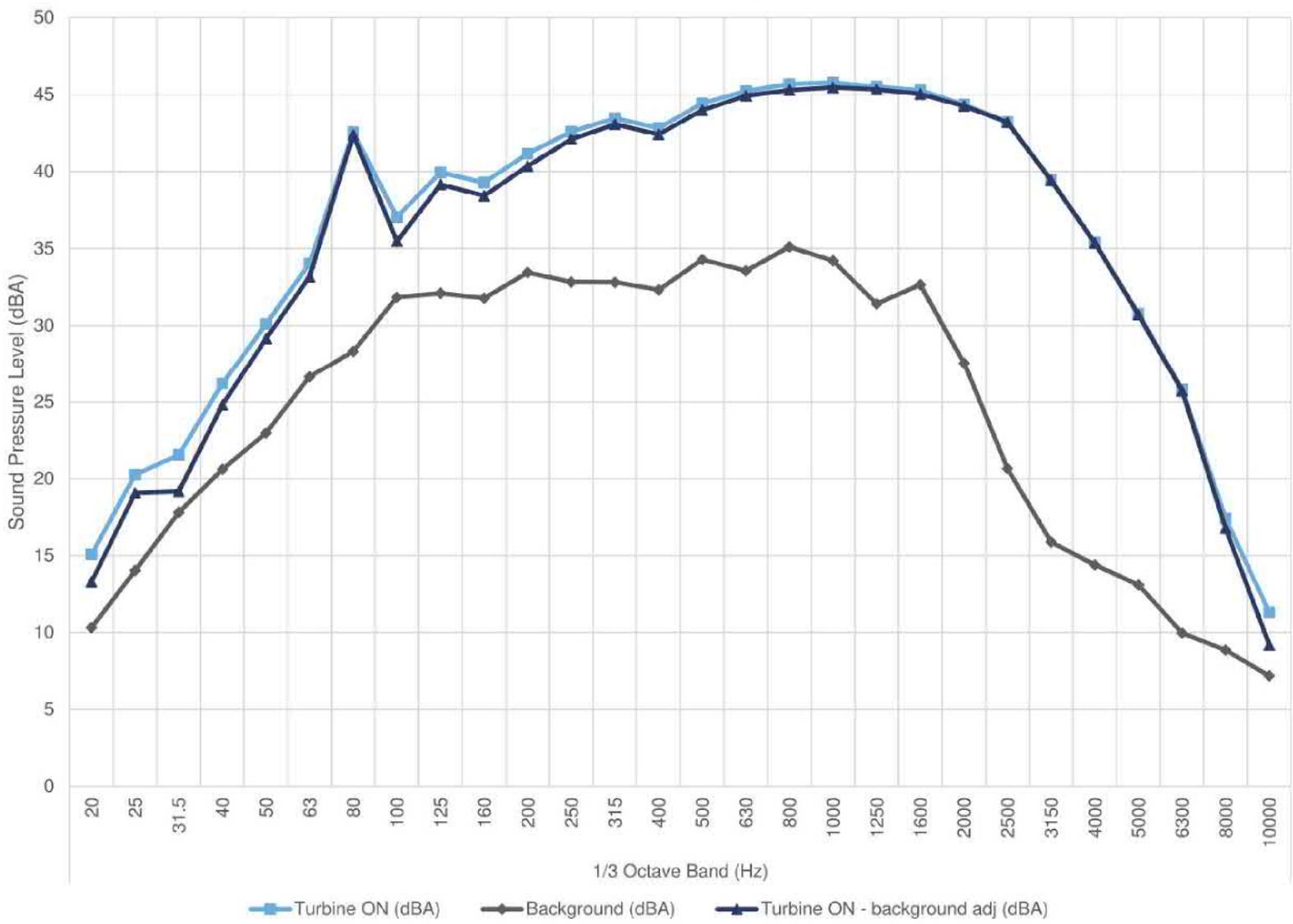
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 11.5 m/s

Figure C.12

12.0 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

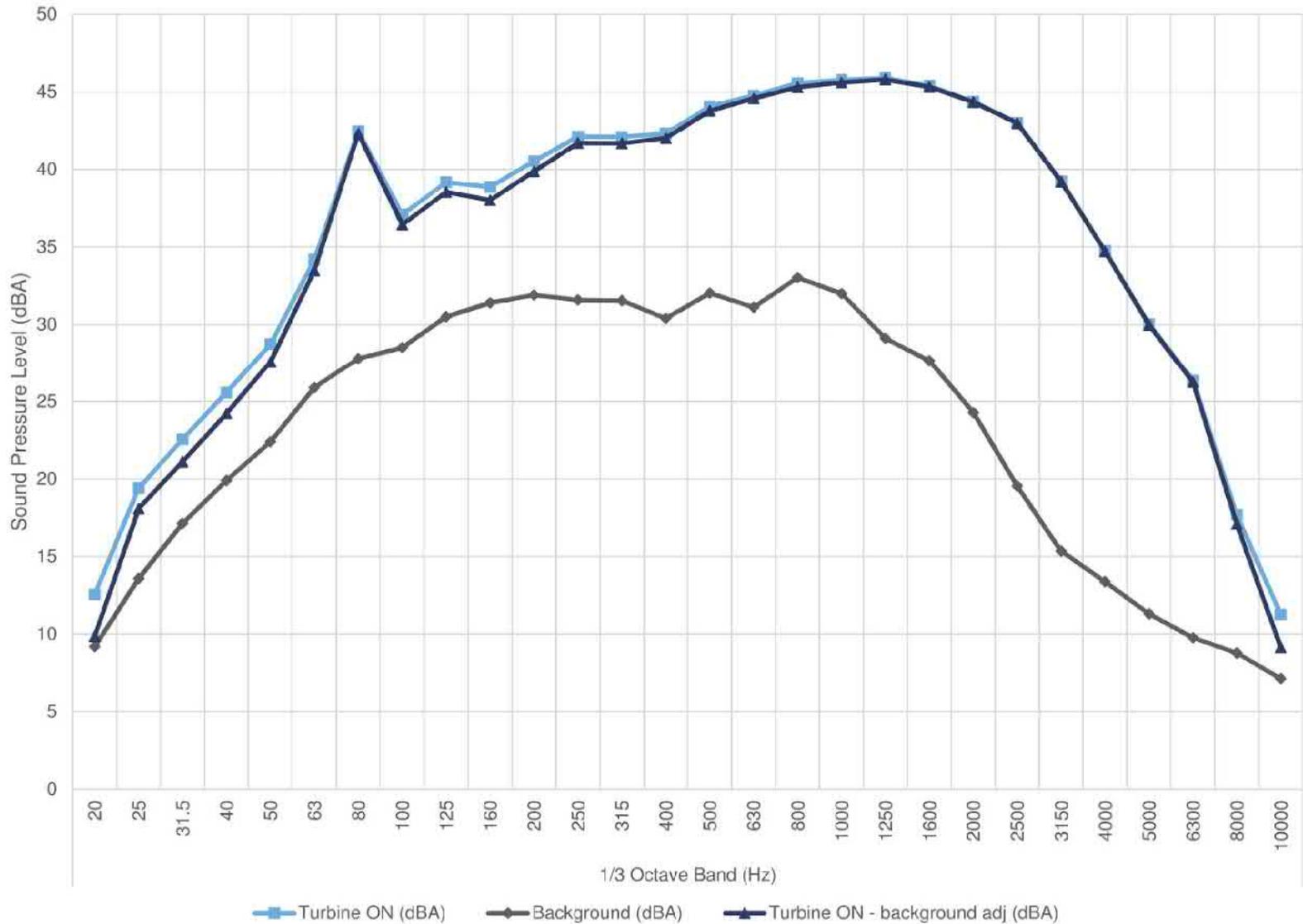
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 12 m/s

Figure C.13

12.5 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

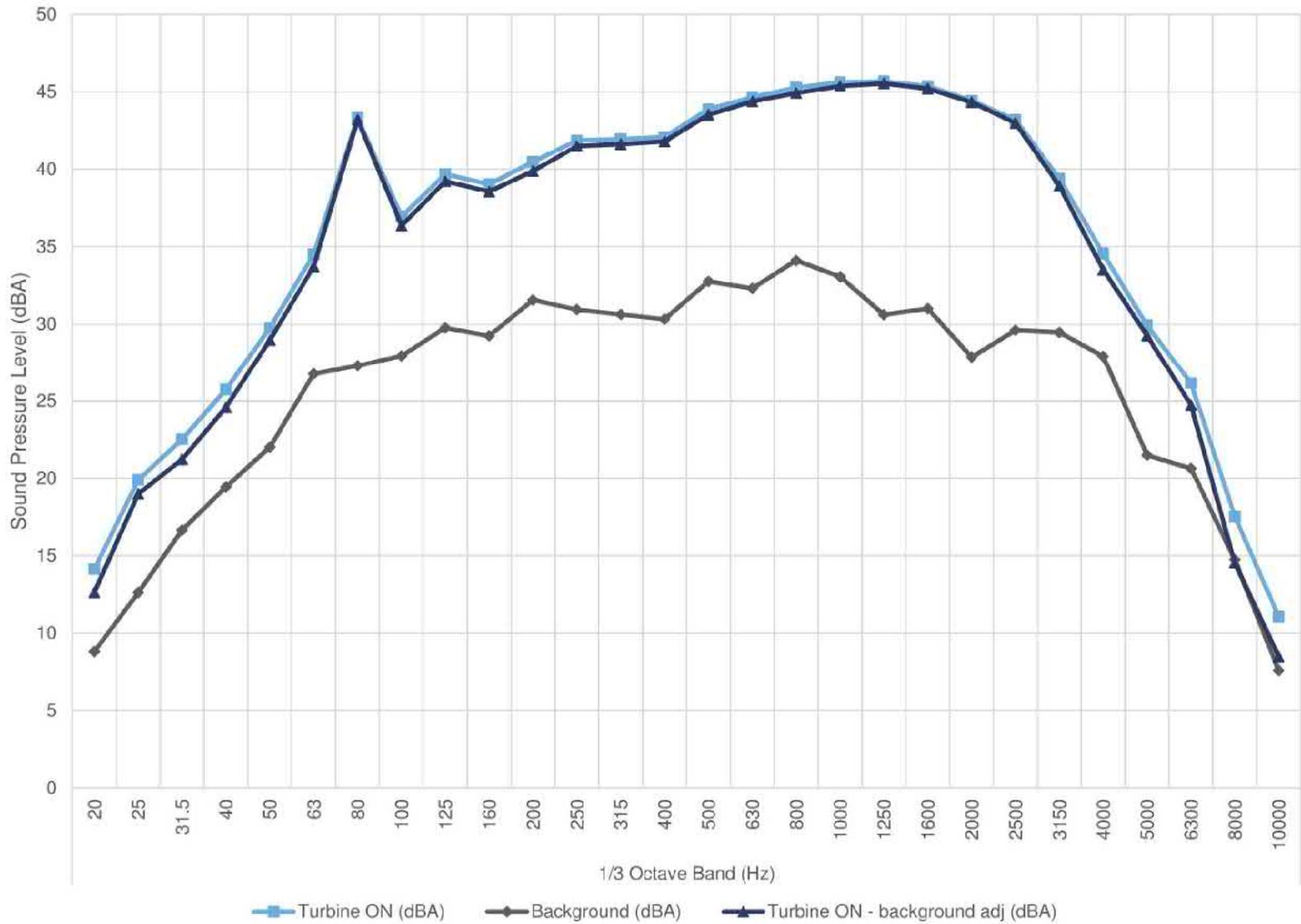
Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 12.5 m/s

Figure C.14

13.0 m/s - Hub Height



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 13 m/s

Figure C.15

Table C.01 Detailed apparent sound power level data at hub height

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP1

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 Created on: 2018-11-22

1/3 Octave values marked with brackets [] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

Wind Bin (m/s)	Parameter	1/3 Octave Band (Hz)																		Overall										
		20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000		1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
11.0	Turbine ON (dBA)	14.7	20.0	22.9	26.1	29.9	34.2	42.1	37.9	40.2	40.4	42.5	43.8	44.1	43.1	44.7	45.3	46.0	46.0	45.3	44.3	43.5	42.8	40.9	38.6	33.5	25.6	18.0	10.7	56.1
	Background (dBA)	9.2	12.9	16.5	19.5	22.3	26.0	27.7	29.0	30.2	30.7	32.4	31.9	31.8	31.7	33.8	33.6	35.2	34.3	31.6	32.6	28.6	21.3	16.8	15.3	12.7	10.7	9.5	7.8	44.1
	Turbine ON - background adj (dBA)	13.3	19.1	21.8	25.1	29.1	33.4	42.0	37.3	39.7	39.9	42.1	43.5	43.8	42.8	44.4	45.0	45.6	45.7	45.1	44.1	43.3	42.7	40.9	38.6	33.5	25.4	17.3	[7.7]	55.8
	Signal to noise (dB)	5.5	7.2	6.4	6.6	7.6	8.1	14.4	8.9	10.0	9.7	10.1	11.9	12.3	11.4	10.9	11.7	10.8	11.7	13.7	11.8	14.9	21.5	24.1	23.3	20.8	14.8	8.5	2.9	12.0
	Uncertainty (dB)	3.0	2.2	1.7	2.2	1.4	1.2	1.0	1.0	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	1.1	1.2	1.1	1.1	1.6	3.8	0.8
	PWL (dBA)	63.0	68.9	71.6	74.8	78.9	83.2	91.7	87.1	89.5	89.6	91.8	93.3	93.6	92.6	94.1	94.8	95.4	95.4	94.8	93.8	93.1	92.5	90.6	88.3	83.2	75.2	67.1	[57.5]	105.5
11.5	Turbine ON (dBA)	15.0	19.6	22.9	27.5	29.7	34.3	41.4	37.8	40.8	40.2	42.8	43.8	43.6	42.8	44.4	45.2	45.6	45.7	45.3	44.7	43.9	42.7	40.0	37.3	32.5	25.4	17.6	10.7	55.9
	Background (dBA)	9.0	13.2	16.5	19.6	22.0	26.6	27.5	28.3	30.0	30.1	32.2	31.7	31.5	31.4	33.8	33.5	35.3	34.4	31.4	30.8	27.4	21.7	17.1	16.7	13.3	10.3	9.1	7.4	43.8
	Turbine ON - background adj (dBA)	13.8	18.5	21.8	26.7	28.9	33.5	41.2	37.3	40.4	39.7	42.4	43.5	43.3	42.5	44.0	44.9	45.2	45.4	45.2	44.6	43.8	42.6	39.9	37.3	32.4	25.3	16.9	7.9	55.6
	Signal to noise (dB)	6.0	6.4	6.4	7.9	7.8	7.7	13.9	9.5	10.7	10.0	10.6	12.1	12.1	11.4	10.6	11.7	10.3	11.3	13.9	13.9	16.4	20.9	22.9	20.6	19.2	15.1	8.5	3.3	12.1
	Uncertainty (dB)	3.0	2.3	1.6	2.0	1.4	1.2	1.0	1.0	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	1.1	1.3	1.2	1.1	1.6	3.6	0.9
	PWL (dBA)	63.6	68.2	71.5	76.5	78.7	83.3	90.9	87.0	90.1	89.5	92.2	93.3	93.1	92.2	93.7	94.6	94.9	95.2	94.9	94.3	93.5	92.4	89.7	87.1	82.2	75.0	66.7	57.7	105.4
12.0	Turbine ON (dBA)	15.1	20.3	21.6	26.2	30.1	34.0	42.6	37.1	39.9	39.3	41.2	42.6	43.5	42.8	44.4	45.2	45.7	45.8	45.5	45.3	44.3	43.2	39.5	35.4	30.8	25.8	17.4	11.3	55.9
	Background (dBA)	10.3	14.0	17.8	20.6	23.0	26.6	28.3	31.9	32.1	31.8	33.5	32.8	32.8	32.3	34.3	33.6	35.1	34.2	31.4	32.7	27.6	20.7	15.9	14.4	13.1	10.0	8.9	7.2	44.6
	Turbine ON - background adj (dBA)	13.3	19.1	19.2	24.8	29.2	33.2	42.4	35.5	39.2	38.4	40.4	42.1	43.1	42.4	44.0	44.9	45.3	45.5	45.3	45.0	44.3	43.2	39.4	35.4	30.7	25.7	16.8	9.2	55.5
	Signal to noise (dB)	4.8	6.2	3.8	5.6	7.1	7.4	14.2	5.2	7.8	7.5	7.7	9.8	10.6	10.5	10.1	11.7	10.6	11.6	14.1	12.6	16.8	22.6	23.6	21.0	17.7	15.9	8.6	4.1	11.3
	Uncertainty (dB)	3.2	2.3	2.2	2.3	1.5	1.2	0.9	1.4	1.1	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.8	1.1	1.2	1.1	1.1	1.6	3.0	0.9
	PWL (dBA)	63.1	68.8	68.9	74.5	78.9	82.9	92.1	85.2	88.9	88.2	90.1	91.9	92.8	92.2	93.7	94.7	95.0	95.2	95.1	94.8	94.0	92.9	89.2	85.1	80.5	75.5	66.5	58.9	105.3
12.5	Turbine ON (dBA)	12.6	19.4	22.6	25.6	28.7	34.2	42.5	37.1	39.2	38.9	40.5	42.1	42.1	42.3	44.1	44.8	45.6	45.8	45.9	45.4	44.4	43.0	39.2	34.7	30.0	26.4	17.7	11.3	55.6
	Background (dBA)	9.2	13.6	17.1	19.9	22.4	25.9	27.8	28.5	30.5	31.4	31.9	31.6	31.6	30.4	32.0	31.1	33.0	32.0	29.1	27.7	24.3	19.6	15.3	13.4	11.3	9.8	8.8	7.1	42.7
	Turbine ON - background adj (dBA)	9.9	18.1	21.1	24.2	27.6	33.5	42.3	36.5	38.5	38.0	39.9	41.7	41.7	42.0	43.8	44.6	45.3	45.6	45.8	45.3	44.3	43.0	39.2	34.7	30.0	26.3	17.1	9.1	55.4
	Signal to noise (dB)	3.4	5.8	5.4	5.7	6.3	8.3	14.7	8.6	8.7	7.5	8.6	10.5	10.5	11.9	12.0	13.6	12.5	13.8	16.8	17.7	20.1	23.4	23.9	21.4	18.7	16.6	8.9	4.1	13.0
	Uncertainty (dB)	4.1	2.4	1.7	2.2	1.5	1.2	0.9	1.0	1.0	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.8	1.1	1.2	1.1	1.1	1.6	3.0	0.8
	PWL (dBA)	59.6	67.8	70.9	74.0	77.3	83.2	92.1	86.2	88.3	87.8	89.6	91.5	91.4	91.8	93.5	94.3	95.1	95.3	95.5	95.1	94.1	92.7	89.0	84.5	79.7	76.0	66.8	58.9	105.2
13.0	Turbine ON (dBA)	14.1	19.9	22.5	25.7	29.8	34.5	43.3	37.0	39.7	39.0	40.5	41.9	41.9	42.1	43.9	44.6	45.3	45.6	45.7	45.4	44.4	43.2	39.4	34.6	29.9	26.2	17.5	11.1	55.6
	Background (dBA)	8.8	12.6	16.6	19.4	22.0	26.8	27.3	27.9	29.8	29.2	31.6	31.0	30.6	30.3	32.8	32.3	34.1	33.1	30.6	31.0	27.9	29.6	29.5	27.9	21.5	20.6	14.8	7.6	43.5
	Turbine ON - background adj (dBA)	12.6	19.0	21.2	24.6	29.0	33.7	43.2	36.4	39.2	38.6	39.9	41.5	41.6	41.8	43.5	44.4	44.9	45.4	45.5	45.2	44.3	43.0	38.9	33.5	29.3	24.7	[14.5]	8.5	55.3
	Signal to noise (dB)	5.3	7.3	5.9	6.3	7.8	7.8	16.0	9.0	9.9	9.8	8.9	10.9	11.3	11.8	11.1	12.3	11.1	12.5	15.1	14.4	16.6	13.6	9.9	6.6	8.4	5.5	2.8	3.5	12.1
	Uncertainty (dB)	2.9	2.0	1.5	2.0	1.3	1.1	0.9	0.9	0.9	0.9	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.7	0.7	0.8	1.2	1.7	1.3	1.9	3.5	3.3	0.8
	PWL (dBA)	62.4	68.8	71.0	74.3	78.7	83.5	93.0	86.1	89.0	88.3	89.6	91.2	91.4	91.5	93.3	94.1	94.7	95.1	95.3	95.0	94.1	92.7	88.7	83.3	79.0	74.5	[64.3]	58.2	105.1

