

**Report ID: 17283.03.T3.RP3**

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## **North Kent Wind 1 LP / Turbine T03**

### **IEC 61400-11 Edition 3.0 Measurement Report**

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Prepared for:

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January 28, 2021

## Revision History

Version	Description	Author	Reviewed	Date
RP1	Initial Report	CB	PA	December 4, 2020
RP2	Dataset refined to address background measurement points with high sound levels. Associated tables and figures updated accordingly.	CB	PA	January 13, 2021
RP3	Added Figure A.03 and Table C.05. Revised Section 3.1.4, Table E.01, and Table E.02.	CB	PA	January 28, 2021

This report in its entirety, including appendices, contains 141 pages.

## Statement of Qualifications and Limitations

This report was prepared by Aeroustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to the Wind Turbine identified in this report.

Aeroustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aeroustics Engineering Limited. Further, Aeroustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aeroustics Engineering Limited makes no other representations with respect to this report or any part thereof.

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This Statement of Qualifications and Limitations is attached to and forms part of this report.

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## 1 Introduction

Aercoustics Engineering Limited (“Aercoustics”) was retained by North Kent Wind 1 LP to conduct acoustic measurements of the wind turbine T03, located in the North Kent Wind 1 LP. Measurements were carried out in accordance with IEC 61400-11 (edition 3.0), “*Wind turbine generator systems – Part 11: Acoustic noise measurement techniques*”. The IEC 61400-11 (edition 3.0) test standard is referred to in this report by its citation reference, [1]. This report is specific only to turbine T03 operating in its 2.628 MW reduced noise emission (-3 dB) mode.

Aercoustics is an ISO/IEC 17025 test laboratory accredited for IEC 61400-11 testing.

## 2 Wind Turbine Information

### 2.1 Wind Turbine Equipment Details

Equipment information specific to turbine T03 was provided by the client and is summarized in Table 1 to Table 5.

Table 1 - Wind Turbine Details

Wind Turbine Details	
Manufacturer	Siemens
Model Number	SWT-3.2-113 IEC IIA
Turbine ID (Serial Number)	T03 (3200856)

Table 2 - Operating Details

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind
Hub height	99.5 m
Horizontal distance from rotor centre to tower axis	5.5 m
Diameter of rotor	113 m
Tower type (lattice or tube)	Tubular steel tower
Passive stall, active stall, or pitch controlled turbine	Pitch controlled turbine
Constant or variable speed	Variable speed
Power curve	See Figure B.01 [Appendix B]
Rotational speed at each integer standardised wind speed	See Figure B.02 [Appendix B]
Rated power output	2.628 MW
Control software version	139.0.0.21

Table 3 - Rotor Details

Rotor Details	
Rotor control devices	Siemens Integrated Control System (SICS)
Presence of aerodynamic add-ons, such as vortex generators, stall strips, serrated trailing edges, etc.	Vortex generators, DinoTails
Blade type	B55
Serial number	Blade A 550272301 Blade B 550272501 Blade C 550272401 Blade Set 7799
Number of blades	3

Table 4 - Gearbox Details

Gearbox Details	
Manufacturer	N/A
Model number	N/A
Serial number	N/A

Table 5 - Generator Details

Generator Details	
Manufacturer	Siemens AG
Model number	Electrical generator UL DD22 SICS v.5
Serial number	5100246472

## 2.2 Wind Turbine Location / Physical Environment

UTM coordinates of Turbine T03 are 394851.81 m E and 4708795.23 m N, Zone 17 T. The area surrounding the test turbine was flat and consists primarily of farmland.

A general layout of the test turbine and surrounding area is provided in the site plan (Figure A.01).

## 3 Measurement Details

### 3.1 Instrumentation

The instrumentation used to acquire acoustic, meteorological (“MET”), and turbine operational data is detailed in the following sections. All data was acquired synchronously using Aercoustics’ data acquisition system unless otherwise noted.

#### 3.1.1 Acoustic Equipment

Acoustic equipment used for the testing is summarized in Table 6. The acoustic equipment used in the test conforms to the traceable calibration requirements prescribed in Section

6.3 of [1]. A field calibration of the measurement chain was performed at the beginning and end of each measurement day.

Table 6 – Acoustic Measurement Equipment

Equipment	Make & Model	Serial Number	Last Calibration Date
Data acquisition system	LMS SCADA Mobile	53103922	2020.01.29
Microphone	B&K 4189	2625416	2019.08.26
Pre-amplifier	B&K 2671	2369794	2019.08.26
Signal Conditioner	PCB 480E09	34208	2020.03.16
Acoustic calibrator	B&K 4231	2053016	2020.08.14

### 3.1.2 Meteorological Equipment

Meteorological parameters were measured using an anemometer installed on top of a 10-m AGL<sup>1</sup> mast. The anemometer recorded wind speed, temperature, and atmospheric pressure for the duration of the test. Wind speed at hub-height was recorded from the test turbine. Meteorological equipment utilized and controlled by Aercoustics is summarized in Table 7; this equipment conforms to the traceable calibration requirements prescribed in Section 6.3 of [1]. Equipment used by the test turbine to measure turbine parameters are outside of Aercoustics' control and not reported here.

Table 7 – Meteorological Measurement Equipment

Equipment	Make & Model	Serial Number	Last Calibration Date
Weather anemometer	Vaisala WXT536	R2510790	2020.02.04
Serial to Analog Converter	Nokeval 7470	A198729	2019.03.29

### 3.1.3 Turbine Operational Information

Turbine operational parameters were acquired from the turbine controller simultaneously with the acoustic and meteorological data using Aercoustics' data acquisition system. Turbine parameters measured include electrical power, yaw angle, rotational speed, and nacelle wind speed. Equipment used by the test turbine to measure turbine parameters are outside of Aercoustics' control and not reported here.

### 3.1.4 Microphone and MET Tower Placement

The measurement microphone was installed in Position 1, according to Figure 3 of [1]. The horizontal distance from microphone to the centerline of the wind turbine tower was  $R_0 = 134$  m.

Due to site-specific constraints on the microphone placement, a reduced  $R_0$  measurement distance was used. Specifically, the allowable measurement region is bounded by a canal which reduces the practical measurement positions.

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<sup>1</sup> Above ground level

As shown in Figure A.03, the measurement distance prescribed in [1] cannot practically be used at a reference yaw angle of 283° (microphone setting #1) as the position is within a canal. As such, the measurement distance was intentionally reduced to a distance within the allowable range according to [1]. The measurement distance was maintained for consistency throughout measurements.

An elevation difference of 0 metres between the microphone position and the base of the wind turbine was noted by test personnel at the time of the measurements. The slant distance from microphone location to rotor centre was  $R_1 = 171.3$  m (includes the distance from rotor center to tower centreline).

The microphone was placed in a downwind position on the centre of a circular, acoustically reflective board. The downwind direction was determined using the turbine yaw angle output (Section 8.3 of [1]). The microphone position relative to downwind direction was monitored via the turbine yaw angle and data points were excluded from analysis when the turbine yaw angle exceeded  $\pm 15$  degrees from the microphone position (reference yaw angle). The microphone board was moved as needed during the measurement to maintain a downwind position from the wind turbine. The microphone settings used during measurements are indicated in Figure A.03.

The area immediately surrounding the microphone board was flat, bare fields. There were no reflecting surfaces in the vicinity of the microphone position during the test.

The 10-m AGL mast was installed in a crosswind position from the turbine tower, according to Figure 5 of [1].

Photos of the 10-m AGL mast and microphone board used during the test are provided in Figure A.02.

### 3.1.5 Double Windscreen Setup

A double windscreen was utilized, and the measurement data was adjusted to account for the insertion loss of the double windscreen. The insertion loss of the double windscreen has been tested per Annex E of [1].

The insertion loss of the double windscreen in comparison to a single windscreen setup is provided in Appendix C.

## 3.2 Measurement Date and Time

Measurement data collected for this test was acquired during the following times.

Table 8 – Summary of Measurement Periods

Date	Test Type	Start Time	Finish time
November 02, 2020	Turbine ON	8:53 AM	9:14 AM
	Background	9:17 AM	9:47 AM

Date	Test Type	Start Time	Finish time
	Turbine ON	9:51 AM	10:10 AM
	Background	10:10 AM	10:35 AM
	Turbine ON	10:38 AM	11:36 AM
	Turbine ON	11:46 AM	12:34 PM
	Background	12:37 PM	1:12 PM
	Turbine ON	1:16 PM	1:41 PM
	Background	1:51 PM	2:18 PM
	Turbine ON	2:47 PM	3:05 PM
	Background	3:06 PM	3:17 PM
	Turbine ON	3:21 PM	3:25 PM
	Turbine ON	3:38 PM	4:05 PM
	Background	4:06 PM	4:26 PM

### 3.3 Determination of Normalized Wind Speed

The normalized hub height wind speed for Turbine ON intervals was determined using one of the following two methods, depending on the hub-height wind speed during the interval:

The power curve method (Section 8.2.1.1 of [1]) is used to determine normalized hub-height wind speed if the power output during the interval falls within the allowable range of the power curve. The allowable range is defined per Equation (3) of [1] as the range of wind bins where the power curve has a positive slope.

The nacelle plus correction method (Section 8.2.1.2 of [1]) is used to determine normalized hub-height wind speed if the power output falls outside the allowable range of the power curve. If the application of this method results in a normalized wind speed that falls back inside the allowable range of the power curve, then that data point is excluded from analysis.

The normalized hub height wind speed for Background intervals is determined using the 10-m AGL anemometer wind speed and applying a correction factor ( $k_Z$ ) to adjust to hub-height (Section 8.2.2 of [1]).

#### 3.3.1 Wind Speed Correction Factors

Following the methodologies described above, two correction factors are derived from the measurement data and used to determine the normalized hub-height wind speed outside the allowable power curve range.

The first correction factor ( $k_{nac}$ ) is used to correct nacelle wind speeds for Turbine ON intervals that fall outside of the allowable power curve range. The second correction

factor ( $k_Z$ ) is used to correct Background 10-m AGL wind speeds to hub-height. The correction factors calculated for this measurement set are provided in Table 9.

Table 9 – Calculated nacelle anemometer ( $k_{nac}$ ) and 10 m ( $k_Z$ ) wind speed k-factor

$k_{nac}$	$k_Z$
0.95	1.18

### 3.4 Deviations from IEC-61400-11 Edition 3.0

No deviations.

### 3.5 Special Notes & Considerations

Turbine T04 was parked during the measurement period. This turbine, and its position relative to the test turbine, is shown in Figure A.01.

Transient events (such as vehicle traffic, wildlife, air traffic, etc.) are manually excluded from the measurement data set.

## 4 Measurement Results

Measurement results are summarized in this section. Detailed supporting information is provided in Appendix C (1/3<sup>rd</sup> octave sound levels and uncertainties), Appendix D (tonality assessment), and Appendix E (measurement dataset).

### 4.1 Sound Pressure Levels

Average overall sound pressure levels in each wind bin for all Turbine ON and Background periods are summarized in Table 10.

Table 10 – Summary of Sound Pressure Level Measurements

Wind Speed (m/s)	Turbine ON		Background		Turbine ON, Background adjusted $L_{eq}$ , (dBA)
	$L_{eq}$ , (dBA)	# of data pts	$L_{eq}$ , (dBA)	# of data pts	
7.5	52.2	105	38.8	67	52.0
8.0	52.8	92	39.7	83	52.5
8.5	52.8	121	41.4	62	52.4
9.0	52.8	102	42.4	91	52.4
9.5	52.7	74	42.9	83	52.2
10.0	52.5	65	44.4	63	51.7
10.5	52.3	30	44.9	72	51.4
11.0	52.7	39	45.2	55	51.9
11.5	52.3	29	45.8	44	51.3
12.0	52.5	22	45.5	39	51.6
12.5	52.7	18	45.3	23	51.8

\* denotes a 3 to 6 dB difference between Turbine ON and Background

\*\* denotes a less than 3 dB difference between Turbine ON and Background; level not reported

#### 4.2 Apparent Sound Power Level

The calculated apparent sound power levels by hub height wind speed are summarized in Table 11. Corresponding sound power levels by 10 m height wind speed are summarized in Table 12. Wind speeds at 10 m are calculated per Section 9.4 of [1].

Table 11 –  $L_{WA,K}$  at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA}$ , (dBA)	Uncertainty (dB)
7.5	101.7	0.8
8.0	102.2	0.7
8.5	102.1	0.8
9.0	102.1	0.8
9.5	101.9	0.9
10.0	101.4	0.9
10.5	101.1	0.9
11.0	101.6	1.0
11.5	100.9	1.0
12.0	101.2	1.0
12.5	101.5	1.0

\* denotes a 3 to 6 dB difference between Turbine ON and Background

\*\* denotes a less than 3 dB difference between Turbine ON and Background; level not reported

Table 12 –  $L_{WA,10m,K}$  at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA}$ , (dBA)	Uncertainty (dB)
5	100.7	0.7
6	102.1	0.8
7	101.5	0.8
8	101.3	0.9
9	101.3	1.0

\* denotes a 3 to 6 dB difference between Turbine ON and Background

\*\* denotes a less than 3 dB difference between Turbine ON and Background and are not reported

#### 4.3 Uncertainty

The uncertainty of the test result is the combination of Type A and Type B uncertainty. Detailed uncertainties calculated for overall and 1/3<sup>rd</sup> octave band sound levels are provided in Appendix C.

##### 4.3.1 Type A Uncertainty

Type A measurement uncertainty is calculated based on the distribution of the measured sound levels and wind speeds during the test. Calculation of Type A uncertainty is conducted per Section 9.2 of [1].

#### 4.3.2 Type B Uncertainty

Type B uncertainty is determined using the guidance provided in Annex C of [1] and equipment calibration records. A summary of Type B uncertainties is provided in Table 13.

Table 13 – Summary of Type B uncertainties

Component	Typical (dB)	Used (dB)
Calibration	0.2	0.2
Board	0.3	0.3
Distance & direction	0.1	0.1
Air absorption	0	0
Weather conditions	0.5	0.5
Wind speed measured	0.7	0.7
Wind speed derived	0.2	0.2
Wind speed from power curve	0.2	0.2

#### 4.4 Tonality Analysis

Tonal audibility is determined for each wind speed bin per Section 9.5 of [1]. The results of the tonality analysis are summarized in Table 14. All  $\Delta L_{tn}$  and  $\Delta L_a$  values reported represent the energy average of all data points having an identified tone that fall within the same frequency of origin (Section 9.5.8 of [1]).

The average narrow band spectrum measured at each hub-height wind speed are provided in Appendix D.

Table 14 – Tonality Assessment Summary

Wind Speed (m/s)	Frequency (Hz)	Tonality, $\Delta L_{tn}$ (dB)	Tonal audibility, $\Delta L_a$ (dB)	FFT's with tones	Total # of FFT's	Presence (%)
7.5	64	-0.7	1.3	87	105	83%
8	67	-0.7	1.3	65	92	71%
8.5	66	-0.6	1.4	84	121	69%
9	72	-1.5	0.5	34	102	33%
9.5	66	-3.3	-1.3	36	74	49%
9.5	132	-5.0	-2.9	73	74	99%
10	65	-3.5	-1.5	33	65	51%
10	129	-2.9	-0.9	65	65	100%
10.5	68	-1.8	0.2	17	30	57%
10.5	132	-4.3	-2.2	28	30	93%
11	67	-2.8	-0.8	25	39	64%
11	132	-4.5	-2.4	36	39	92%
11.5	66	-3.3	-1.3	21	29	72%
11.5	131	-4.8	-2.8	29	29	100%
12	127	-3.5	-1.5	20	22	91%
12.5	124	-3.9	-1.9	18	18	100%

## **5 Closure**

Measurements and analyses per IEC 61400-11 (edition 3.0) were performed on turbine T03 of the North Kent Wind 1 LP, located in Chatham, Ontario, operating in its 2.628 MW reduced noise emission (-3 dB) mode. The test turbine was found to have a maximum apparent sound power level of 102.2 dBA and a maximum tonal audibility of 1.4 dB.

Supplementary information to address specific local regulatory requirements are attached separately in Appendix F.

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## **Appendix A**

### **Site Details**

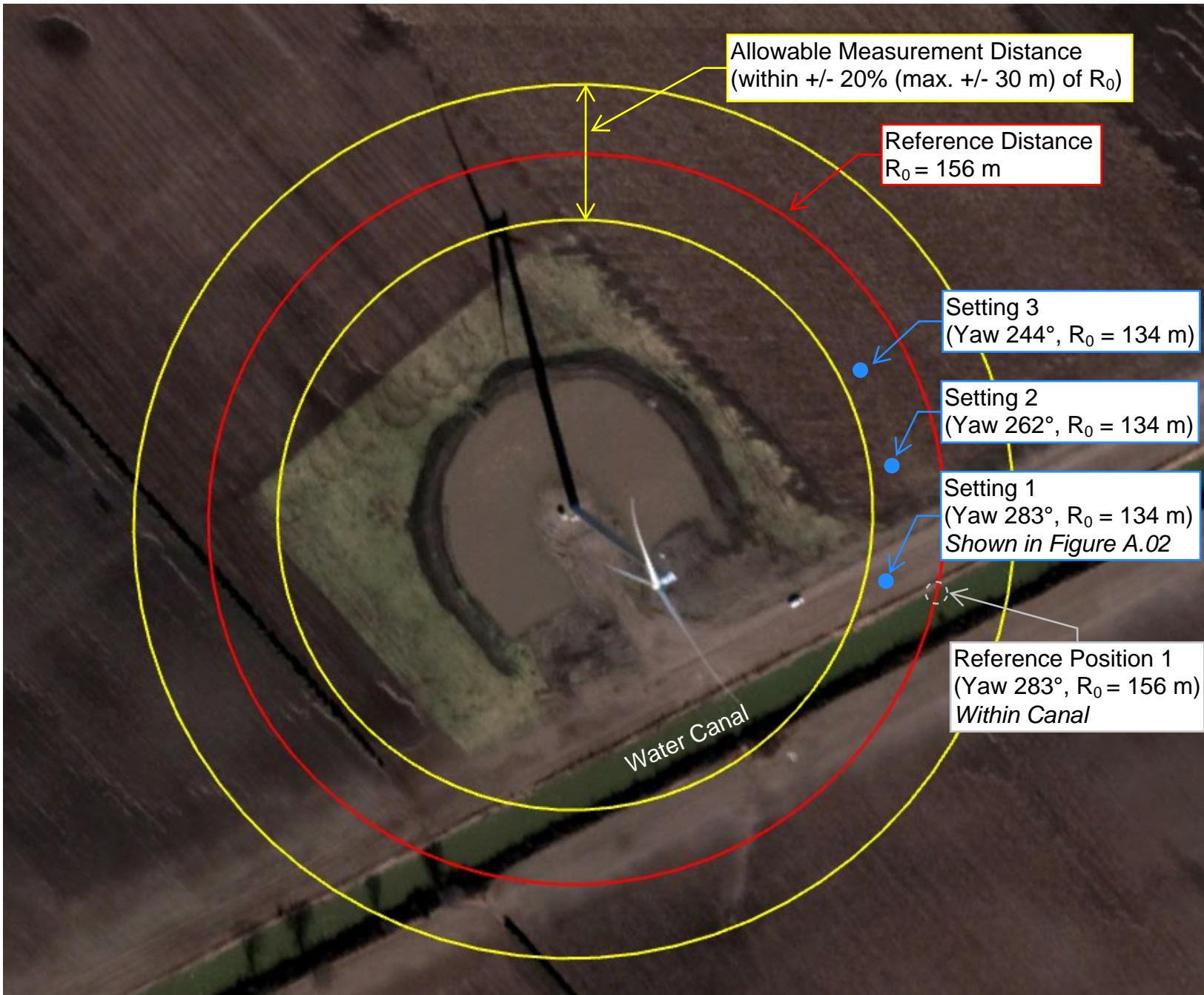
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	Scale: As Shown Drawn by: CB Reviewed by: AM Date: Jan 2021 Revision: 3	North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3
	Figure Title Site Plan	<b>Figure A.01</b>



 aercoustics	17283.03.T3.RP3	Project Name	North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3
	Scale: As Shown Drawn by: CB Reviewed by: AM Date: Jan 2021 Revision: 3	Figure Title	
Site Photos		<b>Figure A.02</b>	

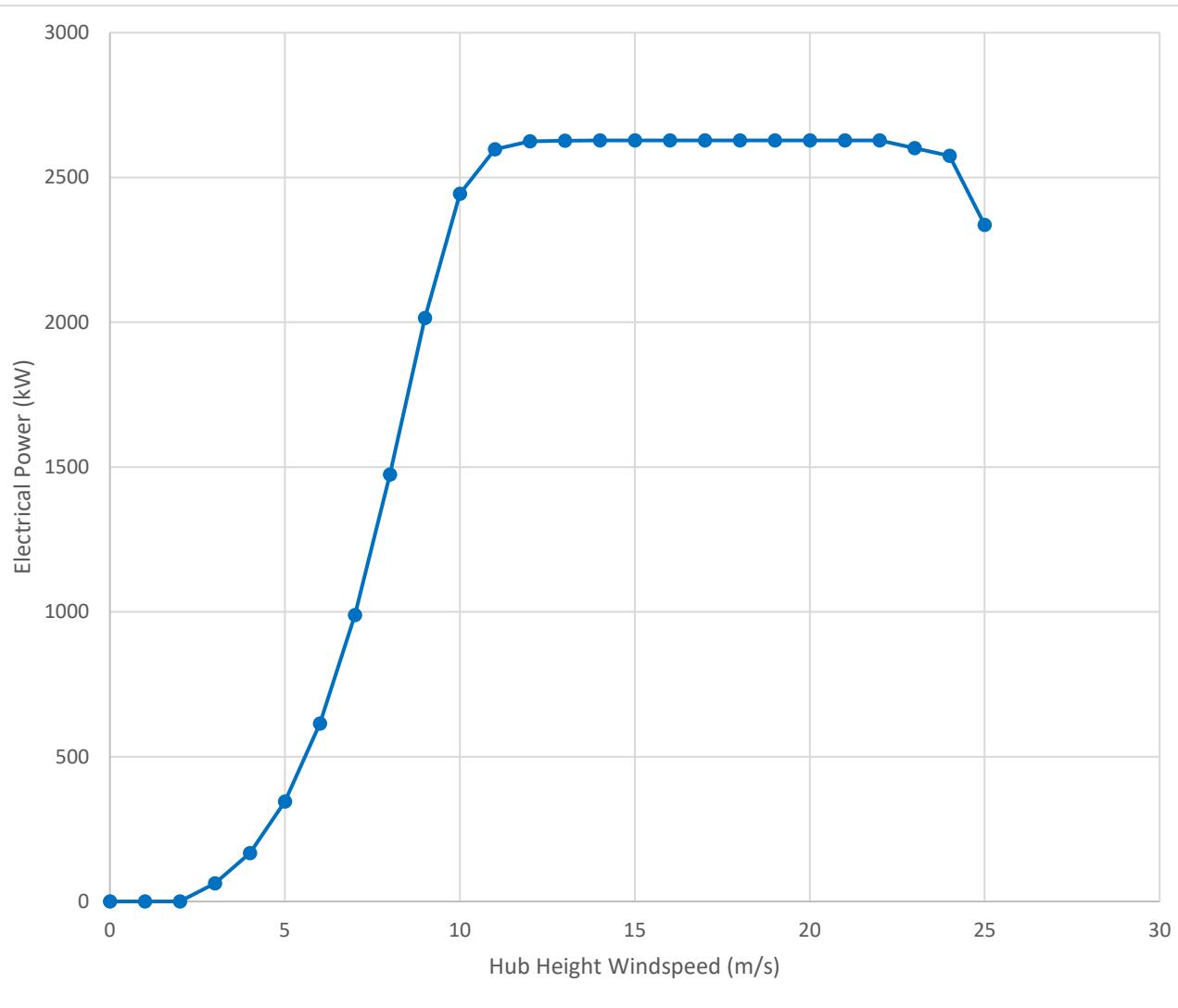


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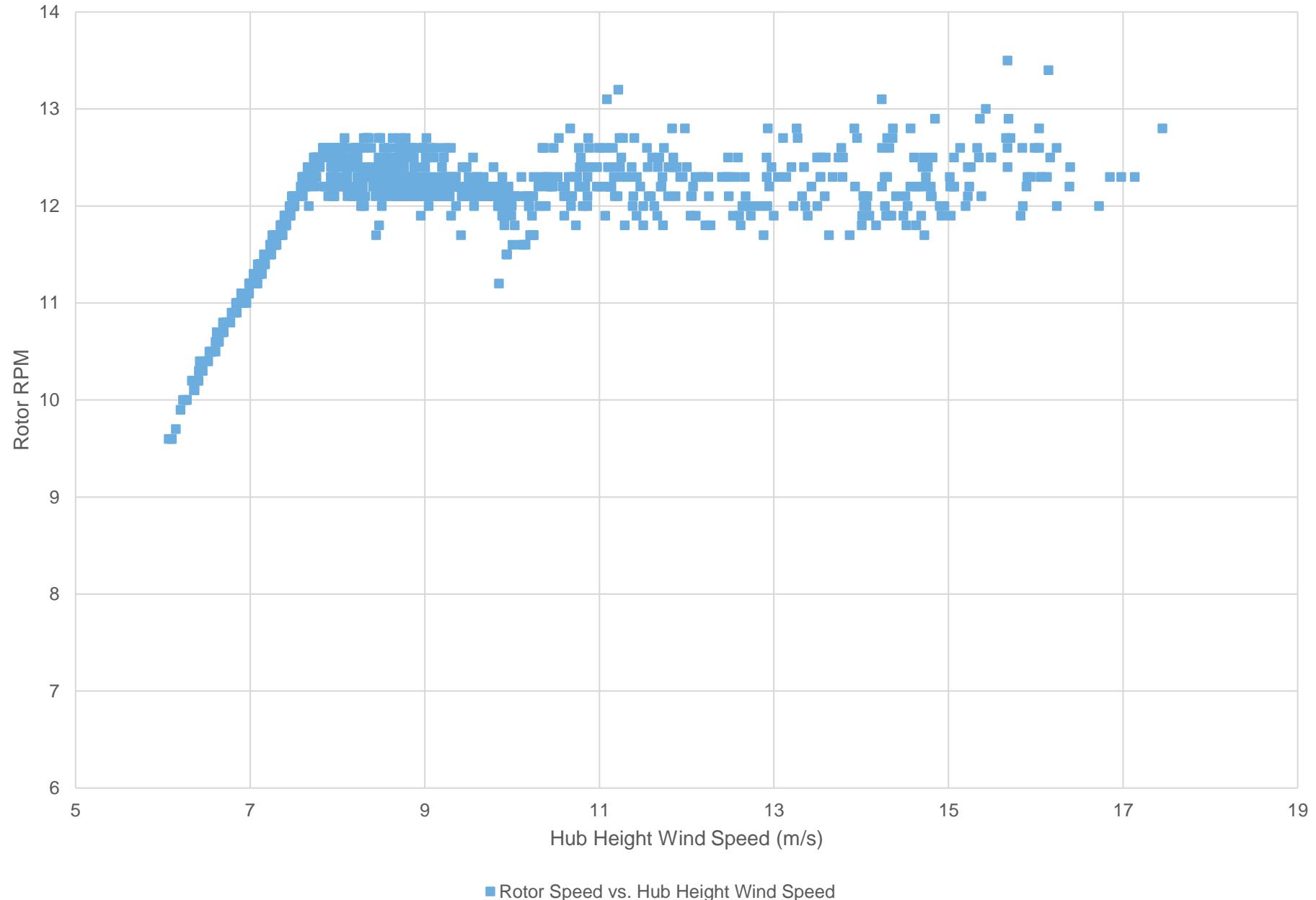
## **Appendix B**

### **Turbine Information**

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Power Curve	
Hub Wind Speed (m/s)	Power [kW]
0	0
1	0
2	0
3	62
4	167
5	345
6	614
7	989
8	1474
9	2015
10	2444
11	2597
12	2625
13	2627
14	2628
15	2628
16	2628
17	2628
18	2628
19	2628
20	2628
21	2628
22	2628
23	2601
24	2575
25	2336