Table C.02 Detailed apparent sound power level data at 10m height

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP1

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1/3 Octave values marked with brackets [] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

‡ marks values derived from a data set with less than 10 points

Wind Bin (m/s)	Parameter	1/3 Octave Band (Hz)																			Overall										
		20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250		1600	2000	2500	3150	4000	5000	6300	8000	10000	
5.0	Turbine ON (dBA)	12.3	15.4	19.3	22.8	25.9	33.4	33.1	34.0	36.8	37.7	39.8	40.8	39.6	38.4	39.8	39.8	40.5	40.2	39.5	39.2	38.6	38.5	37.2	35.1	30.3	21.6	14.2	8.4	51.4	
	Background (dBA)	7.4	11.5	16.3	18.9	21.3	25.7	27.4	27.1	28.4	28.0	29.4	29.3	28.8	27.7	29.4	28.4	30.4	29.9	27.0	27.2	23.1	18.7	16.7	15.3	13.2	10.5	9.1	7.4	40.5	
	Turbine ON - background adj (dBA)	10.6	13.2	16.4	20.5	24.0	32.6	31.7	33.1	36.1	37.2	39.4	40.5	39.2	38.0	39.3	39.5	40.0	39.7	39.3	38.9	38.5	38.4	37.1	35.0	30.2	21.3	12.6	[5.4]	51.0	
	Signal to noise (dB)	4.9	3.9	3.0	3.9	4.5	7.7	5.7	6.9	8.4	9.7	10.5	11.6	10.8	10.6	10.4	11.4	10.1	10.2	12.5	12.0	15.6	19.8	20.5	19.8	17.1	11.1	5.1	1.0	10.9	
	Uncertainty (dB)	2.6	2.6	2.1	2.4	1.5	1.0	1.1	0.9	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.9	0.9	0.8	1.0	1.7	3.2	0.7	
6.0	PWL (dBA)	60.4	63.0	66.1	70.3	73.7	82.4	81.4	82.8	85.9	87.0	89.2	90.3	89.0	87.7	89.1	89.2	89.8	89.5	89.0	88.6	88.3	88.2	86.9	84.8	79.9	71.0	62.4	[55.2]	100.8	
	Turbine ON (dBA)	13.0	17.6	21.2	24.6	28.3	33.2	37.9	37.2	39.9	40.9	43.1	44.4	43.7	42.7	44.2	44.6	45.1	45.1	44.2	43.5	42.6	42.1	40.9	38.7	33.8	25.1	17.2	9.7	55.5	
	Background (dBA)	7.7	11.8	16.1	18.9	21.5	25.5	27.4	27.4	28.9	28.5	30.7	30.2	29.9	29.6	31.9	31.4	33.1	32.4	29.5	31.0	26.5	19.9	16.9	15.2	12.6	11.7	9.1	7.4	42.3	
	Turbine ON - background adj (dBA)	11.5	16.3	19.6	23.3	27.4	32.4	37.5	36.8	39.6	40.7	42.9	44.3	43.5	42.5	43.9	44.4	44.9	44.9	44.1	43.2	42.5	42.1	40.8	38.7	33.8	24.9	16.5	[6.7]	55.3	
	Signal to noise (dB)	5.4	5.8	5.1	5.8	6.9	7.7	10.5	9.9	11.0	12.4	12.4	14.2	13.8	13.1	12.3	13.1	12.1	12.7	14.8	12.4	16.1	22.2	24.0	23.5	21.2	13.4	8.1	2.3	13.2	
7.0	Uncertainty (dB)	2.7	2.2	1.5	2.0	1.3	1.1	0.9	0.9	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.7	0.8	1.0	1.0	0.9	1.0	1.5	3.6	0.8	
	PWL (dBA)	61.3	66.0	69.4	73.0	77.1	82.2	87.2	86.5	89.3	90.4	92.6	94.0	93.3	92.2	93.7	94.1	94.6	94.6	93.8	93.0	92.3	91.8	90.6	88.5	83.5	74.6	66.2	[56.5]	105.0	
	Turbine ON (dBA)	13.5	18.5	21.7	25.5	29.2	33.9	40.2	38.1	40.7	41.3	43.5	44.8	44.3	43.3	44.8	45.2	45.9	45.9	45.2	44.3	43.5	43.0	41.3	39.0	34.0	25.7	17.9	10.3	56.2	
	Background (dBA)	7.6	11.9	15.8	18.7	21.4	25.2	27.1	27.6	29.5	29.2	31.2	30.6	30.6	30.5	33.0	32.5	34.1	33.4	30.4	31.5	27.4	20.7	17.1	15.7	17.8	13.0	10.0	7.9	43.0	
	Turbine ON - background adj (dBA)	12.3	17.4	20.3	24.5	28.4	33.2	39.9	37.7	40.3	41.0	43.2	44.6	44.1	43.1	44.5	45.0	45.6	45.7	45.0	44.1	43.4	42.9	41.3	39.0	33.9	25.5	17.1	[7.3]	56.0	
8.0	Signal to noise (dB)	5.9	6.6	5.8	6.8	7.8	8.6	13.1	10.5	11.1	12.1	12.3	14.2	13.7	12.8	11.8	12.8	11.7	12.6	14.8	12.8	16.2	22.3	24.2	23.3	16.2	12.7	7.9	2.4	13.2	
	Uncertainty (dB)	2.5	2.0	1.4	1.8	1.2	1.0	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	1.0	1.0	0.9	1.0	1.5	3.5	0.7	
	PWL (dBA)	62.0	67.1	70.1	74.2	78.1	83.0	89.7	87.4	90.1	90.8	93.0	94.4	93.9	92.9	94.2	94.7	95.3	95.4	94.8	93.8	93.2	92.7	91.1	88.7	83.6	75.2	66.9	[57.1]	105.7	
	Turbine ON (dBA)	15.0	19.7	22.7	26.7	30.1	34.2	42.0	37.7	40.3	40.0	42.3	43.5	43.8	42.9	44.5	45.2	45.8	45.9	45.4	44.9	43.9	42.9	40.3	37.4	32.5	25.2	17.3	10.4	56.0	
	Background (dBA)	9.5	13.3	16.9	19.8	22.4	26.4	27.9	29.0	30.4	30.9	32.7	32.1	32.0	31.8	34.0	33.6	35.2	34.3	31.5	32.2	28.1	21.3	16.8	15.7	13.0	10.5	9.3	7.6	44.1	
9.0	Turbine ON - background adj (dBA)	13.6	18.5	21.4	25.7	29.3	33.4	41.8	37.1	39.9	39.5	41.8	43.2	43.5	42.5	44.1	44.9	45.4	45.6	45.2	44.6	43.8	42.9	40.2	37.4	32.4	25.1	16.5	[7.4]	55.7	
	Signal to noise (dB)	5.5	6.4	5.9	6.9	7.7	7.8	14.1	8.7	9.9	9.1	9.6	11.4	11.7	11.1	10.5	11.6	10.6	11.6	13.9	12.6	15.8	21.6	23.5	21.8	19.5	14.7	8.0	2.8	11.8	
	Uncertainty (dB)	2.9	2.2	1.5	2.0	1.3	1.2	0.9	1.0	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.1	1.1	1.1	1.7	3.7	0.8
	PWL (dBA)	63.3	68.3	71.2	75.4	79.0	83.1	91.6	86.8	89.6	89.2	91.5	93.0	93.2	92.3	93.8	94.6	95.2	95.3	95.0	94.4	93.6	92.6	90.0	87.2	82.2	74.8	66.3	[57.2]	105.4	
	Turbine ON (dBA)	13.7	19.8	22.3	25.7	29.3	34.1	42.5	36.9	39.5	38.8	40.5	41.9	42.3	42.2	44.0	44.7	45.4	45.7	45.8	45.4	44.5	43.3	39.4	34.4	29.6	25.7	16.7	10.1	55.6	
9.0	Background (dBA) †	9.1	13.2	16.9	19.7	22.3	26.3	27.6	30.1	30.7	30.4	31.8	31.4	31.2	30.3	32.7	31.8	33.6	32.7	29.9	30.0	26.8	25.8	25.0	23.4	17.6	16.6	12.0	7.2	43.2	
	Turbine ON - background adj (dBA) ‡	11.9	18.7	20.8	24.5	28.3	33.3	42.4	35.9	38.9	38.1	39.9	41.5	42.0	42.0	43.7	44.5	45.1	45.5	45.7	45.3	44.4	43.2	39.2	34.0	29.3	25.1	14.9	[7.1]	55.4	
	Signal to noise (dB)	4.6	6.6	5.4	6.0	7.0	7.8	14.9	6.8	8.8	8.4	8.8	10.5	11.1	11.9	11.3	12.9	11.8	13.1	15.9	15.4	17.7	17.5	14.4	11.0	12.0	9.0	4.7	2.8	12.4	
	Uncertainty (dB)	3.2	2.1	1.5	2.1	1.3	1.1	0.8	1.0	0.9	1.0	0.8	0.8	0.7	0.8	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.1	1.2	2.1	3.7	0.8	
	PWL (dBA) ‡	61.6	68.5	70.6	74.2	78.0	83.1	92.1	85.7	88.6	87.9	89.7	91.2	91.7	91.7	93.4	94.2	94.9	95.3	95.4	95.0	94.2	93.0	88.9	83.8	79.1	74.8	64.7	[56.8]	105.1	

Table C.03 Type B measurement uncertainty summary

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
Report ID: 17095.01.T52.RP1

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Created on: 2018-11-22

Overall Equipment Uncertainties		
	Typical values	Used values
Calibration	0.2 dB	0.2 dB
Board	0.3 dB	0.3 dB
Distance	0.1 dB	0.1 dB
Air absorption	0 dB	0 dB
Weather	0.5 dB	0.5 dB

1/3 Octave Band Uncertainties		
Frequency (Hz)	Microphone Uncertainty	Overall (including overall equipment Uncertainties)
20	0.8 dB	2 dB
25	0.8 dB	1.6 dB
31.5	0.5 dB	1.1 dB
40	0.5 dB	1.5 dB
50	0.5 dB	1.1 dB
63	0.5 dB	0.9 dB
80	0.5 dB	0.8 dB
100	0.5 dB	0.8 dB
125	0.5 dB	0.8 dB
160	0.5 dB	0.8 dB
200	0.3 dB	0.7 dB
250	0.3 dB	0.7 dB
315	0.3 dB	0.7 dB
400	0.3 dB	0.7 dB
500	0.3 dB	0.7 dB
630	0.3 dB	0.7 dB
800	0.3 dB	0.7 dB
1000	0.3 dB	0.8 dB
1250	0.3 dB	0.8 dB
1600	0.3 dB	0.8 dB
2000	0.3 dB	0.7 dB
2500	0.5 dB	0.8 dB
3150	0.5 dB	1.1 dB
4000	0.5 dB	1.1 dB
5000	0.5 dB	1 dB
6300	0.5 dB	1.1 dB
8000	0.5 dB	1.4 dB
10000	1.3 dB	1.7 dB

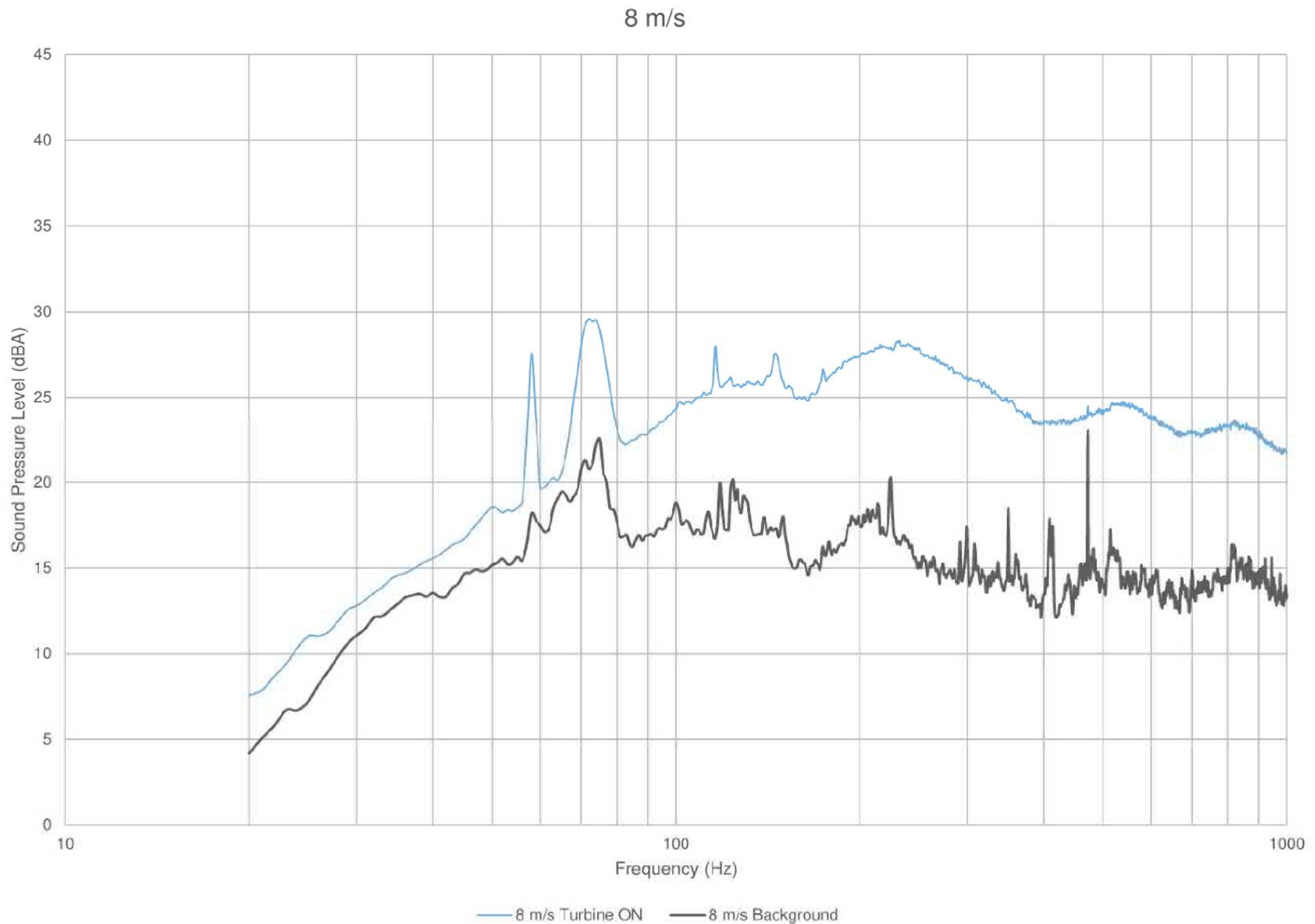
Table C.04 Detailed measurement uncertainty at hub height

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement

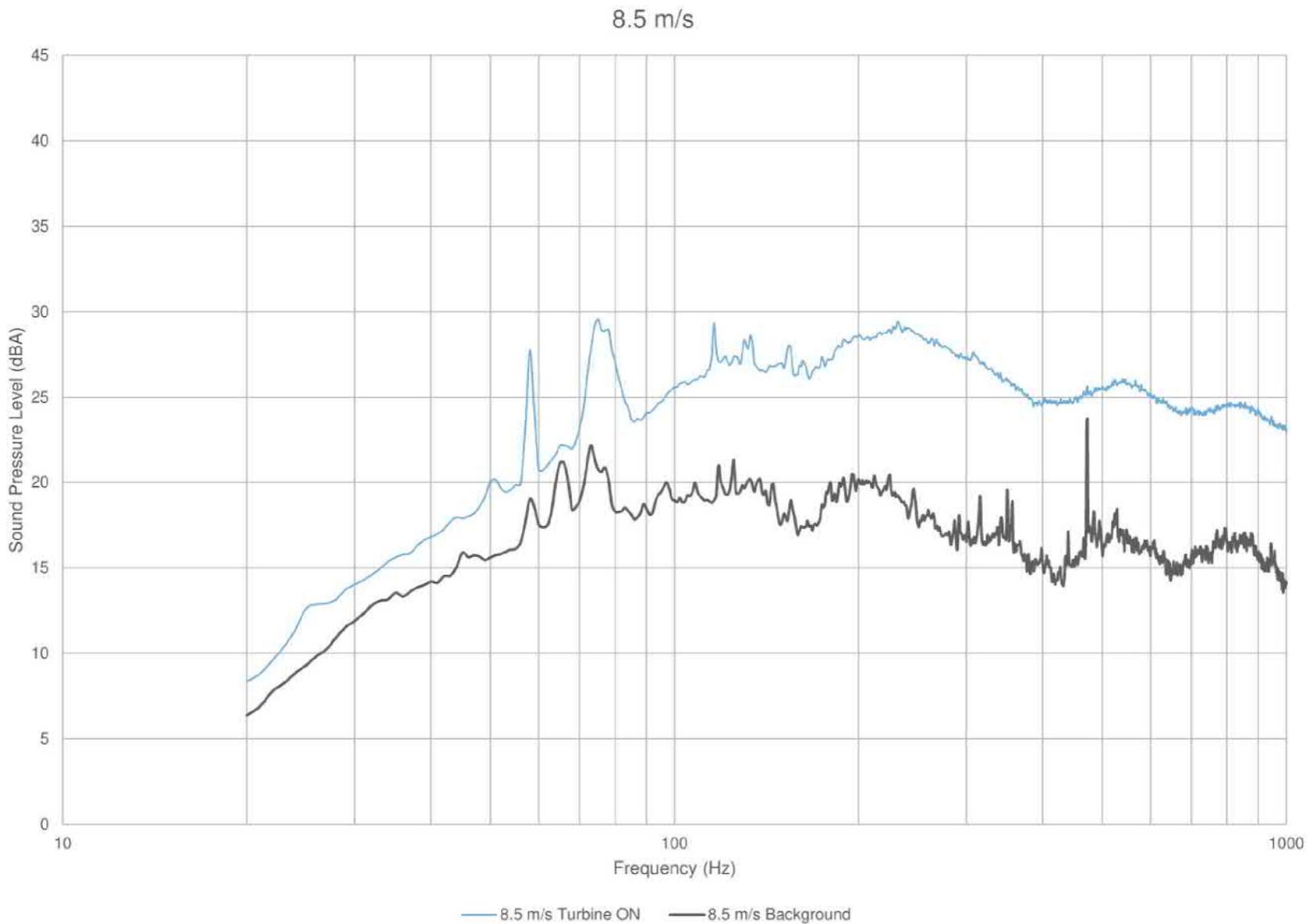
Report ID: 17095.01.T52.RP1

Wind Bin (m/s)	Parameter	Average Wind Speed (m/s)	# of data points	Parameter	1/3 Octave Band (Hz)																				Overall										
					20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250	1600		2000	2500	3150	4000	5000	6300	8000	10000		
11.0	Turbine ON	11.00	34	Average (dBA)	14.7	20.0	22.9	26.1	29.9	34.2	42.1	37.9	40.2	40.4	42.5	43.8	44.1	43.1	44.7	45.3	46.0	46.0	45.3	44.3	43.5	42.8	40.9	38.6	33.5	25.6	18.0	10.7	56.1		
				Uncertainty A (dB)	0.8	0.7	0.7	0.7	0.5	0.3	0.5	0.4	0.3	0.3	0.3	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.5	0.2	0.2	0.2	
				Uncertainty B (dB)	2.0	1.6	1.1	1.5	1.1	0.9	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.0	1.1	1.4	1.7	1.7
				Combined Uncertainty (dB)	2.1	1.8	1.3	1.7	1.2	1.0	0.9	0.9	0.9	0.9	0.7	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.2	1.1	1.1	1.4	1.7	1.7
	Background	10.93	40	Average (dBA)	9.3	12.8	16.5	19.5	22.3	25.9	27.8	29.1	30.2	30.8	32.5	31.9	31.8	31.7	33.8	33.7	35.2	34.3	31.6	32.8	28.8	21.2	16.8	15.1	12.6	10.8	9.6	7.8	44.1		
11.5	Turbine ON	11.50	33	Average (dBA)	15.0	19.6	22.9	27.5	29.7	34.3	41.4	37.8	40.8	40.2	42.8	43.8	43.6	42.8	44.4	45.2	45.6	45.7	45.3	44.7	43.8	42.7	40.0	37.4	32.5	25.4	17.6	10.7	55.9		
				Uncertainty A (dB)	1.1	0.6	0.5	0.7	0.5	0.4	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.3	0.7	0.7	0.3	0.3	0.3	0.3	
				Uncertainty B (dB)	2.0	1.6	1.1	1.5	1.1	0.9	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.0	1.1	1.4	1.7	1.7	
				Combined Uncertainty (dB)	2.2	1.8	1.2	1.7	1.2	1.0	1.0	0.9	0.9	0.9	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.9	1.1	1.3	1.2	1.1	1.4	1.7	1.7
	Background	11.50	27	Average (dBA)	9.0	13.2	16.5	19.6	22.0	26.6	27.5	28.3	30.0	30.1	32.2	31.7	31.5	31.4	33.8	33.5	35.3	34.4	31.4	30.8	27.4	21.7	17.1	16.7	13.3	10.3	9.1	7.4	43.8		
12.0	Turbine ON	12.01	38	Average (dBA)	15.1	20.3	21.5	26.2	30.1	34.0	42.6	37.0	39.9	39.3	41.1	42.6	43.5	42.8	44.4	45.2	45.7	45.8	45.5	45.3	44.3	43.2	39.4	35.4	30.8	25.8	17.4	11.3	55.9		
				Uncertainty A (dB)	0.6	0.6	0.5	0.6	0.5	0.3	0.4	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.3	0.6	0.5	0.2	0.3	0.4	
				Uncertainty B (dB)	2.0	1.6	1.1	1.5	1.1	0.9	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.0	1.1	1.4	1.7	1.7
				Combined Uncertainty (dB)	2.1	1.7	1.2	1.6	1.2	1.0	0.9	0.9	0.9	0.9	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.2	1.1	1.1	1.4	1.7	1.7
	Background	11.96	17	Average (dBA)	10.4	14.1	17.9	20.7	23.0	26.7	28.4	32.1	32.2	31.8	33.6	32.9	32.9	32.5	34.5	33.8	35.3	34.4	31.6	33.1	27.8	20.8	15.9	14.5	13.2	10.0	8.9	7.2	44.8		
12.5	Turbine ON	12.50	45	Average (dBA)	12.6	19.4	22.6	25.6	28.7	34.2	42.5	37.1	39.2	38.9	40.5	42.1	42.1	42.3	44.1	44.8	45.6	45.8	45.9	45.4	44.4	43.0	39.2	34.7	30.0	26.4	17.7	11.3	55.6		
				Uncertainty A (dB)	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.3	0.3	0.4		
				Uncertainty B (dB)	2.0	1.6	1.1	1.5	1.1	0.9	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.0	1.1	1.4	1.7	1.7	
				Combined Uncertainty (dB)	2.0	1.7	1.2	1.6	1.1	1.0	0.9	0.9	0.9	0.9	0.7	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.1	1.1	1.4	1.7	1.7	
	Background	12.56	13	Average (dBA)	9.1	13.5	17.1	19.8	22.3	25.8	27.7	28.1	30.3	31.4	31.7	31.5	31.4	30.2	31.8	30.8	32.8	31.8	28.9	27.1	23.9	19.4	15.3	13.3	11.1	9.7	8.8	7.1	42.5		
13.0	Turbine ON	13.04	51	Average (dBA)	8.8	12.7	16.7	19.5	22.0	26.7	27.3	28.0	29.8	29.4	31.6	31.0	30.7	30.3	32.7	32.2	34.0	33.0	30.5	30.7	27.6	28.8	28.4	26.8	20.7	19.8	14.3	7.6	43.4		
				Uncertainty A (dB)	0.7	0.5	0.4	0.4	0.5	0.4	0.3	0.4	0.6	0.6	0.6	0.6	0.9	1.0	1.1	1.1	0.9	0.9	1.3	1.2	2.2	3.1	3.5	2.6	2.7	1.6	0.3	0.3	0.3	0.3	
				Uncertainty B (dB)	2.0	1.6	1.1	1.5	1.1	0.9	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.8	1.1	1.1	1.0	1.1	1.4	1.7	1.7
				Combined Uncertainty (dB)	2.1	1.7	1.1	1.6	1.1	1.1	0.9	0.9	0.9	1.0	0.9	1.0	0.9	1.0	1.1	1.2	1.3	1.3	1.1	1.2	1.5	1.4	2.4	3.3	3.7	2.8	2.9	2.1	1.7	1.7	
	Background	12.97	15	Average (dBA)	14.3	19.9	22.5	25.8	29.8	34.5	43.4	36.9	39.7	39.0	40.5	41.8	41.9	42.1	43.9	44.6	45.2	45.6	45.7	45.4	44.4	43.2	39.4	34.6	29.9	26.1	17.5	11.1	55.6		

Appendix D Tonality Assessment



	17095.01.T52.RP1	Project Name	Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52	Figure D.01
	Scale: NTS Drawn by: AED Reviewed by: MAD Date: Nov 2018 Revision: 1	Figure Title		



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

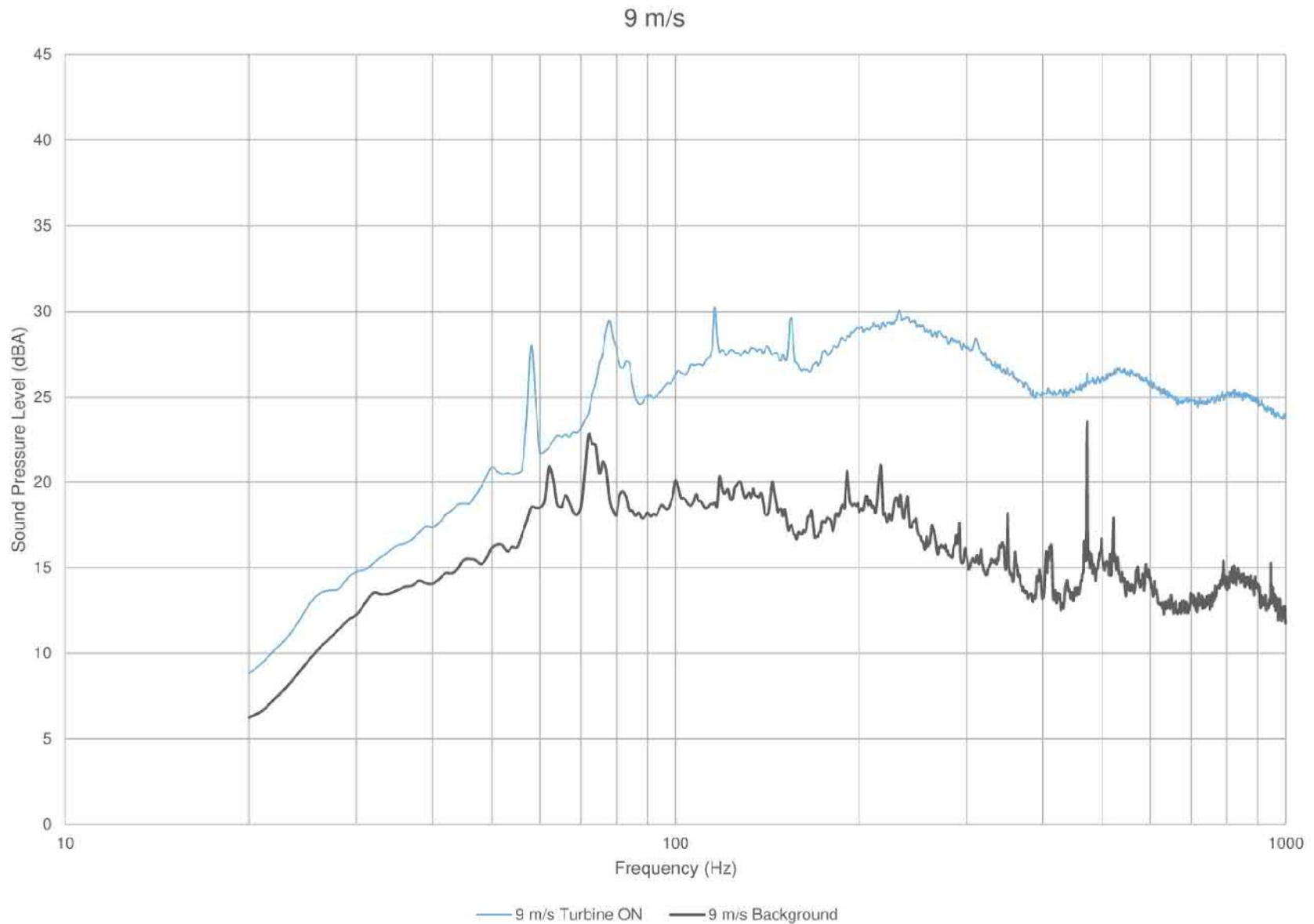
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 8.5 m/s

Figure D.02



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

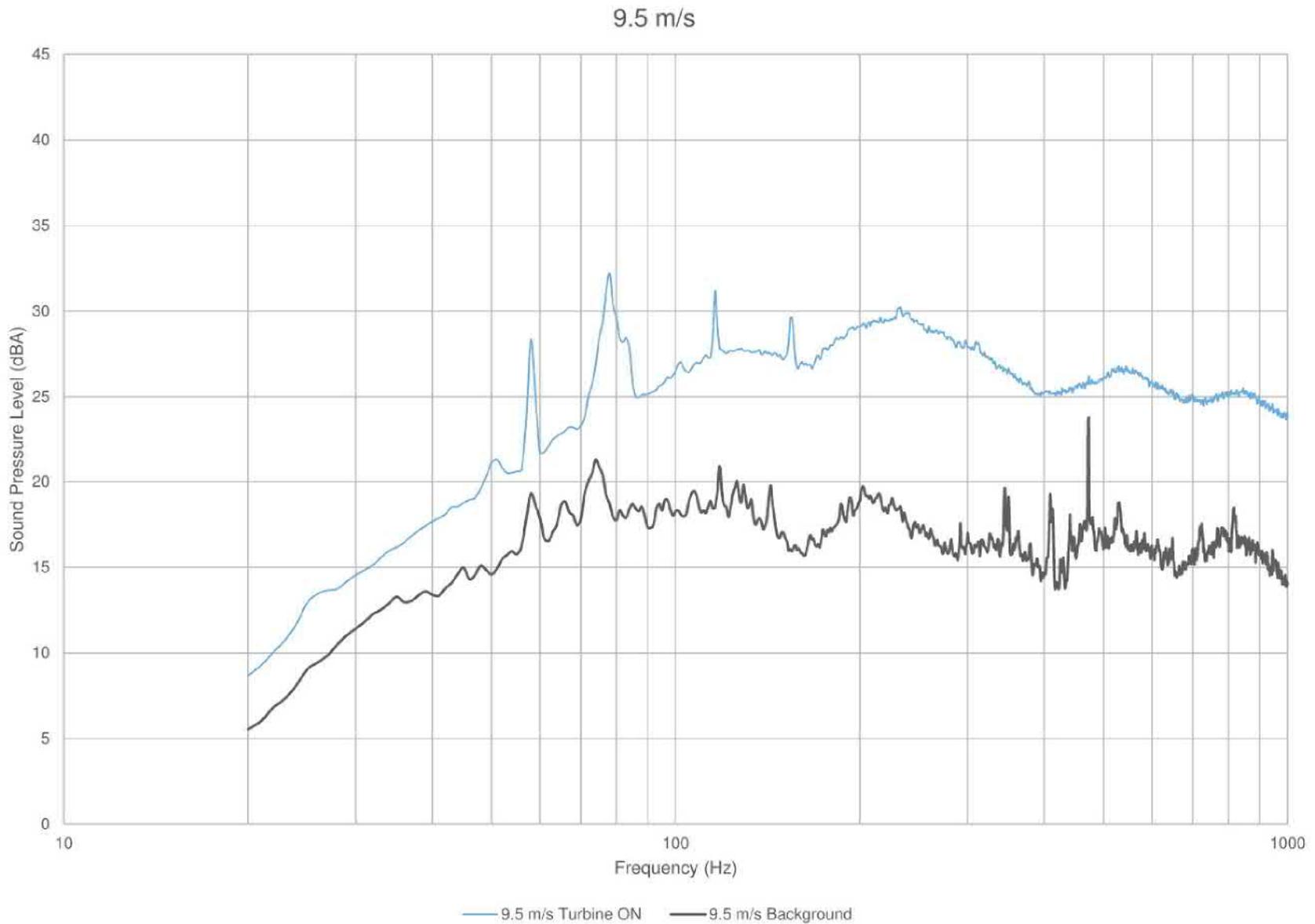
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 9 m/s

Figure D.03



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

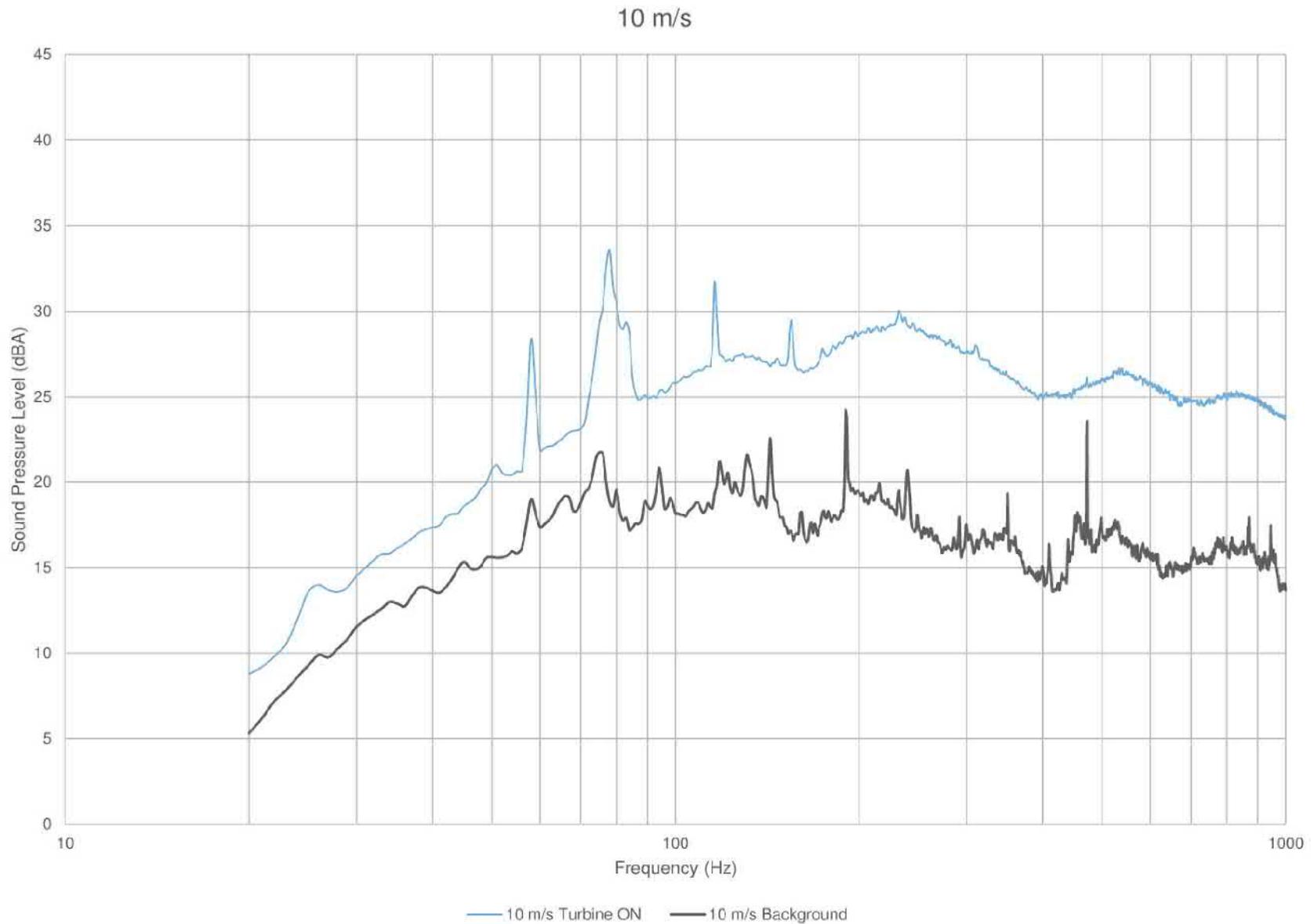
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 9.5 m/s