## Table B.01 Allowed range of power curve and required wind speeds

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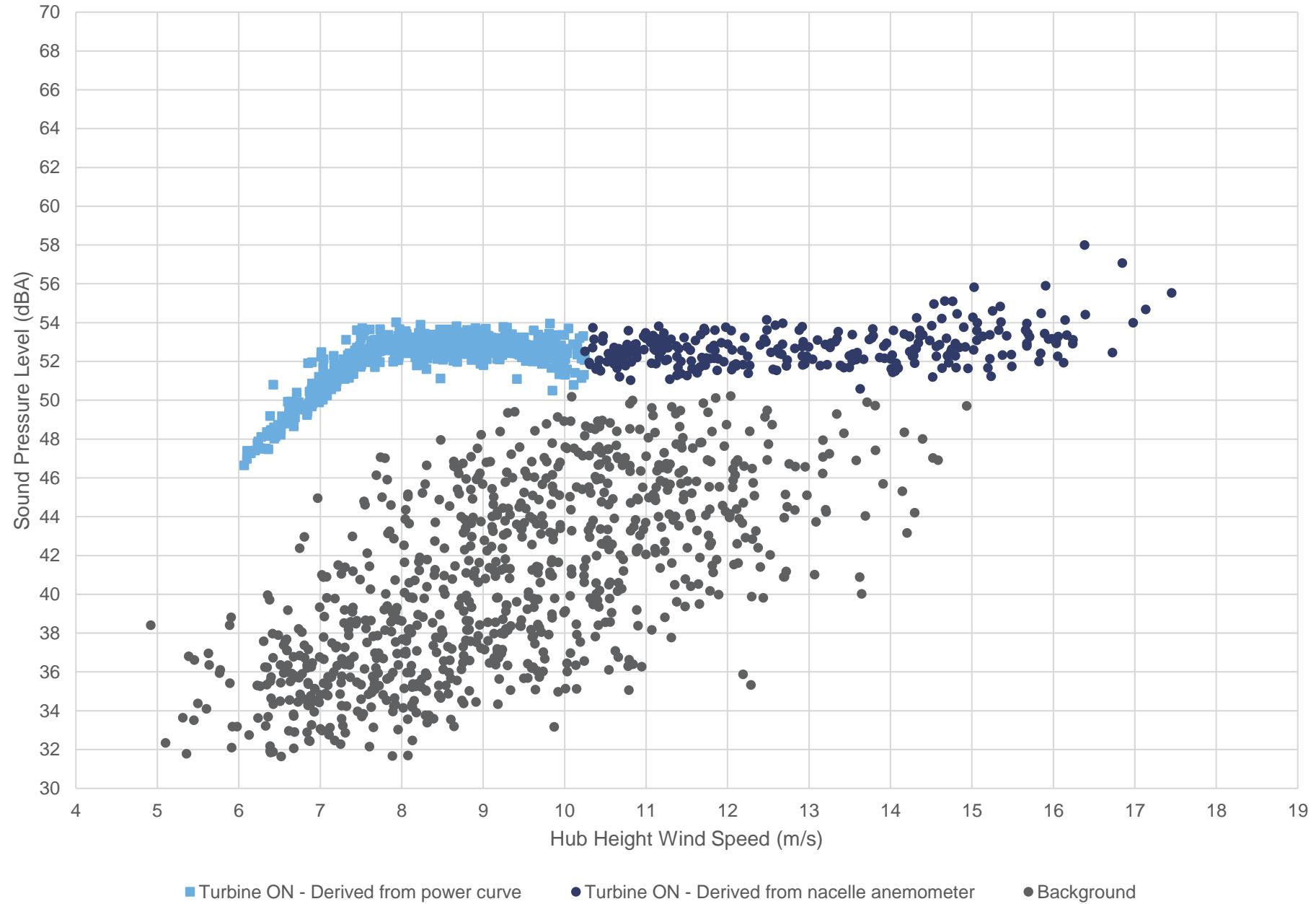
Power Curve & Required Wind Speeds		
Power Curve Tolerance	1.0%	
Acceptable range min	2	m/s
Acceptable range max	10	m/s
Min allowable range	2	m/s
Max allowable range	10	m/s
Power Output	2628	kW
85% Power	2233.8	kW
Corresponding wind speed	9.51	m/s
Minimum bin	7.5	m/s
Maximum bin	12.5	m/s

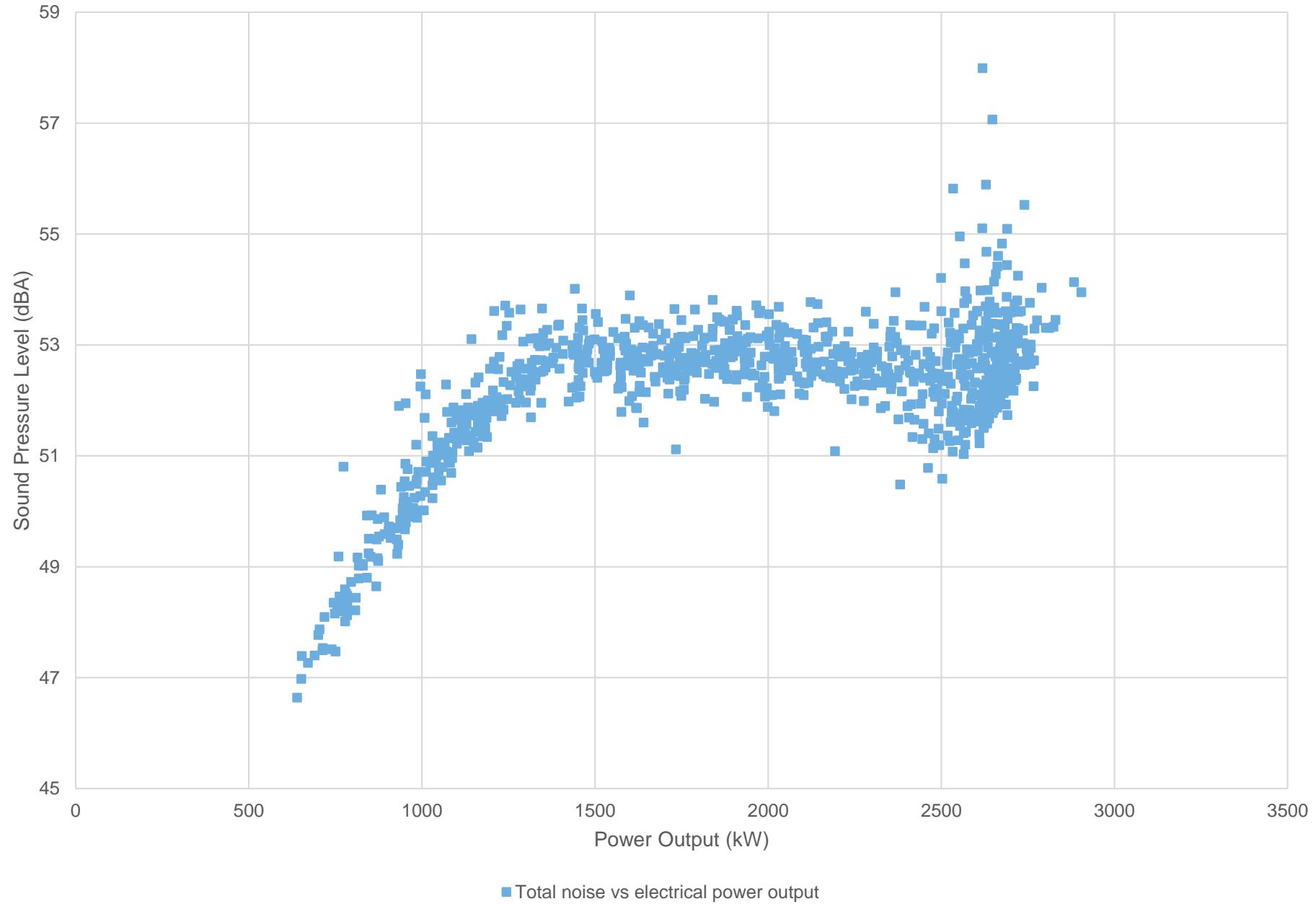
Power Curve		
Hub Wind Speed (m/s)	Power [kW]	slope
0	0	-52.56
1	0	-52.56
2	0	9.44
3	62	52.44
4	167	125.44
5	345	216.44
6	614	322.44
7	989	432.44
8	1474	488.44
9	2015	376.44
10	2444	100.44
11	2597	-24.56
12	2625	-50.56
13	2627	-51.56
14	2628	-52.56
15	2628	-52.56
16	2628	-52.56
17	2628	-52.56
18	2628	-52.56
19	2628	-52.56
20	2628	-52.56
21	2628	-52.56
22	2628	-79.56
23	2601	-78.56
24	2575	-291.56
25	2336	

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## **Appendix C** **Apparent Sound Power Level**

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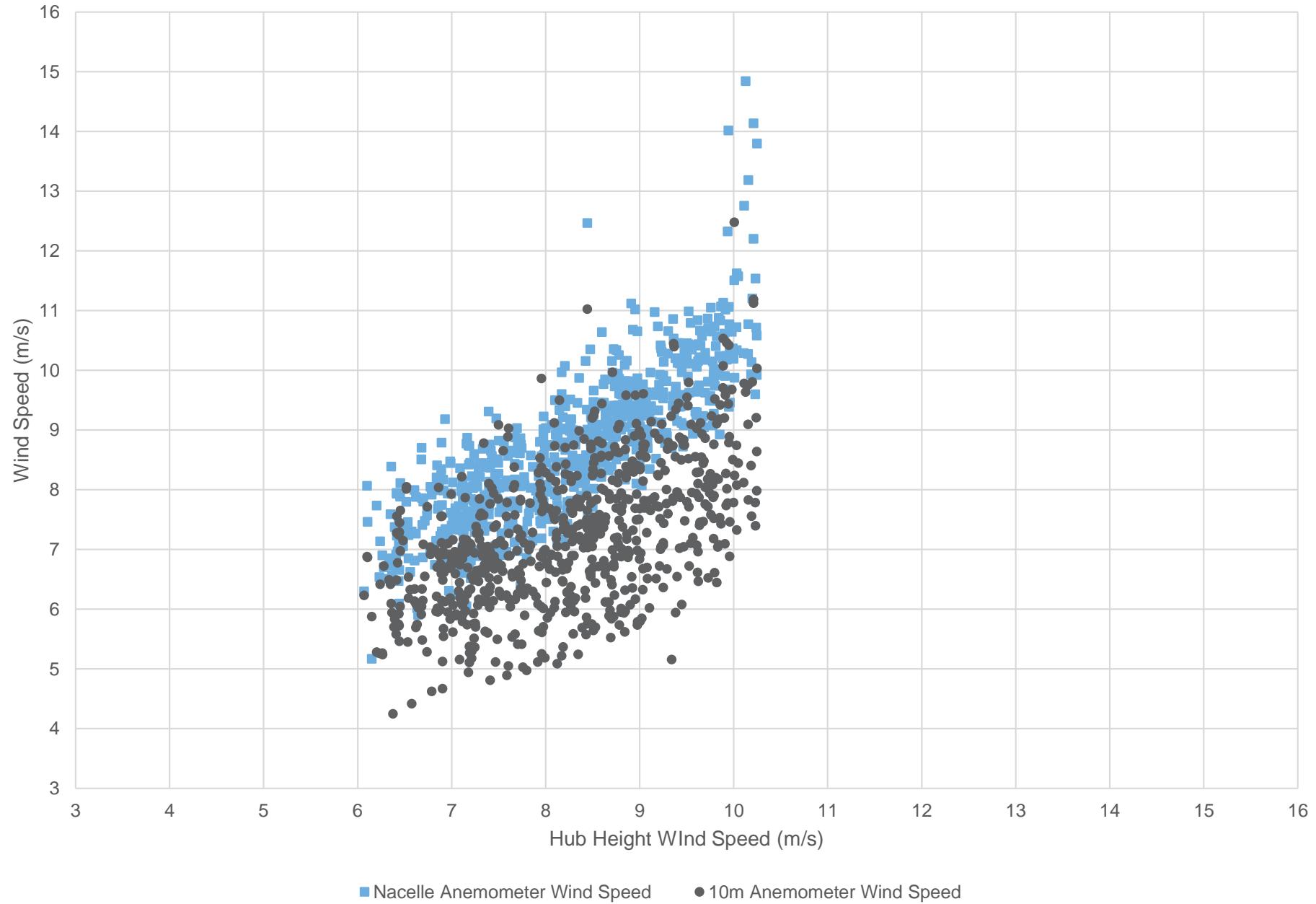
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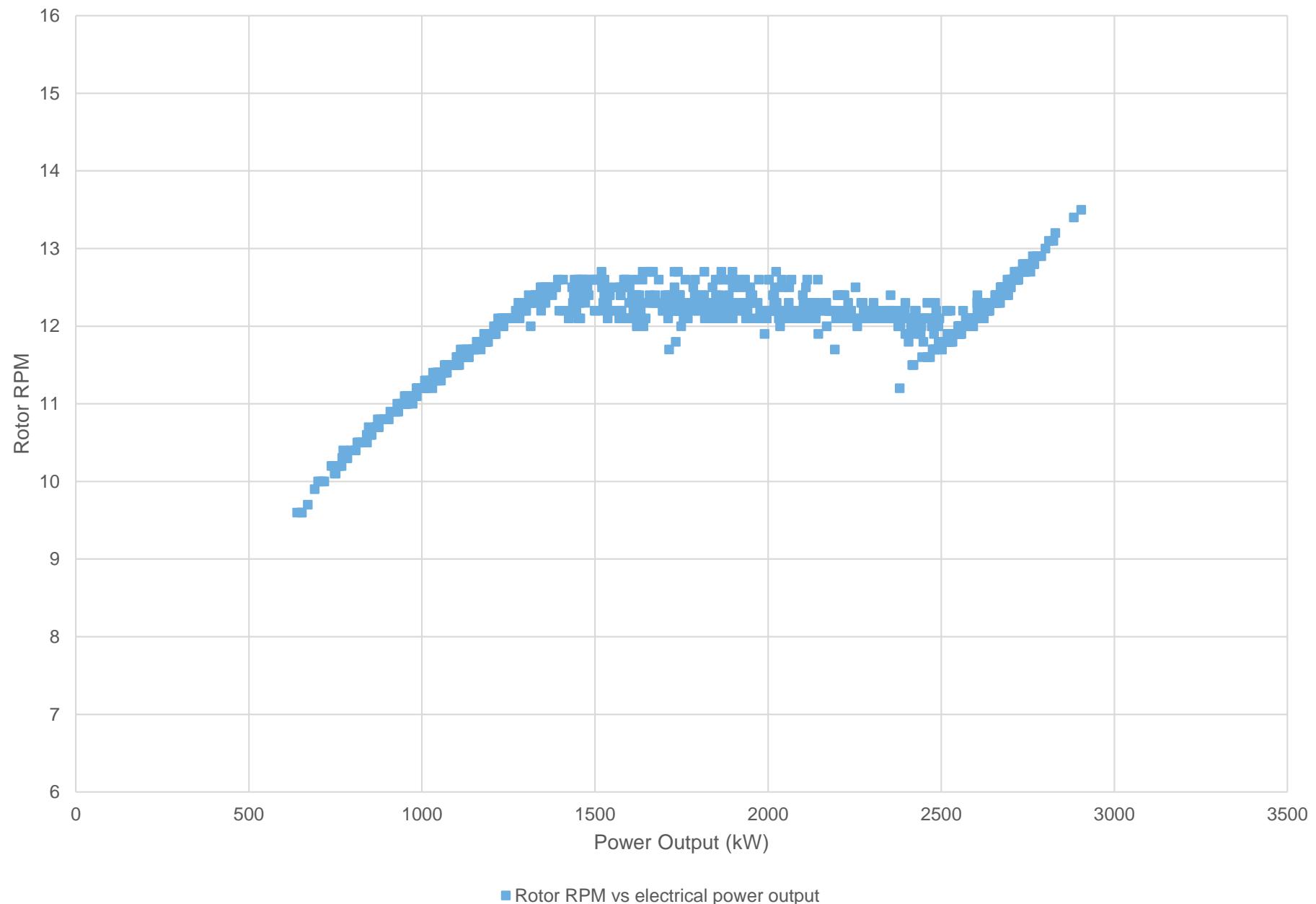
North Kent Wind Farm - IEC 61400-11 Edition 3.0 - Turbine T3

**Figure Title**

Plot of measured total noise vs. electrical power output

**Figure C.02**



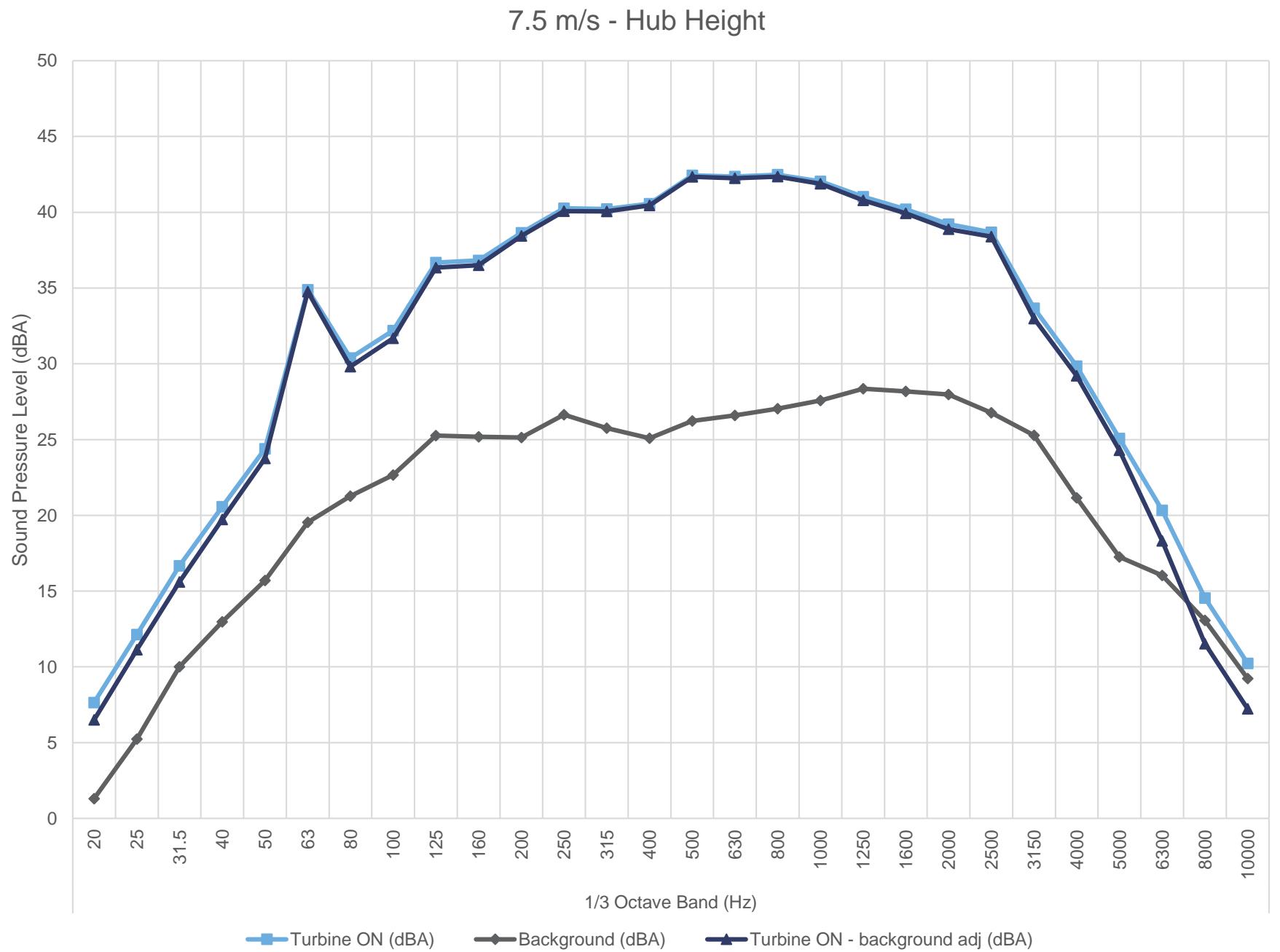


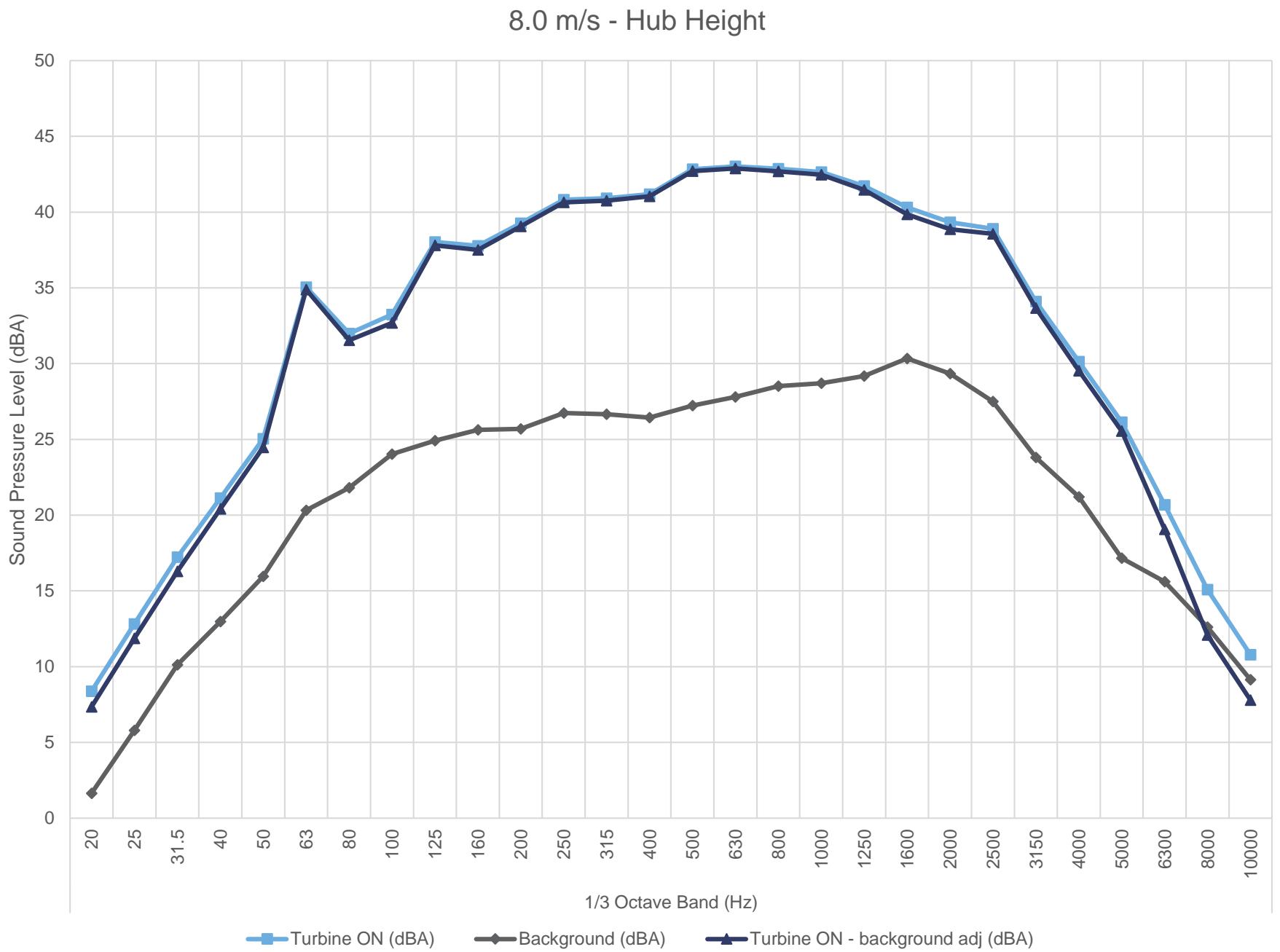
17283.03.T3.RP3  
Scale: NTS  
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Reviewed by: AM  
Date: Jan 2021  
Revision: 3

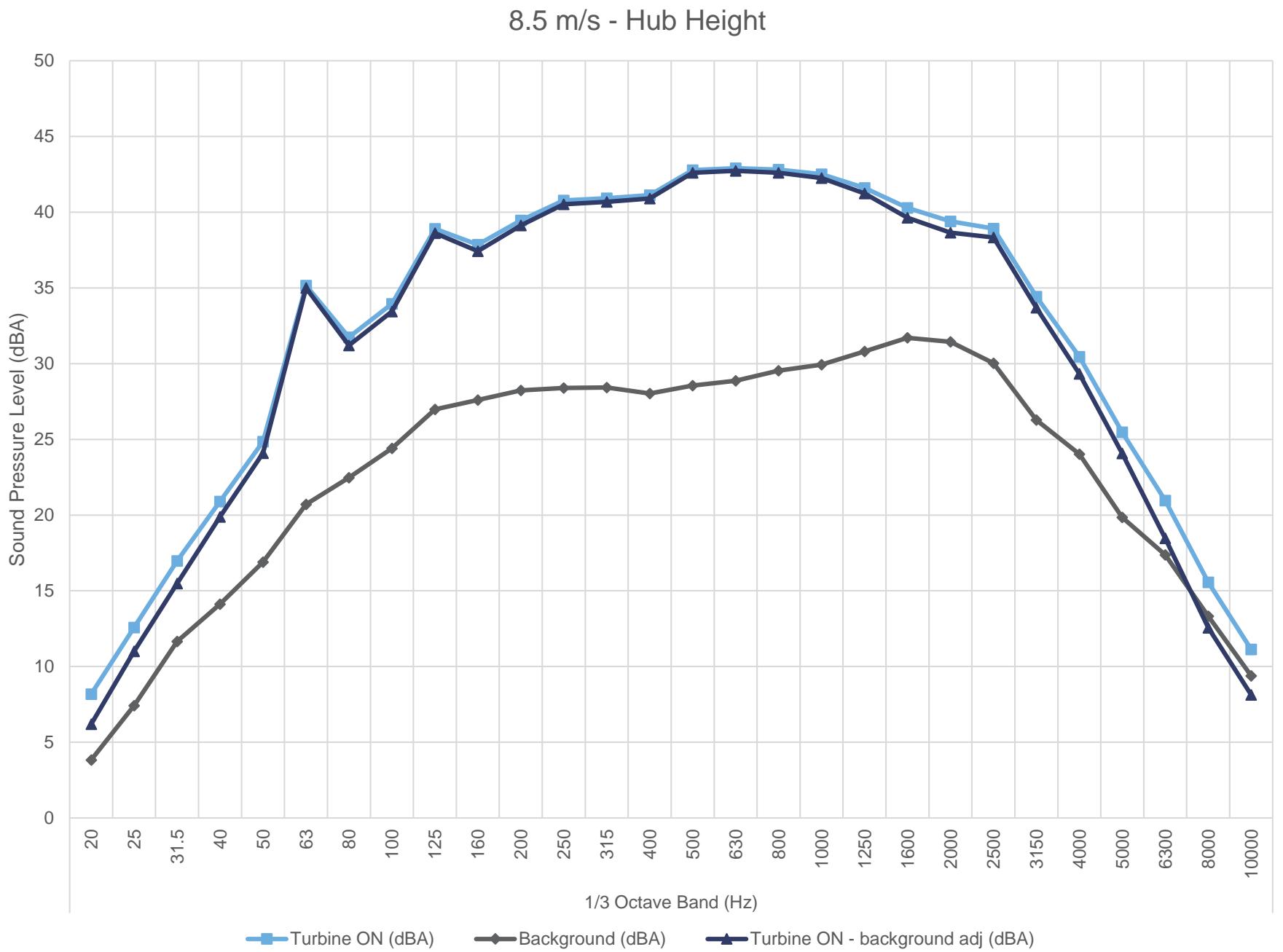
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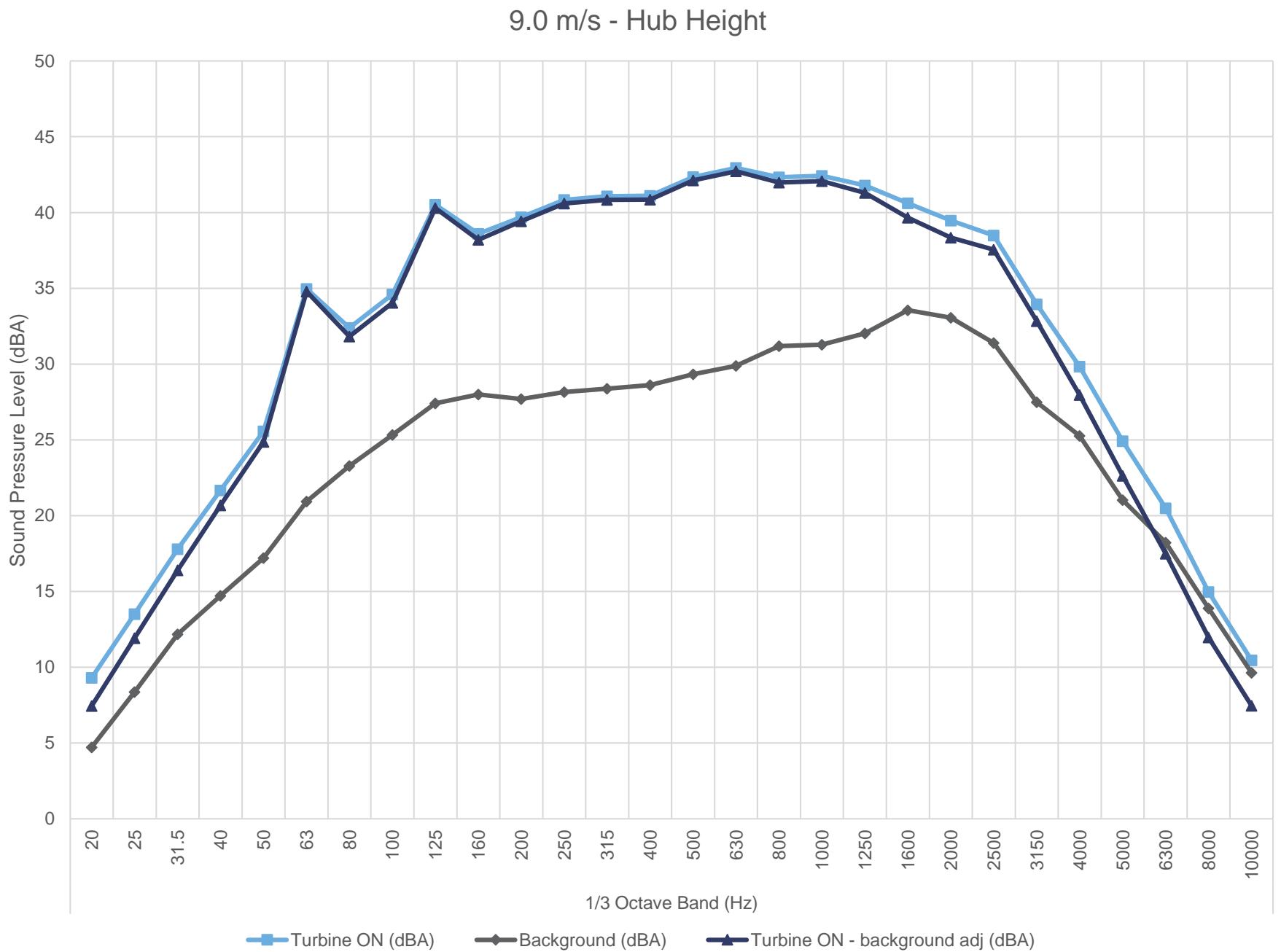
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Plot of Rotor RPM vs. electrical power output