Figure D.04



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

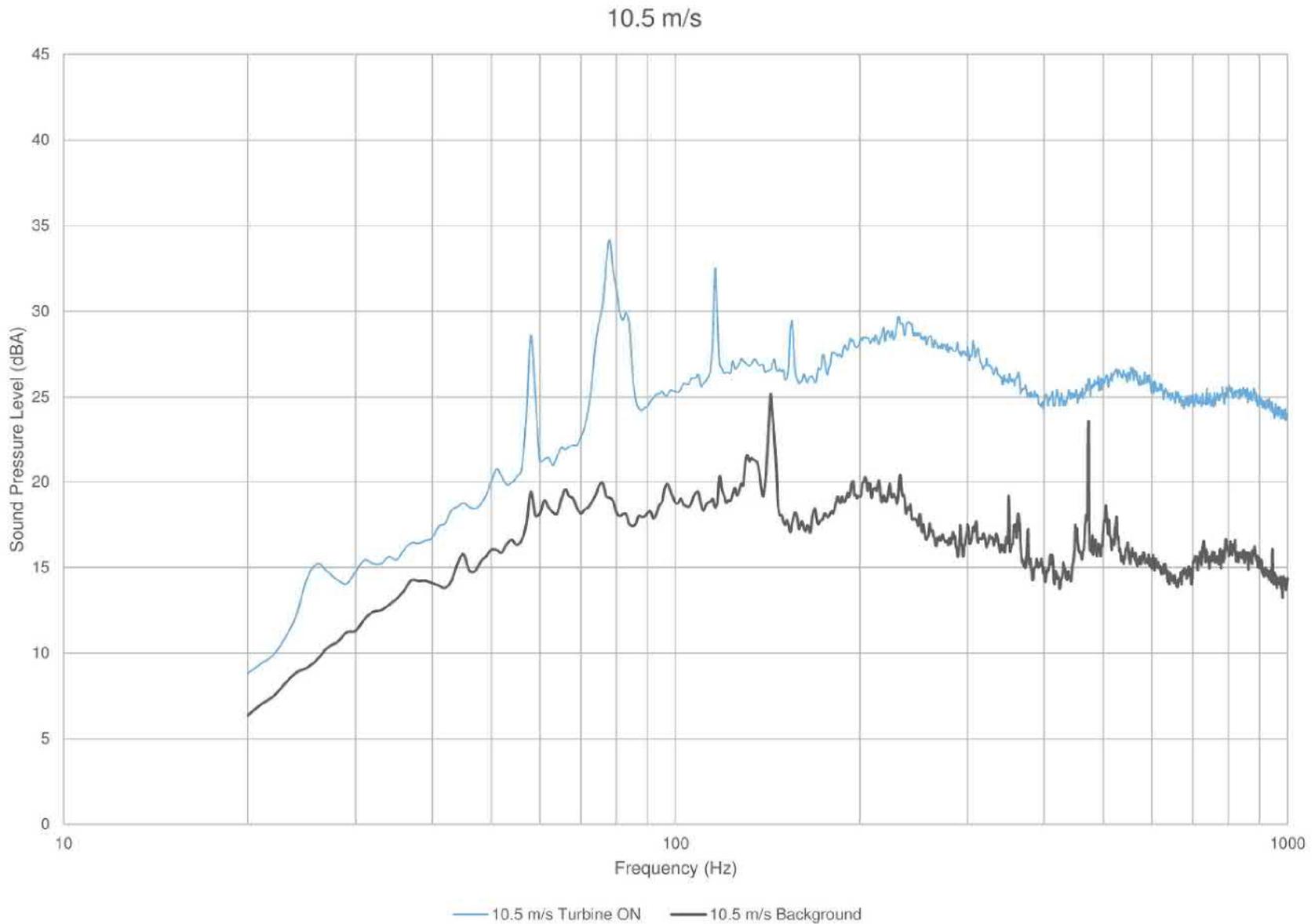
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

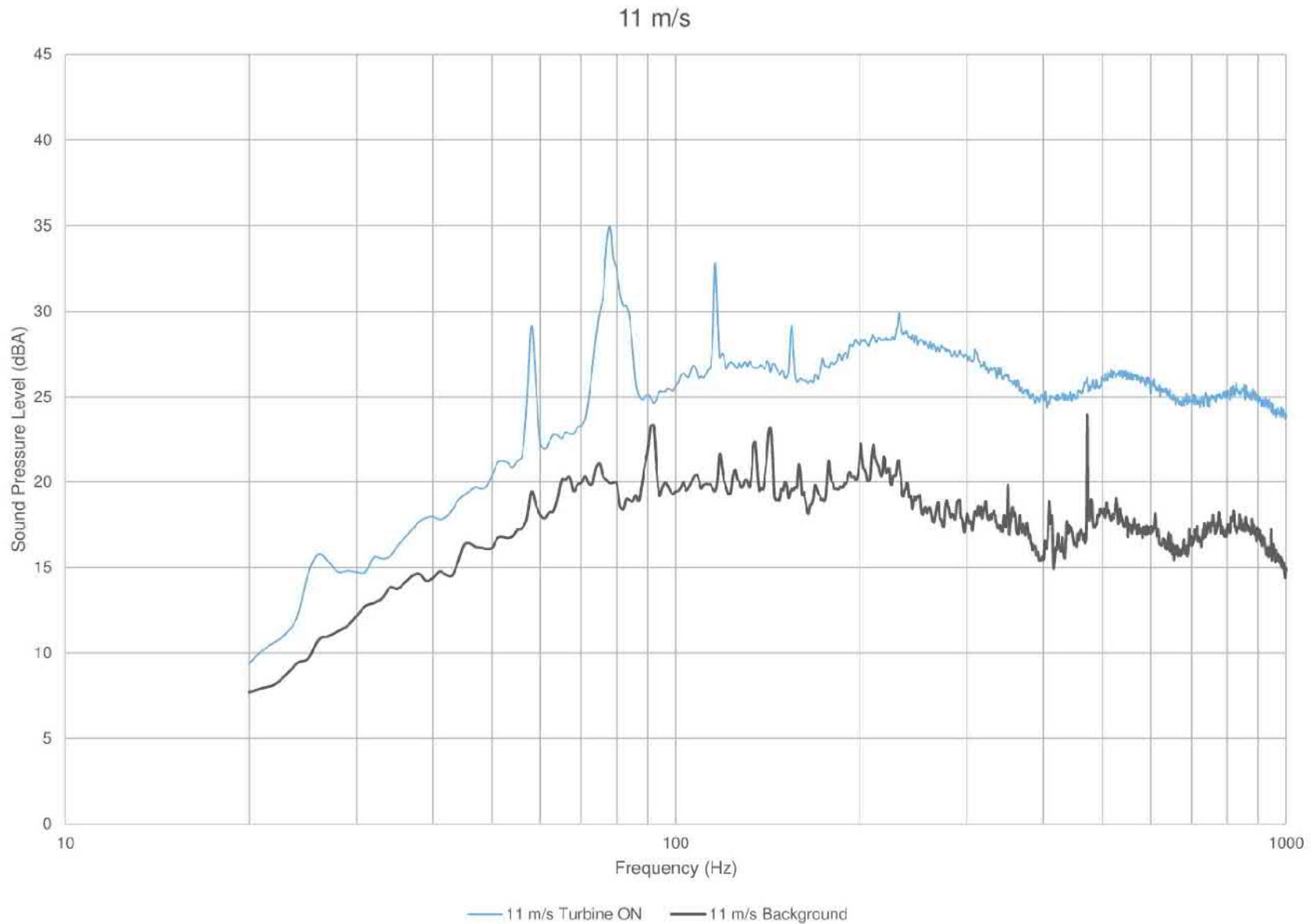
Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 10 m/s

Figure D.05



	17095.01.T52.RP1	Project Name Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52	Figure D.06
	Scale: NTS Drawn by: AED Reviewed by: MAD Date: Nov 2018 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 10.5 m/s	



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

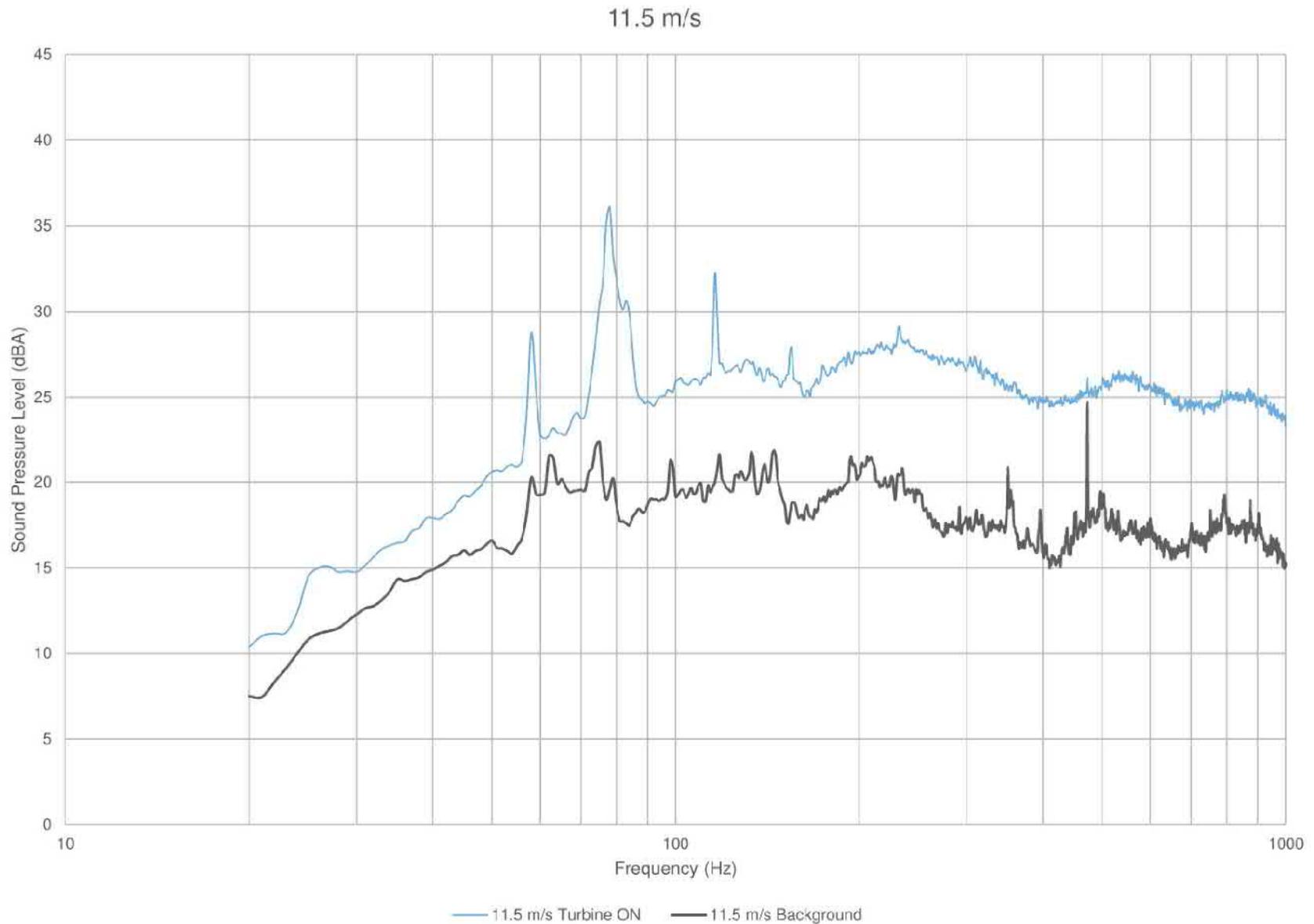
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 11 m/s

Figure D.07



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

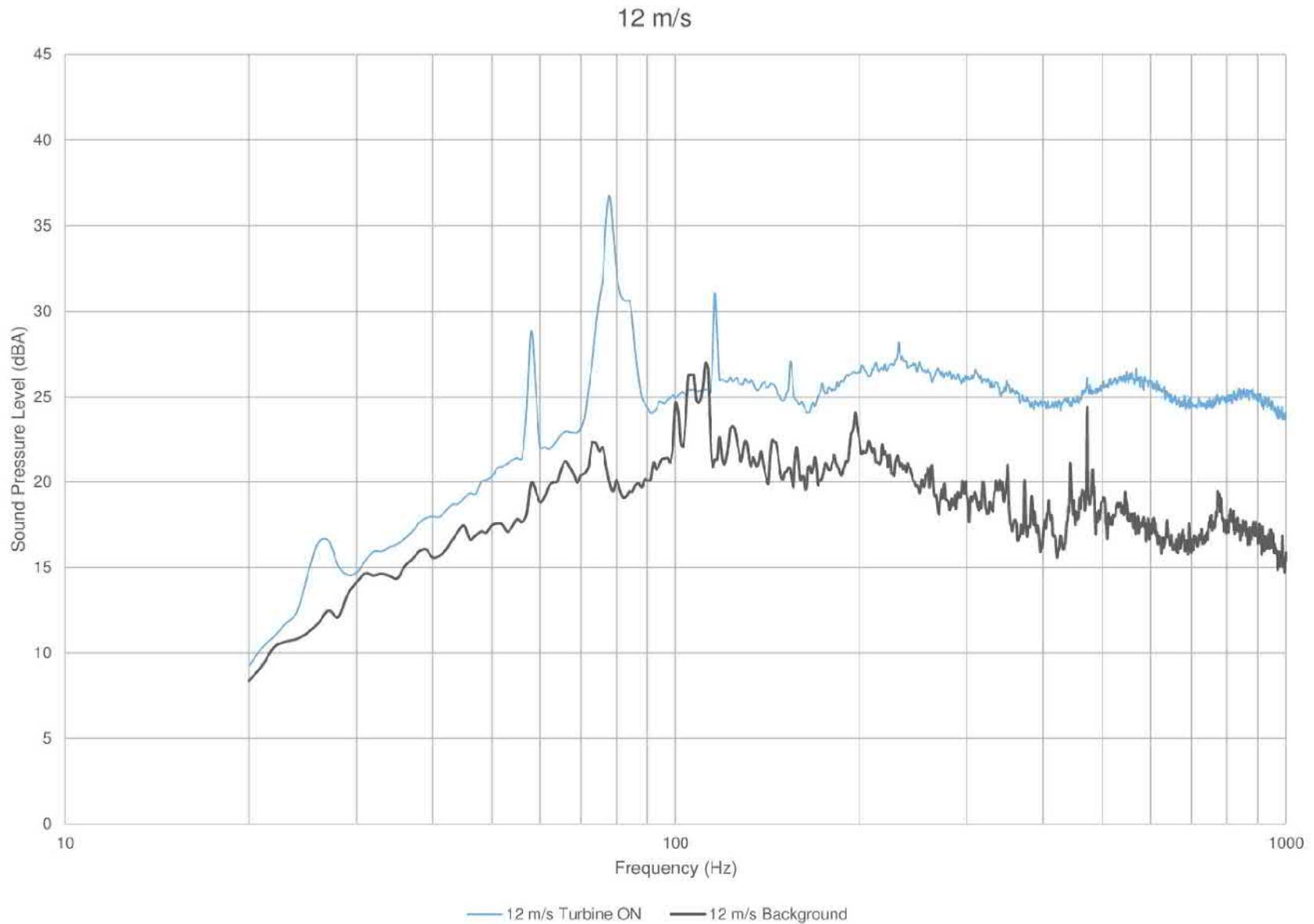
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

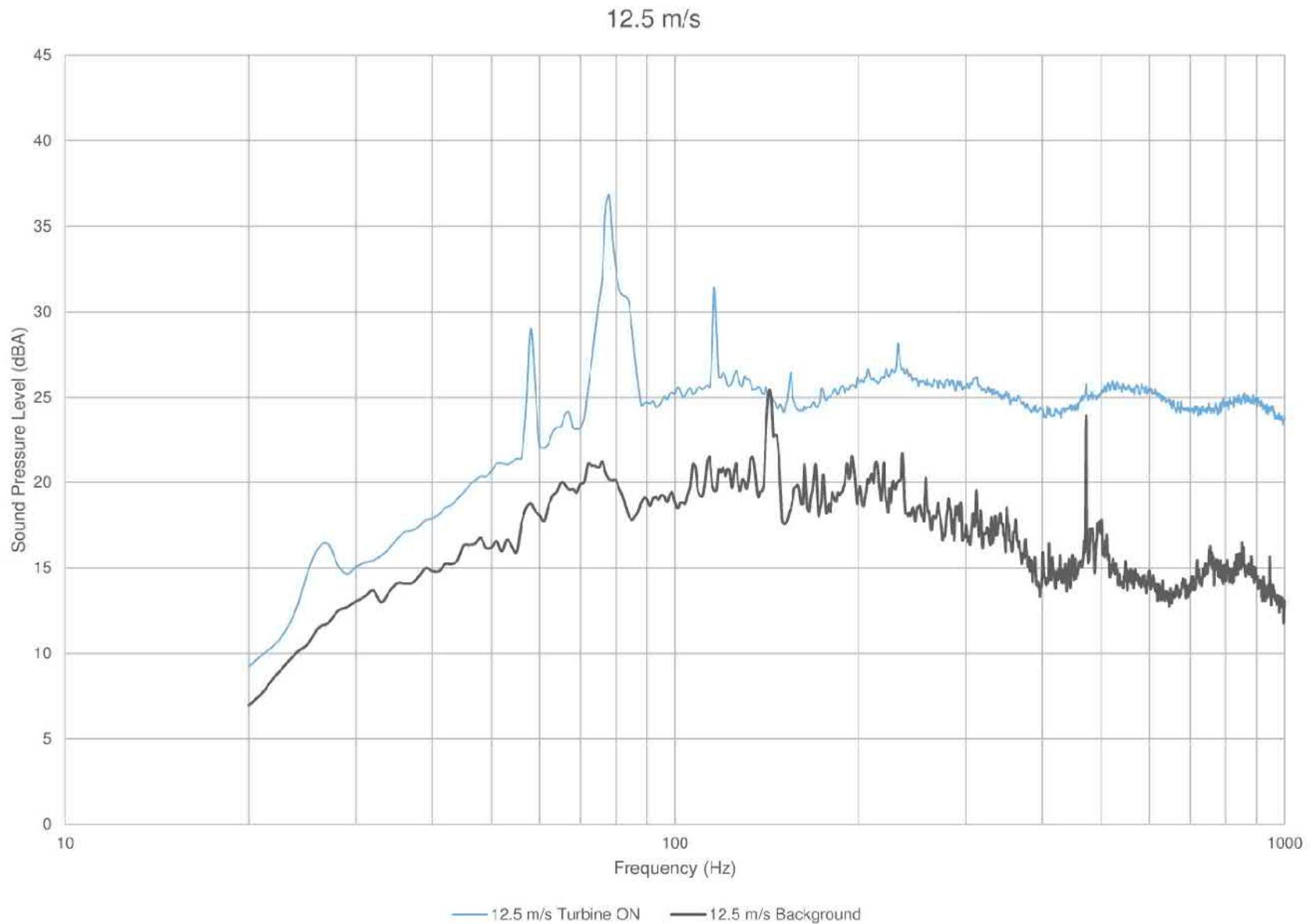
Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 11.5 m/s

Figure D.08



	17095.01.T52.RP1	Project Name	Figure D.09
	Scale: NTS Drawn by: AED Reviewed by: MAD Date: Nov 2018 Revision: 1	Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52 Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 12 m/s	



17095.01.T52.RP1

Scale: NTS
 Drawn by: AED
 Reviewed by: MAD
 Date: Nov 2018
 Revision: 1

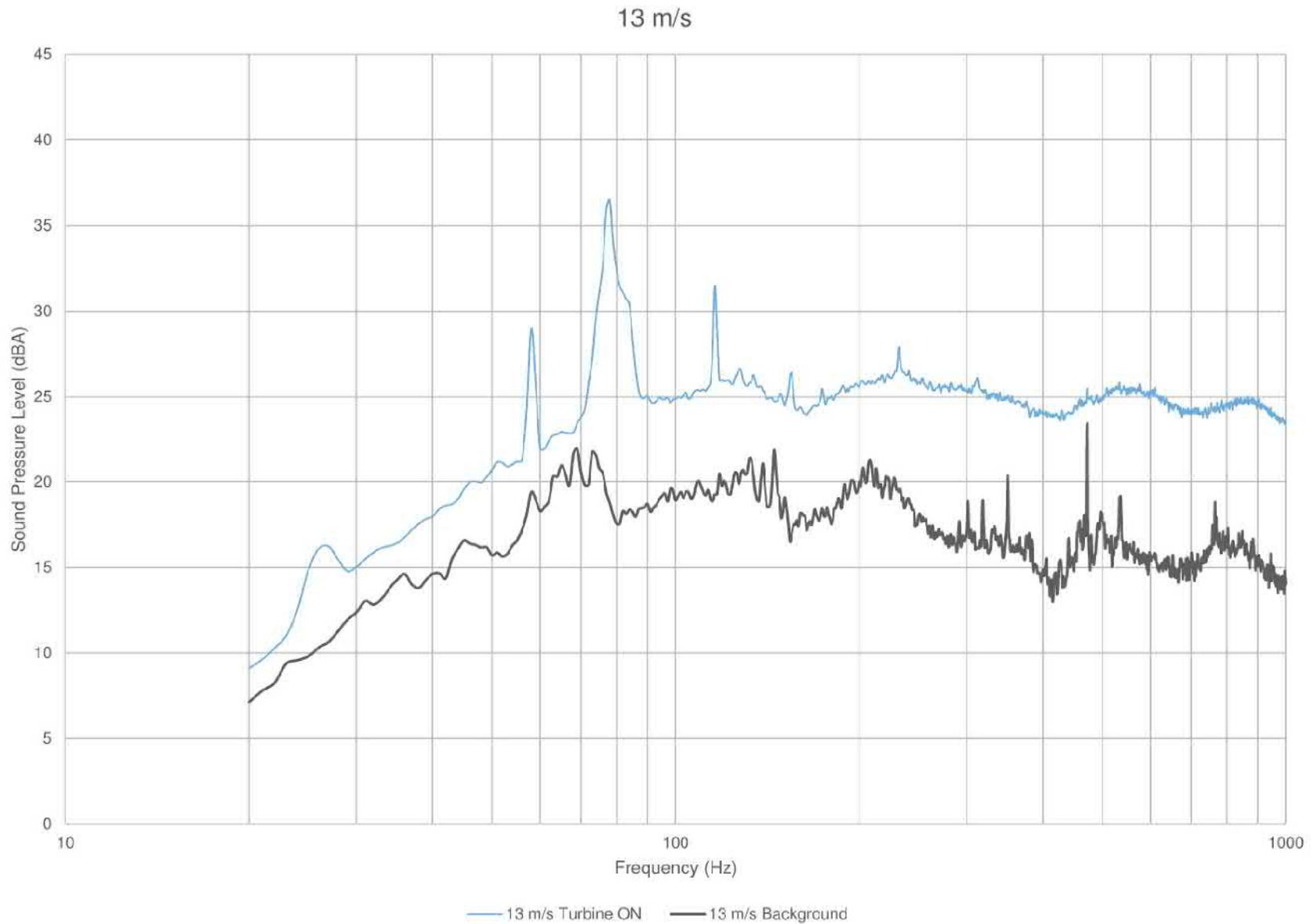
Project Name

Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52

Figure Title

Plot of narrow band spectra - Turbine ON vs. Background at 12.5 m/s

Figure D.10



	17095.01.T52.RP1	Project Name	Belle River Wind Power Project - IEC 61400-11 Edition 3.0 - Turbine T52
	Scale: NTS Drawn by: AED Reviewed by: MAD Date: Nov 2018 Revision: 1	Figure Title	
			Figure D.11

Table D.01 Tonality Assessment Table - 8 m/s

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP2

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
946	58		40.1	33.0	-7.2	-2.0	-5.2
888	69		38.2	35.3	-2.9	-2.0	-0.9
1068	69		39.8	34.3	-5.5	-2.0	-3.5
840	70		39.5	36.1	-3.4	-2.0	-1.4
827	70		39.9	35.2	-4.7	-2.0	-2.7
838	70		40.2	35.8	-4.4	-2.0	-2.4
1111	70		38.5	37.8	-0.7	-2.0	1.3
762	70		38.8	39.3	0.5	-2.0	2.5
847	70		40.2	37.1	-3.1	-2.0	-1.0
806	70		39.6	36.1	-3.5	-2.0	-1.5
761	70		39.6	39.8	0.2	-2.0	2.2
865	70		40.1	35.8	-4.3	-2.0	-2.3
866	70		38.2	37.8	-0.4	-2.0	1.6
805	70		38.8	36.7	-2.1	-2.0	-0.1
858	70		39.5	36.6	-2.9	-2.0	-0.9
886	71		39.8	37.6	-2.2	-2.0	-0.2
1073	71		40.0	37.5	-2.4	-2.0	-0.4
1329	71		41.0	37.7	-3.3	-2.0	-1.3
809	71		39.9	37.8	-2.1	-2.0	-0.1
810	71		38.8	36.5	-2.3	-2.0	-0.3
907	71		39.6	37.1	-2.5	-2.0	-0.5
760	71		42.3	35.4	-6.9	-2.0	-4.9
1072	71		40.0	35.7	-4.3	-2.0	-2.3
775	71		39.6	37.2	-2.4	-2.0	-0.4
807	71		39.0	36.4	-2.6	-2.0	-0.6
856	71		39.9	36.0	-3.9	-2.0	-1.9
1065	71		39.9	37.2	-2.7	-2.0	-0.7
774	71		41.6	36.3	-5.2	-2.0	-3.2
1327	72		40.9	37.9	-3.0	-2.0	-1.0
815	72		40.7	36.0	-4.6	-2.0	-2.6
938	72		40.7	37.0	-3.7	-2.0	-1.7
935	72		39.1	35.3	-3.8	-2.0	-1.8
718	72		41.1	34.1	-7.0	-2.0	-5.0
1117	72		39.4	36.3	-3.1	-2.0	-1.1
719	72		41.0	37.4	-3.5	-2.0	-1.5
804	72		39.4	37.1	-2.3	-2.0	-0.3
1085	72		39.8	33.7	-6.1	-2.0	-4.1
1099	72		39.6	33.2	-6.4	-2.0	-4.4
1116	72		39.9	34.4	-5.4	-2.0	-3.4
1126	72		40.3	38.1	-2.1	-2.0	-0.1
732	72		38.8	37.5	-1.3	-2.0	0.7
1109	72		38.9	38.4	-0.5	-2.0	1.5
1114	72		40.1	36.0	-4.1	-2.0	-2.1
942	72		39.0	37.3	-1.7	-2.0	0.3

Table D.01 Tonality Assessment Table - 8 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
839	72		40.3	37.4	-2.8	-2.0	-0.8
802	72		38.9	35.9	-3.0	-2.0	-1.0
1070	72		40.8	36.6	-4.1	-2.0	-2.1
811	72		38.9	36.7	-2.2	-2.0	-0.2
936	72		39.0	36.9	-2.1	-2.0	-0.1
943	72		38.9	36.4	-2.6	-2.0	-0.6
808	72		40.5	38.5	-2.0	-2.0	0.0
1113	72		38.8	37.2	-1.6	-2.0	0.4
997	73		41.6	33.6	-8.0	-2.0	-6.0
1071	73		41.6	36.7	-4.9	-2.0	-2.9
1112	73		39.7	36.8	-2.8	-2.0	-0.8
937	73		39.2	35.0	-4.2	-2.0	-2.2
1086	73		39.8	36.2	-3.6	-2.0	-1.6
1328	73		41.0	37.5	-3.5	-2.0	-1.5
892	73		40.3	36.5	-3.8	-2.0	-1.8
932	73		39.4	36.3	-3.0	-2.0	-1.0
820	74		40.5	33.9	-6.6	-2.0	-4.6
803	74		39.3	34.4	-4.9	-2.0	-2.9
1067	74		41.0	36.6	-4.4	-2.0	-2.4
845	74		41.5	37.0	-4.5	-2.0	-2.5
812	74		40.5	35.1	-5.4	-2.0	-3.4
982	74		41.3	36.4	-5.0	-2.0	-3.0
1110	74		39.8	37.7	-2.1	-2.0	-0.1
944	74		39.8	34.8	-5.0	-2.0	-3.0
927	74		38.7	37.1	-1.6	-2.0	0.4
720	74		41.3	35.2	-6.2	-2.0	-4.2
893	74		41.1	33.2	-7.8	-2.0	-5.8
763	74		40.1	37.0	-3.1	-2.0	-1.1
857	74		39.6	37.7	-2.0	-2.0	0.0
1120	74		39.9	36.2	-3.7	-2.0	-1.7
1074	74		40.5	33.8	-6.7	-2.0	-4.7
859	75		41.4	35.2	-6.2	-2.0	-4.2
1076	75		40.7	33.9	-6.9	-2.0	-4.9
947	75		41.2	36.1	-5.0	-2.0	-3.0
887	75		40.1	34.9	-5.2	-2.0	-3.2
1104	75		40.4	34.0	-6.4	-2.0	-4.4
1107	75		41.0	37.0	-4.1	-2.0	-2.1
1108	75		40.8	34.5	-6.2	-2.0	-4.2
1066	75		41.0	34.1	-6.9	-2.0	-4.9
1121	75		40.2	35.2	-5.0	-2.0	-3.0
1122	75		40.4	37.2	-3.3	-2.0	-1.3
1106	75		40.5	33.6	-6.9	-2.0	-4.9
1094	75		41.1	33.5	-7.6	-2.0	-5.6
1128	76		40.8	31.9	-8.9	-2.0	-6.9
1119	76		40.5	31.7	-8.7	-2.0	-6.7
813	76		40.9	28.9	-12.0	-2.0	-10.0
1105	76		40.3	34.7	-5.5	-2.0	-3.5
1115	76		40.9	32.4	-8.5	-2.0	-6.5
833	76		43.0	31.8	-11.2	-2.0	-9.2
818	76		41.3	35.1	-6.2	-2.0	-4.2
1129	76		40.5	34.3	-6.2	-2.0	-4.2
1091	77		40.9	32.3	-8.6	-2.0	-6.6

Table D.01 Tonality Assessment Table - 8 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
	73				-3.8	-2.0	-1.8

Table D.02 Tonality Assessment Table - 10 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1465	75	25.5	43.7	43.5	-0.2	-2.0	1.8
1009	77	22.8	41.0	37.9	-3.1	-2.0	-1.1
1187	77	24.8	43.1	38.2	-4.9	-2.0	-2.9
1272	77	22.8	41.1	38.8	-2.3	-2.0	-0.3
1508	77	23.9	42.1	41.1	-1.1	-2.0	0.9
1509	77	24.7	42.9	39.5	-3.4	-2.0	-1.4
1475	77	25.8	44.1	38.5	-5.6	-2.0	-3.6
1450	77	24.0	42.3	38.7	-3.6	-2.0	-1.6
1163	77	23.7	42.0	37.4	-4.6	-2.0	-2.6
1378	77	24.2	42.4	38.5	-3.9	-2.0	-1.9
750	77	23.5	41.8	36.4	-5.4	-2.0	-3.4
1455	77	25.5	43.8	36.5	-7.2	-2.0	-5.2
1200	77	24.1	42.4	37.1	-5.2	-2.0	-3.2
1622	77	23.5	41.8	41.0	-0.7	-2.0	1.3
1362	77	24.7	43.0	35.7	-7.3	-2.0	-5.3
1275	77	23.8	42.1	34.2	-7.9	-2.0	-5.9
1193	77	24.7	43.0	34.0	-8.9	-2.0	-6.9
968	77	23.9	42.2	37.1	-5.1	-2.0	-3.1
1358	77	25.8	44.1	37.7	-6.4	-2.0	-4.4
754	77	24.9	43.2	36.4	-6.8	-2.0	-4.8
1173	78	23.7	41.9	38.1	-3.8	-2.0	-1.8
1286	78	24.7	43.0	39.1	-3.9	-2.0	-1.9
1190	78	24.2	42.5	38.3	-4.2	-2.0	-2.2
1435	78	26.1	44	39	-5.4	-2.0	-3.4
1014	78	24.1	42.3	34.6	-7.7	-2.0	-5.7
970	78	24.2	42.5	34.4	-8.0	-2.0	-6.0
1514	78	23.2	41.4	41.5	0.0	-2.0	2.0
1351	78	24.7	42.9	37.1	-5.8	-2.0	-3.8
1299	78	25.7	43.9	38.4	-5.5	-2.0	-3.5
1273	78	23.7	41.9	37.6	-4.3	-2.0	-2.3
1287	78	25.1	43.3	35.5	-7.8	-2.0	-5.8
1206	78	24.6	42.8	32.6	-10.2	-2.0	-8.2
1352	78	24.1	42.3	37.0	-5.3	-2.0	-3.3
1343	78	25.0	43.3	35.2	-8.1	-2.0	-6.1
1165	78	24.3	42.5	35.9	-6.6	-2.0	-4.6
1413	78	24.5	42.8	39.0	-3.7	-2.0	-1.7
1366	78	25.6	43.8	40.2	-3.6	-2.0	-1.6
1012	78	24.0	42.2	35.3	-6.9	-2.0	-4.9
1143	78	24.6	42.8	32.4	-10.4	-2.0	-8.4
1374	78	23.9	42.1	39.9	-2.2	-2.0	-0.2
1415	78	24.5	42.8	39.9	-2.9	-2.0	-0.9
1289	78	24.5	42.7	39.5	-3.3	-2.0	-1.2
1208	78	24.8	43.1	34.7	-8.4	-2.0	-6.4
1008	78	22.8	41.1	36.4	-4.7	-2.0	-2.7
1164	78	24.2	42.5	36.2	-6.3	-2.0	-4.3
1139	78	24.1	42.4	34.8	-7.6	-2.0	-5.6
1207	78	25.6	43.9	32.2	-11.7	-2.0	-9.7
1216	78	24.0	42.3	36.5	-5.8	-2.0	-3.8
1179	78	24.3	42.6	38.1	-4.5	-2.0	-2.4
959	78	24.1	42.4	36.7	-5.6	-2.0	-3.6
1348	78	26.2	44.4	36.5	-7.9	-2.0	-5.9
1010	78	25.0	43.2	34.2	-9.1	-2.0	-7.1
1288	78	25.4	43.7	37.3	-6.4	-2.0	-4.4
1342	78	24.7	43.0	38.3	-4.7	-2.0	-2.7
1218	78	24.5	42.7	31.8	-10.9	-2.0	-8.9
1197	78	24.1	42.3	34.7	-7.7	-2.0	-5.7
1373	78	25.7	43.9	32.9	-11.0	-2.0	-9.0
1454	78	24.8	43.0	40.2	-2.8	-2.0	-0.8
1280	78	24.2	42.5	39.2	-3.2	-2.0	-1.2
1452	78	23.7	42.0	41.0	-1.0	-2.0	1.0

Table D.02 Tonality Assessment Table - 10 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1144	78	24.0	42.3	37.0	-5.3	-2.0	-3.3
1604	78	23.4	41.7	41.8	0.2	-2.0	2.2
1270	78	24.0	42.3	36.1	-6.2	-2.0	-4.2
1513	78	24.5	42.8	40.8	-2.0	-2.0	0.0
1210	78	24.3	42.6	36.6	-5.9	-2.0	-3.9
1182	78	24.6	42.9	34.7	-8.2	-2.0	-6.2
1511	78	23.6	41.9	40.7	-1.2	-2.0	0.8
1451	78	24.8	43.1	39.0	-4.1	-2.0	-2.1
1268	78	23.4	41.6	36.0	-5.7	-2.0	-3.7
1195	78	23.7	42.0	35.9	-6.1	-2.0	-4.1
1658	78	23.5	41.8	41.4	-0.4	-2.0	1.6
1045	79	24.3	42.6	37.8	-4.8	-2.0	-2.8
1458	79	25.4	43.6	40.2	-3.4	-2.0	-1.4
Average	78				-4.5	-2.0	-2.5