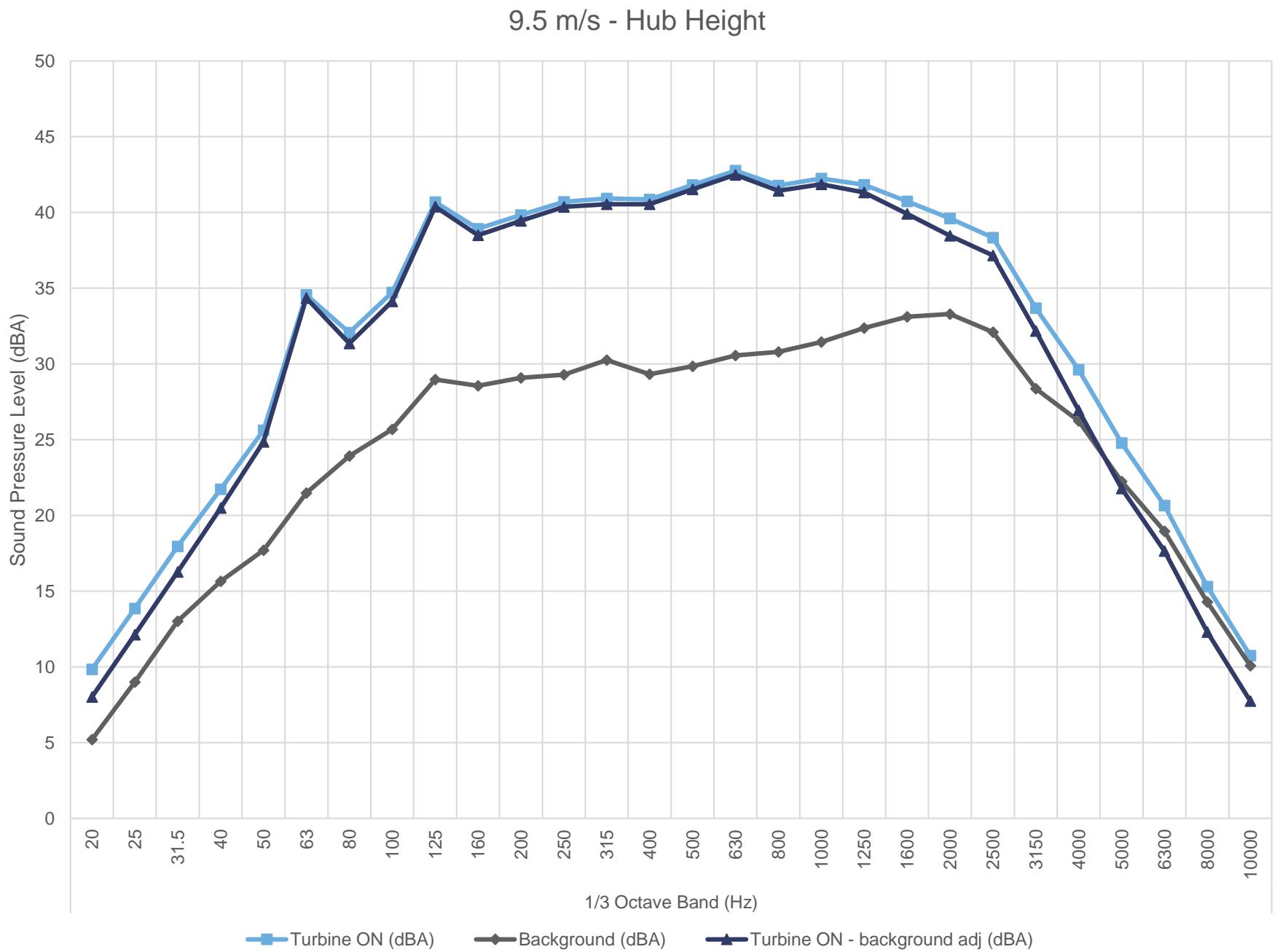
**Figure C.04**

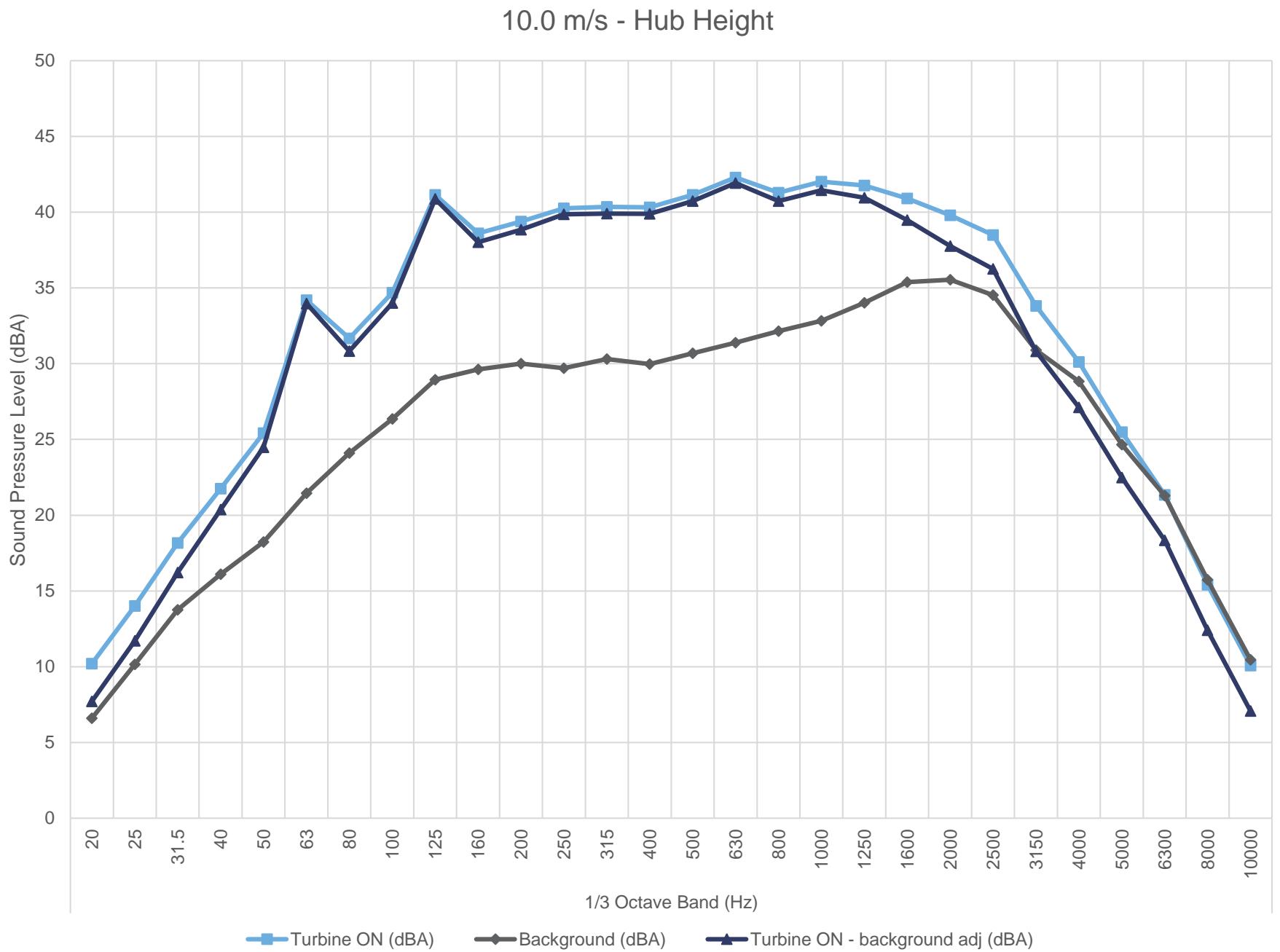


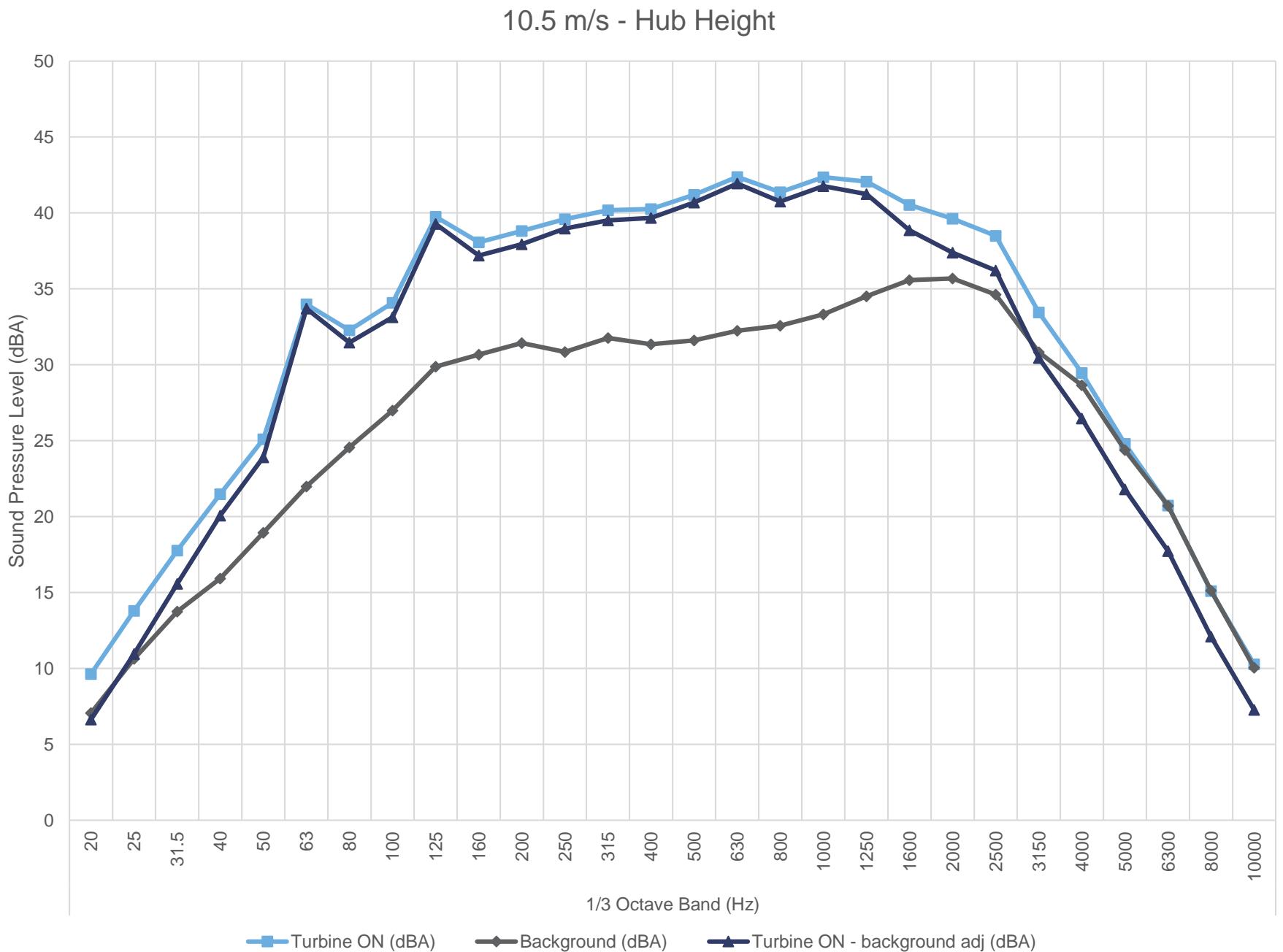


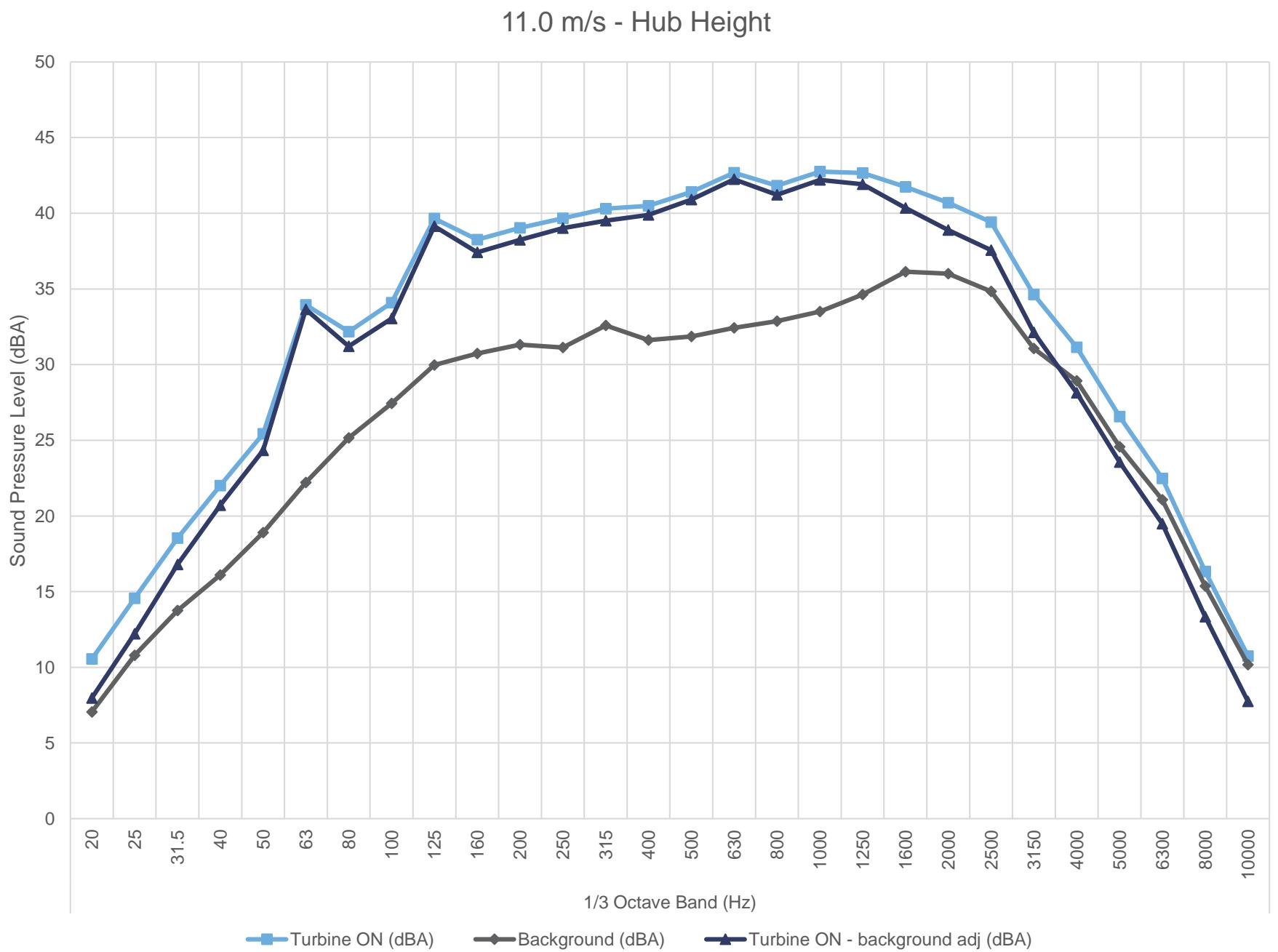


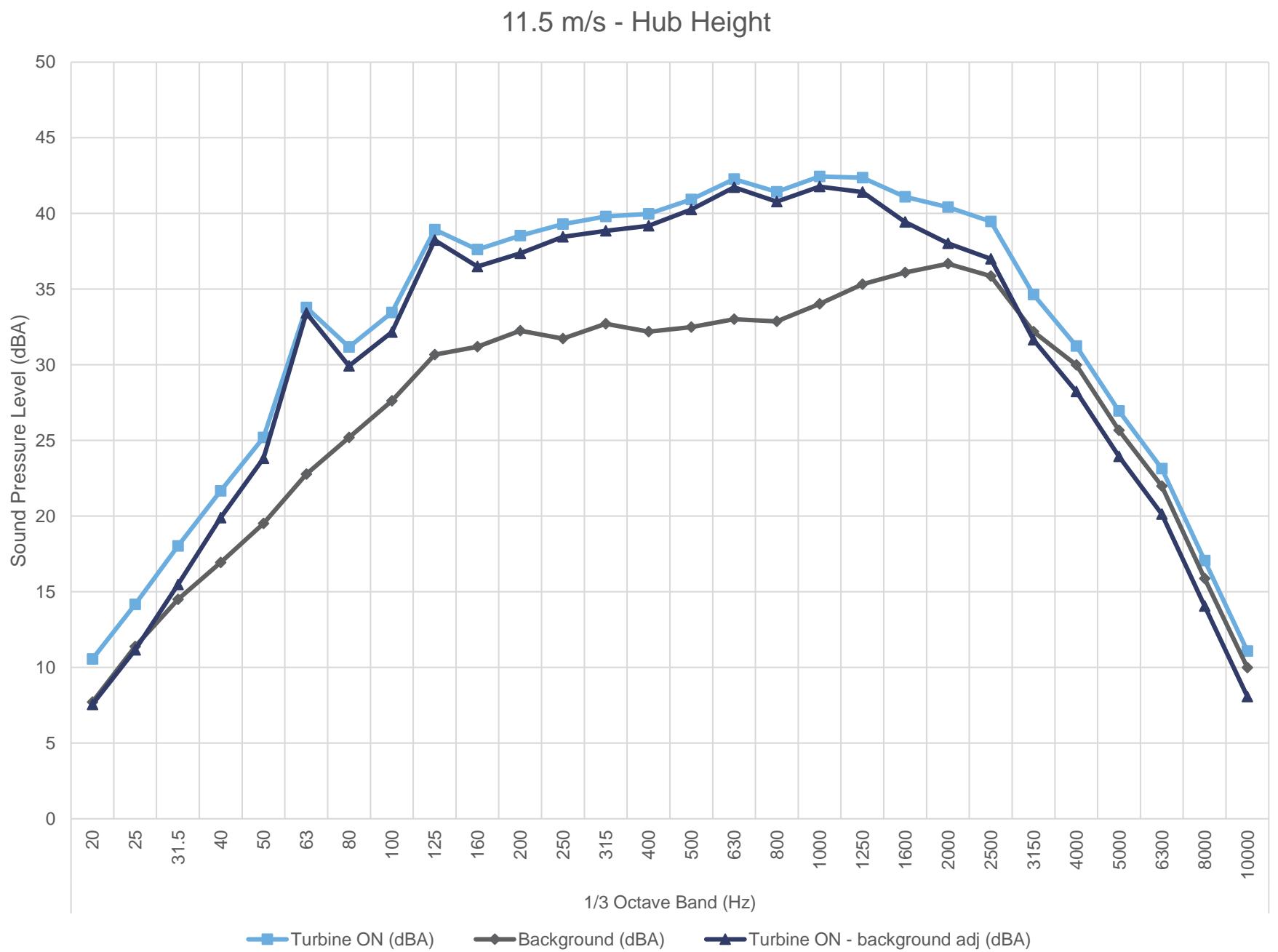


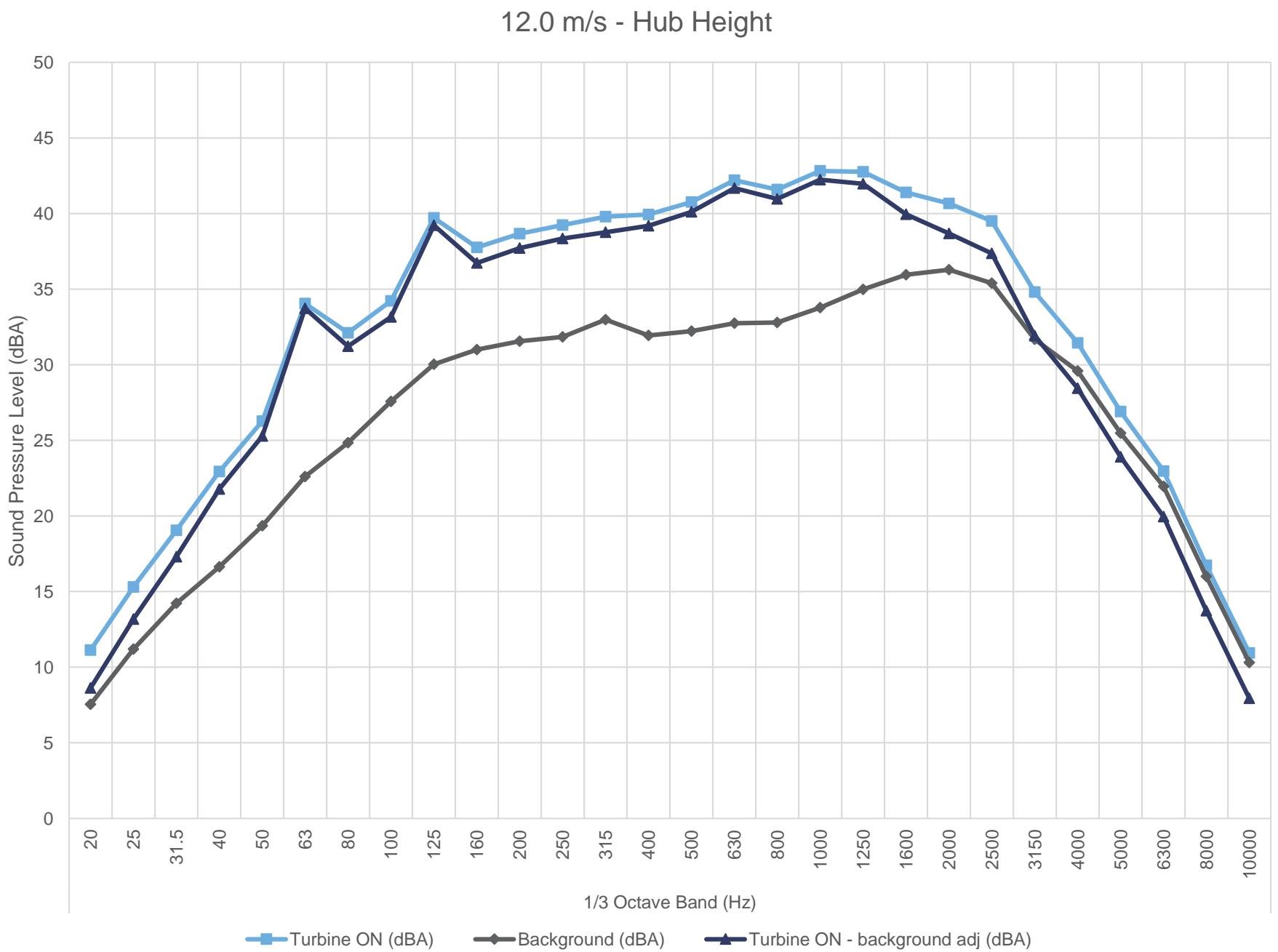




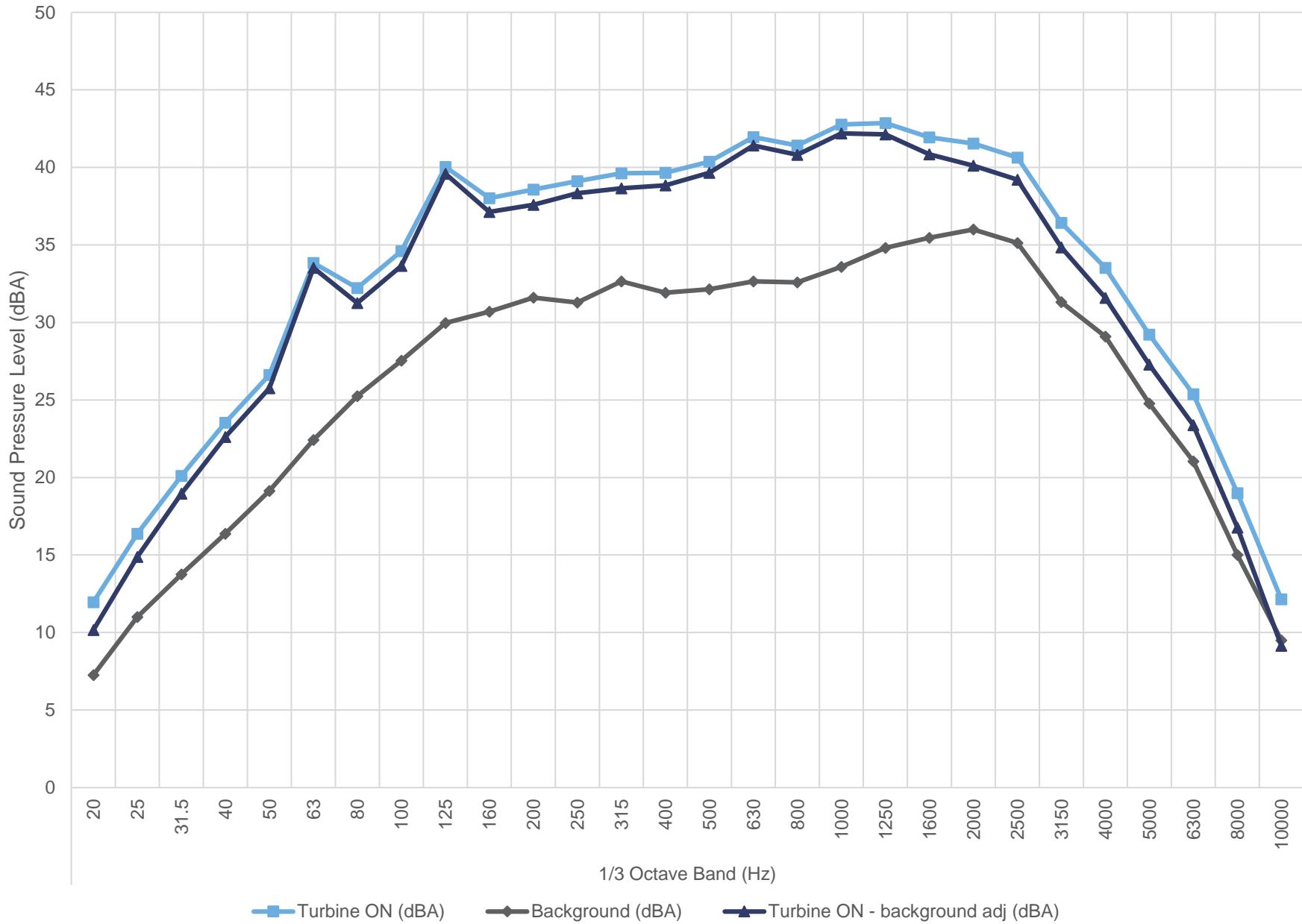


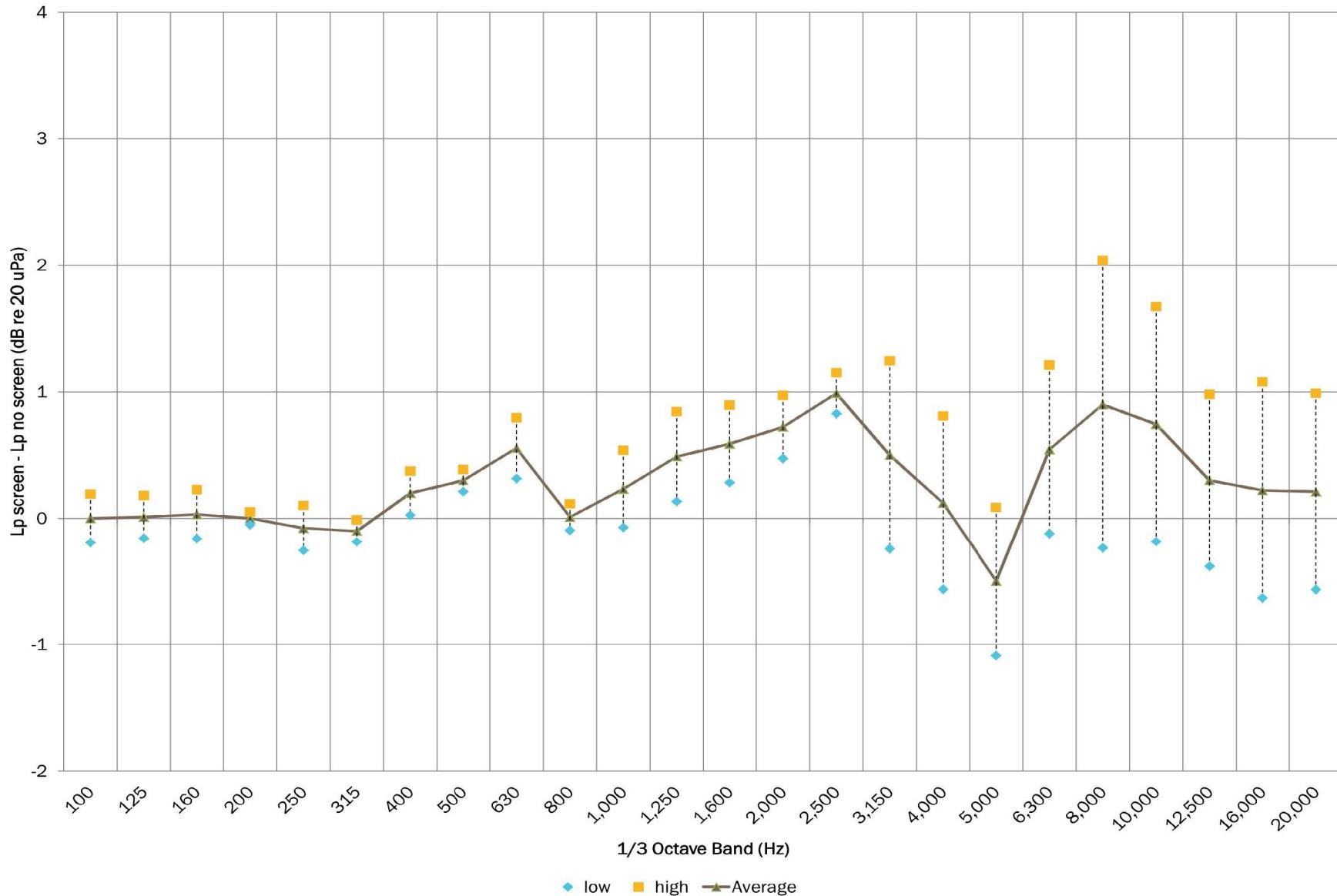






## 12.5 m/s - Hub Height







**Table C.01 Detailed apparent sound power level data at hub height**

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1/3 Octave values marked with brackets [ ] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk \* denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

Wind Bin (m/s)	Parameter	1/3 Octave Band (Hz)																				Overall								
		20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000	
11.5	Turbine ON (dBA)	10.6	14.2	18.0	21.7	25.2	33.8	31.2	33.5	38.9	37.6	38.5	39.3	39.8	40.0	40.9	42.3	41.4	42.4	42.4	41.1	40.4	39.5	34.6	31.2	26.9	23.1	17.1	11.1	52.3
	Background (dBA)	7.7	11.4	14.5	16.9	19.5	22.8	25.2	27.6	30.7	31.2	32.3	31.7	32.7	32.2	32.5	33.0	32.9	34.0	35.3	36.1	36.7	35.9	32.2	30.0	25.7	22.0	15.9	10.0	45.8
	Turbine ON - background adj (dBA)	[7.6]	[11.2]	15.5	19.9	23.8	33.4	29.9	32.2	38.2	36.5	37.4	38.5	38.9	39.2	40.3	41.7	40.8	41.8	41.4	39.4	38.0	37.0	[31.6]	[28.2]	[23.9]	[20.1]	[14.1]	[8.1]	51.3
	Signal to noise (dB)	2.8	2.8	3.5	4.7	5.7	11.0	6.0	5.9	8.3	6.4	6.3	7.6	7.1	7.8	8.4	9.3	8.6	8.4	7.0	5.0	3.7	3.6	2.5	1.2	1.3	1.2	1.2	1.1	6.5
	Uncertainty (dB)	4.4	3.7	2.2	2.4	1.5	1.0	1.2	1.2	1.0	1.1	0.9	0.9	0.9	0.9	0.8	0.8	0.8	0.9	1.0	1.2	1.8	2.7	2.9	3.0	3.4	3.8	1.0	1.0	
	PWL (dBA)	[57.2]	[60.8]	65.1	69.6	73.5	83.1	79.6	81.8	87.9	86.2	87.0	88.1	88.5	88.9	89.9	91.4	90.5	91.4	91.1	89.1	87.7	86.7	[81.3]	[77.9]	[73.6]	[69.8]	[63.7]	[57.7]	100.9
12.0	Turbine ON (dBA)	11.1	15.3	19.0	22.9	26.3	34.1	32.1	34.2	39.7	37.8	38.7	39.2	39.8	39.9	40.8	42.2	41.6	42.8	42.8	41.4	40.7	39.5	34.8	31.4	26.9	23.0	16.7	10.9	52.5
	Background (dBA)	7.5	11.2	14.2	16.6	19.4	22.6	24.8	27.6	30.0	31.0	31.6	31.8	33.0	31.9	32.2	32.7	32.8	33.8	35.0	35.9	36.3	35.4	31.7	29.6	25.5	22.0	16.0	10.3	45.5
	Turbine ON - background adj (dBA)	8.6	13.2	17.3	21.8	25.3	33.7	31.2	33.2	39.2	36.7	37.7	38.4	38.8	39.2	40.1	41.7	41.0	42.2	42.0	39.9	38.7	37.4	31.9	[28.4]	[23.9]	[20]	[13.7]	[7.9]	51.6
	Signal to noise (dB)	3.6	4.1	4.8	6.3	6.9	11.4	7.3	6.6	9.7	6.8	7.1	7.4	6.8	8.0	8.5	9.5	8.8	9.0	7.8	5.5	4.4	4.1	3.1	1.9	1.4	1.0	0.7	0.6	7.0
	Uncertainty (dB)	3.9	2.9	1.7	2.1	1.4	1.0	1.1	1.1	1.0	1.1	0.9	0.9	0.9	0.9	0.8	0.8	0.8	0.9	1.0	1.2	1.4	1.7	2.6	3.0	2.9	3.1	3.4	3.9	1.0
	PWL (dBA)	58.3	62.8	67.0	71.4	75.0	83.4	80.9	82.8	88.9	86.4	87.4	88.0	88.4	88.9	89.8	91.3	90.6	91.9	91.6	89.6	88.4	87.0	81.6	[78.1]	[73.6]	[69.6]	[63.4]	[57.6]	101.2
12.5	Turbine ON (dBA)	12.0	16.4	20.1	23.5	26.6	33.8	32.2	34.6	40.0	38.0	38.6	39.1	39.6	39.6	40.4	42.0	41.4	42.8	42.9	41.9	41.5	40.6	36.4	33.5	29.2	25.4	19.0	12.2	52.7
	Background (dBA)	7.3	11.0	13.7	16.4	19.1	22.4	25.2	27.5	30.0	30.7	31.6	31.3	32.6	31.9	32.1	32.7	32.6	33.6	34.8	35.5	36.0	35.1	31.3	29.1	24.8	21.0	15.0	9.5	45.3
	Turbine ON - background adj (dBA)	10.2	14.9	19.0	22.6	25.8	33.5	31.2	33.6	39.6	37.1	37.6	38.3	38.6	38.8	39.7	41.4	40.8	42.2	42.1	40.8	40.1	39.2	34.8	31.6	27.3	23.4	16.8	[9.2]	51.8
	Signal to noise (dB)	4.7	5.4	6.4	7.2	7.5	11.4	7.0	7.1	10.1	7.3	7.0	7.8	7.0	7.7	8.2	9.3	8.8	9.2	8.1	6.5	5.5	5.5	5.1	4.4	4.4	4.3	4.0	2.7	7.4
	Uncertainty (dB)	3.0	2.3	1.4	1.8	1.2	1.0	1.0	1.0	0.9	1.0	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.9	1.1	1.3	1.5	1.9	2.4	2.4	2.5	2.8	3.8	1.0	
	PWL (dBA)	59.8	64.6	68.6	72.3	75.4	83.2	80.9	83.3	89.3	86.8	87.3	88.0	88.3	88.5	89.3	91.1	90.5	91.9	91.8	90.5	89.8	88.9	84.5	81.3	77.0	73.1	66.4	[58.8]	101.5



## Table C.03 Type B measurement uncertainty summary

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Overall Equipment Uncertainties		
	Typical values	Used values
Calibration	0.2 dB	0.2 dB
Board	0.3 dB	0.3 dB
Distance	0.1 dB	0.1 dB
Air absorption	0 dB	0 dB
Weather	0.5 dB	0.5 dB

1/3 Octave Band Uncertainties		
Frequency (Hz)	Microphone Uncertainty	Overall (including overall equipment Uncertainties)
20	0.8 dB	2 dB
25	0.8 dB	1.6 dB
31.5	0.5 dB	1.1 dB
40	0.5 dB	1.5 dB
50	0.5 dB	1.1 dB
63	0.5 dB	0.9 dB
80	0.5 dB	0.8 dB
100	0.5 dB	0.8 dB
125	0.5 dB	0.8 dB
160	0.5 dB	0.8 dB
200	0.3 dB	0.7 dB
250	0.3 dB	0.7 dB
315	0.3 dB	0.7 dB
400	0.3 dB	0.7 dB
500	0.3 dB	0.7 dB
630	0.3 dB	0.7 dB
800	0.3 dB	0.7 dB
1000	0.3 dB	0.8 dB
1250	0.3 dB	0.8 dB
1600	0.3 dB	0.8 dB
2000	0.3 dB	0.7 dB
2500	0.5 dB	0.8 dB
3150	0.5 dB	1.1 dB
4000	0.5 dB	1.1 dB
5000	0.5 dB	1 dB
6300	0.5 dB	1.1 dB
8000	0.5 dB	1.4 dB
10000	1.3 dB	1.7 dB





## Table C.05 Secondary Windscreen Influence

Project: North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3  
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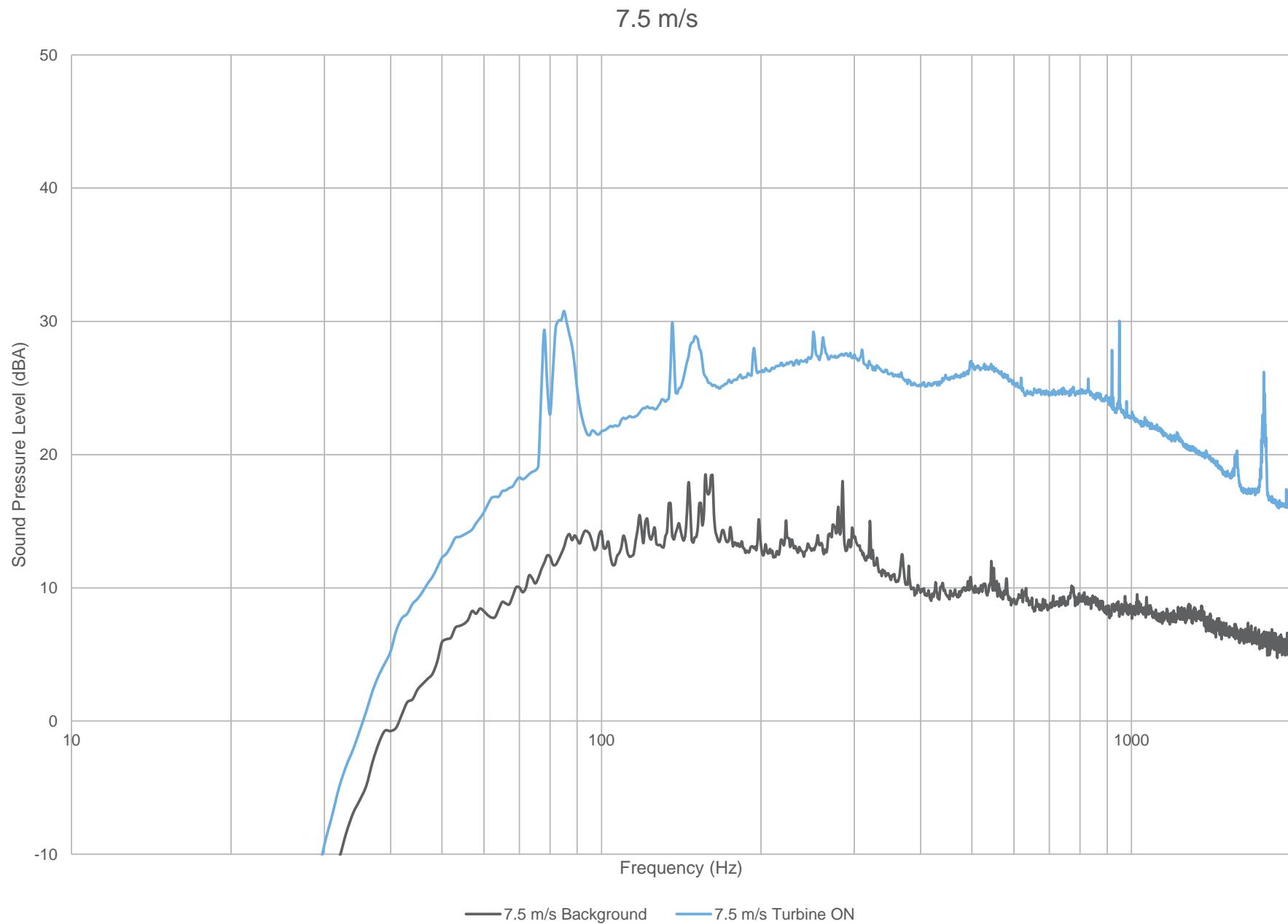
Parameter		
	Insertion Loss (dB)	Standard Deviation (dB)*
20	0.0	-
25	0.0	-
31.5	0.0	-
40	0.0	-
50	0.0	-
63	0.0	-
80	0.0	-
100	0.0	0.2
125	0.0	0.2
160	0.0	0.2
200	0.0	0.0
250	-0.1	0.2
315	-0.1	0.1
400	0.2	0.2
500	0.3	0.1
630	0.6	0.2
800	0.0	0.1
1000	0.2	0.3
1250	0.5	0.4
1600	0.6	0.3
2000	0.7	0.2
2500	1.0	0.2
3150	0.5	0.7
4000	0.1	0.7
5000	-0.5	0.6
6300	0.5	0.7
8000	0.9	1.1
10000	0.7	0.9

\*Per IEC 61400-11 Edition 3.0 Annex E, the insertion loss below 100 Hz has been assumed as 0 dB

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## **Appendix D** **Tonality Assessment**

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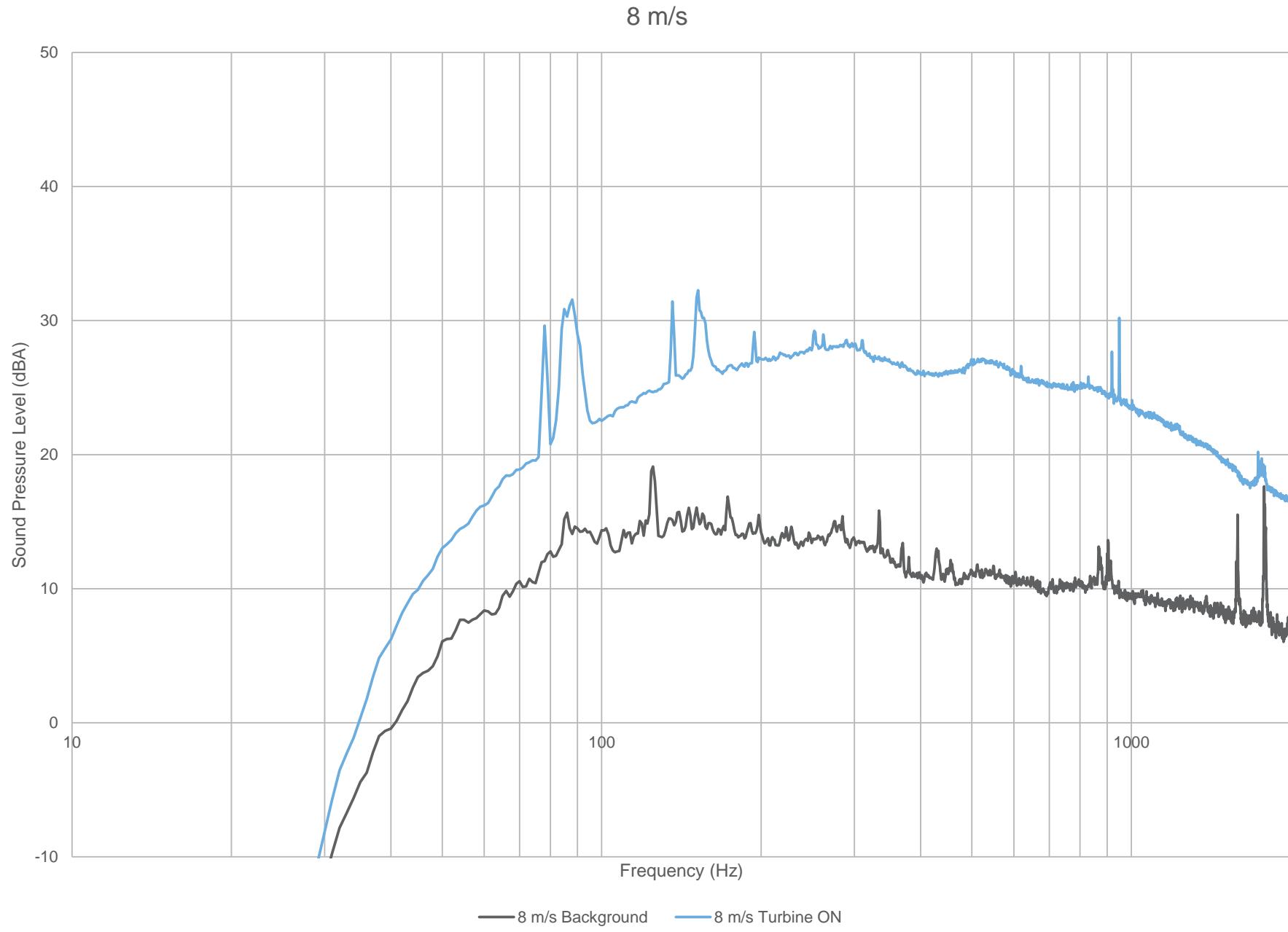


17283.03.T3.RP3  
 Scale: NTS  
 Drawn by: CB  
 Reviewed by: AM  
 Date: Jan 2021  
 Revision: 3

**Project Name**  
 North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

**Figure Title**  
 Plot of narrow band spectra - Turbine ON vs. Background at 7.5 m/s

**Figure D.01**

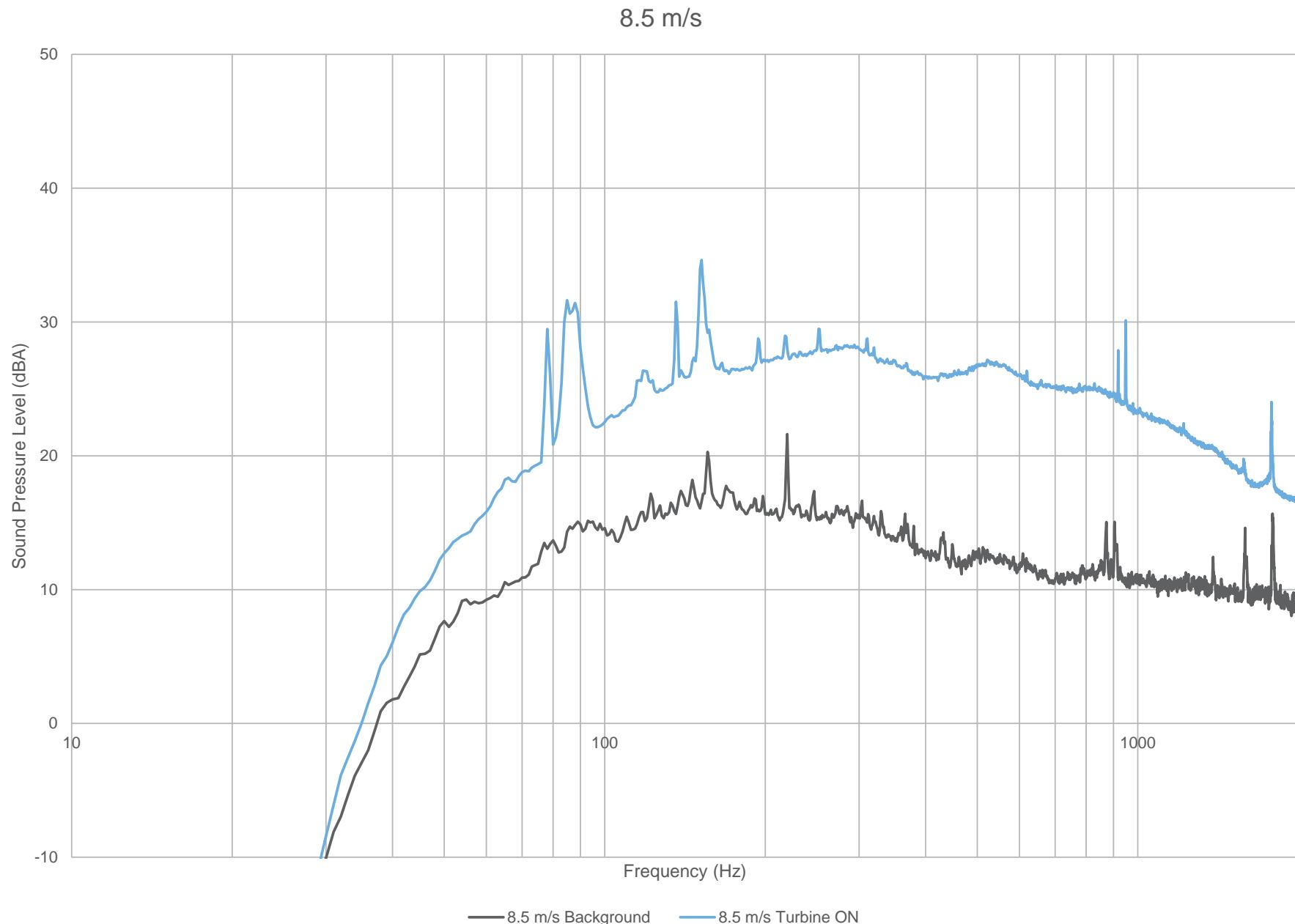


17283.03.T3.RP3  
 Scale: NTS  
 Drawn by: CB  
 Reviewed by: AM  
 Date: Jan 2021  
 Revision: 3

**Project Name**  
 North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

**Figure Title**  
 Plot of narrow band spectra - Turbine ON vs. Background at 8.0 m/s

**Figure D.02**



17283.03.T3.RP3

Scale: NTS  
Drawn by: CB  
Reviewed by: AM  
Date: Jan 2021  
Revision: 3

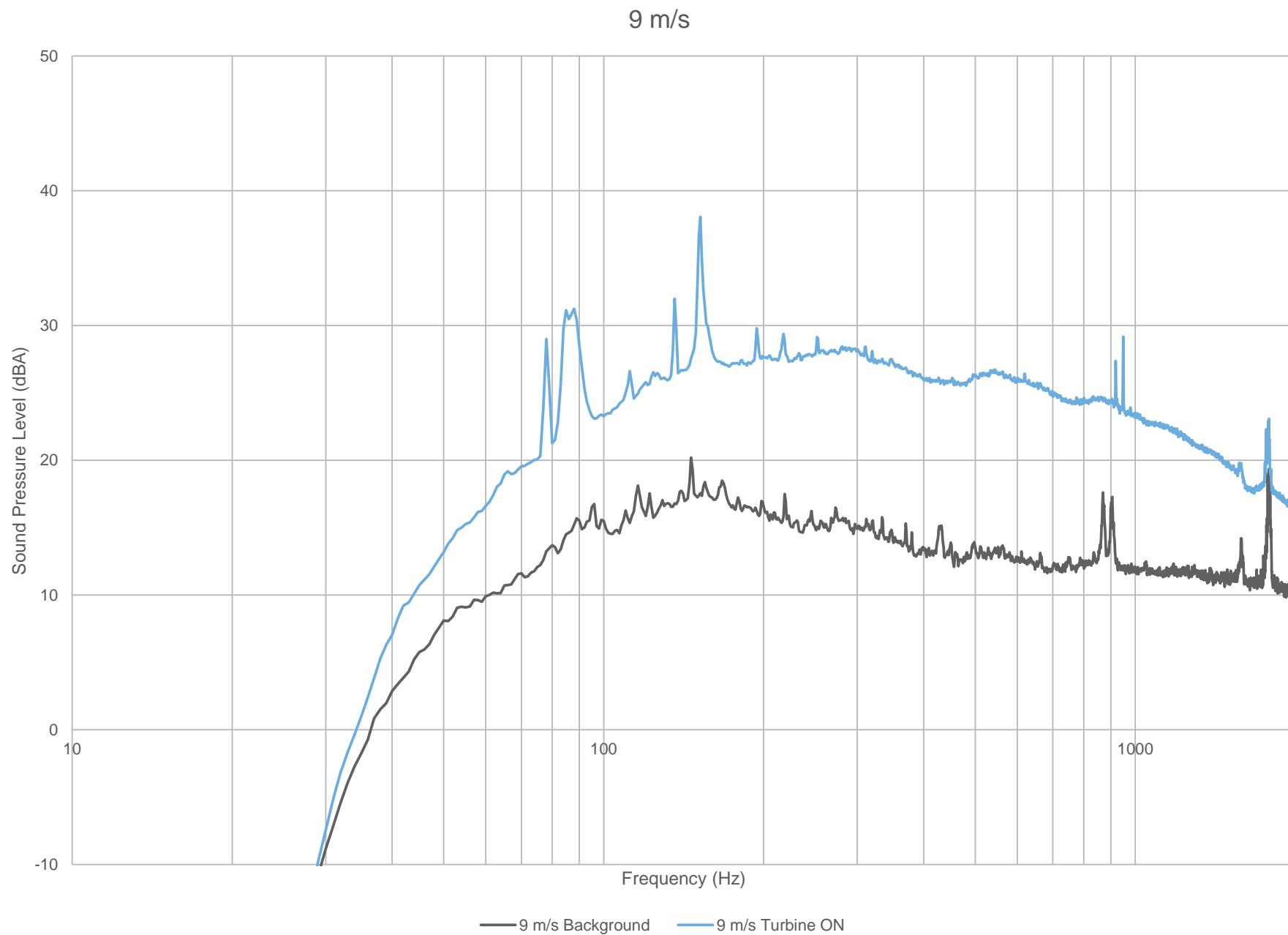
**Project Name**

North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

**Figure Title**

Plot of narrow band spectra - Turbine ON vs. Background at 8.5 m/s

**Figure D.03**

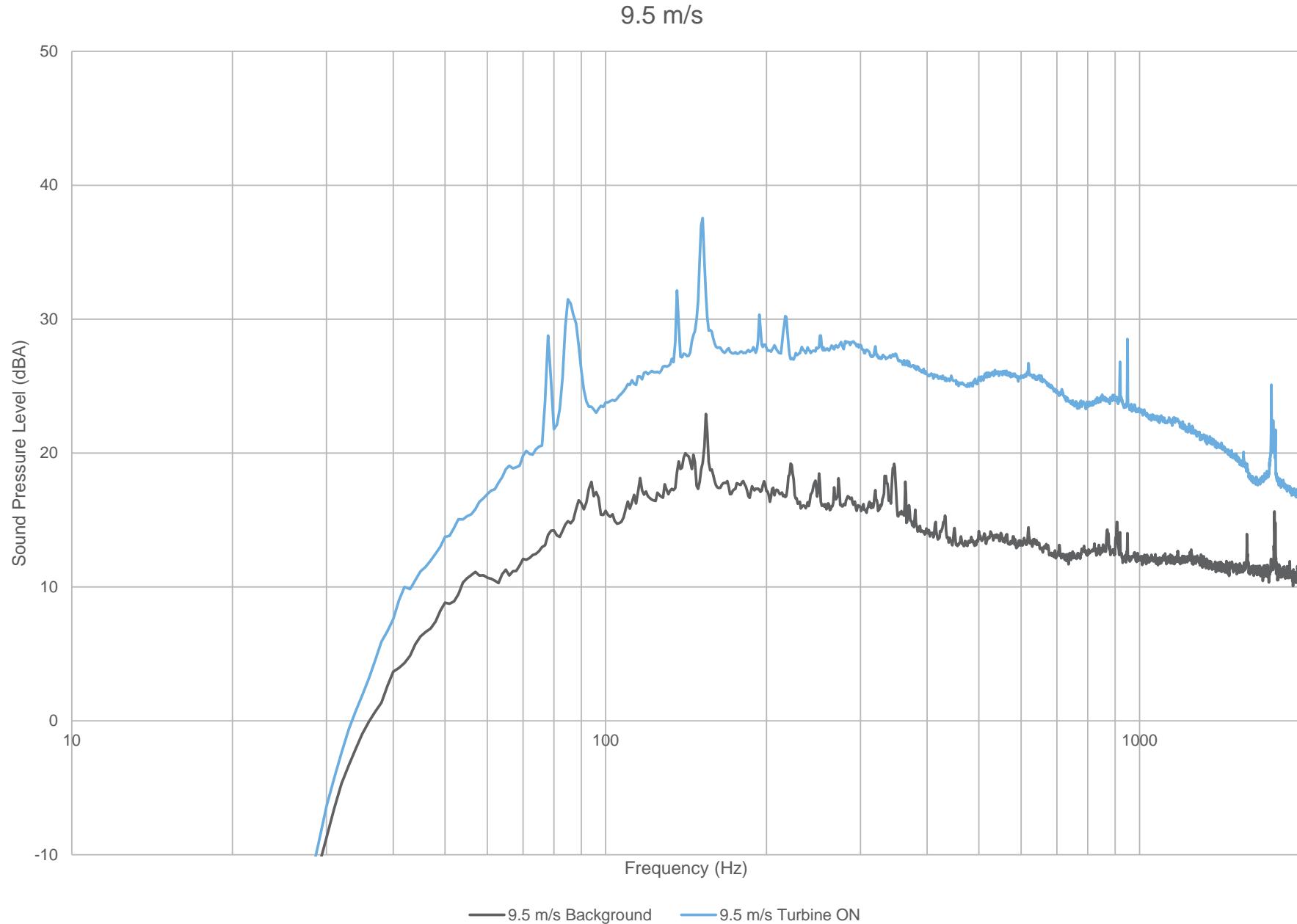


17283.03.T3.RP3  
 Scale: NTS  
 Drawn by: CB  
 Reviewed by: AM  
 Date: Jan 2021  
 Revision: 3

**Project Name**  
 North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

**Figure Title**  
 Plot of narrow band spectra - Turbine ON vs. Background at 9.0 m/s

**Figure D.04**



17283.03.T3.RP3

Scale: NTS  
Drawn by: CB  
Reviewed by: AM  
Date: Jan 2021  
Revision: 3

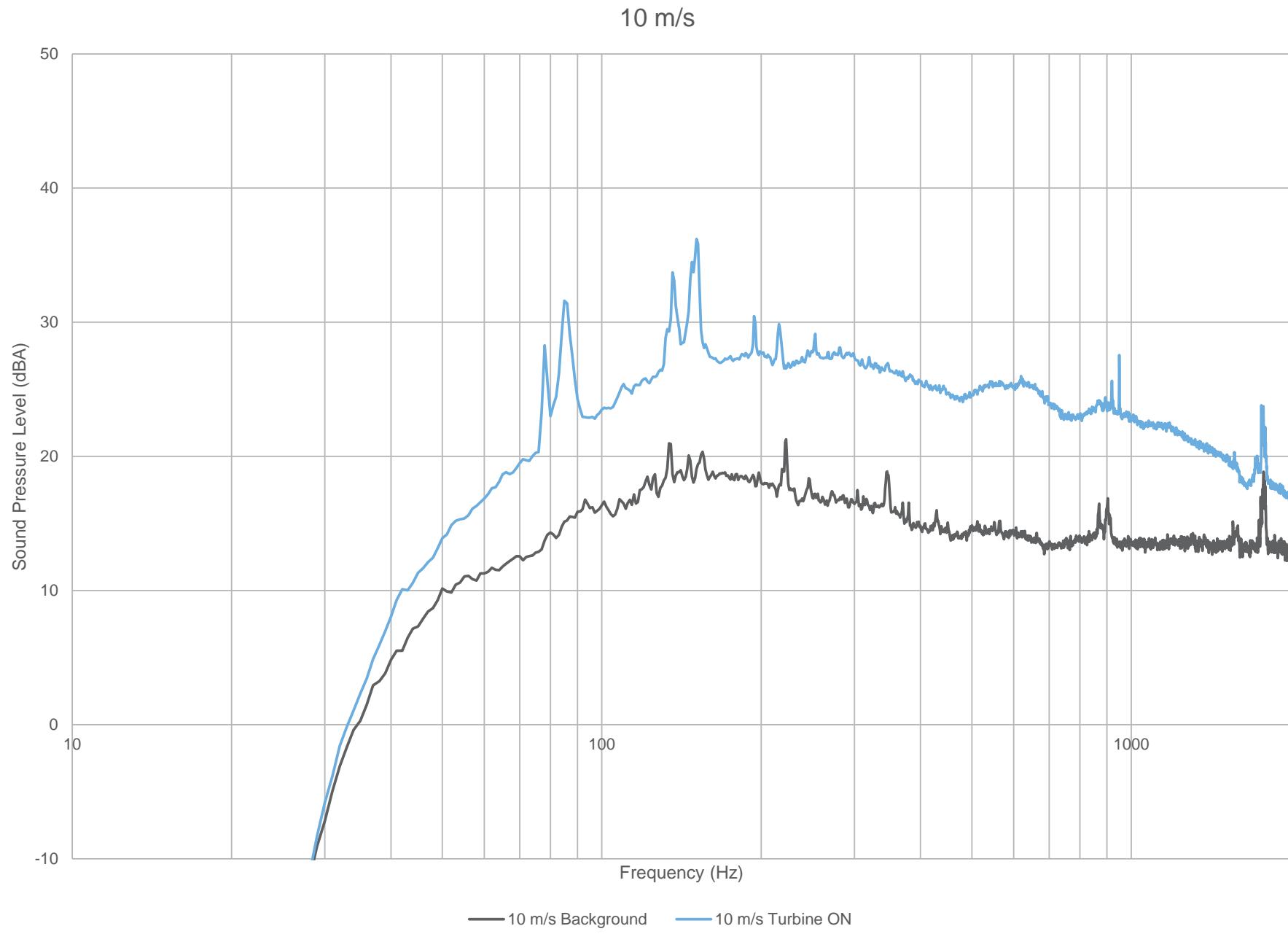
**Project Name**

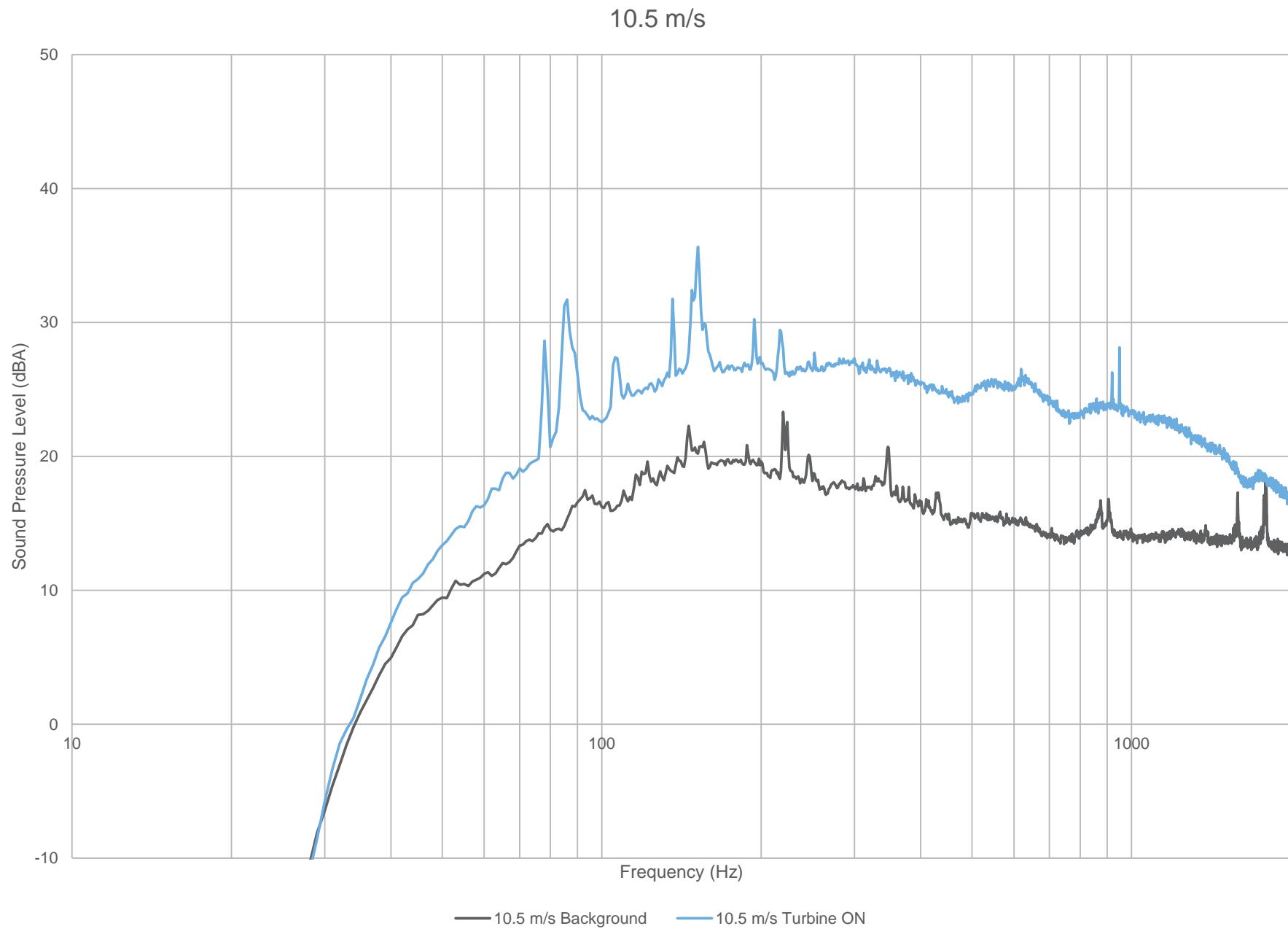
North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

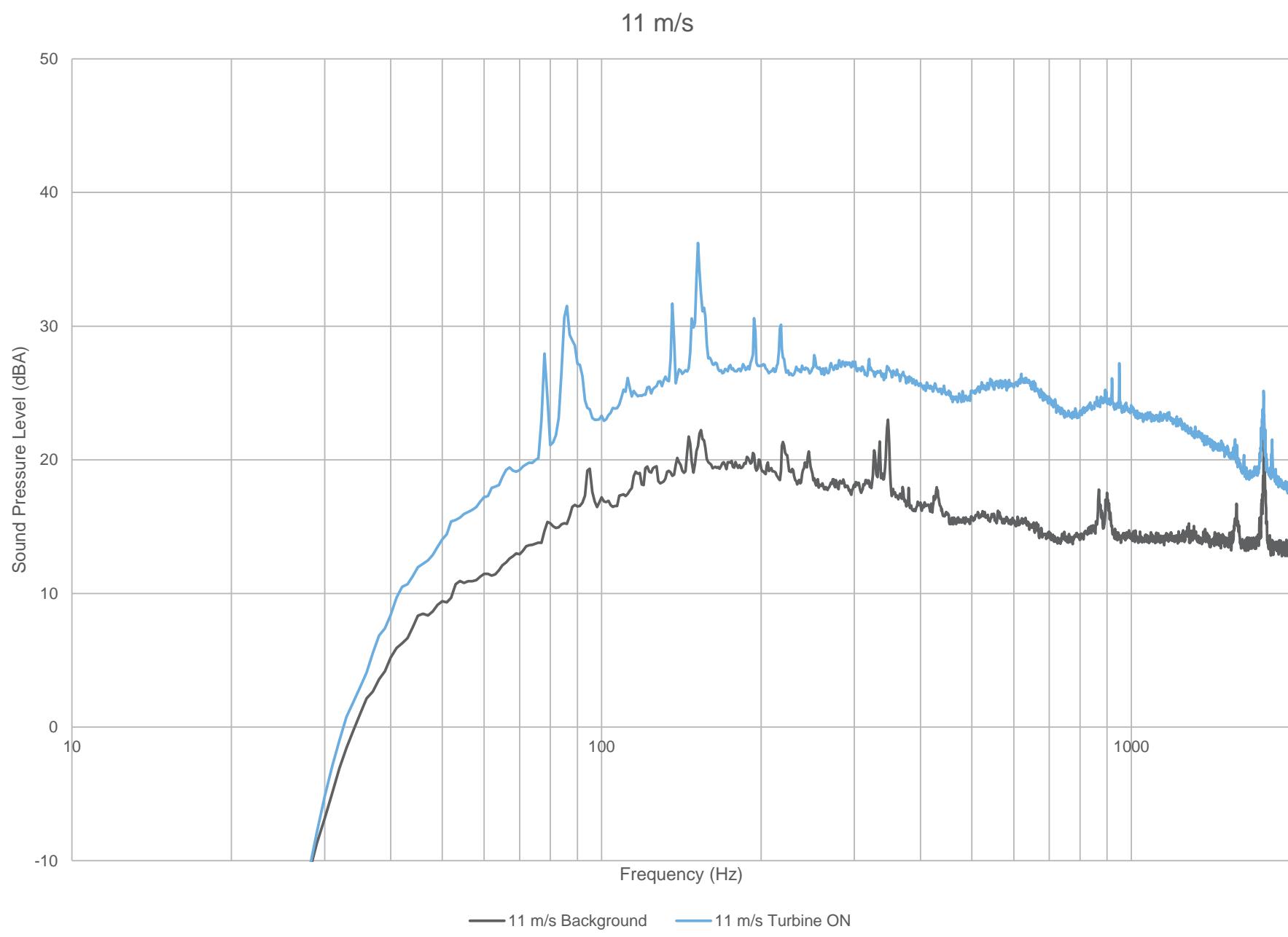
**Figure Title**

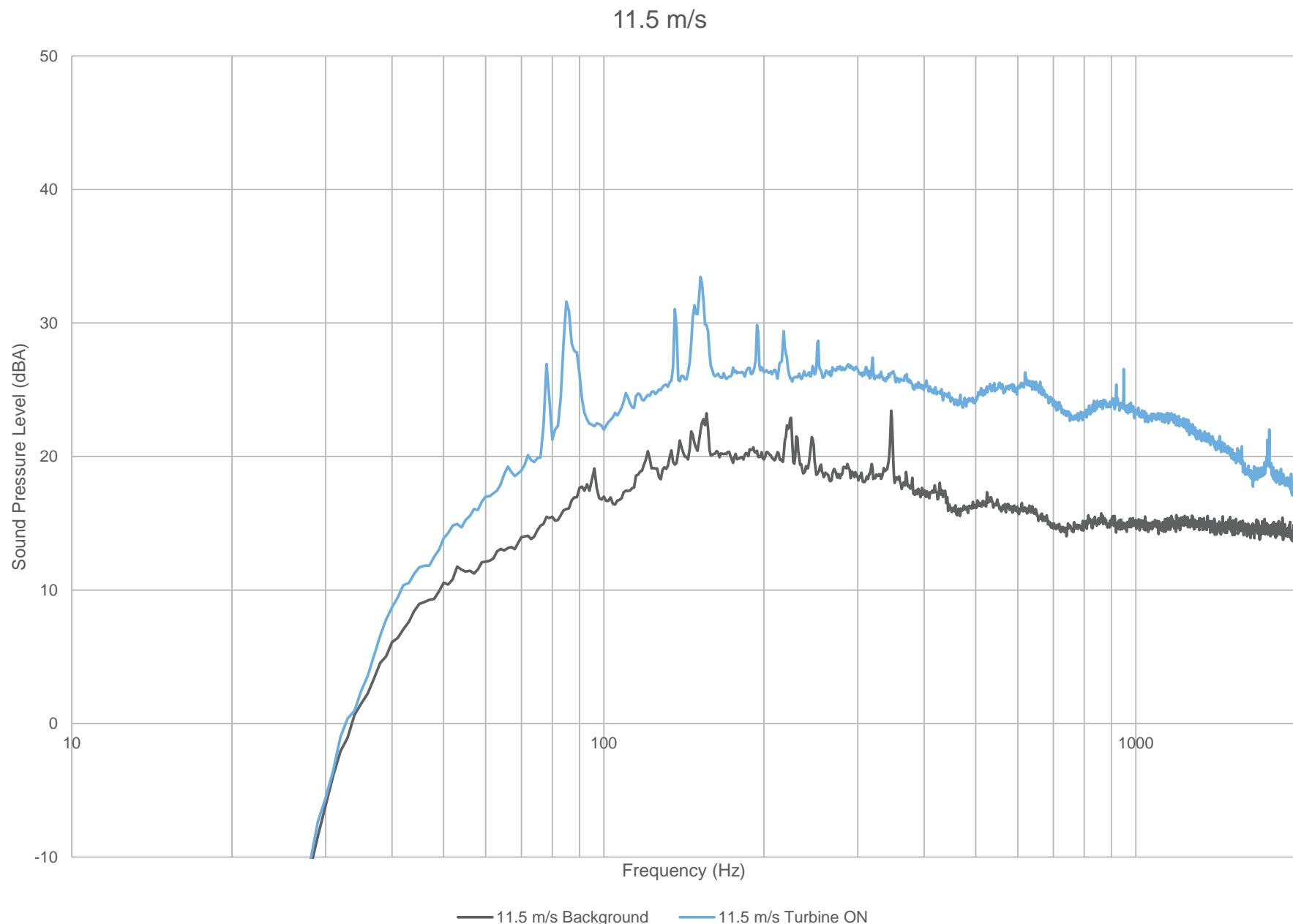
Plot of narrow band spectra - Turbine ON vs. Background at 9.5 m/s

**Figure D.05**









17283.03.T3.RP3

Scale: NTS  
Drawn by: CB  
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Revision: 3

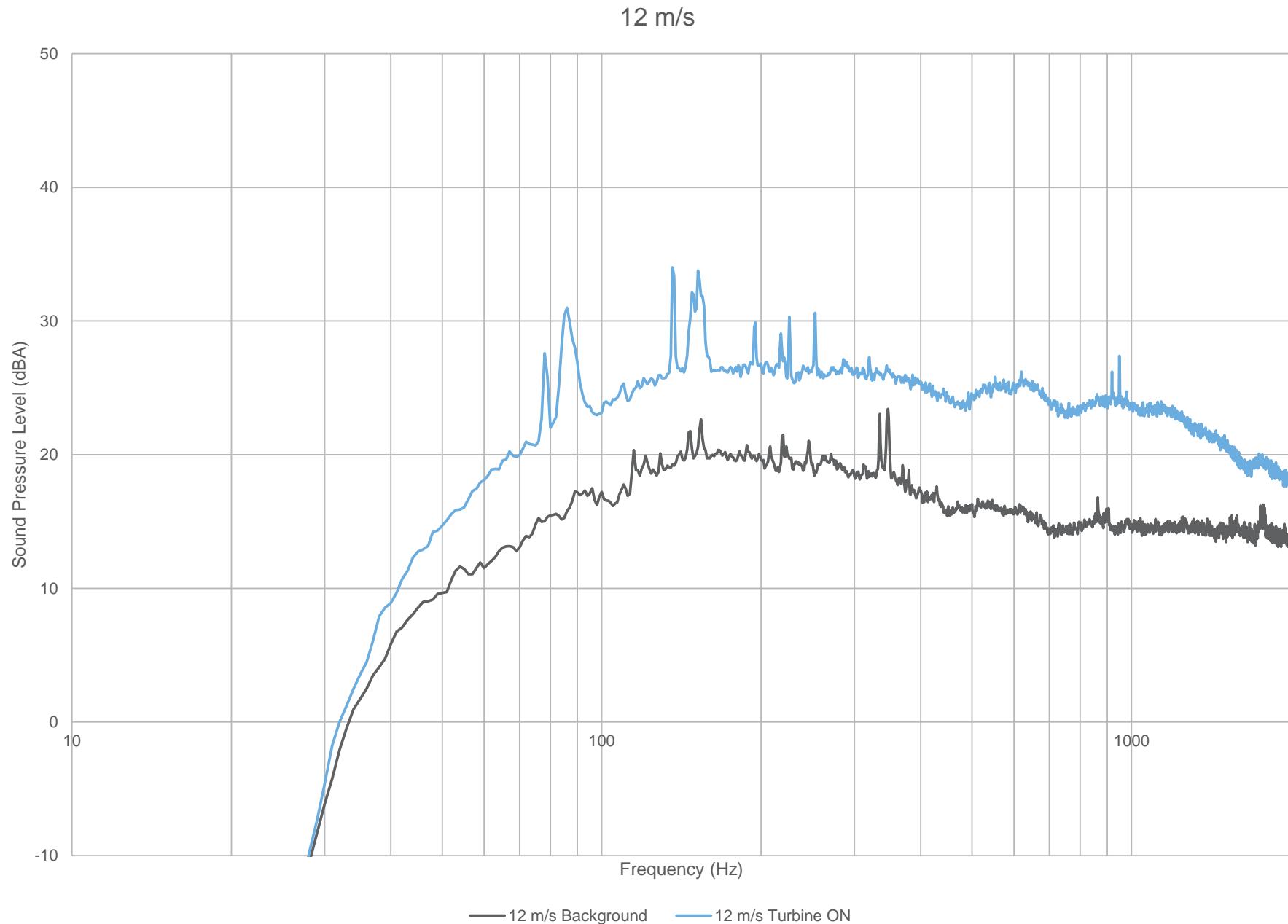
**Project Name**

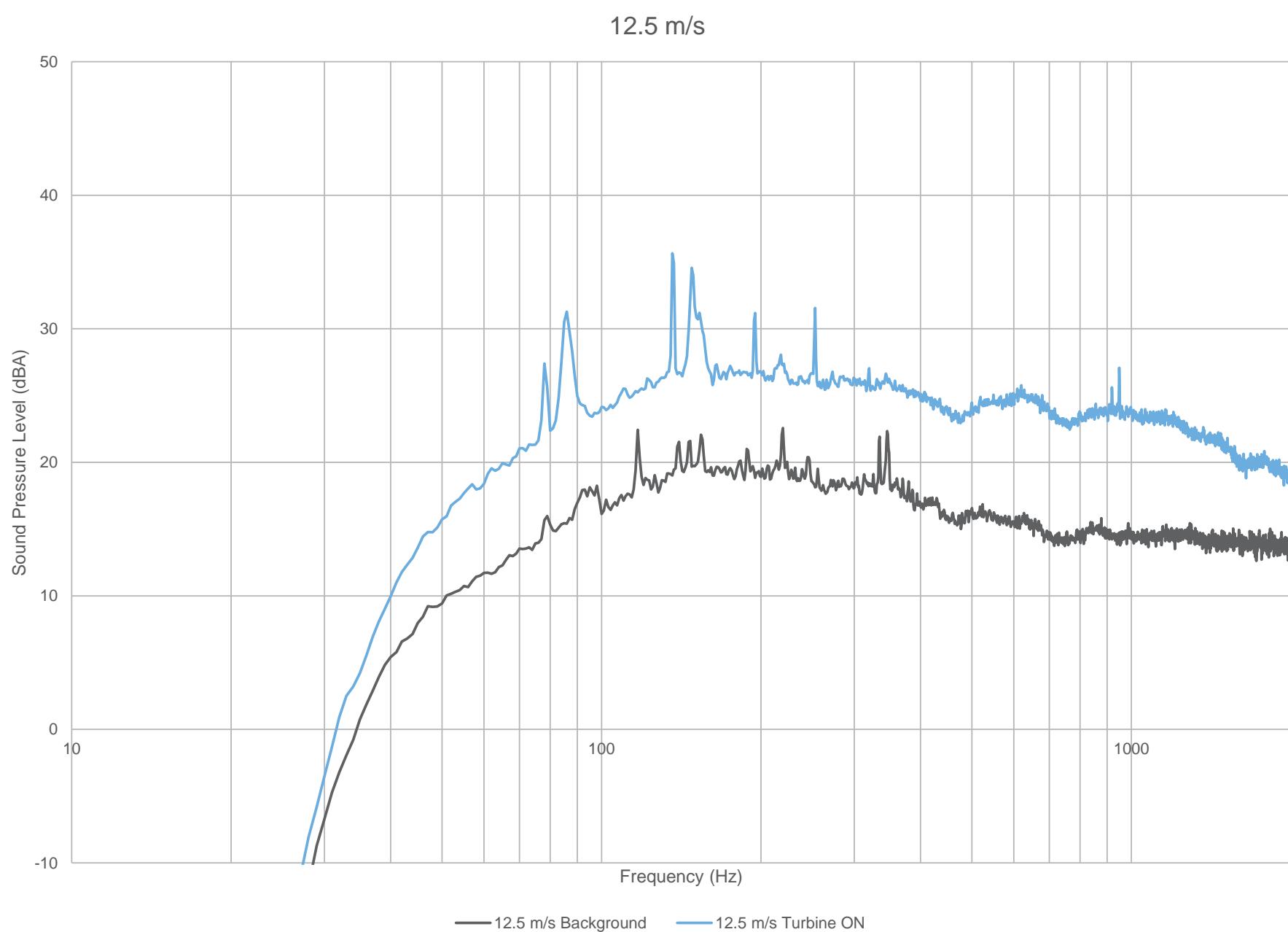
North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

**Figure Title**

Plot of narrow band spectra - Turbine ON vs. Background at 11.5 m/s

**Figure D.09**





17283.03.T3.RP3

Scale: NTS  
Drawn by: CB  
Reviewed by: AM  
Date: Jan 2021  
Revision: 3

**Project Name**

North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

**Figure Title**

Plot of narrow band spectra - Turbine ON vs. Background at 12.5 m/s

**Figure D.11**

# Table D.01 Tonality Assessment Table - 7.5 m/s

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
61	58	19.3	37.5	36.2	-1.3	-2.0	0.7
27	58	20.2	38.4	36.6	-1.8	-2.0	0.2
82	58	19.1	37.4	35.9	-1.5	-2.0	0.5
60	58	20.5	38.7	36.5	-2.2	-2.0	-0.2
26	58	19.6	37.9	36.1	-1.8	-2.0	0.2
452	58	20.4	38.7	37.3	-1.4	-2.0	0.6
169	62	21.2	39.5	39.4	-0.1	-2.0	1.9
67	62	21.2	39.5	37.5	-1.9	-2.0	0.1
478	62	20.0	38.2	38.9	0.7	-2.0	2.7
171	62	19.7	37.9	39.1	1.2	-2.0	3.2
118	62	20.0	38.2	39.6	1.3	-2.0	3.3
30	62	19.2	37.4	39.1	1.7	-2.0	3.7
241	62	21.3	39.5	39.8	0.3	-2.0	2.3
352	62	18.2	36.4	39.7	3.3	-2.0	5.3
521	62	21.7	39.9	38.4	-1.5	-2.0	0.5
87	62	20.6	38.9	38.5	-0.3	-2.0	1.7
114	62	21.1	39.3	38.0	-1.3	-2.0	0.7
83	62	18.6	36.9	39.3	2.5	-2.0	4.5
471	62	21.5	39.7	38.7	-1.0	-2.0	1.0
109	62	19.7	37.9	38.4	0.5	-2.0	2.5
249	62	20.1	38.3	40.9	2.6	-2.0	4.6
111	62	21.4	39.6	39.0	-0.6	-2.0	1.4
515	63	22.9	41.1	37.1	-4.1	-2.0	-2.1
80	63	20.8	39.0	36.6	-2.4	-2.0	-0.4
459	63	19.4	37.6	38.8	1.2	-2.0	3.2
81	63	20.0	38.2	34.8	-3.4	-2.0	-1.4
292	63	20.3	38.5	38.3	-0.2	-2.0	1.8
50	63	21.3	39.6	40.4	0.9	-2.0	2.9
248	63	20.5	38.7	39.1	0.3	-2.0	2.3
133	63	21.5	39.8	36.9	-2.9	-2.0	-0.9
134	63	20.9	39.2	40.5	1.3	-2.0	3.3
291	63	20.6	38.8	36.0	-2.8	-2.0	-0.8
39	63	18.7	36.9	39.5	2.6	-2.0	4.6
260	63	22.1	40.3	38.3	-2.0	-2.0	0.0
293	63	20.4	38.6	39.8	1.2	-2.0	3.2
513	64	21.9	40.2	37.3	-2.9	-2.0	-0.9
351	64	19.2	37.4	37.4	0.0	-2.0	2.0
132	64	21.2	39.4	37.1	-2.3	-2.0	-0.3
366	64	24.3	42.5	36.9	-5.6	-2.0	-3.6
360	64	20.8	39.1	36.3	-2.7	-2.0	-0.7
121	64	20.5	38.7	37.0	-1.7	-2.0	0.3
126	64	21.3	39.5	34.8	-4.7	-2.0	-2.7
462	64	19.7	38.0	37.7	-0.3	-2.0	1.7
509	64	20.8	39.1	37.2	-1.9	-2.0	0.1
25	65	19.8	38.0	39.0	1.0	-2.0	3.0
117	65	21.6	39.9	37.2	-2.6	-2.0	-0.6
131	65	19.4	37.7	39.1	1.4	-2.0	3.4
350	65	20.8	39.1	39.6	0.6	-2.0	2.6
65	65	20.8	39.0	38.9	-0.1	-2.0	1.9
29	65	19.6	37.9	36.9	-1.0	-2.0	1.0
91	65	21.4	39.6	38.2	-1.4	-2.0	0.6
349	65	21.0	39.3	39.7	0.4	-2.0	2.4
510	65	20.8	39.0	36.9	-2.1	-2.0	-0.1
359	65	19.8	38.0	37.4	-0.6	-2.0	1.4

**Table D.01 Tonality Assessment Table - 7.5 m/s**

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130	65	21.8	40.0	37.6	-2.4	-2.0	-0.4
202	65	20.1	38.3	38.7	0.4	-2.0	2.4
24	65	20.3	38.6	37.8	-0.8	-2.0	1.2
240	65	20.5	38.8	38.7	0.0	-2.0	2.0
99	65	20.9	39.1	37.5	-1.6	-2.0	0.4
107	65	19.8	38.0	36.4	-1.6	-2.0	0.4
63	65	20.1	38.3	37.3	-1.0	-2.0	1.0
66	65	21.9	40.2	38.4	-1.7	-2.0	0.3
88	65	20.3	38.5	36.9	-1.6	-2.0	0.4
28	65	19.9	38.2	37.4	-0.8	-2.0	1.2
700	65	22.6	40.8	39.9	-1.0	-2.0	1.0
456	65	18.8	37.0	38.1	1.1	-2.0	3.1
289	65	20.9	39.1	39.0	-0.1	-2.0	1.9
122	66	20.8	39.1	36.2	-2.9	-2.0	-0.9
108	66	20.4	38.6	35.6	-3.0	-2.0	-1.0
64	66	20.9	39.1	37.1	-2.1	-2.0	-0.1
262	66	21.2	39.4	37.3	-2.1	-2.0	-0.1
511	66	21.2	39.4	36.5	-3.0	-2.0	-1.0
62	66	18.5	36.7	37.1	0.3	-2.0	2.3
461	67	21.1	39.3	37.9	-1.4	-2.0	0.6
123	67	21.8	40.1	37.3	-2.8	-2.0	-0.8
125	67	22.0	40.3	37.8	-2.5	-2.0	-0.5
368	67	23.0	41.2	37.9	-3.3	-2.0	-1.3
89	68	21.5	39.7	37.8	-2.0	-2.0	0.0
288	68	21.5	39.7	38.0	-1.7	-2.0	0.3
356	68	23.3	41.5	38.4	-3.2	-2.0	-1.2
105	68	21.2	39.4	37.1	-2.3	-2.0	-0.3
455	68	19.1	37.3	38.0	0.6	-2.0	2.6
106	68	20.1	38.3	37.7	-0.6	-2.0	1.4
477	68	20.3	38.5	37.1	-1.5	-2.0	0.6
514	68	22.6	40.9	38.5	-2.4	-2.0	-0.4
472	69	22.5	40.8	38.5	-2.3	-2.0	-0.3
712	69	25.3	43.5	37.9	-5.6	-2.0	-3.6
Average		64			-0.7	-2.0	1.3

## Table D.02 Tonality Assessment Table - 8 m/s

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
4	64	19.0	37.2	39.6	2.4	-2.0	4.4
508	64	22.0	40.3	38.3	-2.0	-2.0	0.0
773	64	21.9	40.2	38.8	-1.3	-2.0	0.7
501	64	21.7	39.9	38.9	-1.1	-2.0	0.9
502	64	21.7	40.0	39.4	-0.6	-2.0	1.4
192	65	19.5	37.7	40.3	2.6	-2.0	4.6
201	65	20.9	39.2	37.4	-1.7	-2.0	0.3
345	65	19.8	38.0	39.6	1.5	-2.0	3.5
19	65	19.2	37.5	38.7	1.2	-2.0	3.2
238	65	21.8	40.1	39.5	-0.5	-2.0	1.5
193	65	18.9	37.2	39.7	2.5	-2.0	4.5
627	65	21.8	40.0	38.4	-1.6	-2.0	0.4
163	65	21.2	39.4	39.7	0.3	-2.0	2.3
442	65	20.4	38.7	39.9	1.3	-2.0	3.3
598	65	21.5	39.8	40.1	0.3	-2.0	2.3
774	65	23.7	41.9	38.1	-3.8	-2.0	-1.8
237	65	21.8	40.0	38.4	-1.6	-2.0	0.4
14	65	21.3	39.5	39.6	0.1	-2.0	2.1
200	65	19.9	38.1	38.9	0.8	-2.0	2.8
597	65	20.0	38.3	39.6	1.3	-2.0	3.3
336	65	21.9	40.1	39.3	-0.8	-2.0	1.2
347	67	22.4	40.7	36.4	-4.2	-2.0	-2.2
6	67	20.1	38.3	38.8	0.5	-2.0	2.5
164	67	21.7	40.0	39.1	-0.9	-2.0	1.1
450	67	21.7	40.0	37.4	-2.5	-2.0	-0.5
104	67	22.8	41.0	35.8	-5.2	-2.0	-3.2
22	67	20.0	38.3	38.1	-0.2	-2.0	1.8
476	67	19.4	37.6	37.2	-0.4	-2.0	1.6
7	67	21.0	39.3	36.8	-2.5	-2.0	-0.5
475	68	20.8	39.0	37.8	-1.2	-2.0	0.8
325	68	22.6	40.8	38.9	-1.9	-2.0	0.1
23	68	20.6	38.9	38.4	-0.5	-2.0	1.5
21	68	19.9	38.1	38.7	0.6	-2.0	2.6
428	68	22.2	40.4	39.2	-1.2	-2.0	0.8
394	68	22.3	40.5	38.0	-2.5	-2.0	-0.5
358	68	21.9	40.1	38.8	-1.4	-2.0	0.6
103	68	22.7	40.9	38.2	-2.7	-2.0	-0.7
443	68	20.6	38.8	38.8	-0.1	-2.0	1.9
427	68	22.7	40.9	37.7	-3.2	-2.0	-1.2
453	68	21.1	39.3	39.4	0.1	-2.0	2.1
395	68	23.8	42.0	39.4	-2.6	-2.0	-0.6
8	68	21.1	39.3	37.5	-1.8	-2.0	0.2
102	68	23.1	41.3	37.9	-3.4	-2.0	-1.4
116	68	21.4	39.7	39.1	-0.5	-2.0	1.5
367	68	24.0	42.3	38.2	-4.0	-2.0	-2.0
460	68	21.4	39.7	40.5	0.8	-2.0	2.8
20	68	19.8	38.0	37.7	-0.3	-2.0	1.7
454	68	19.4	37.6	38.8	1.2	-2.0	3.2
90	68	21.1	39.3	37.7	-1.7	-2.0	0.4
100	68	21.3	39.6	36.6	-3.0	-2.0	-1.0
263	69	21.4	39.6	39.5	-0.1	-2.0	1.9
172	69	22.0	40.3	40.8	0.5	-2.0	2.5
101	69	21.5	39.7	39.7	0.0	-2.0	2.0
115	69	22.1	40.3	38.1	-2.2	-2.0	-0.2

**Table D.02 Tonality Assessment Table - 8 m/s**

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348	69	22.0	40.2	37.5	-2.6	-2.0	-0.6
317	69	23.0	41.2	39.7	-1.5	-2.0	0.5
166	69	22.1	40.3	37.7	-2.6	-2.0	-0.6
369	69	23.7	41.9	39.2	-2.7	-2.0	-0.7
451	69	22.0	40.2	36.5	-3.7	-2.0	-1.7
135	69	21.9	40.1	38.5	-1.6	-2.0	0.4
346	69	20.4	38.7	37.5	-1.2	-2.0	0.8
449	69	20.8	39.0	38.5	-0.5	-2.0	1.5
636	69	22.6	40.8	38.1	-2.7	-2.0	-0.7
706	70	22.4	40.7	39.1	-1.5	-2.0	0.5
124	70	22.3	40.5	38.8	-1.7	-2.0	0.3
Average	67				-0.7	-2.0	1.3

# Table D.03 Tonality Assessment Table - 8.5 m/s

Project: North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
398	58	22.5	40.7	37.0	-3.7	-2.0	-1.7
182	64	20.4	38.6	38.9	0.3	-2.0	2.3
808	64	25.1	43.3	34.7	-8.7	-2.0	-6.7
162	64	21.5	39.7	39.3	-0.4	-2.0	1.6
500	64	21.4	39.6	37.0	-2.6	-2.0	-0.6
273	64	22.1	40.3	39.1	-1.2	-2.0	0.8
234	64	20.4	38.6	38.3	-0.3	-2.0	1.7
235	64	20.6	38.8	38.1	-0.7	-2.0	1.3
236	64	21.5	39.7	39.1	-0.6	-2.0	1.4
181	64	20.1	38.3	38.9	0.6	-2.0	2.6
191	64	20.8	39.1	39.6	0.5	-2.0	2.6
198	65	21.6	39.8	38.8	-1.0	-2.0	1.0
339	65	20.3	38.5	38.8	0.3	-2.0	2.3
184	65	20.6	38.8	38.9	0.1	-2.0	2.1
153	65	21.3	39.5	40.0	0.5	-2.0	2.5
282	65	20.1	38.4	39.1	0.7	-2.0	2.7
279	65	21.5	39.7	40.2	0.4	-2.0	2.4
432	65	20.9	39.1	39.0	-0.1	-2.0	1.9
274	65	22.0	40.3	39.9	-0.4	-2.0	1.6
152	65	22.7	40.9	39.5	-1.5	-2.0	0.5
281	65	19.9	38.2	40.3	2.1	-2.0	4.1
280	65	20.9	39.2	40.1	1.0	-2.0	3.0
275	65	22.2	40.5	40.2	-0.3	-2.0	1.7
433	65	21.3	39.5	37.9	-1.6	-2.0	0.4
441	65	21.1	39.3	39.7	0.4	-2.0	2.4
596	65	21.2	39.4	39.3	-0.1	-2.0	1.9
18	65	20.3	38.6	38.7	0.1	-2.0	2.1
503	65	21.4	39.6	38.6	-1.0	-2.0	1.0
507	65	23.0	41.2	38.4	-2.9	-2.0	-0.9
276	65	23.0	41.2	40.9	-0.3	-2.0	1.7
333	65	21.2	39.4	40.9	1.5	-2.0	3.5
155	65	21.1	39.3	38.4	-0.8	-2.0	1.2
340	65	20.0	38.3	39.9	1.6	-2.0	3.6
506	65	22.1	40.4	39.2	-1.1	-2.0	0.9
440	65	21.4	39.6	39.4	-0.2	-2.0	1.8
3	65	19.3	37.6	39.0	1.4	-2.0	3.4
324	65	21.6	39.9	38.7	-1.2	-2.0	0.8
12	65	19.8	38.1	38.4	0.3	-2.0	2.3
626	65	21.0	39.2	38.5	-0.7	-2.0	1.3
11	65	21.2	39.5	38.1	-1.4	-2.0	0.6
595	65	20.1	38.4	38.6	0.2	-2.0	2.2
13	65	20.8	39.0	38.7	-0.3	-2.0	1.7
323	65	21.7	39.9	38.3	-1.6	-2.0	0.4
341	65	19.5	37.8	39.8	2.0	-2.0	4.0
335	65	21.7	39.9	39.2	-0.7	-2.0	1.3
332	65	21.3	39.6	40.0	0.4	-2.0	2.4
190	65	20.2	38.5	39.6	1.1	-2.0	3.1
183	66	20.8	39.0	37.6	-1.5	-2.0	0.5
10	66	21.6	39.9	36.8	-3.1	-2.0	-1.1
16	67	19.9	38.1	37.3	-0.8	-2.0	1.2
445	67	21.0	39.3	37.5	-1.8	-2.0	0.2
343	67	21.3	39.6	37.8	-1.7	-2.0	0.3
15	67	19.8	38.0	37.8	-0.2	-2.0	1.8
176	67	21.5	39.7	36.5	-3.2	-2.0	-1.2

**Table D.03 Tonality Assessment Table - 8.5 m/s**

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474	68	21.7	39.9	38.3	-1.6	-2.0	0.4
283	68	20.9	39.1	38.7	-0.4	-2.0	1.6
337	68	21.9	40.1	39.0	-1.1	-2.0	0.9
435	68	21.7	39.9	38.3	-1.6	-2.0	0.4
326	68	22.3	40.6	38.2	-2.4	-2.0	-0.4
429	68	22.2	40.5	39.8	-0.6	-2.0	1.4
342	68	20.5	38.7	39.1	0.3	-2.0	2.3
156	68	22.4	40.7	38.3	-2.4	-2.0	-0.4
196	68	22.3	40.6	38.2	-2.4	-2.0	-0.4
430	68	23.6	41.8	39.0	-2.8	-2.0	-0.8
393	68	21.1	39.3	37.5	-1.8	-2.0	0.2
344	68	20.8	39.0	37.3	-1.7	-2.0	0.3
284	68	20.2	38.5	39.6	1.1	-2.0	3.1
17	68	19.6	37.8	38.6	0.8	-2.0	2.8
437	69	22.0	40.2	36.9	-3.3	-2.0	-1.3
392	69	22.2	40.5	39.8	-0.6	-2.0	1.4
327	69	21.5	39.8	37.5	-2.3	-2.0	-0.3
434	69	22.4	40.6	38.0	-2.6	-2.0	-0.6
473	69	21.9	40.2	40.4	0.2	-2.0	2.2
264	69	21.7	40.0	40.8	0.8	-2.0	2.8
710	69	24.1	42.3	40.4	-1.9	-2.0	0.1
396	69	24.1	42.3	40.7	-1.6	-2.0	0.4
175	69	21.3	39.5	38.8	-0.7	-2.0	1.4
338	69	21.5	39.7	38.5	-1.3	-2.0	0.7
447	69	21.7	40.0	36.8	-3.2	-2.0	-1.2
357	69	23.0	41.3	40.1	-1.2	-2.0	0.8
448	69	21.8	40.0	37.8	-2.3	-2.0	-0.3
488	69	22.8	41.0	39.7	-1.3	-2.0	0.7
391	69	21.1	39.3	40.5	1.2	-2.0	3.2
318	70	21.9	40.1	39.2	-0.9	-2.0	1.1
Average		66			-0.6	-2.0	1.4

## Table D.04 Tonality Assessment Table - 9 m/s

Project: North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
373	67	19.1	37.4	38.1	0.7	-2.0	2.7
983	67	25.8	44.1	37.2	-6.9	-2.0	-4.9
151	67	23.0	41.2	38.0	-3.2	-2.0	-1.2
490	68	20.7	39.0	38.4	-0.6	-2.0	1.4
371	68	21.1	39.4	39.9	0.5	-2.0	2.5
800	68	24.0	42.2	38.7	-3.6	-2.0	-1.6
9	68	22.1	40.3	38.6	-1.7	-2.0	0.3
267	68	24.0	42.3	38.9	-3.4	-2.0	-1.4
491	68	20.4	38.6	38.2	-0.4	-2.0	1.6
618	68	21.6	39.9	38.5	-1.4	-2.0	0.6
798	68	23.5	41.8	39.0	-2.8	-2.0	-0.8
624	68	23.9	42.1	39.0	-3.1	-2.0	-1.1
277	68	22.2	40.4	40.4	-0.1	-2.0	1.9
372	68	20.8	39.0	37.7	-1.3	-2.0	0.7
185	69	21.1	39.3	37.1	-2.2	-2.0	-0.2
489	69	23.0	41.2	41.4	0.1	-2.0	2.2
268	69	21.0	39.2	38.6	-0.7	-2.0	1.3
328	69	20.8	39.1	38.4	-0.6	-2.0	1.4
178	69	21.9	40.2	36.6	-3.5	-2.0	-1.5
319	69	23.0	41.2	40.7	-0.5	-2.0	1.5
370	69	23.0	41.3	40.3	-0.9	-2.0	1.1
174	69	21.6	39.9	40.1	0.3	-2.0	2.3
397	69	22.7	40.9	38.5	-2.4	-2.0	-0.4
431	69	23.2	41.5	38.1	-3.4	-2.0	-1.4
438	69	21.2	39.5	37.6	-1.9	-2.0	0.1
179	69	20.7	38.9	38.2	-0.7	-2.0	1.3
265	70	24.2	42.4	40.3	-2.2	-2.0	-0.1
639	70	21.5	39.7	40.1	0.3	-2.0	2.4
713	70	24.4	42.7	41.7	-1.0	-2.0	1.0
177	70	22.5	40.8	37.2	-3.5	-2.0	-1.5
266	70	24.2	42.4	39.5	-2.9	-2.0	-0.9
826	92	28.2	46.4	45.3	-1.2	-2.0	0.8
822	104	27.5	45.8	45.6	-0.2	-2.0	1.8
505	116	26.1	44.4	36.3	-8.0	-2.0	-6.0
Average	72				-1.5	-2.0	0.5

# Table D.05 Tonality Assessment Table - 9.5 m/s

Project: North Kent Wind Farm - IEC 61400- 11 Edition 3.0 - Turbine T3

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
929	125	26.3	44.5	42.6	-1.9	-2.0	0.1
1030	128	27.1	45.4	42.5	-2.8	-2.0	-0.8
1031	130	26.4	44.7	39.4	-5.3	-2.0	-3.3
856	130	26.5	44.8	37.9	-6.9	-2.0	-4.8
499	130	26.5	44.8	39.7	-5.1	-2.0	-3.1
663	130	27.6	45.9	40.8	-5.0	-2.0	-3.0
586	130	27.6	45.9	38.7	-7.2	-2.0	-5.2
976	130	27.7	46.0	40.2	-5.8	-2.0	-3.8
650	131	27.1	45.4	39.0	-6.4	-2.0	-4.4
968	131	28.4	46.7	40.7	-6.0	-2.0	-4.0
493	131	25.4	43.7	34.8	-9.0	-2.0	-6.9
770	131	27.9	46.2	43.3	-2.9	-2.0	-0.9
575	131	27.4	45.7	41.8	-3.9	-2.0	-1.9
787	131	27.9	46.2	39.8	-6.4	-2.0	-4.4
669	131	27.8	46.1	36.1	-10.0	-2.0	-8.0
805	131	28.3	46.6	40.5	-6.1	-2.0	-4.1
574	131	27.4	45.7	36.6	-9.1	-2.0	-7.1
766	131	26.8	45.1	40.9	-4.2	-2.0	-2.2
894	131	28.2	46.5	43.4	-3.0	-2.0	-1.0
771	131	27.6	45.9	36.4	-9.6	-2.0	-7.6
653	131	27.4	45.7	39.6	-6.1	-2.0	-4.1
794	131	27.0	45.3	40.5	-4.9	-2.0	-2.8
769	131	28.1	46.4	43.8	-2.7	-2.0	-0.6
892	131	28.3	46.5	41.3	-5.3	-2.0	-3.2
963	131	27.3	45.6	39.1	-6.4	-2.0	-4.4
695	131	26.8	45.1	39.8	-5.2	-2.0	-3.2
576	131	27.1	45.4	40.3	-5.0	-2.0	-3.0
654	131	27.6	45.8	41.0	-4.9	-2.0	-2.9
668	131	27.8	46.1	40.3	-5.7	-2.0	-3.7
494	131	25.0	43.3	35.9	-7.4	-2.0	-5.4
664	131	27.8	46.0	41.2	-4.8	-2.0	-2.8
992	131	28.8	47.1	37.2	-9.9	-2.0	-7.8
187	131	25.6	43.9	35.9	-8.0	-2.0	-5.9
496	132	26.1	44.4	38.0	-6.4	-2.0	-4.4
655	132	26.9	45.2	43.2	-2.0	-2.0	0.1
993	132	28.8	47.1	40.1	-7.0	-2.0	-5.0
590	132	26.4	44.7	40.1	-4.6	-2.0	-2.6
970	132	28.6	46.9	40.2	-6.6	-2.0	-4.6
781	132	26.9	45.1	42.2	-3.0	-2.0	-1.0
806	132	28.4	46.7	37.8	-8.9	-2.0	-6.9
329	132	26.0	44.3	38.1	-6.2	-2.0	-4.2
902	132	29.0	47.3	40.9	-6.4	-2.0	-4.4
579	132	28.2	46.5	41.3	-5.2	-2.0	-3.2
971	132	27.3	45.5	40.0	-5.6	-2.0	-3.5
691	132	26.1	44.4	42.5	-1.9	-2.0	0.1
660	132	26.6	44.9	42.8	-2.2	-2.0	-0.2
782	132	27.6	45.9	43.4	-2.4	-2.0	-0.4
802	132	27.3	45.6	38.8	-6.8	-2.0	-4.8
857	132	26.7	45.0	43.4	-1.7	-2.0	0.3
666	132	26.5	44.8	41.4	-3.4	-2.0	-1.4
680	132	27.6	45.9	42.4	-3.4	-2.0	-1.4
889	132	28.7	47.0	41.0	-6.0	-2.0	-4.0
645	132	28.0	46.3	38.8	-7.5	-2.0	-5.5
679	132	27.5	45.8	43.9	-1.9	-2.0	0.1

**Table D.05 Tonality Assessment Table - 9.5 m/s**

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646	132	28.1	46.4	41.3	-5.1	-2.0	-3.0
795	132	28.1	46.4	40.5	-6.0	-2.0	-4.0
271	132	25.6	43.9	35.1	-8.9	-2.0	-6.9
588	132	26.9	45.2	40.8	-4.4	-2.0	-2.4
577	132	26.9	45.2	42.4	-2.8	-2.0	-0.8
1032	132	26.4	44.6	38.6	-6.1	-2.0	-4.1
619	132	27.2	45.4	42.3	-3.1	-2.0	-1.1
749	132	27.7	46.0	40.7	-5.3	-2.0	-3.3
269	133	25.6	43.9	40.9	-3.0	-2.0	-1.0
979	133	28.2	46.5	41.6	-4.9	-2.0	-2.9
321	133	26.9	45.2	33.4	-11.8	-2.0	-9.8
984	133	28.0	46.3	40.1	-6.2	-2.0	-4.1
644	133	28.0	46.3	42.7	-3.5	-2.0	-1.5
678	134	27.5	45.8	43.1	-2.7	-2.0	-0.6
714	134	28.0	46.3	40.3	-6.0	-2.0	-3.9
812	134	27.8	46.1	41.1	-5.0	-2.0	-3.0
492	134	25.1	43.4	34.9	-8.5	-2.0	-6.5
779	134	27.5	45.8	37.9	-7.9	-2.0	-5.9
320	137	26.9	45.2	35.7	-9.5	-2.0	-7.4
Average	132				-5.0	-2.0	-2.9

## Table D.06 Tonality Assessment Table - 9.5 m/s (2)

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
492	58	20.8	39.0	35.8	-3.2	-2.0	-1.2
929	62	23.8	42.0	36.7	-5.3	-2.0	-3.3
493	65	21.0	39.3	36.7	-2.6	-2.0	-0.6
1031	65	21.9	40.2	36.5	-3.7	-2.0	-1.7
187	65	21.1	39.4	38.9	-0.5	-2.0	1.5
680	65	22.9	41.1	40.2	-1.0	-2.0	1.0
892	65	24.8	43.0	35.8	-7.2	-2.0	-5.2
577	65	21.5	39.8	37.9	-1.9	-2.0	0.1
993	65	24.2	42.4	37.9	-4.6	-2.0	-2.6
992	65	24.6	42.8	37.1	-5.7	-2.0	-3.7
805	65	24.3	42.5	38.0	-4.5	-2.0	-2.4
766	65	22.1	40.3	38.5	-1.8	-2.0	0.2
976	65	23.7	41.9	37.8	-4.1	-2.0	-2.1
576	65	22.0	40.2	38.1	-2.1	-2.0	-0.1
1030	65	22.8	41.0	34.7	-6.3	-2.0	-4.3
894	65	24.5	42.8	36.9	-5.9	-2.0	-3.9
664	65	23.0	41.2	36.7	-4.5	-2.0	-2.5
494	65	19.5	37.7	37.3	-0.5	-2.0	1.5
574	65	22.2	40.4	38.4	-2.0	-2.0	0.0
963	65	23.3	41.6	35.1	-6.5	-2.0	-4.5
856	65	22.4	40.7	38.5	-2.2	-2.0	-0.2
499	65	22.8	41.0	37.1	-3.9	-2.0	-1.9
575	66	22.0	40.2	38.7	-1.5	-2.0	0.5
902	66	25.3	43.6	34.2	-9.4	-2.0	-7.4
971	66	23.1	41.4	35.2	-6.1	-2.0	-4.1
666	66	21.4	39.7	38.6	-1.1	-2.0	0.9
1032	66	21.7	39.9	38.2	-1.7	-2.0	0.3
968	67	24.6	42.9	35.6	-7.3	-2.0	-5.3
889	67	25.8	44.0	33.5	-10.5	-2.0	-8.5
979	67	24.6	42.9	35.8	-7.0	-2.0	-5.0
321	68	23.5	41.7	36.3	-5.4	-2.0	-3.4
401	68	21.6	39.9	36.7	-3.2	-2.0	-1.2
271	68	20.6	38.9	38.9	0.0	-2.0	2.0
496	68	22.1	40.3	36.4	-4.0	-2.0	-2.0
320	68	24.2	42.5	39.8	-2.7	-2.0	-0.7
329	68	21.6	39.9	38.2	-1.7	-2.0	0.3
Average	66				-3.3	-2.0	-1.3

# Table D.07 Tonality Assessment Table - 10 m/s

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
820	116	27.4	45.7	50.4	4.7	-2.0	6.7
1241	116	25.9	44.2	39.7	-4.5	-2.0	-2.5
793	116	25.8	44.1	38.4	-5.7	-2.0	-3.7
1202	117	26.2	44.5	42.7	-1.8	-2.0	0.2
1274	117	26.1	44.3	39.4	-4.9	-2.0	-2.9
1197	117	25.4	43.7	42.1	-1.7	-2.0	0.4
819	118	27.0	45.3	50.2	4.9	-2.0	6.9
864	122	24.8	43.1	35.8	-7.3	-2.0	-5.3
1188	124	26.3	44.6	41.4	-3.2	-2.0	-1.2
1227	125	26.2	44.5	41.3	-3.2	-2.0	-1.2
1007	127	24.9	43.2	41.5	-1.6	-2.0	0.4
817	127	25.8	44.1	46.7	2.6	-2.0	4.6
1186	128	24.5	42.8	41.9	-0.9	-2.0	1.1
862	128	25.5	43.8	33.9	-9.9	-2.0	-7.9
1165	128	25.2	43.5	41.5	-2.0	-2.0	0.0
907	128	27.4	45.6	38.2	-7.5	-2.0	-5.5
962	128	26.3	44.6	43.6	-1.0	-2.0	1.0
755	128	26.0	44.3	42.7	-1.7	-2.0	0.3
1026	128	26.5	44.8	42.0	-2.8	-2.0	-0.8
1029	128	25.7	44.0	41.0	-3.0	-2.0	-1.0
944	128	28.3	46.6	43.9	-2.8	-2.0	-0.8
764	128	25.8	44.1	43.6	-0.5	-2.0	1.5
937	128	26.7	44.9	42.8	-2.1	-2.0	-0.1
855	128	26.1	44.4	41.6	-2.9	-2.0	-0.8
730	129	27.0	45.3	40.3	-4.9	-2.0	-2.9
694	130	26.5	44.7	35.9	-8.8	-2.0	-6.8
786	130	27.9	46.2	38.8	-7.4	-2.0	-5.3
585	130	27.0	45.2	38.4	-6.9	-2.0	-4.8
745	130	26.3	44.6	35.1	-9.6	-2.0	-7.5
816	130	26.0	44.3	44.9	0.7	-2.0	2.7
756	130	27.8	46.1	42.1	-4.0	-2.0	-2.0
945	130	28.0	46.3	40.0	-6.4	-2.0	-4.4
739	130	26.0	44.3	37.8	-6.6	-2.0	-4.5
989	130	27.8	46.0	39.1	-6.9	-2.0	-4.9
966	130	28.4	46.7	40.7	-6.1	-2.0	-4.1
740	131	26.7	45.0	39.3	-5.7	-2.0	-3.7
991	131	28.7	47.0	37.2	-9.8	-2.0	-7.8
891	131	28.2	46.5	41.8	-4.7	-2.0	-2.7
741	131	26.9	45.2	39.7	-5.5	-2.0	-3.5
909	131	27.2	45.5	43.7	-1.8	-2.0	0.2
693	131	26.7	45.0	40.0	-5.0	-2.0	-3.0
967	131	28.4	46.7	34.8	-11.9	-2.0	-9.9
865	131	27.1	45.4	34.6	-10.7	-2.0	-8.7
651	131	27.4	45.7	39.9	-5.8	-2.0	-3.8
652	131	27.7	46.0	44.7	-1.3	-2.0	0.7
748	131	26.8	45.1	38.4	-6.7	-2.0	-4.7
990	131	29.0	47.3	41.2	-6.1	-2.0	-4.1
804	131	27.9	46.2	40.1	-6.1	-2.0	-4.1
747	131	27.1	45.4	39.9	-5.5	-2.0	-3.5
746	131	26.9	45.2	34.4	-10.8	-2.0	-8.8
589	131	26.7	45.0	40.3	-4.7	-2.0	-2.7
765	131	26.2	44.5	41.7	-2.8	-2.0	-0.8
904	132	28.1	46.3	42.4	-3.9	-2.0	-1.9
402	132	25.3	43.6	37.3	-6.3	-2.0	-4.3

**Table D.07 Tonality Assessment Table - 10 m/s**

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692	132	26.5	44.7	43.1	-1.7	-2.0	0.3
893	132	28.0	46.3	42.8	-3.6	-2.0	-1.5
908	132	27.8	46.1	42.4	-3.7	-2.0	-1.7
964	132	26.9	45.2	41.4	-3.9	-2.0	-1.8
580	132	27.8	46.1	37.5	-8.7	-2.0	-6.7
620	132	27.6	45.9	41.4	-4.4	-2.0	-2.4
803	132	27.5	45.8	40.1	-5.6	-2.0	-3.6
661	132	26.9	45.2	44.4	-0.8	-2.0	1.2
690	132	26.0	44.3	44.5	0.2	-2.0	2.2
948	133	28.3	46.6	41.2	-5.4	-2.0	-3.4
827	134	29.1	47.4	41.1	-6.3	-2.0	-4.3
Average	129				-2.9	-2.0	-0.9

## Table D.08 Tonality Assessment Table - 10 m/s (2)

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
864	61	21.6	39.9	37.4	-2.4	-2.0	-0.4
944	64	25.2	43.4	35.6	-7.8	-2.0	-5.8
862	64	21.6	39.8	37.9	-1.8	-2.0	0.2
1007	64	21.6	39.8	34.5	-5.3	-2.0	-3.3
1029	64	21.4	39.6	36.3	-3.3	-2.0	-1.3
962	64	22.5	40.7	30.4	-10.4	-2.0	-8.4
585	65	21.2	39.4	38.2	-1.3	-2.0	0.7
937	65	23.5	41.7	33.5	-8.2	-2.0	-6.2
945	65	25.4	43.6	36.5	-7.1	-2.0	-5.1
1026	65	21.5	39.8	37.6	-2.2	-2.0	-0.2
786	65	23.7	41.9	38.9	-3.0	-2.0	-1.0
741	65	21.1	39.4	38.8	-0.6	-2.0	1.4
756	65	24.2	42.4	34.8	-7.6	-2.0	-5.6
891	65	24.0	42.3	37.1	-5.2	-2.0	-3.2
990	65	24.5	42.7	38.5	-4.2	-2.0	-2.2
989	65	23.9	42.2	38.0	-4.1	-2.0	-2.1
765	65	21.1	39.3	39.0	-0.3	-2.0	1.7
991	65	24.7	43.0	35.4	-7.5	-2.0	-5.5
966	65	24.0	42.2	37.6	-4.7	-2.0	-2.7
907	65	23.5	41.7	37.3	-4.5	-2.0	-2.5
865	65	22.4	40.6	36.3	-4.3	-2.0	-2.3
908	66	23.2	41.5	37.4	-4.1	-2.0	-2.1
748	66	22.2	40.5	38.6	-1.9	-2.0	0.1
893	66	24.8	43.0	33.0	-10.0	-2.0	-8.0
964	66	22.7	41.0	37.0	-4.0	-2.0	-2.0
740	66	21.1	39.3	38.8	-0.5	-2.0	1.5
967	66	24.9	43.1	33.9	-9.3	-2.0	-7.3
804	66	23.1	41.3	34.9	-6.4	-2.0	-4.4
402	66	21.0	39.3	37.1	-2.2	-2.0	-0.2
909	66	22.6	40.8	39.5	-1.3	-2.0	0.7
693	66	21.3	39.6	38.9	-0.7	-2.0	1.3
747	66	22.0	40.3	39.0	-1.2	-2.0	0.8
904	67	24.4	42.6	33.8	-8.8	-2.0	-6.8
Average	65				-3.5	-2.0	-1.5

## Table D.09 Tonality Assessment Table - 10.5 m/s

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1008	128	24.2	42.5	41.2	-1.3	-2.0	0.7
1024	128	25.7	44.0	42.1	-1.9	-2.0	0.1
923	128	25.5	43.8	41.3	-2.5	-2.0	-0.5
942	128	28.2	46.5	42.5	-4.0	-2.0	-2.0
736	129	25.4	43.7	36.6	-7.1	-2.0	-5.1
854	130	26.6	44.9	40.6	-4.3	-2.0	-2.3
761	131	24.1	42.4	37.8	-4.6	-2.0	-2.6
737	131	24.8	43.1	41.4	-1.7	-2.0	0.3
731	131	27.2	45.4	39.4	-6.1	-2.0	-4.0
890	132	26.9	45.1	41.4	-3.8	-2.0	-1.7
647	132	27.7	46.0	40.7	-5.2	-2.0	-3.2
1011	132	24.2	42.5	38.2	-4.2	-2.0	-2.2
792	132	26.3	44.6	39.8	-4.8	-2.0	-2.8
754	132	26.0	44.3	41.1	-3.3	-2.0	-1.3
735	132	25.8	44.1	38.8	-5.2	-2.0	-3.2
662	132	27.1	45.4	42.7	-2.7	-2.0	-0.7
725	132	24.9	43.2	37.9	-5.3	-2.0	-3.3
949	132	28.2	46.5	41.6	-5.0	-2.0	-3.0
844	132	25.3	43.6	37.8	-5.7	-2.0	-3.7
727	132	24.5	42.8	41.3	-1.6	-2.0	0.4
715	133	28.2	46.5	37.7	-8.8	-2.0	-6.8
833	133	26.4	44.7	36.3	-8.4	-2.0	-6.4
848	133	24.7	43.0	38.9	-4.1	-2.0	-2.1
726	134	24.9	43.2	39.7	-3.5	-2.0	-1.4
758	134	26.9	45.2	33.2	-12.0	-2.0	-10.0
752	136	25.9	44.2	38.8	-5.4	-2.0	-3.4
813	136	26.8	45.1	40.4	-4.7	-2.0	-2.7
1028	140	26.0	44.3	37.5	-6.7	-2.0	-4.7
Average	132				-4.3	-2.0	-2.2

**Table D.10 Tonality Assessment Table - 10.5 m/s (2)**

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
923	64	22.2	40.5	33.6	-6.9	-2.0	-4.9
1024	65	21.4	39.6	37.6	-2.0	-2.0	0.0
854	65	22.3	40.5	39.4	-1.1	-2.0	0.9
736	65	21.0	39.2	37.1	-2.2	-2.0	-0.2
761	65	19.7	38.0	39.2	1.3	-2.0	3.3
1008	65	19.9	38.2	37.7	-0.4	-2.0	1.6
731	66	22.6	40.9	36.7	-4.2	-2.0	-2.2
1011	66	19.2	37.5	36.7	-0.8	-2.0	1.2
890	66	22.9	41.1	36.9	-4.2	-2.0	-2.2
949	66	24.1	42.4	35.2	-7.1	-2.0	-5.1
844	66	19.9	38.1	38.2	0.1	-2.0	2.1
737	66	19.7	38.0	39.6	1.6	-2.0	3.6
752	69	22.4	40.6	37.6	-3.0	-2.0	-1.0
952	69	25.7	43.9	31.8	-12.1	-2.0	-10.1
1028	69	21.8	40.1	36.6	-3.5	-2.0	-1.5
758	70	22.0	40.2	37.3	-2.9	-2.0	-0.9
828	86	26.7	45.0	45.2	0.2	-2.0	2.2
Average	68				-1.8	-2.0	0.2

# Table D.11 Tonality Assessment Table - 11 m/s

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
838	116	24.7	43.0	36.2	-6.8	-2.0	-4.8
961	128	25.7	44.0	43.9	0.0	-2.0	2.0
842	129	26.2	44.5	35.3	-9.2	-2.0	-7.2
851	130	26.8	45.1	37.2	-7.9	-2.0	-5.9
997	130	23.7	42.0	38.3	-3.7	-2.0	-1.7
785	131	28.7	47.0	39.2	-7.8	-2.0	-5.8
938	131	27.7	46.0	37.1	-8.9	-2.0	-6.9
789	131	28.0	46.3	37.9	-8.4	-2.0	-6.4
928	132	27.8	46.1	41.8	-4.2	-2.0	-2.2
720	132	25.6	43.9	40.4	-3.6	-2.0	-1.6
957	132	25.6	43.9	43.5	-0.4	-2.0	1.6
956	132	25.4	43.7	41.1	-2.7	-2.0	-0.7
788	132	28.3	46.6	44.2	-2.4	-2.0	-0.4
955	132	25.5	43.8	37.1	-6.7	-2.0	-4.7
1027	132	26.8	45.1	33.4	-11.7	-2.0	-9.7
849	132	26.3	44.6	38.9	-5.7	-2.0	-3.7
951	132	28.9	47.2	39.7	-7.5	-2.0	-5.4
925	132	25.7	44.0	39.9	-4.2	-2.0	-2.1
850	132	26.4	44.7	40.2	-4.6	-2.0	-2.6
996	132	25.1	43.4	36.3	-7.2	-2.0	-5.2
919	132	26.6	44.9	43.1	-1.8	-2.0	0.2
760	132	24.8	43.1	40.9	-2.2	-2.0	-0.2
581	132	27.6	45.9	39.4	-6.5	-2.0	-4.5
734	133	25.4	43.7	38.7	-5.0	-2.0	-3.0
846	133	25.8	44.1	39.6	-4.5	-2.0	-2.4
852	133	26.4	44.7	41.2	-3.5	-2.0	-1.5
1023	133	26.2	44.5	39.6	-4.9	-2.0	-2.8
853	134	25.2	43.5	41.2	-2.3	-2.0	-0.2
950	134	28.9	47.2	40.7	-6.5	-2.0	-4.5
648	134	27.3	45.5	39.2	-6.3	-2.0	-4.3
847	134	25.6	43.9	38.0	-5.9	-2.0	-3.9
732	136	26.4	44.7	39.4	-5.2	-2.0	-3.2
718	136	25.6	43.9	41.9	-2.1	-2.0	-0.1
719	137	26.2	44.5	38.0	-6.5	-2.0	-4.5
835	137	24.5	42.8	39.6	-3.1	-2.0	-1.1
751	137	26.1	44.4	36.8	-7.7	-2.0	-5.6
Average	132				-4.5	-2.0	-2.4

## Table D.12 Tonality Assessment Table - 11 m/s (2)

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
961	65	21.8	40.1	36.1	-4.0	-2.0	-2.0
851	65	23.2	41.4	38.5	-2.9	-2.0	-0.9
842	65	21.3	39.6	37.1	-2.5	-2.0	-0.5
997	65	19.1	37.3	38.7	1.3	-2.0	3.4
938	66	23.7	42.0	33.7	-8.3	-2.0	-6.3
955	66	21.1	39.3	37.9	-1.5	-2.0	0.5
956	66	20.6	38.9	37.6	-1.3	-2.0	0.7
957	66	20.5	38.7	36.4	-2.3	-2.0	-0.3
951	66	25.3	43.6	36.5	-7.1	-2.0	-5.1
1023	66	22.2	40.4	34.0	-6.4	-2.0	-4.4
850	66	21.3	39.5	39.5	0.0	-2.0	2.0
789	66	23.1	41.4	39.2	-2.2	-2.0	-0.2
785	66	24.3	42.5	39.9	-2.6	-2.0	-0.6
919	66	23.5	41.7	33.9	-7.9	-2.0	-5.9
849	66	21.9	40.1	37.6	-2.5	-2.0	-0.5
925	66	22.8	41.0	34.8	-6.2	-2.0	-4.2
581	66	22.8	41.1	39.1	-2.0	-2.0	0.0
718	68	22.1	40.3	36.4	-3.9	-2.0	-1.9
719	69	21.5	39.7	37.3	-2.4	-2.0	-0.4
996	69	21.7	40.0	36.4	-3.6	-2.0	-1.6
751	69	22.0	40.2	37.0	-3.2	-2.0	-1.2
905	69	24.7	42.9	33.8	-9.1	-2.0	-7.1
1027	70	21.8	40.0	38.6	-1.5	-2.0	0.5
939	71	23.1	41.4	40.0	-1.4	-2.0	0.6
995	71	23.7	42.0	39.3	-2.7	-2.0	-0.7
Average	67				-2.8	-2.0	-0.8

## Table D.13 Tonality Assessment Table - 11.5 m/s

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1267	116	26.0	44.3	42.8	-1.4	-2.0	0.6
1246	116	27.4	45.7	35.7	-9.9	-2.0	-7.9
863	127	25.2	43.5	36.8	-6.7	-2.0	-4.7
924	127	25.7	44.0	39.5	-4.4	-2.0	-2.4
1166	127	25.6	43.9	41.2	-2.7	-2.0	-0.7
1006	128	25.9	44.1	41.7	-2.5	-2.0	-0.5
1022	129	24.8	43.1	38.6	-4.5	-2.0	-2.5
1021	130	25.0	43.3	40.0	-3.3	-2.0	-1.3
1012	130	24.9	43.2	34.5	-8.7	-2.0	-6.7
1020	131	25.6	43.9	38.0	-5.9	-2.0	-3.8
1019	131	25.1	43.4	36.2	-7.1	-2.0	-5.1
1013	132	23.8	42.1	40.5	-1.6	-2.0	0.4
958	132	24.6	42.9	41.3	-1.6	-2.0	0.4
1002	132	26.0	44.3	36.6	-7.7	-2.0	-5.7
1009	132	25.0	43.3	38.3	-5.0	-2.0	-3.0
953	132	28.1	46.4	34.8	-11.6	-2.0	-9.6
922	132	25.9	44.2	34.0	-10.2	-2.0	-8.2
999	132	25.5	43.8	41.9	-1.9	-2.0	0.1
839	132	26.4	44.7	39.6	-5.1	-2.0	-3.1
998	133	24.9	43.2	38.7	-4.5	-2.0	-2.5
973	133	28.0	46.3	40.4	-5.9	-2.0	-3.9
959	134	24.7	43.0	40.3	-2.7	-2.0	-0.7
790	134	27.9	46.2	39.8	-6.3	-2.0	-4.3
1014	134	25.7	44.0	36.5	-7.5	-2.0	-5.5
814	135	25.7	44.0	39.8	-4.2	-2.0	-2.2
753	136	26.5	44.8	38.3	-6.5	-2.0	-4.5
791	136	26.8	45.0	36.7	-8.3	-2.0	-6.3
1010	136	24.9	43.2	36.3	-6.9	-2.0	-4.9
866	138	25.8	44.1	37.0	-7.1	-2.0	-5.1
Average	131				-4.8	-2.0	-2.8

## Table D.14 Tonality Assessment Table - 11.5 m/s (2)

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1006	64	23.4	41.7	34.1	-7.6	-2.0	-5.6
1022	65	20.6	38.8	38.6	-0.2	-2.0	1.8
1166	65	21.9	40.2	38.2	-1.9	-2.0	0.1
924	65	22.3	40.6	35.6	-4.9	-2.0	-2.9
1002	65	23.6	41.8	37.8	-4.1	-2.0	-2.1
1019	65	21.6	39.8	37.4	-2.4	-2.0	-0.4
922	65	22.3	40.6	33.9	-6.7	-2.0	-4.7
1021	65	21.1	39.3	38.9	-0.4	-2.0	1.6
1012	65	20.5	38.8	38.1	-0.7	-2.0	1.3
863	65	22.2	40.4	36.1	-4.3	-2.0	-2.3
839	66	22.7	41.0	36.3	-4.7	-2.0	-2.7
1020	66	21.9	40.2	37.2	-3.0	-2.0	-1.0
999	66	21.6	39.8	33.0	-6.9	-2.0	-4.9
1013	66	19.1	37.4	36.6	-0.8	-2.0	1.2
958	66	19.6	37.9	37.3	-0.5	-2.0	1.5
998	66	20.7	39.0	34.5	-4.5	-2.0	-2.4
1009	68	21.8	40.0	32.0	-8.1	-2.0	-6.1
1010	68	20.9	39.2	34.1	-5.1	-2.0	-3.1
791	69	22.6	40.9	37.0	-3.8	-2.0	-1.8
953	69	25.2	43.5	33.3	-10.2	-2.0	-8.2
866	69	22.1	40.3	35.5	-4.8	-2.0	-2.8
Average	66				-3.3	-2.0	-1.3

**Table D.15 Tonality Assessment Table - 12 m/s**

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1316	116	25.6	43.9	42.9	-0.9	-2.0	1.1
1317	116	26.2	44.5	41.0	-3.5	-2.0	-1.5
1263	116	25.7	44.0	39.8	-4.2	-2.0	-2.2
1260	116	25.8	44.1	40.5	-3.6	-2.0	-1.6
1312	116	26.4	44.6	41.3	-3.3	-2.0	-1.3
1262	116	25.2	43.5	41.3	-2.2	-2.0	-0.2
759	116	25.7	44.0	36.9	-7.0	-2.0	-5.0
1276	127	27.1	45.4	42.0	-3.4	-2.0	-1.4
1162	127	27.1	45.4	40.5	-4.9	-2.0	-2.9
1161	128	24.9	43.2	44.3	1.1	-2.0	3.1
1018	132	25.6	43.9	38.7	-5.2	-2.0	-3.2
926	132	25.8	44.1	42.2	-1.9	-2.0	0.1
960	132	25.0	43.3	41.4	-1.9	-2.0	0.1
1016	133	25.5	43.8	38.3	-5.5	-2.0	-3.5
1167	134	25.5	43.8	38.5	-5.3	-2.0	-3.3
934	134	26.5	44.8	38.7	-6.1	-2.0	-4.1
941	134	27.9	46.2	39.1	-7.2	-2.0	-5.2
1168	135	25.8	44.1	38.7	-5.4	-2.0	-3.4
1003	136	27.9	46.2	36.3	-9.9	-2.0	-7.9
1266	136	26.3	44.6	41.1	-3.5	-2.0	-1.5
Average	127				-3.5	-2.0	-1.5

**Table D.16 Tonality Assessment Table - 12.5 m/s**

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Measurement #	Centre frequency (Hz)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
1311	116	24.8	43.0	41.8	-1.3	-2.0	0.8
1304	116	26.2	44.5	43.6	-0.8	-2.0	1.2
1313	116	26.4	44.7	41.0	-3.7	-2.0	-1.6
1248	116	26.7	45.0	37.6	-7.4	-2.0	-5.4
1289	116	25.6	43.9	41.6	-2.3	-2.0	-0.3
1250	116	26.4	44.6	39.3	-5.4	-2.0	-3.3
1259	116	25.4	43.7	41.2	-2.4	-2.0	-0.4
1189	117	27.8	46.1	37.6	-8.5	-2.0	-6.5
1176	117	25.9	44.1	42.9	-1.3	-2.0	0.7
1314	128	27.0	45.2	40.1	-5.2	-2.0	-3.2
1288	128	26.0	44.3	41.7	-2.6	-2.0	-0.6
1261	129	25.5	43.8	42.7	-1.1	-2.0	1.0
1228	129	27.3	45.6	41.1	-4.4	-2.0	-2.4
1001	131	27.1	45.4	37.3	-8.1	-2.0	-6.1
1017	133	24.6	42.9	37.2	-5.7	-2.0	-3.7
1015	133	27.1	45.4	38.5	-6.9	-2.0	-4.8
940	135	28.1	46.4	38.5	-8.0	-2.0	-6.0
920	135	27.8	46.1	34.3	-11.8	-2.0	-9.8
Average	124				-3.9	-2.0	-1.9

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## **Appendix E** **Measurement Data**

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## **Appendix F** **Information for the Regulator**

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## **Appendix F.01** **Calibration Certificates**

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## ISO 17025

## As Found CALIBRATION CERTIFICATE

Sales Region:	Americas
Account:	Aercoustics Engineering Ltd
Instrument:	Simcenter SCADAS
Manufacturer:	Siemens Industry Software B.V.
Type:	SCR05
Serial number(s):	53103922
Calibration method:	Two calibrated external standards (DC voltage and frequency) are used to calibrate the internal Simcenter SCADAS references: time/frequency accuracy of the internal system clock and amplitude accuracy of the internal signal sources. All input channels are calibrated against the internal references.
Ambient conditions:	The calibrations have been carried out in a controlled environment, at an ambient temperature of $22.5^{\circ}\text{C} \pm 0.3^{\circ}\text{C}$ and a relative humidity of $32.7\% \pm 5\%$ .
Calibration date:	January 29, 2020
Results:	The calibration results, together with their associated uncertainties, are included in this calibration certificate. Calibration results within specification.
Uncertainty:	The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor $k=2$ , which for a normal distribution corresponds to a coverage probability of approximately 95%. The standard uncertainty of measurement has been determined in accordance with publication EA-4/02.
Traceability:	The measurements have been executed using methods for which the traceability to international standards has been demonstrated towards the Raad voor Accreditatie.

Breda, January 29, 2020

Calibration performed by:

A.v.Aalst Customer Support Engineer

Certificate approved by:

T.M. Schrijer, Quality Manager

The Raad voor Accreditatie is one of the signatories of the Multilateral Agreement of the European Cooperation for Accreditation (EA) for the mutual recognition of calibration certificates.

Reproduction of the complete certificate is allowed. Parts of the certificate may only be reproduced with written approval of the calibration laboratory.

This certificate is issued provided that neither Siemens Industry Software B.V. nor the Raad voor Accreditatie assumes any liability.

Certificate number: 53103922-20200129-0

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## 1     ***Explanation of the factory calibration procedure***

The production process of an Simcenter SCADAS front-end consists of a number of stages. Every single board or module that will be part of the system is tested extensively on reliability and functionality before it is inserted in the Simcenter SCADAS frame.

After assembly, the amplitude accuracy and offset errors of all input and output channels are adjusted to a value as close to zero as possible. The adjustment procedure incorporates external measurement equipment, which is documented in the next section of this report.

As a final step, the front-end is submitted to a factory calibration. The factory calibration verifies whether all input and output channels meet their published specifications with respect to amplitude accuracy, offset, and a number of dynamic capabilities such as distortion, signal to noise ratio and inter-channel crosstalk. The measurements that are done as a part of the calibration use an internal reference source, which has been calibrated against an external standard (documented in the next section of this report).

The results of this calibration procedure are documented in the *Calibration Certificate* you have in front of you.



## **2      External reference - used equipment**

	Type	Serial Number	Cal Certificate	Cal Date
Digital multimeter	Agilent 34401A	MY4140399	201902414.00	24 June 2019
Calibration software	2.15.0001	NA	NA	NA

The external reference (DMM) is calibrated on a yearly basis by a calibration laboratory that is ISO17025:2005 accredited by The Dutch Accreditation Council RvA.



### 3 System configuration

Frame	Backplane Module	Conditioner	Unique number	Hardware version	Software version	Option
Master ( 0 )	XSIDA BT GPS ( 0 )		0053103922			
	VC8_E ( 1 )		2009501008	2	0	
	VC8_E ( 2 )		2010788002	0	0	
	XSII CF CN ( 3 )		2010788018	0	0	
	PS12-2 MOB ( 4 )		2012144006	10	0	
			2010622010	12	11	



## 4 VC8\_E\_h0s0

### 4.1 Gain Accuracy after Adjustment

#### Description of calibration:

Determination of the amplitude accuracy of the input channels over all input ranges and available ADC bandwidths, by applying an accurate 1kHz -3dBFS (max 4V) sine wave which is generated by the internal reference generator. For charge amplifiers, the reference voltage signal is translated to a reference charge signal.

The reported values represent the deviations from the expected signal amplitude, both absolute (either in Volt or Coulomb, depending on the input channel type) and relative (in %).

AdcBw 102400Hz, Range 0.316V Alternating voltage 100mV < IR <= 316mV Spec: <= ±0.100% Uncertainty: 66µV	
Chan	Value
0,1,x,0	-0.049 mV, -0.022%
0,1,x,1	-0.051 mV, -0.023%
0,1,x,2	-0.054 mV, -0.024%
0,1,x,3	-0.042 mV, -0.019%
0,1,x,4	-0.050 mV, -0.022%
0,1,x,5	-0.047 mV, -0.021%
0,1,x,6	-0.056 mV, -0.025%
0,1,x,7	-0.049 mV, -0.022%
0,2,x,0	-0.057 mV, -0.025%
0,2,x,1	-0.058 mV, -0.026%
0,2,x,2	-0.039 mV, -0.017%
0,2,x,3	-0.048 mV, -0.021%
0,2,x,4	-0.052 mV, -0.023%
0,2,x,5	-0.057 mV, -0.025%
0,2,x,6	-0.043 mV, -0.019%
0,2,x,7	-0.045 mV, -0.020%

AdcBw 102400Hz, Range 1V Alternating voltage 316mV < IR <= 1V Spec: <= ±0.100% Uncertainty: 120µV	
Chan	Value
0,1,x,0	-0.122 mV, -0.017%
0,1,x,1	-0.122 mV, -0.017%
0,1,x,2	-0.131 mV, -0.019%
0,1,x,3	-0.092 mV, -0.013%
0,1,x,4	-0.124 mV, -0.017%
0,1,x,5	-0.113 mV, -0.016%
0,1,x,6	-0.142 mV, -0.020%
0,1,x,7	-0.110 mV, -0.016%
0,2,x,0	-0.126 mV, -0.018%
0,2,x,1	-0.139 mV, -0.020%
0,2,x,2	-0.085 mV, -0.012%
0,2,x,3	-0.107 mV, -0.015%
0,2,x,4	-0.122 mV, -0.017%
0,2,x,5	-0.122 mV, -0.017%
0,2,x,6	-0.093 mV, -0.013%
0,2,x,7	-0.109 mV, -0.015%

AdcBw 102400Hz, Range 3.16V Alternating voltage 1V < IR <= 3.16V Spec: <= ±0.100% Uncertainty: 310µV	
Chan	Value
0,1,x,0	-0.298 mV, -0.013%
0,1,x,1	-0.303 mV, -0.014%
0,1,x,2	-0.335 mV, -0.015%
0,1,x,3	-0.207 mV, -0.009%
0,1,x,4	-0.318 mV, -0.014%
0,1,x,5	-0.285 mV, -0.013%
0,1,x,6	-0.364 mV, -0.016%
0,1,x,7	-0.306 mV, -0.014%
0,2,x,0	-0.335 mV, -0.015%
0,2,x,1	-0.368 mV, -0.016%
0,2,x,2	-0.195 mV, -0.009%
0,2,x,3	-0.268 mV, -0.012%
0,2,x,4	-0.316 mV, -0.014%
0,2,x,5	-0.300 mV, -0.013%
0,2,x,6	-0.198 mV, -0.009%
0,2,x,7	-0.252 mV, -0.011%



**AdcBw 102400Hz, Range 10V**  
**Alternating voltage 3.16V < IR**  
**<= 10V**  
**Spec: <= ±0.100%**  
**Uncertainty: 530µV**

Chan	Value
0,1,x,0	-0.444 mV, -0.011%
0,1,x,1	-0.419 mV, -0.010%
0,1,x,2	-0.512 mV, -0.013%
0,1,x,3	-0.300 mV, -0.008%
0,1,x,4	-0.482 mV, -0.012%
0,1,x,5	-0.413 mV, -0.010%
0,1,x,6	-0.568 mV, -0.014%
0,1,x,7	-0.402 mV, -0.010%
0,2,x,0	-0.473 mV, -0.012%
0,2,x,1	-0.571 mV, -0.014%
0,2,x,2	-0.227 mV, -0.006%
0,2,x,3	-0.361 mV, -0.009%
0,2,x,4	-0.437 mV, -0.011%
0,2,x,5	-0.452 mV, -0.011%
0,2,x,6	-0.268 mV, -0.007%
0,2,x,7	-0.382 mV, -0.010%

**AdcBw 102400Hz, Range 1nC**  
**Alternating charge 316pC < IR**  
**<= 1nC**  
**Spec: <= ±0.100%**  
**Uncertainty: 9.2pC**

Chan	Value
0,1,x,0	-0.112 pC, -0.016%
0,1,x,1	-0.108 pC, -0.015%
0,1,x,2	-0.119 pC, -0.017%
0,1,x,3	-0.073 pC, -0.010%
0,1,x,4	-0.114 pC, -0.016%
0,1,x,5	-0.097 pC, -0.014%
0,1,x,6	-0.132 pC, -0.019%
0,1,x,7	-0.102 pC, -0.014%
0,2,x,0	-0.123 pC, -0.017%
0,2,x,1	-0.137 pC, -0.019%
0,2,x,2	-0.080 pC, -0.011%
0,2,x,3	-0.099 pC, -0.014%
0,2,x,4	-0.113 pC, -0.016%
0,2,x,5	-0.118 pC, -0.017%
0,2,x,6	-0.088 pC, -0.013%
0,2,x,7	-0.105 pC, -0.015%

**AdcBw 102400Hz, Range 10nC**  
**Alternating charge 3.16nC <**  
**IR <= 10nC**  
**Spec: <= ±0.100%**  
**Uncertainty: 96pC**

Chan	Value
0,1,x,0	-0.483 pC, -0.012%
0,1,x,1	-0.437 pC, -0.011%
0,1,x,2	-0.531 pC, -0.013%
0,1,x,3	-0.296 pC, -0.007%
0,1,x,4	-0.512 pC, -0.013%
0,1,x,5	-0.422 pC, -0.011%
0,1,x,6	-0.597 pC, -0.015%
0,1,x,7	-0.449 pC, -0.011%
0,2,x,0	-0.542 pC, -0.014%
0,2,x,1	-0.637 pC, -0.016%
0,2,x,2	-0.308 pC, -0.008%
0,2,x,3	-0.408 pC, -0.010%
0,2,x,4	-0.478 pC, -0.012%
0,2,x,5	-0.524 pC, -0.013%
0,2,x,6	-0.342 pC, -0.009%
0,2,x,7	-0.452 pC, -0.011%

**AdcBw 102400Hz, Range 316pC**  
**Alternating charge IR <=**  
**316pC**  
**Spec: <= ±0.100%**  
**Uncertainty: 3.0pC**

Chan	Value
0,1,x,0	-0.034 pC, -0.015%
0,1,x,1	-0.035 pC, -0.016%
0,1,x,2	-0.038 pC, -0.017%
0,1,x,3	-0.025 pC, -0.011%
0,1,x,4	-0.036 pC, -0.016%
0,1,x,5	-0.031 pC, -0.014%
0,1,x,6	-0.041 pC, -0.018%
0,1,x,7	-0.034 pC, -0.015%
0,2,x,0	-0.044 pC, -0.020%
0,2,x,1	-0.045 pC, -0.020%
0,2,x,2	-0.025 pC, -0.011%
0,2,x,3	-0.034 pC, -0.015%
0,2,x,4	-0.038 pC, -0.017%
0,2,x,5	-0.044 pC, -0.020%
0,2,x,6	-0.029 pC, -0.013%
0,2,x,7	-0.032 pC, -0.014%

**AdcBw 102400Hz, Range 3.16nC**  
**Alternating charge 1nC < IR**  
**<= 3.16nC**  
**Spec: <= ±0.100%**  
**Uncertainty: 30pC**

Chan	Value
0,1,x,0	-0.316 pC, -0.014%
0,1,x,1	-0.304 pC, -0.014%
0,1,x,2	-0.341 pC, -0.015%
0,1,x,3	-0.195 pC, -0.009%
0,1,x,4	-0.332 pC, -0.015%
0,1,x,5	-0.281 pC, -0.013%
0,1,x,6	-0.376 pC, -0.017%
0,1,x,7	-0.327 pC, -0.015%
0,2,x,0	-0.368 pC, -0.016%
0,2,x,1	-0.401 pC, -0.018%
0,2,x,2	-0.228 pC, -0.010%
0,2,x,3	-0.289 pC, -0.013%
0,2,x,4	-0.330 pC, -0.015%
0,2,x,5	-0.333 pC, -0.015%
0,2,x,6	-0.229 pC, -0.010%
0,2,x,7	-0.286 pC, -0.013%

**AdcBw 51200Hz, Range 0.316V**  
**Alternating voltage 100mV <**  
**IR <= 316mV**  
**Spec: <= ±0.100%**  
**Uncertainty: 66µV**

Chan	Value
0,1,x,0	-0.013 mV, -0.006%
0,1,x,1	-0.015 mV, -0.007%
0,1,x,2	-0.018 mV, -0.008%
0,1,x,3	-0.006 mV, -0.003%
0,1,x,4	-0.014 mV, -0.006%
0,1,x,5	-0.011 mV, -0.005%
0,1,x,6	-0.020 mV, -0.009%
0,1,x,7	-0.013 mV, -0.006%
0,2,x,0	-0.021 mV, -0.009%
0,2,x,1	-0.022 mV, -0.010%
0,2,x,2	-0.002 mV, -0.001%
0,2,x,3	-0.012 mV, -0.005%
0,2,x,4	-0.016 mV, -0.007%
0,2,x,5	-0.021 mV, -0.009%
0,2,x,6	-0.006 mV, -0.003%
0,2,x,7	-0.009 mV, -0.004%



<b>AdcBw 51200Hz, Range 1V Alternating voltage 316mV &lt; IR &lt;= 1V Spec: &lt;= ±0.100% Uncertainty: 120µV</b>	
Chan	Value
0,1,x,0	-0.045 mV, -0.006%
0,1,x,1	-0.042 mV, -0.006%
0,1,x,2	-0.052 mV, -0.007%
0,1,x,3	-0.011 mV, -0.002%
0,1,x,4	-0.047 mV, -0.007%
0,1,x,5	-0.032 mV, -0.005%
0,1,x,6	-0.064 mV, -0.009%
0,1,x,7	-0.031 mV, -0.004%
0,2,x,0	-0.048 mV, -0.007%
0,2,x,1	-0.061 mV, -0.009%
0,2,x,2	-0.005 mV, -0.001%
0,2,x,3	-0.029 mV, -0.004%
0,2,x,4	-0.043 mV, -0.006%
0,2,x,5	-0.043 mV, -0.006%
0,2,x,6	-0.014 mV, -0.002%
0,2,x,7	-0.030 mV, -0.004%

<b>AdcBw 51200Hz, Range 10V Alternating voltage 3.16V &lt; IR &lt;= 10V Spec: &lt;= ±0.100% Uncertainty: 530µV</b>	
Chan	Value
0,1,x,0	-0.207 mV, -0.005%
0,1,x,1	-0.172 mV, -0.004%
0,1,x,2	-0.275 mV, -0.007%
0,1,x,3	-0.056 mV, -0.001%
0,1,x,4	-0.243 mV, -0.006%
0,1,x,5	-0.165 mV, -0.004%
0,1,x,6	-0.330 mV, -0.008%
0,1,x,7	-0.160 mV, -0.004%
0,2,x,0	-0.241 mV, -0.006%
0,2,x,1	-0.334 mV, -0.008%
0,2,x,2	0.013 mV, 0.000%
0,2,x,3	-0.122 mV, -0.003%
0,2,x,4	-0.202 mV, -0.005%
0,2,x,5	-0.214 mV, -0.005%
0,2,x,6	-0.029 mV, -0.001%
0,2,x,7	-0.141 mV, -0.004%

<b>AdcBw 51200Hz, Range 1nC Alternating charge 316pC &lt; IR &lt;= 1nC Spec: &lt;= ±0.100% Uncertainty: 9.2pC</b>	
Chan	Value
0,1,x,0	-0.100 pC, -0.014%
0,1,x,1	-0.095 pC, -0.013%
0,1,x,2	-0.106 pC, -0.015%
0,1,x,3	-0.059 pC, -0.008%
0,1,x,4	-0.101 pC, -0.014%
0,1,x,5	-0.084 pC, -0.012%
0,1,x,6	-0.119 pC, -0.017%
0,1,x,7	-0.088 pC, -0.012%
0,2,x,0	-0.110 pC, -0.016%
0,2,x,1	-0.123 pC, -0.017%
0,2,x,2	-0.068 pC, -0.010%
0,2,x,3	-0.086 pC, -0.012%
0,2,x,4	-0.101 pC, -0.014%
0,2,x,5	-0.105 pC, -0.015%
0,2,x,6	-0.076 pC, -0.011%
0,2,x,7	-0.092 pC, -0.013%

<b>AdcBw 51200Hz, Range 3.16V Alternating voltage 1V &lt; IR &lt;= 3.16V Spec: &lt;= ±0.100% Uncertainty: 310µV</b>	
Chan	Value
0,1,x,0	-0.138 mV, -0.006%
0,1,x,1	-0.135 mV, -0.006%
0,1,x,2	-0.173 mV, -0.008%
0,1,x,3	-0.038 mV, -0.002%
0,1,x,4	-0.157 mV, -0.007%
0,1,x,5	-0.115 mV, -0.005%
0,1,x,6	-0.203 mV, -0.009%
0,1,x,7	-0.142 mV, -0.006%
0,2,x,0	-0.174 mV, -0.008%
0,2,x,1	-0.208 mV, -0.009%
0,2,x,2	-0.030 mV, -0.001%
0,2,x,3	-0.104 mV, -0.005%
0,2,x,4	-0.151 mV, -0.007%
0,2,x,5	-0.138 mV, -0.006%
0,2,x,6	-0.033 mV, -0.001%
0,2,x,7	-0.088 mV, -0.004%

<b>AdcBw 51200Hz, Range 316pC Alternating charge IR &lt;= 316pC Spec: &lt;= ±0.100% Uncertainty: 3.0pC</b>	
Chan	Value
0,1,x,0	-0.030 pC, -0.013%
0,1,x,1	-0.030 pC, -0.014%
0,1,x,2	-0.034 pC, -0.015%
0,1,x,3	-0.020 pC, -0.009%
0,1,x,4	-0.031 pC, -0.014%
0,1,x,5	-0.026 pC, -0.012%
0,1,x,6	-0.037 pC, -0.016%
0,1,x,7	-0.029 pC, -0.013%
0,2,x,0	-0.039 pC, -0.018%
0,2,x,1	-0.040 pC, -0.018%
0,2,x,2	-0.021 pC, -0.009%
0,2,x,3	-0.029 pC, -0.013%
0,2,x,4	-0.033 pC, -0.015%
0,2,x,5	-0.039 pC, -0.018%
0,2,x,6	-0.025 pC, -0.011%
0,2,x,7	-0.027 pC, -0.012%

<b>AdcBw 51200Hz, Range 3.16nC Alternating charge 1nC &lt; IR &lt;= 3.16nC Spec: &lt;= ±0.100% Uncertainty: 30pC</b>	
Chan	Value
0,1,x,0	-0.292 pC, -0.013%
0,1,x,1	-0.280 pC, -0.013%
0,1,x,2	-0.317 pC, -0.014%
0,1,x,3	-0.169 pC, -0.008%
0,1,x,4	-0.308 pC, -0.014%
0,1,x,5	-0.257 pC, -0.011%
0,1,x,6	-0.352 pC, -0.016%
0,1,x,7	-0.301 pC, -0.013%
0,2,x,0	-0.345 pC, -0.015%
0,2,x,1	-0.378 pC, -0.017%
0,2,x,2	-0.205 pC, -0.009%
0,2,x,3	-0.263 pC, -0.012%
0,2,x,4	-0.309 pC, -0.014%
0,2,x,5	-0.311 pC, -0.014%
0,2,x,6	-0.206 pC, -0.009%
0,2,x,7	-0.259 pC, -0.012%



**AdcBw 51200Hz, Range 10nC**  
**Alternating charge 3.16nC < IR <= 10nC**  
**Spec: <= ±0.100%**  
**Uncertainty: 96pC**

Chan	Value
0,1,x,0	-0.472 pC, -0.012%
0,1,x,1	-0.427 pC, -0.011%
0,1,x,2	-0.525 pC, -0.013%
0,1,x,3	-0.280 pC, -0.007%
0,1,x,4	-0.502 pC, -0.013%
0,1,x,5	-0.413 pC, -0.010%
0,1,x,6	-0.588 pC, -0.015%
0,1,x,7	-0.434 pC, -0.011%
0,2,x,0	-0.534 pC, -0.013%
0,2,x,1	-0.629 pC, -0.016%
0,2,x,2	-0.297 pC, -0.007%
0,2,x,3	-0.396 pC, -0.010%
0,2,x,4	-0.467 pC, -0.012%
0,2,x,5	-0.515 pC, -0.013%
0,2,x,6	-0.331 pC, -0.008%
0,2,x,7	-0.438 pC, -0.011%

**AdcBw 25600Hz, Range 1V**  
**Alternating voltage 316mV < IR <= 1V**  
**Spec: <= ±0.100%**  
**Uncertainty: 120µV**

Chan	Value
0,1,x,0	-0.044 mV, -0.006%
0,1,x,1	-0.042 mV, -0.006%
0,1,x,2	-0.052 mV, -0.007%
0,1,x,3	-0.011 mV, -0.001%
0,1,x,4	-0.045 mV, -0.006%
0,1,x,5	-0.032 mV, -0.005%
0,1,x,6	-0.063 mV, -0.009%
0,1,x,7	-0.030 mV, -0.004%
0,2,x,0	-0.047 mV, -0.007%
0,2,x,1	-0.060 mV, -0.009%
0,2,x,2	-0.005 mV, -0.001%
0,2,x,3	-0.027 mV, -0.004%
0,2,x,4	-0.043 mV, -0.006%
0,2,x,5	-0.043 mV, -0.006%
0,2,x,6	-0.013 mV, -0.002%
0,2,x,7	-0.029 mV, -0.004%

**AdcBw 25600Hz, Range 10V**  
**Alternating voltage 3.16V < IR <= 10V**  
**Spec: <= ±0.100%**  
**Uncertainty: 530µV**

Chan	Value
0,1,x,0	-0.190 mV, -0.005%
0,1,x,1	-0.169 mV, -0.004%
0,1,x,2	-0.255 mV, -0.006%
0,1,x,3	-0.042 mV, -0.001%
0,1,x,4	-0.222 mV, -0.006%
0,1,x,5	-0.163 mV, -0.004%
0,1,x,6	-0.311 mV, -0.008%
0,1,x,7	-0.143 mV, -0.004%
0,2,x,0	-0.219 mV, -0.005%
0,2,x,1	-0.316 mV, -0.008%
0,2,x,2	0.022 mV, 0.001%
0,2,x,3	-0.107 mV, -0.003%
0,2,x,4	-0.182 mV, -0.005%
0,2,x,5	-0.202 mV, -0.005%
0,2,x,6	-0.017 mV, -0.000%
0,2,x,7	-0.128 mV, -0.003%

**AdcBw 25600Hz, Range 0.316V**  
**Alternating voltage 100mV < IR <= 316mV**  
**Spec: <= ±0.100%**  
**Uncertainty: 66µV**

Chan	Value
0,1,x,0	-0.013 mV, -0.006%
0,1,x,1	-0.014 mV, -0.006%
0,1,x,2	-0.017 mV, -0.008%
0,1,x,3	-0.005 mV, -0.002%
0,1,x,4	-0.014 mV, -0.006%
0,1,x,5	-0.010 mV, -0.005%
0,1,x,6	-0.020 mV, -0.009%
0,1,x,7	-0.012 mV, -0.005%
0,2,x,0	-0.021 mV, -0.009%
0,2,x,1	-0.022 mV, -0.010%
0,2,x,2	-0.002 mV, -0.001%
0,2,x,3	-0.012 mV, -0.005%
0,2,x,4	-0.016 mV, -0.007%
0,2,x,5	-0.021 mV, -0.009%
0,2,x,6	-0.006 mV, -0.003%
0,2,x,7	-0.008 mV, -0.004%

**AdcBw 25600Hz, Range 3.16V**  
**Alternating voltage 1V < IR <= 3.16V**  
**Spec: <= ±0.100%**  
**Uncertainty: 310µV**

Chan	Value
0,1,x,0	-0.137 mV, -0.006%
0,1,x,1	-0.134 mV, -0.006%
0,1,x,2	-0.171 mV, -0.008%
0,1,x,3	-0.037 mV, -0.002%
0,1,x,4	-0.155 mV, -0.007%
0,1,x,5	-0.115 mV, -0.005%
0,1,x,6	-0.201 mV, -0.009%
0,1,x,7	-0.138 mV, -0.006%
0,2,x,0	-0.171 mV, -0.008%
0,2,x,1	-0.200 mV, -0.009%
0,2,x,2	-0.031 mV, -0.001%
0,2,x,3	-0.102 mV, -0.005%
0,2,x,4	-0.151 mV, -0.007%
0,2,x,5	-0.134 mV, -0.006%
0,2,x,6	-0.033 mV, -0.001%
0,2,x,7	-0.086 mV, -0.004%

**AdcBw 25600Hz, Range 316pC**  
**Alternating charge IR <= 316pC**  
**Spec: <= ±0.100%**  
**Uncertainty: 3.0pC**

Chan	Value
0,1,x,0	-0.023 pC, -0.010%
0,1,x,1	-0.024 pC, -0.011%
0,1,x,2	-0.027 pC, -0.012%
0,1,x,3	-0.014 pC, -0.006%
0,1,x,4	-0.024 pC, -0.011%
0,1,x,5	-0.020 pC, -0.009%
0,1,x,6	-0.030 pC, -0.013%
0,1,x,7	-0.023 pC, -0.010%
0,2,x,0	-0.032 pC, -0.015%
0,2,x,1	-0.033 pC, -0.015%
0,2,x,2	-0.015 pC, -0.007%
0,2,x,3	-0.022 pC, -0.010%
0,2,x,4	-0.026 pC, -0.012%
0,2,x,5	-0.033 pC, -0.015%
0,2,x,6	-0.019 pC, -0.008%
0,2,x,7	-0.020 pC, -0.009%



**AdcBw 25600Hz, Range 1nC  
Alternating charge 316pC < IR  
<= 1nC  
Spec: <= ±0.100%  
Uncertainty: 9.2pC**

Chan	Value
0,1,x,0	-0.086 pC, -0.012%
0,1,x,1	-0.082 pC, -0.012%
0,1,x,2	-0.091 pC, -0.013%
0,1,x,3	-0.046 pC, -0.007%
0,1,x,4	-0.086 pC, -0.012%
0,1,x,5	-0.071 pC, -0.010%
0,1,x,6	-0.104 pC, -0.015%
0,1,x,7	-0.074 pC, -0.010%
0,2,x,0	-0.094 pC, -0.013%
0,2,x,1	-0.108 pC, -0.015%
0,2,x,2	-0.055 pC, -0.008%
0,2,x,3	-0.071 pC, -0.010%
0,2,x,4	-0.085 pC, -0.012%
0,2,x,5	-0.091 pC, -0.013%
0,2,x,6	-0.062 pC, -0.009%
0,2,x,7	-0.077 pC, -0.011%

**AdcBw 25600Hz, Range 10nC  
Alternating charge 3.16nC <  
IR <= 10nC  
Spec: <= ±0.100%  
Uncertainty: 96pC**

Chan	Value
0,1,x,0	-0.365 pC, -0.009%
0,1,x,1	-0.326 pC, -0.008%
0,1,x,2	-0.416 pC, -0.010%
0,1,x,3	-0.177 pC, -0.004%
0,1,x,4	-0.394 pC, -0.010%
0,1,x,5	-0.311 pC, -0.008%
0,1,x,6	-0.480 pC, -0.012%
0,1,x,7	-0.328 pC, -0.008%
0,2,x,0	-0.429 pC, -0.011%
0,2,x,1	-0.527 pC, -0.013%
0,2,x,2	-0.195 pC, -0.005%
0,2,x,3	-0.291 pC, -0.007%
0,2,x,4	-0.364 pC, -0.009%
0,2,x,5	-0.415 pC, -0.010%
0,2,x,6	-0.229 pC, -0.006%
0,2,x,7	-0.333 pC, -0.008%

**AdcBw 25600Hz, Range  
3.16nC  
Alternating charge 1nC < IR  
<= 3.16nC  
Spec: <= ±0.100%  
Uncertainty: 30pC**

Chan	Value
0,1,x,0	-0.240 pC, -0.011%
0,1,x,1	-0.226 pC, -0.010%
0,1,x,2	-0.263 pC, -0.012%
0,1,x,3	-0.116 pC, -0.005%
0,1,x,4	-0.255 pC, -0.011%
0,1,x,5	-0.202 pC, -0.009%
0,1,x,6	-0.297 pC, -0.013%
0,1,x,7	-0.245 pC, -0.011%
0,2,x,0	-0.289 pC, -0.013%
0,2,x,1	-0.323 pC, -0.014%
0,2,x,2	-0.157 pC, -0.007%
0,2,x,3	-0.210 pC, -0.009%
0,2,x,4	-0.253 pC, -0.011%
0,2,x,5	-0.260 pC, -0.012%
0,2,x,6	-0.157 pC, -0.007%
0,2,x,7	-0.206 pC, -0.009%



## 4.2 Residual Offset after Adjustment

### Description of calibration:

Determination of the residual input offsets of the input channels over all input ranges and available ADC bandwidths, by internally shorting the input channels to ground.

AdcBw 102400Hz, Range 0.316V Direct voltage IR <= 316mV Spec: <= ±0.316 mV Uncertainty: 4.8µV	
Chan	Value
0,1,x,0	-0.041 mV
0,1,x,1	0.006 mV
0,1,x,2	0.026 mV
0,1,x,3	-0.001 mV
0,1,x,4	0.008 mV
0,1,x,5	0.013 mV
0,1,x,6	0.030 mV
0,1,x,7	-0.046 mV
0,2,x,0	0.025 mV
0,2,x,1	-0.015 mV
0,2,x,2	0.020 mV
0,2,x,3	0.002 mV
0,2,x,4	0.031 mV
0,2,x,5	0.021 mV
0,2,x,6	0.009 mV
0,2,x,7	0.023 mV

AdcBw 102400Hz, Range 3.16V Direct voltage 1V < IR <= 3.16V Spec: <= ±3.160 mV Uncertainty: 8µV	
Chan	Value
0,1,x,0	0.047 mV
0,1,x,1	0.088 mV
0,1,x,2	0.091 mV
0,1,x,3	0.051 mV
0,1,x,4	0.074 mV
0,1,x,5	0.070 mV
0,1,x,6	0.173 mV
0,1,x,7	0.035 mV
0,2,x,0	0.088 mV
0,2,x,1	0.055 mV
0,2,x,2	-0.018 mV
0,2,x,3	-0.017 mV
0,2,x,4	0.064 mV
0,2,x,5	0.119 mV
0,2,x,6	-0.018 mV
0,2,x,7	0.084 mV

AdcBw 51200Hz, Range 0.316V Direct voltage IR <= 316mV Spec: <= ±0.316 mV Uncertainty: 4.8µV	
Chan	Value
0,1,x,0	-0.046 mV
0,1,x,1	0.004 mV
0,1,x,2	0.023 mV
0,1,x,3	-0.012 mV
0,1,x,4	-0.001 mV
0,1,x,5	0.005 mV
0,1,x,6	0.024 mV
0,1,x,7	-0.052 mV
0,2,x,0	0.027 mV
0,2,x,1	-0.016 mV
0,2,x,2	0.015 mV
0,2,x,3	-0.004 mV
0,2,x,4	0.027 mV
0,2,x,5	0.017 mV
0,2,x,6	0.005 mV
0,2,x,7	0.020 mV

AdcBw 51200Hz, Range 3.16V Direct voltage 1V < IR <= 3.16V Spec: <= ±3.160 mV Uncertainty: 8µV	
Chan	Value
0,1,x,0	0.053 mV
0,1,x,1	0.099 mV
0,1,x,2	0.094 mV
0,1,x,3	0.037 mV
0,1,x,4	0.074 mV
0,1,x,5	0.065 mV
0,1,x,6	0.164 mV
0,1,x,7	0.037 mV
0,2,x,0	0.090 mV
0,2,x,1	0.079 mV
0,2,x,2	-0.017 mV
0,2,x,3	-0.009 mV
0,2,x,4	0.069 mV
0,2,x,5	0.128 mV
0,2,x,6	-0.025 mV
0,2,x,7	0.082 mV

AdcBw 102400Hz, Range 1V Direct voltage 316mV < IR <= 1V Spec: <= ±1.000 mV Uncertainty: 5.2µV	
Chan	Value
0,1,x,0	-0.020 mV
0,1,x,1	0.025 mV
0,1,x,2	0.040 mV
0,1,x,3	0.007 mV
0,1,x,4	0.023 mV
0,1,x,5	0.024 mV
0,1,x,6	0.061 mV
0,1,x,7	-0.029 mV
0,2,x,0	0.040 mV
0,2,x,1	0.002 mV
0,2,x,2	0.010 mV
0,2,x,3	-0.004 mV
0,2,x,4	0.039 mV
0,2,x,5	0.043 mV
0,2,x,6	-0.000 mV
0,2,x,7	0.038 mV

AdcBw 102400Hz, Range 10V Direct voltage 3.16V < IR <= 10V Spec: <= ±10.000 mV Uncertainty: 21µV	
Chan	Value
0,1,x,0	0.265 mV
0,1,x,1	0.297 mV
0,1,x,2	0.235 mV
0,1,x,3	0.150 mV
0,1,x,4	0.247 mV
0,1,x,5	0.190 mV
0,1,x,6	0.519 mV
0,1,x,7	0.218 mV
0,2,x,0	0.237 mV
0,2,x,1	0.258 mV
0,2,x,2	-0.091 mV
0,2,x,3	-0.056 mV
0,2,x,4	0.148 mV
0,2,x,5	0.371 mV
0,2,x,6	-0.092 mV
0,2,x,7	0.241 mV

AdcBw 51200Hz, Range 1V Direct voltage 316mV < IR <= 1V Spec: <= ±1.000 mV Uncertainty: 5.2µV	
Chan	Value
0,1,x,0	-0.021 mV
0,1,x,1	0.027 mV
0,1,x,2	0.043 mV
0,1,x,3	0.003 mV
0,1,x,4	0.016 mV
0,1,x,5	0.019 mV
0,1,x,6	0.059 mV
0,1,x,7	-0.032 mV
0,2,x,0	0.044 mV
0,2,x,1	0.003 mV
0,2,x,2	0.007 mV
0,2,x,3	-0.005 mV
0,2,x,4	0.037 mV
0,2,x,5	0.043 mV
0,2,x,6	-0.001 mV
0,2,x,7	0.035 mV

AdcBw 51200Hz, Range 10V Direct voltage 3.16V < IR <= 10V Spec: <= ±10.000 mV Uncertainty: 21µV	
Chan	Value
0,1,x,0	0.322 mV
0,1,x,1	0.324 mV
0,1,x,2	0.261 mV
0,1,x,3	0.176 mV
0,1,x,4	0.228 mV
0,1,x,5	0.205 mV
0,1,x,6	0.524 mV
0,1,x,7	0.235 mV
0,2,x,0	0.236 mV
0,2,x,1	0.305 mV
0,2,x,2	-0.105 mV
0,2,x,3	-0.025 mV
0,2,x,4	0.174 mV
0,2,x,5	0.389 mV
0,2,x,6	-0.088 mV
0,2,x,7	0.255 mV



**AdcBw 25600Hz,  
Range 0.316V  
Direct voltage IR <= 316mV  
Spec: <= ±0.316 mV  
Uncertainty: 4.8µV**

Chan	Value
0,1,x,0	-0.040 mV
0,1,x,1	0.004 mV
0,1,x,2	0.022 mV
0,1,x,3	-0.015 mV
0,1,x,4	-0.002 mV
0,1,x,5	0.004 mV
0,1,x,6	0.021 mV
0,1,x,7	-0.055 mV
0,2,x,0	0.026 mV
0,2,x,1	-0.018 mV
0,2,x,2	0.013 mV
0,2,x,3	-0.006 mV
0,2,x,4	0.025 mV
0,2,x,5	0.017 mV
0,2,x,6	0.002 mV
0,2,x,7	0.017 mV

**AdcBw 25600Hz,  
Range 3.16V  
Direct voltage 1V < IR <= 3.16V  
Spec: <= ±3.160 mV  
Uncertainty: 8µV**

Chan	Value
0,1,x,0	0.068 mV
0,1,x,1	0.094 mV
0,1,x,2	0.093 mV
0,1,x,3	0.035 mV
0,1,x,4	0.070 mV
0,1,x,5	0.059 mV
0,1,x,6	0.183 mV
0,1,x,7	0.032 mV
0,2,x,0	0.087 mV
0,2,x,1	0.071 mV
0,2,x,2	-0.022 mV
0,2,x,3	-0.006 mV
0,2,x,4	0.063 mV
0,2,x,5	0.123 mV
0,2,x,6	-0.032 mV
0,2,x,7	0.083 mV

**AdcBw 25600Hz,  
Range 1V  
Direct voltage 316mV < IR <= 1V  
Spec: <= ±1.000 mV  
Uncertainty: 5.2µV**

Chan	Value
0,1,x,0	-0.016 mV
0,1,x,1	0.026 mV
0,1,x,2	0.042 mV
0,1,x,3	-0.001 mV
0,1,x,4	0.016 mV
0,1,x,5	0.015 mV
0,1,x,6	0.058 mV
0,1,x,7	-0.035 mV
0,2,x,0	0.042 mV
0,2,x,1	0.004 mV
0,2,x,2	0.005 mV
0,2,x,3	-0.004 mV
0,2,x,4	0.034 mV
0,2,x,5	0.043 mV
0,2,x,6	-0.007 mV
0,2,x,7	0.034 mV

**AdcBw 25600Hz,  
Range 10V  
Direct voltage 3.16V < IR <= 10V  
Spec: <= ±10.000 mV  
Uncertainty: 21µV**

Chan	Value
0,1,x,0	0.323 mV
0,1,x,1	0.348 mV
0,1,x,2	0.254 mV
0,1,x,3	0.167 mV
0,1,x,4	0.262 mV
0,1,x,5	0.202 mV
0,1,x,6	0.558 mV
0,1,x,7	0.234 mV
0,2,x,0	0.222 mV
0,2,x,1	0.287 mV
0,2,x,2	-0.096 mV
0,2,x,3	-0.013 mV
0,2,x,4	0.168 mV
0,2,x,5	0.386 mV
0,2,x,6	-0.121 mV
0,2,x,7	0.227 mV



### 4.3 Total Harmonic Distortion

#### Description of calibration:

Determination of the harmonic distortion of the input channels over all input ranges, by applying an accurate 1kHz -3dBFS (max 4V) sine wave which is generated by the internal reference generator. For charge amplifiers, the reference voltage signal is translated to a reference charge signal. Harmonic components 2, 3, 4 and 5 are determined to calculate the harmonic content (either in Volt or Coulomb, depending on the input channel type) and the ratio between the fundamental tone and its harmonics (in dB).

<b>Range 10V</b> <b>Distortion 3.16V &lt; IR &lt;= 10V</b> <b>Spec: &lt;= -94.0dB</b> <b>Uncertainty: 2.6µV</b>	
Chan	Value
0,1,x,0	15.130 µV, -108.4dB
0,1,x,1	16.033 µV, -107.9dB
0,1,x,2	15.130 µV, -108.4dB
0,1,x,3	15.193 µV, -108.4dB
0,1,x,4	14.764 µV, -108.7dB
0,1,x,5	14.535 µV, -108.8dB
0,1,x,6	14.970 µV, -108.5dB
0,1,x,7	15.130 µV, -108.4dB
0,2,x,0	15.032 µV, -108.5dB
0,2,x,1	14.861 µV, -108.6dB
0,2,x,2	15.460 µV, -108.3dB
0,2,x,3	14.843 µV, -108.6dB
0,2,x,4	15.199 µV, -108.4dB
0,2,x,5	14.790 µV, -108.6dB
0,2,x,6	15.012 µV, -108.5dB
0,2,x,7	12.472 µV, -110.1dB

<b>Range 1 V</b> <b>Distortion 316mV &lt; IR &lt;= 1V</b> <b>