Table D.03 Tonality Assessment Table - 10.5 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1659	77	23.1	41.3	42.0	0.7	-2.0	2.7
1377	77	25.2	43.5	39.1	-4.4	-2.0	-2.4
1271	78	23.7	41.9	39.1	-2.8	-2.0	-0.8
1409	78	23.8	42.1	40.8	-1.3	-2.0	0.7
1290	78	23.7	41.9	38.7	-3.2	-2.0	-1.2
960	78	24.5	42.7	36.0	-6.7	-2.0	-4.7
1424	78	24.9	43.2	39.4	-3.8	-2.0	-1.8
1184	78	23.9	42.1	37.3	-4.9	-2.0	-2.9
1410	78	23.8	42.1	41.2	-0.9	-2.0	1.1
1158	78	24.0	42.2	37.3	-4.9	-2.0	-2.9
1394	78	25.2	43.4	40.3	-3.1	-2.0	-1.1
1152	78	24.1	42.3	37.8	-4.5	-2.0	-2.5
1399	78	25.1	43.3	40.8	-2.5	-2.0	-0.5
1020	79	22.0	40.3	40.5	0.3	-2.0	2.3
1140	79	25.0	43.3	33.0	-10.3	-2.0	-8.3
Average	78				-2.8	-2.0	-0.8

Table D.04 Tonality Assessment Table - 11 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1487	77	24.3	42.6	41.4	-1.2	-2.0	0.8
2092	77	24.2	42.5	42.8	0.3	-2.0	2.3
1025	77	19.7	38.0	41.3	3.3	-2.0	5.3
1356	77	25.3	43.5	39.1	-4.4	-2.0	-2.4
1155	77	24.2	42.5	40.3	-2.2	-2.0	-0.2
1400	78	25.1	43.4	40.4	-3.0	-2.0	-1.0
1627	78	24.0	42.2	41.2	-1.0	-2.0	1.0
1383	78	24.4	42.6	40.4	-2.2	-2.0	-0.2
1396	78	25.8	44.0	40.2	-3.8	-2.0	-1.8
1412	78	24.3	42.6	37.4	-5.2	-2.0	-3.2
1515	78	23.3	41.6	42.1	0.5	-2.0	2.5
1298	78	25.2	43.5	36.3	-7.2	-2.0	-5.2
1384	78	24.7	42.9	40.1	-2.8	-2.0	-0.8
1186	78	24.4	42.7	37.6	-5.1	-2.0	-3.1
1391	78	24.6	42.8	39.8	-3.0	-2.0	-1.0
2059	78	23.2	41.4	43.2	1.8	-2.0	3.8
1160	78	23.5	41.8	38.1	-3.7	-2.0	-1.7
1017	78	24.7	43.0	36.1	-6.8	-2.0	-4.8
1392	78	24.8	43.1	39.8	-3.3	-2.0	-1.3
1297	78	24.1	42.4	39.8	-2.5	-2.0	-0.5
1382	78	24.5	42.8	40.2	-2.5	-2.0	-0.5
1405	78	24.1	42.4	41.1	-1.3	-2.0	0.7
1151	78	24.3	42.6	36.0	-6.6	-2.0	-4.6
1030	78	22.0	40.3	40.0	-0.2	-2.0	1.8
1643	78	23.6	41.9	42.7	0.8	-2.0	2.8
1418	79	25.3	43.6	41.9	-1.7	-2.0	0.3
1153	79	24.8	43.1	40.4	-2.6	-2.0	-0.6
1148	79	25.3	43.6	34.7	-8.8	-2.0	-6.8
1026	80	23.1	41.4	40.3	-1.0	-2.0	1.0
Average	78				-1.8	-2.0	0.2

Table D.05 Tonality Assessment Table - 11.5 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1459	77	25.0	43.3	39.8	-3.5	-2.0	-1.5
1389	77	24.3	42.5	40.7	-1.9	-2.0	0.1
1625	77	24.6	42.9	41.0	-1.9	-2.0	0.1
1628	77	24.4	42.7	40.1	-2.6	-2.0	-0.6
1388	77	23.8	42.0	40.7	-1.3	-2.0	0.7
1469	77	24.8	43.1	42.3	-0.8	-2.0	1.2
1634	77	22.9	41.2	42.8	1.7	-2.0	3.7
967	77	24.9	43.2	37.9	-5.3	-2.0	-3.3
1635	77	22.6	40.9	41.6	0.8	-2.0	2.8
1368	77	24.7	42.9	40.1	-2.9	-2.0	-0.8
1192	77	24.6	42.9	34.9	-8.0	-2.0	-6.0
1162	77	24.1	42.4	37.9	-4.5	-2.0	-2.5
966	78	25.1	43.3	35.1	-8.2	-2.0	-6.2
1027	78	23.1	41.4	38.2	-3.2	-2.0	-1.2
1493	78	23.6	41.9	42.6	0.7	-2.0	2.7
1664	78	23.4	41.6	42.7	1.0	-2.0	3.0
2087	78	24.0	42.3	41.7	-0.6	-2.0	1.4
964	78	24.7	42.9	36.3	-6.6	-2.0	-4.6
1393	78	25.5	43.8	40.7	-3.1	-2.0	-1.1
1015	78	24.7	42.9	38.8	-4.1	-2.0	-2.1
1490	78	26.1	44.4	41.7	-2.7	-2.0	-0.7
2042	78	23.5	41.7	42.2	0.5	-2.0	2.5
1470	78	24.5	42.8	42.2	-0.5	-2.0	1.5
1512	78	24.0	42.2	41.2	-1.0	-2.0	1.0
1653	78	23.7	42.0	43.4	1.4	-2.0	3.4
1385	79	24.1	42.4	40.9	-1.4	-2.0	0.6
1402	79	24.3	42.5	42.8	0.3	-2.0	2.3
1411	80	25.1	43.4	39.6	-3.8	-2.0	-1.8
Average	78				-1.5	-2.0	0.5

Table D.06 Tonality Assessment Table - 12 m/s

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP2

Page 1 of 1
 Created on: 2019-01-04

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
2094	76	24.1	42.3	44.1	1.8	-2.0	3.8
1478	77	25.9	44.2	38.8	-5.4	-2.0	-3.4
1633	77	24.3	42.6	42.1	-0.5	-2.0	1.5
1550	77	23.3	41.6	40.5	-1.1	-2.0	0.9
1486	77	23.4	41.7	42.5	0.8	-2.0	2.8
1404	77	24.0	42.2	39.5	-2.8	-2.0	-0.8
1024	77	20.3	38.6	40.2	1.6	-2.0	3.6
1648	77	23.0	41.2	42.4	1.1	-2.0	3.1
1492	78	23.4	41.6	43.1	1.5	-2.0	3.5
1477	78	25.2	43.5	39.9	-3.6	-2.0	-1.6
1547	78	23.0	41.3	40.6	-0.7	-2.0	1.3
1018	78	24.8	43.1	37.6	-5.5	-2.0	-3.5
1553	78	22.4	40.6	41.2	0.6	-2.0	2.6
1480	78	24.7	42.9	39.3	-3.6	-2.0	-1.6
1145	78	24.0	42.2	39.2	-3.0	-2.0	-1.0
1023	78	21.6	39.9	40.6	0.7	-2.0	2.7
1557	78	22.9	41.2	42.5	1.3	-2.0	3.3
1606	78	22.0	40.2	42.2	2.0	-2.0	4.0
1652	78	23.3	41.6	42.8	1.2	-2.0	3.2
1502	78	23.1	41.4	41.9	0.5	-2.0	2.5
1638	78	23.4	41.7	42.6	0.9	-2.0	3.0
1605	78	23.3	41.6	41.8	0.3	-2.0	2.3
1587	78	22.0	40.2	42.1	1.9	-2.0	3.9
1146	78	24.0	42.2	35.3	-6.9	-2.0	-4.9
1520	78	22.6	40.9	42.5	1.6	-2.0	3.6
1639	78	23.0	41.2	42.5	1.3	-2.0	3.3
2095	78	24.6	42.9	43.1	0.2	-2.0	2.2
1660	78	23.3	41.6	41.7	0.1	-2.0	2.1
1637	78	23.1	41.3	42.4	1.1	-2.0	3.1
1387	79	25.1	43.4	40.8	-2.6	-2.0	-0.6
1468	79	25.6	43.9	39.1	-4.8	-2.0	-2.8
1386	79	25.0	43.3	41.6	-1.7	-2.0	0.3
2088	79	23.9	42.2	42.7	0.5	-2.0	2.5
1467	79	25.1	43.4	41.2	-2.2	-2.0	-0.1
1461	79	25.4	43.7	42.3	-1.4	-2.0	0.6
1788	80	23.0	41.2	41.1	-0.1	-2.0	1.9
Average	78				-0.2	-2.0	1.9

Table D.07 Tonality Assessment Table - 12.5 m/s

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP2

Page 1 of 1
 Created on: 2019-01-04

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1518	77	23.0	41.3	42.4	1.1	-2.0	3.2
1988	77	22.5	40.7	42.9	2.2	-2.0	4.2
1672	77	23.7	42.0	41.3	-0.7	-2.0	1.3
2069	77	23.5	41.8	41.4	-0.3	-2.0	1.7
2076	77	23.2	41.5	43.3	1.8	-2.0	3.8
1485	77	24.1	42.3	42.5	0.2	-2.0	2.2
1517	77	22.6	40.9	41.4	0.6	-2.0	2.6
1499	77	23.1	41.3	42.0	0.7	-2.0	2.7
1623	77	24.1	42.3	39.7	-2.6	-2.0	-0.6
2053	77	24.0	42.2	41.7	-0.5	-2.0	1.5
1645	78	23.6	41.8	42.6	0.7	-2.0	2.7
1591	78	22.5	40.8	41.6	0.9	-2.0	2.9
1732	78	22.8	41.0	40.7	-0.3	-2.0	1.7
1407	78	24.6	42.9	39.9	-3.0	-2.0	-1.0
1474	78	29.6	47.9	38.1	-9.8	-2.0	-7.8
1479	78	24.6	42.9	41.4	-1.5	-2.0	0.5
1663	78	22.9	41.2	43.0	1.8	-2.0	3.8
1597	78	23.5	41.8	41.6	-0.2	-2.0	1.8
1678	78	22.8	41.1	41.2	0.1	-2.0	2.1
1767	78	23.6	41.9	42.6	0.7	-2.0	2.7
1422	78	24.6	42.9	38.7	-4.2	-2.0	-2.2
1646	78	23.2	41.4	42.6	1.2	-2.0	3.2
2082	78	24.0	42.3	42.7	0.4	-2.0	2.4
2098	78	23.9	42.1	42.6	0.5	-2.0	2.5
1651	78	23.1	41.3	42.4	1.1	-2.0	3.1
1736	78	23.2	41.5	40.9	-0.6	-2.0	1.4
1649	78	23.2	41.5	42.9	1.4	-2.0	3.4
1526	78	22.4	40.6	42.5	1.8	-2.0	3.8
1019	78	23.3	41.6	40.5	-1.1	-2.0	0.9
1497	78	22.3	40.5	42.0	1.4	-2.0	3.4
1519	78	22.8	41.1	41.9	0.9	-2.0	2.9
1610	78	23.4	41.6	42.2	0.5	-2.0	2.5
1563	78	22.4	40.7	41.9	1.2	-2.0	3.2
965	78	24.9	43.2	37.8	-5.4	-2.0	-3.4
1420	78	24.4	42.7	39.1	-3.5	-2.0	-1.5
1548	78	22.8	41.0	41.7	0.7	-2.0	2.7
2078	78	24.8	43.1	42.3	-0.8	-2.0	1.2
1630	78	23.6	41.8	42.5	0.7	-2.0	2.7
1640	78	23.2	41.4	42.3	0.8	-2.0	2.9
1629	78	24.6	42.8	41.1	-1.8	-2.0	0.2
1022	79	21.4	39.6	41.2	1.6	-2.0	3.6
1894	79	24.7	42.9	42.4	-0.5	-2.0	1.5
1521	79	23.9	42.2	39.8	-2.4	-2.0	-0.4
1466	80	25.9	44.2	39.4	-4.8	-2.0	-2.8
1462	80	25.9	44.1	41.7	-2.4	-2.0	-0.4
Average	78				0.0	-2.0	2.0

Table D.08 Tonality Assessment Table - 13 m/s

Project: Belle River Wind Power Project - Turbine T52 - IEC 61400-11 Measurement
 Report ID: 17095.01.T52.RP2

Page 1 of 1
 Created on: 2019-01-04

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1463	74	25.0	43.2	41.0	-2.2	-2.0	-0.2
1472	77	24.4	42.7	41.2	-1.5	-2.0	0.5
2050	77	25.3	43.6	41.8	-1.8	-2.0	0.2
1642	77	23.5	41.8	43.0	1.3	-2.0	3.3
2097	77	23.5	41.8	43.7	1.9	-2.0	3.9
1506	77	24.1	42.4	41.2	-1.1	-2.0	0.9
1603	77	23.0	41.3	42.6	1.2	-2.0	3.3
1525	77	22.1	40.4	41.6	1.2	-2.0	3.2
2085	77	24.2	42.5	42.4	-0.1	-2.0	1.9
1528	77	23.1	41.3	41.8	0.5	-2.0	2.5
2079	77	23.5	41.8	42.6	0.8	-2.0	2.8
2089	77	23.8	42.0	43.1	1.1	-2.0	3.1
1624	77	23.7	42.0	41.8	-0.2	-2.0	1.8
1665	77	22.7	41.0	42.3	1.3	-2.0	3.3
1656	77	23.1	41.4	43.0	1.7	-2.0	3.7
1617	77	22.0	40.2	41.3	1.0	-2.0	3.0
1844	78	24.1	42.3	39.9	-2.5	-2.0	-0.5
1691	78	23.4	41.6	40.4	-1.2	-2.0	0.8
2083	78	23.8	42.0	42.6	0.6	-2.0	2.6
1430	78	24.6	42.8	38.9	-3.9	-2.0	-1.9
1668	78	22.8	41.1	43.8	2.7	-2.0	4.7
1445	78	24.5	42.7	42.6	-0.1	-2.0	1.9
1401	78	25.2	43.5	40.9	-2.6	-2.0	-0.6
1823	78	25.2	43.4	41.0	-2.5	-2.0	-0.5
1725	78	22.9	41.2	41.4	0.2	-2.0	2.2
1555	78	24.1	42.4	40.2	-2.2	-2.0	-0.2
1476	78	25.6	43.8	39.4	-4.5	-2.0	-2.5
1592	78	22.3	40.6	41.0	0.4	-2.0	2.5
1593	78	24.0	42.3	40.6	-1.7	-2.0	0.3
1530	78	22.8	41.0	42.7	1.6	-2.0	3.6
1700	78	23.2	41.5	41.0	-0.5	-2.0	1.5
1367	78	25.7	44.0	37.7	-6.3	-2.0	-4.2
1403	78	24.6	42.9	41.2	-1.7	-2.0	0.3
1613	78	23.0	41.2	41.6	0.3	-2.0	2.4
1621	78	22.7	41.0	40.4	-0.6	-2.0	1.4
1614	78	23.0	41.3	41.8	0.5	-2.0	2.5
2027	78	23.5	41.8	42.6	0.8	-2.0	2.8
1516	78	22.9	41.1	42.7	1.6	-2.0	3.6
1771	78	23.4	41.7	41.9	0.2	-2.0	2.2
1494	78	23.1	41.4	42.9	1.5	-2.0	3.5
1609	78	23.7	42.0	42.4	0.4	-2.0	2.4
1641	78	23.4	41.6	42.7	1.1	-2.0	3.1
1589	78	21.2	39.5	41.7	2.3	-2.0	4.3
1607	78	22.3	40.6	43.3	2.8	-2.0	4.8
1471	79	24.6	42.9	41.7	-1.2	-2.0	0.8
1746	79	23.3	41.6	41.8	0.2	-2.0	2.2
1437	79	24.8	43.0	40.4	-2.6	-2.0	-0.6
1395	79	25.0	43.3	39.2	-4.0	-2.0	-2.0
1929	79	23.6	41.9	43.3	1.4	-2.0	3.4
1760	79	24.6	42.8	41.8	-1.0	-2.0	1.0
1436	80	25.5	43.8	37.5	-6.2	-2.0	-4.2
Average	78				0.0	-2.0	2.0

Appendix E Measurement Data

Appendix F Supplementary Information for the Regulator

Appendix F.01 Calibration Certificates



ISO 17025

As Found RECALIBRATION CERTIFICATE

Sales Region:	NA
Account:	Aercoustics Engineering Limited
Instrument:	LMS SCADAS
Manufacturer:	Siemens Industry Software B.V.
Type:	SCR202
Serial number(s):	22163146
Calibration method:	Two calibrated external standards (DC voltage and frequency) are used to calibrate the internal LMS SCADAS references: time/frequency accuracy of the internal system clock and amplitude accuracy of the internal signal sources. All input channels are calibrated against the internal references.
Ambient conditions:	The calibrations have been carried out in a controlled environment, at an ambient temperature of $23.4^{\circ}\text{C} \pm 0.3^{\circ}\text{C}$ and a relative humidity of $19\% \pm 5\%$.
Calibration date:	February 27, 2018
Results:	The calibration results, together with their associated uncertainties, are included in this calibration certificate. <i>Calibration results within specification.</i>
Uncertainty:	The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor $k=2$, which for a normal distribution corresponds to a coverage probability of approximately 95%. The standard uncertainty of measurement has been determined in accordance with publication EA-4/02.
Traceability:	The measurements have been executed using methods for which the traceability to international standards has been demonstrated towards the Raad voor Accreditatie.

Breda, February 27 2018

Calibration performed by:



Hans Dam, Customer Service Engineer

Certificate approved by:



Frank Lemmens, Production Manager

The Raad voor Accreditatie is one of the signatories of the Multilateral Agreement of the European Cooperation for Accreditation (EA) for the mutual recognition of calibration certificates.

Reproduction of the complete certificate is allowed. Parts of the certificate may only be reproduced with written approval of the calibration laboratory.

This certificate is issued provided that neither Siemens Industry Software B.V. nor the Raad voor Accreditatie assumes any liability.

Certificate number: 22163146-20180227-0

Page: 1 of 16

West Caldwell Calibration Laboratories Inc.

Certificate of Calibration

for

MICROPHONE UNIT

Manufactured by: BRUEL & KJAER
Model No: 4189-A-021
Serial No: 2622169
Calibration Recall No: 28016

Submitted By:

Customer:
Company: Aercoustics Engineering LTD.
Address:

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4189-A-021 BRUE

Upon receipt for Calibration, the instrument was found to be:

Within (X)

tolerance of the indicated specification. See attached Report of Calibration.

West Caldwell Calibration Laboratories' calibration control system meets the requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2008 and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by: 
Felix Christopher (QA Mgr.)

Calibration Date: 05-Sep-17

Certificate No: 28016 - 1

QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

ISO/IEC 17025:2005


West Caldwell
Calibration
Laboratories, Inc.
uncompromised calibration
1575 State Route 96, Victor, NY 14564, U.S.A.



Calibration Lab. Cert. # 1533.01

West Caldwell Calibration Laboratories, Inc.
 uncompromised calibration
 1575 State Route 96, Victor NY 14564



Calibration Lab. Cert. # 1533.01

REPORT OF CALIBRATION

for

Brüel & Kjær Microphone Unit

Model No.: 4189-A-021

Serial No.: 2622169

Mic. Model No.: 4189

Serial No.: 2625417

Preamp. Model No.: 2671

Serial No.: 2614900

Company: Aercoustics Engineering LTD.

I. D. No.: XXXX

Calibration results:

Before & after data same: ...X...		Ambient Temperature:	21.8	°C		
Combined Sensitivity @	250 Hz	and pressure of	98.432 kPa	Ambient Humidity:	56.4	% RH
(Sens. with mic. and preamp.)	0 Volts Polarization voltage (External):	Ambient Pressure:	98.432	kPa		
	-26.54 dB re.1V/Pascal	Calibration Date:	5-Sep-2017			
	47.10 mV/Pascal	Calibration Due:	5-Sep-2018			
	0.54 Ko (- dB re 50 mV/Pascal)	Report Number:	28016 -1			
Sensitivity:	Pass	Control Number:	28016			
Freq. Response:	Pass					
All tests:	Pass					

The above listed instrument meets or exceeds the tested manufacturer's specifications.

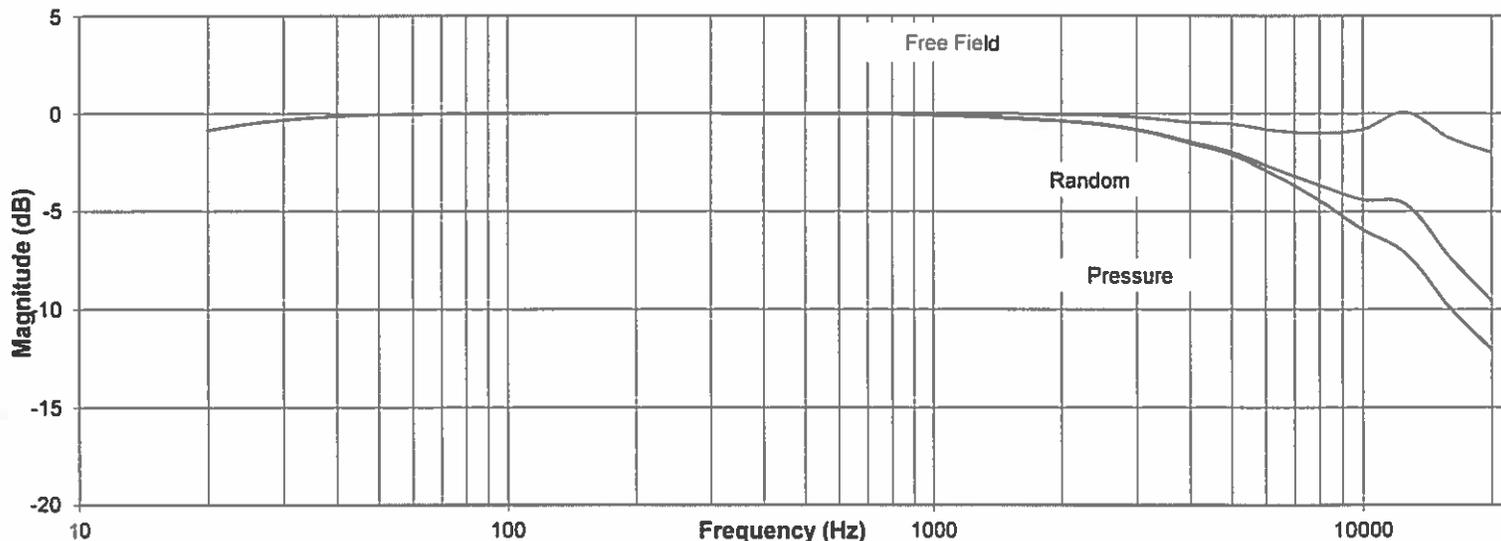
The IEC 651:1979 & 1993 Type 1 specification passed.

This Calibration is traceable through NIST test numbers: 683/284413-14

The expanded uncertainty of calibration: 0.079dB at 95% confidence level with a coverage factor of k=2.

The pressure response recorded with electroacoustic method.

Frequency Response



The above listed instrument was checked using calibration procedure documented in West Caldwell

Calibration Laboratories Inc. procedure :

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 P4189A021B&K

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A) and ISO 9001:2008, ISO 17025

Measurements performed by: 

James Zhu

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 P4189A021B&K

West Caldwell Calibration Laboratories Inc.

1575 State Route 96, Victor NY 14564
 Tel. (585) 586-3900 FAX (585) 586-4327

Calibration Data Record

for
 Model No.: 4189-A-021

Brüel & Kjær Microphone Unit
 Company: Aercoustics Engineering LTD.

Serial No.: 2622169
 I. D. No.: XXXX

Frequency Response (Reference = 0 dB @ 250Hz)

Frequency [Hz]	Pressure [dB]	Free Field (dB)	Random (dB)
19.95	-0.85	-0.85	-0.85
25.12	-0.51	-0.51	-0.51
31.62	-0.28	-0.28	-0.28
39.81	-0.14	-0.14	-0.14
50.12	-0.06	-0.06	-0.06
63.10	-0.02	-0.02	-0.02
79.43	-0.01	-0.01	-0.01
100.00	0.00	0.00	0.00
125.89	0.00	0.00	0.00
158.49	0.00	0.00	0.00
199.53	0.01	0.01	0.01
251.19	0.00	0.00	0.00
316.23	0.00	0.00	0.00
398.11	-0.01	0.00	-0.01
501.19	-0.01	0.01	-0.01
630.96	-0.02	0.01	-0.02
794.33	-0.05	0.02	-0.05
1000.00	-0.09	0.01	-0.11
1258.93	-0.14	0.01	-0.17
1584.89	-0.23	-0.01	-0.29
1995.26	-0.39	-0.06	-0.39
2511.89	-0.59	-0.11	-0.55
3162.28	-0.94	-0.23	-0.91
3981.07	-1.51	-0.45	-1.42
5011.87	-2.11	-0.53	-1.97
6309.57	-3.15	-0.87	-2.83
7943.28	-4.38	-1.00	-3.63
10000.00	-5.92	-0.80	-4.39
12589.25	-7.13	0.07	-4.62
15848.93	-9.80	-1.21	-7.22
19952.62	-12.02	-1.97	-9.54

Freq. response: Expanded Uncertainty (dB) with coverage factor K = 2
 20 to 63Hz 0.1dB, 63 to 12.5kHz 0.094dB, 12.5k to 16kHz 0.10dB, 16k to 20kHz 0.5dB.

Instruments used for calibration:	Date of Cal.	Traceability No.	Re-cal. Due Date
Brüel & Kjær 4226 S/N 1445428	3-Nov-2016	683/284413-14	3-Nov-2017
Brüel & Kjær 3560 S/N 2202374	3-Nov-2016	683/284413-14	3-Nov-2017
HP 33120A S/N 36043716	1-Oct-2016	,287708	1-Oct-2017
HP 34401A S/N 36064102	1-Oct-2016	,287708	1-Oct-2017

Cal. Date: 5-Sep-2017

Tested by: James Zhu

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 P4189A021B&K

West Caldwell Calibration Laboratories Inc.

Certificate of Calibration

for

ACOUSTICAL CALIBRATOR

Manufactured by: BRUEL & KJAER
Model No: 4231
Serial No: 3012380
Calibration Recall No: 28460

Submitted By:

Customer:

Company: Aercoustics Engineering Ltd.
Address:

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4231 BRUE

Upon receipt for Calibration, the instrument was found to be:

Within (X)

tolerance of the indicated specification. See attached Report of Calibration.
The information supplied relates to the calibrated item listed above.

West Caldwell Calibration Laboratories' calibration control system meets the requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2008 and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by: 

Calibration Date: 30-Jan-18

Felix Christopher (QA Mgr.)

Certificate No: 28460 -2

QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

ISO/IEC 17025:2005

**West Caldwell
Calibration
Laboratories, Inc.**
uncompromised calibration
1575 State Route 96, Victor, NY 14564, U.S.A.



Calibration Lab. Cert. # 1533.01

West Caldwell Calibration Laboratories, Inc.
 uncompromised calibration
 1575 State Route 96, Victor NY 14564



REPORT OF CALIBRATION

for

Brüel & Kjær Acoustical Calibrator
Company: Aercoustics Engineering Ltd.

Model No.: 4231

Serial No.: 3012380
ID No.: XXXX

Calibration results:

Before data: After data:
 Before & after data same: ...X...
 Sound Pressure Level at 1000.0 Hz and pressure of 1013 hPa (mbar)
 was 114.03 dB re 20 µPa

(Calibrator tested with 1/2" adaptor UC 0210)

IEC 1094-4 Type WS 2 P Microphone was used for measurement.

	114 dB	94 dB
Sound Pressure Level:	Pass	Pass
Frequency:	Pass	Pass
Distortion:	Pass	Pass
Stability:	Pass	Pass
All tested parameters:	Pass	Pass

Laboratory Environment:

Ambient Temperature:	22.0	°C
Ambient Humidity:	30.9	% RH
Ambient Pressure:	99.768	kPa
Calibration Date:	30-Jan-2018	
Calibration Due:	30-Jan-2019	
Report Number:	28460 -2	
Control Number:	28460	

The above listed instrument meets or exceeds the tested manufacturer's specifications

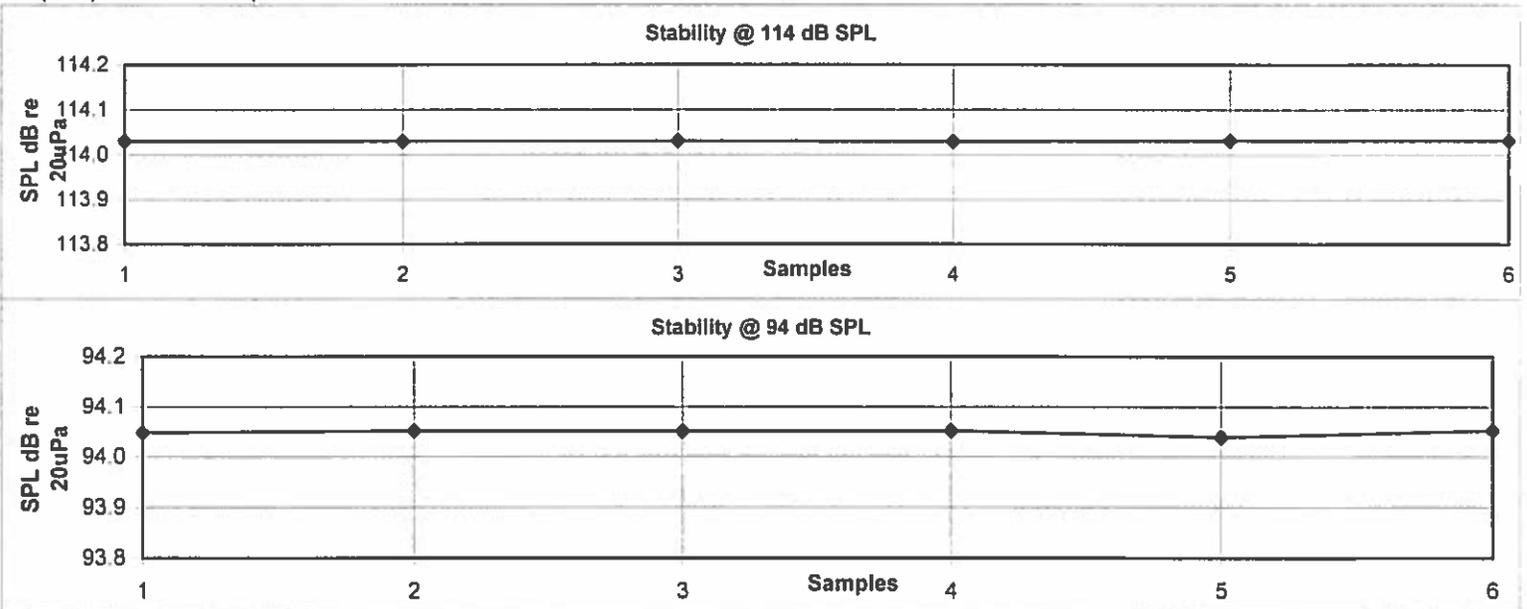
The IEC 942:1988 Class 1 specifications, passed.

The ANSI S1.4-1984 specifications, passed.

This Calibration is traceable through NIST test numbers: 822/275722-14

The expanded uncertainty of calibration: 0.11 dB at 95% confidence level with a coverage factor of k=2.

Graph represents six samples of Sound Pressure Level measured at 5 sec. interval.



The above listed instrument was checked using calibration procedure documented in West Caldwell Calibration Laboratories Inc. procedure : Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K
 Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A) and ISO 9001:2008, ISO 17025

Cal. Date: 30-Jan-2018

Measurements performed by: *James Zhu*

Calibrated on WCCL system type 9700

James Zhu

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K

West Caldwell Calibration Laboratories Inc.

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

*Calibration Data Record*Brüel & Kjær Acoustical Calibrator
Company: Aercoustics Engineering Ltd.for
Model No.: 4231

Serial No.: 3012380

All tested parameters: Pass

Measured Sound Pressure Level (Six samples measured at 5 sec. interval)

Sample	1	114.03 dB re 20 μ Pa	94.05 dB re 20 μ Pa	
	2	114.03	94.05	
	3	114.03	94.05	
	4	114.03	94.05	
	5	114.03	94.04	
	6	114.03	94.05	
	Average	114.03 Spec. 114dB \pm 0.2dB	94.05	Spec. 94 dB \pm 0.2 dB

Frequency measured (Three samples at 30 sec. Interval)

Sample	1	999.99 Hz	999.99 Hz	
	2	999.99	999.99	
	3	999.99	999.98	
	Average	999.99	999.99	Spec. 1000 Hz \pm 0.1%

The Frequency expanded uncertainty of calibration: 45 μ Hz/Hz at 95% confidence level with a coverage factor of k=2.Distortion measured -56.2 dB -54.9 dB Spec. \leq -40 dB

Instruments used for calibration:	Date of Cal.	Traceability No.	Re-cal. Due Date
Brüel & Kjær 4231 S/N 2308998	1-Aug-2017	822/275722-14	1-Aug-2018
Brüel & Kjær 4134 S/N 854464	1-Aug-2017	822/275722-14	1-Aug-2018
Brüel & Kjær 2669 S/N 2148476	1-Aug-2017	683/281764-14	1-Aug-2018
HP 34401A S/N US360980	1-Aug-2017	,205342	1-Aug-2018
Brüel & Kjær 2636 S/N 1323964	1-Aug-2017	822/275722-14	1-Aug-2018
HP 33120A S/N US360458	1-Aug-2017	,205342	1-Aug-2018

Cal. Date: 30-Jan-2018

Tested by: James Zhu

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K



SOH Wind Engineering LLC

141 Leroy Road · Williston, VT 05495 · USA

Tel 802.316.4368 · Fax 802.735.9106 · www.sohwind.com

CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

Certificate number: 17.US1.10370

Date of issue: November 16, 2017

Type: Vaisala Weather Transmitter, WXT520

Serial number: G4420002

Manufacturer: Vaisala, Oyj, PL 26, FIN-00421 Helsinki, Finland

Client: Aercoustics Engineering Ltd., 1004 Middlegate RD, Suite 1100, S.Tower, Mississauga, ON L4Y 1M4, Canada

Anemometer received: November 15, 2017

Anemometer calibrated: November 15, 2017

Calibrated by: MEJ

Procedure: MEASNET, IEC 61400-12-1:2017 Annex F

Certificate prepared by: EJJ

Approved by: Calibration engineer, EJJ

Calibration equation obtained: $v \text{ [m/s]} = 1.00118 \cdot f \text{ [m/s]} + 0.06286$

Standard uncertainty, slope: 0.00077

Standard uncertainty, offset: 0.13048

Covariance: -0.0000059 (m/s)²/m/s

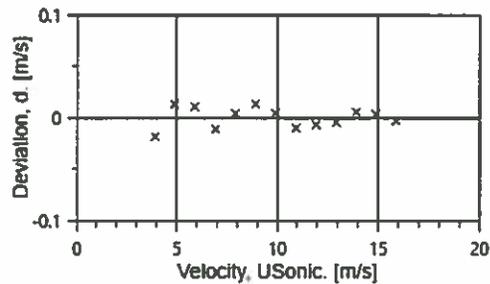
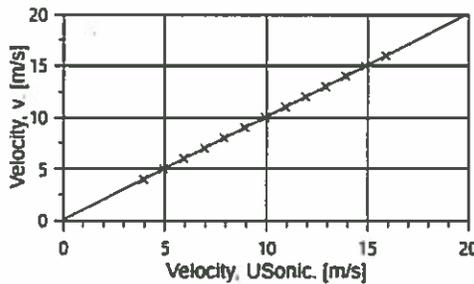
Coefficient of correlation: $\rho = 0.999997$

Absolute maximum deviation: -0.019 m/s at 3.969 m/s

Barometric pressure: 1011.5 hPa

Relative humidity: 21.9%

Succession	Velocity pressure, q, [Pa]	Temperature in wind tunnel [°C]	d.p. box [°C]	Wind velocity, v, [m/s]	Anemometer Output, f, [m/s]	Deviation, d, [m/s]	Uncertainty $u_c \text{ (k=2)}$ [m/s]
2	9.39	22.0	26.0	3.969	3.9200	-0.019	0.024
4	14.85	22.0	26.0	4.992	4.9103	0.013	0.025
6	21.38	22.0	26.0	5.990	5.9100	0.011	0.027
8	29.13	22.1	26.0	6.993	6.9333	-0.011	0.029
10	38.09	22.1	26.0	7.996	7.9200	0.004	0.032
12	48.35	22.1	26.0	9.010	8.9233	0.013	0.035
13-last	59.50	22.1	26.0	9.996	9.9172	0.004	0.038
11	72.14	22.0	26.0	11.006	10.9400	-0.010	0.041
9	85.76	22.0	26.0	12.000	11.9300	-0.007	0.044
7	100.55	22.0	26.0	12.993	12.9200	-0.005	0.047
5	116.73	22.0	26.0	14.000	13.9150	0.006	0.050
3	133.56	22.0	26.0	14.974	14.8900	0.004	0.053
1-first	152.12	21.9	26.0	15.979	15.9000	-0.003	0.057



AC-1746



EQUIPMENT USED

Serial Number	Description
Njord1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 19 mm
TT003	Summit Electronics, 1XPT100, 0-10V Output, wind tunnel temp.
TP001	PR Electronics 5102, 0-10V Output, differential pressure box temp.
DP004	Setra Model 239, 0-1 inWC, differential pressure transducer
HY002	Dwyer RHP-2D20, 0-10V Output, humidity transmitter
BP001	Setra Model 278, barometer
PL8	Pitot tube
XB002	Computer Board. 16 bit A/D data acquisition board
9PRZRW1	PC dedicated to data acquisition

Traceable calibrations of the equipment are carried out by external accredited institutions: Atlantic Scale, Essco Calibration Labs & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



Photo of the wind tunnel setup. The cross-sectional area is 2.5m x 2.5m.

UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ($k=2$) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.12.01.004 for further details.

COMMENTS

This sensor was calibrated at 0° for this certificate.

Certificate number: 17.US1.10370

All calibrations are done in the "As Left" condition unless otherwise noted.

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SOH Wind Engineering LLC

141 Leroy Road · Williston, VT 05495 · USA
Tel 802.316.4368 · Fax 802.735.9106 · www.sohwind.com

CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

Certificate number: 17.US1.10369 **Date of issue:** November 16, 2017
Type: Vaisala Weather Transmitter, WXT520 **Serial number:** G4420002
Manufacturer: Vaisala, Oyj, PL 26, FIN-00421 Helsinki, Finland
Client: Aercoustics Engineering Ltd., 1004 Middlegate RD, Suite 1100, S.Tower, Mississauga, ON L4Y 1M4, Canada

Anemometer received: November 15, 2017 **Anemometer calibrated:** November 15, 2017
Calibrated by: MEJ **Procedure:** MEASNET, IEC 61400-12-1:2017 Annex F
Certificate prepared by: EJF **Approved by:** Calibration engineer, EJF

Calibration equation obtained: $v \text{ [m/s]} = 1.02399 \cdot f \text{ [m/s]} + 0.09265$

Standard uncertainty, slope: 0.00156

Standard uncertainty, offset: 0.17838

Covariance: -0.0000247 (m/s)²/m/s

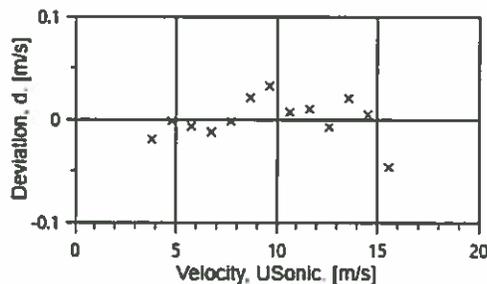
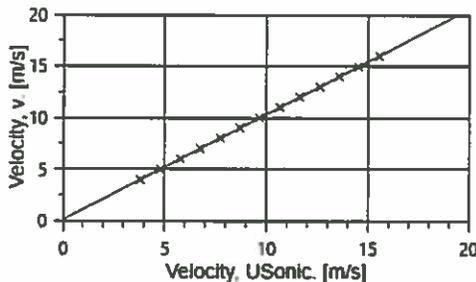
Coefficient of correlation: $\rho = 0.999987$

Absolute maximum deviation: -0.046 m/s at 15.979 m/s

Barometric pressure: 1011.1 hPa

Relative humidity: 22.0%

Succession	Velocity pressure, q, [Pa]	Temperature in wind tunnel [°C]	Temperature in d.p. box [°C]	Wind velocity, v, [m/s]	Anemometer Output, f, [m/s]	Deviation, d, [m/s]	Uncertainty $u_c \text{ (k=2)}$ [m/s]
2	9.41	22.0	26.0	3.975	3.8100	-0.019	0.024
4	14.86	22.0	26.0	4.996	4.7897	-0.002	0.025
6	21.40	22.1	26.0	5.994	5.7700	-0.007	0.027
8	29.14	22.1	26.0	6.996	6.7533	-0.012	0.029
10	38.16	22.1	26.0	8.006	7.7300	-0.002	0.032
12	48.35	22.1	26.0	9.012	8.6900	0.021	0.035
13-last	59.54	22.1	26.0	10.001	9.6448	0.032	0.038
11	72.13	22.1	26.0	11.009	10.6533	0.007	0.041
9	85.87	22.1	26.0	12.012	11.6300	0.010	0.044
7	100.56	22.1	26.0	12.998	12.6100	-0.008	0.047
5	116.94	22.0	26.0	14.015	13.5767	0.020	0.050
3	133.53	22.0	26.0	14.976	14.5300	0.005	0.053
1-first	152.03	22.0	26.0	15.979	15.5600	-0.046	0.057



AC-1746



EQUIPMENT USED

Serial Number	Description
Njord1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 19 mm
TT003	Summit Electronics, 1XPT100, 0-10V Output, wind tunnel temp.
TP001	PR Electronics 5102, 0-10V Output, differential pressure box temp.
DP004	Setra Model 239, 0-1inWC, differential pressure transducer
HY002	Dwyer RHP-2D20, 0-10V Output, humidity transmitter
BP001	Setra Model 278, barometer
PL8	Pitot tube
XB002	Computer Board. 16 bit A/D data acquisition board
9PRZRW1	PC dedicated to data acquisition

Traceable calibrations of the equipment are carried out by external accredited institutions: Atlantic Scale, Essco Calibration Labs & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



Photo of the wind tunnel setup. The cross-sectional area is 2.5m x 2.5m.

UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ($k=2$) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.12.01.004 for further details.

COMMENTS

This sensor was calibrated at 90° for this certificate.

Certificate number: 17.US1.10369

All calibrations are done in the "As Left" condition unless otherwise noted.

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Customer: AEROCOUSTICS ENGINEERING LTD
1004 MIDDLEGATE ROAD
SUITE 1100
MISSISSAUGA, ON L4Y 1M4
PO Number: TR2018.02.14



Accredited CCN
SCC Lab No 827



Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

Manufacturer: Nokeval
Model Number: 7470
Description: Serial to Analog Converter
Serial Number: A159784
ID: NONE

As-Found: In Tolerance
As-Left: In Tolerance
Calibration Date: Feb 20, 2018
Due Date: Feb 20, 2020

Calibrated To: Manufacturer Specification
Calibration Procedure: 1-AC58014-0

Transcat Calibration Laboratories have been audited and found in compliance with ISO/IEC 17025:2005. Accredited calibrations performed within the Lab's Scope of Accreditation are indicated by the presence of the Accrediting Body's Logo and Certificate Number. Any measurements on an accredited calibration not covered by that Lab's Scope of Accreditation are listed in the notes section of the certificate. SCC, NRC, CLAS or ANAB do not guarantee the accuracy of an individual calibration by accredited laboratories.

Transcat calibrations, as applicable, are performed in compliance with the requirements of the Transcat Quality Manual QAC-P01-000 Revision 1.0, the customer's Purchase Order and/or Quality Agreement requirements, ISO 9001:2008, ANSI/NCSL Z540.1-1994 (R2002). Complete records of work performed are maintained by Transcat and are available for inspection. Laboratory standards used in the performance of this calibration are listed below.

Transcat documents the traceability of measurements to the SI units through the National Institute of Standards and Technology (NIST), or the National Research Council of Canada (NRC), or other national measurement institutes (NMI) that are signatories to the CIPM Mutual Recognition Arrangement, or accepted fundamental and/or natural physical constants, or by the use of specified methods, consensus standards or ratio type measurements. Documentation supporting traceability information is available for review upon written request at a Transcat facility. The measured quantity and the measurement uncertainty are required for further dissemination of traceability.

Uncertainties are reported with a coverage factor $k=2$, providing a level of confidence of approximately 95%. All calibrations have been performed using processes having a TUR of 4:1 or better (3:1 for mass calibrations), unless otherwise noted. The Test Uncertainty Ratio (TUR) is calculated in accordance with NCSL International RP-18. For mass calibrations: Conventional mass referenced to 8.0 g/cm³.

The results in this report relate only to the item calibrated or tested. Recorded calibration data is valid at the time of calibration within the stated uncertainties at the environmental conditions noted. The determination of compliance to the specification is specific to the model/serial no./ID no. referenced above based on the tolerances shown; these tolerances are either the original equipment manufacturers (OEM's) warranted specifications or the client's requested specifications. This certificate may not be reproduced except in full, without the written approval of Transcat. Additional information, if applicable may be included on separate report(s).

Customer: AEROCOUSTICS ENGINEERING LTD
1004 MIDDLEGATE ROAD
SUITE 1100
MISSISSAUGA, ON L4Y 1M4
PO Number: TR2018.02.14



Accredited CCN
LAB
LAB
Accredited CCN

SCC Lab No 827

Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

As Found/As Left Data

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	Cal Process		Measurement Uncertainty (k=2; ±)	Units	TUR
						O	T			
DC Current % Source - 4-20mA Ch #1										
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.996 mA	1.6e-004		1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.995 mA	2.7e-004		1.9e-003	mA	59.3 : 1
	50%	±(0.1% Span)	11.984	12.016	12.000 mA	1.1e-003		2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	15.999 mA	1.3e-003		2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	19.998 mA	1.4e-003		2.3e-003	mA	11.4 : 1
DC Current % Source - 4-20mA Ch #2										
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.996 mA	1.6e-004		1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.999 mA	2.7e-004		1.9e-003	mA	59.3 : 1
	50%	±(0.1% Span)	11.984	12.016	11.997 mA	1.1e-003		2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	16.002 mA	1.3e-003		2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	19.999 mA	1.4e-003		2.3e-003	mA	11.4 : 1
DC Current % Source - 4-20mA Ch #3										
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.996 mA	1.6e-004		1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.996 mA	2.7e-004		1.9e-003	mA	59.3 : 1
	50%	±(0.1% Span)	11.984	12.016	11.996 mA	1.1e-003		2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	16.002 mA	1.3e-003		2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	20.002 mA	1.4e-003		2.3e-003	mA	11.4 : 1
DC Current % Source - 4-20mA Ch #4										
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.997 mA	1.6e-004		1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.995 mA	2.7e-004		1.9e-003	mA	59.3 : 1
	50%	±(0.1% Span)	11.984	12.016	11.999 mA	1.1e-003		2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	15.997 mA	1.3e-003		2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	20.001 mA	1.4e-003		2.3e-003	mA	11.4 : 1

Customer: AEROCOUSTICS ENGINEERING LTD
 1004 MIDDLEGATE ROAD
 SUITE 1100
 MISSISSAUGA, ON L4Y 1M4
 PO Number: TR2018.02.14



SCC Lab No 827

Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

As Found/As Left Data

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	Cal Process		Units	TUR
						O Uncertainty (k=2; ±)	T Measurement Uncertainty (k=2; ±)		
DC Current % Source - 0-20mA Ch #1									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.000 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.997 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.997 mA	3.2e-004	2.3e-003	mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.998 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.998 mA	1.4e-003	2.7e-003	mA	14.3 : 1
DC Current % Source - 0-20mA Ch #2									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.002 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.996 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	10.000 mA	3.2e-004	2.3e-003	mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	15.000 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.999 mA	1.4e-003	2.7e-003	mA	14.3 : 1
DC Current % Source - 0-20mA Ch #3									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.001 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.996 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.996 mA	3.2e-004	2.3e-003	mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.996 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	20.001 mA	1.4e-003	2.7e-003	mA	14.3 : 1
DC Current % Source - 0-20mA Ch #4									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.001 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.992 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.997 mA	3.2e-004	2.3e-003	mA	62.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.996 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	20.001 mA	1.4e-003	2.7e-003	mA	14.3 : 1

Customer: AEROCOUSTICS ENGINEERING LTD
 1004 MIDDLEGATE ROAD
 SUITE 1100
 MISSISSAUGA, ON L4Y 1M4
 PO Number: TR2018.02.14



SCC Lab No 827



Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

As Found/As Left Data

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	Cal Process		Units	TUR
						O Uncertainty (k=2; ±)	T Measurement Uncertainty (k=2; ±)		
DC Voltage % Source - 0-5V Ch#1									
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0009 V	5.0e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0010 V	5.5e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	2.0001 V	1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9984 V	1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	4.0001 V	2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	4.9988 V	2.6e-005	5.8e-004	V	100.0 : 1
DC Voltage % Source - 0-5V Ch#2									
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0002 V	5.0e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0000 V	5.5e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	2.0010 V	1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9990 V	1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9980 V	2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	5.0000 V	2.6e-005	5.8e-004	V	100.0 : 1
DC Voltage % Source - 0-5V Ch#3									
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0001 V	5.0e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	0.9995 V	5.5e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9991 V	1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9982 V	1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	4.0008 V	2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	5.0015 V	2.6e-005	5.8e-004	V	100.0 : 1

Customer: AEROCOUSTICS ENGINEERING LTD
 1004 MIDDLEGATE ROAD
 SUITE 1100
 MISSISSAUGA, ON L4Y 1M4
 PO Number: TR2018.02.14



SCC Lab No 827

Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

As Found/As Left Data

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	Cal Process		Units	TUR
						O Uncertainty (k=2; ±)	Measurement Uncertainty (k=2; ±)		
DC Voltage % Source - 0-5V Ch#4									
0 - 5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0001 V	5.0e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0006 V	5.5e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9991 V	1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9999 V	1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9984 V	2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	4.9996 V	2.6e-005	5.8e-004	V	100.0 : 1
DC Voltage % Source - 0-10V Ch#1									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.0e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.000 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.000 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	7.997 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.997 V	5.2e-005	1.2e-003	V	100.0 : 1
DC Voltage % Source - 0-10V Ch#2									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.002 V	5.0e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.001 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	3.998 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	5.998 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	7.998 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.997 V	5.2e-005	1.2e-003	V	100.0 : 1

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SCC Lab No 827

Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

As Found/As Left Data

Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	Cal Process		Units	TUR
						O Uncertainty (k=2; ±)	T Measurement Uncertainty (k=2; ±)		
DC Voltage % Source - 0-10V Ch#3									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.000 V	5.0e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	1.999 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.001 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	7.999 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.998 V	5.2e-005	1.2e-003	V	100.0 : 1
DC Voltage % Source - 0-10V Ch#4									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.0e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	1.999 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	3.998 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	8.000 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.998 V	5.2e-005	1.2e-003	V	100.0 : 1

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Certificate/SO Number: 33-Q0W0C-20-1 Revision 0

Traceable Standards

Asset	Manufacturer	Model Number	Description	Cal Date	Due Date	Traceability Number	Use
N0150	Fluke Corporation	5700A	Calibrator	23-Jun-17	31-May-18	5-&N0150-14-1	AF
N0436	Agilent Technologies	3458A Opt 002	Digital Multimeter, 8.5 Digit	19-Apr-17	30-Apr-18	5-&N0436-14-1	AF/AL

The use of the standard is defined as: AF - used for as-found readings, AL - used for as-left readings.

Environmental Data

Temperature	Temp / RH Asset
71.35°F / 21.86°C	N0457

Calibrated At:
 4043 Carling Avenue
 Ottawa, ON K2K 2A4

Facility Responsible:
 4043 Carling Avenue
 Ottawa, ON K2K 2A4
 800-828-1470

Unit Barcode:
 901B0150195

Date Received: February 15, 2018
Service Level: R9

Calibrated By:
 Mark King
 Calibration Technician

Feb 20, 2018
 15:08:17 -05:00

Reviewed By:
 Francis Kane
 Lab Manager

Feb 20, 2018
 15:24:41 -05:00

Appendix F.02

Summary of Measurement Results

Summary of Measurement Results

1.1 Sound Power Levels

From Table 12 of IEC test report 17095.01.T52.RP1:

Wind Speed (m/s)	Apparent L_{WA} , (dBA)	Maximum Sound Power Level (dBA)* REA # 2765-A4ER2P
8	103.6	106.5
8.5	105.1	106.5
9	105.8	106.5
9.5	105.8	106.5
10	105.7	106.5
10.5	105.6	106.5
11	105.5	106.5
11.5	105.4	106.5
12	105.3	106.5
12.5	105.2	106.5
13	105.1	106.5

*Includes +0.5 dB, per Section E3.1 of the MOECC Compliance Protocol for Wind Turbine Noise

1.2 Tonal Audibility Values

From Table 14 of IEC test report 17095.01.T52.RP1:

Wind Speed (m/s)	Frequency (Hz)	Tonal audibility, ΔL_a (dB)	Tonal Audibility from AAR* (dB)
8	73	-1.8	3
10	78	-2.5	3
10.5	78	-0.8	3
11	78	0.2	3
11.5	78	0.5	3
12	78	1.9	3
12.5	78	2.0	3
13	78	2.0	3

*Belle River Wind Project Noise Impact Assessment Report (November 27, 2015)

1.3 Statement of Compliance

Based on the results in Table 12 of the IEC 61400-11 test report to which this statement is attached, the maximum apparent sound power level of the test turbine complies with the sound level in REA # 2765-A4ER2P and Section E3.1 of the MOECC Compliance Protocol for Wind Turbine Noise.

Based on the results in Table 14 of the IEC 61400-11 to which this statement is attached, the tonal audibility of the test turbine complies with the maximum tonal audibility of 3 dB as indicated in the statement from the manufacturer dated July 15, 2015, found in Appendix E of the Noise Impact Assessment Report dated November 27, 2015.

Appendix F.03 E-Audit Checklist

Appendix F.03 - (2017 Compliance Protocol Appendix F6): E-Audit checklist for IEC 61400-11:2013
Wind Energy Project – Screening Document – Acoustic Audit Report – Emission IEC61400-11:2013 Standard
Information Required in the Acoustic Audit Report – Emission

Item #	Description	Complete?	Comment
1	Characterization of the wind turbine Items 1 to 26; IEC61400-11:2013, Section 10.2	✓	Report Section 2.1
2	Physical environment Items 27 to 33; IEC61400-11:2013, Section 10.3, Physical Environment	✓	Report Section 2.2, 3.2, 4.2, Appendix A
3	Measurement instrumentation Items 34 to 39; IEC61400-11:2013, Section 10.4, Instrumentation	✓	Report Section 3, Appendix F.01
4	Acoustic data Items 40 to 52; IEC61400-11:2013, Section 10.5, Acoustic Data	✓	Report Section 4, 3.3, Appendix C, Appendix D,
5	Non-acoustic data Items 50 to 53, and 56; IEC61400-11:2003 Section 10.6, Non-Acoustic Data Items 59 and 60; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations	✓	Report Section 3, Appendix E
6	Uncertainty the apparent sound power level at integer wind speeds one-third octave band spectrum of the noise at the reference position at each integer wind speed the Tonality of the sound emissions of the wind turbine measured at the reference position	✓	Report Section 4, Appendix C
7	Additional information Item 60; NPC-233, Section 10, Report Format, bullet point number 4, Conclusions and Recommendations Item 61; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations Item 62; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 3, Details of measurement procedure	✓	Report Section 3, Appendix F, data in Excel provided separately
8	Items 68 to 72; IEC61400-11:2013, Section 10.5, Acoustic Data	⊖	Optional information, not provided in this report
9	Non-acoustic data Items 73 to 74 are from IEC61400-11:2013, Section 10.6, Non-Acoustic Data	⊖	Optional information, not provided in this report

End of Report
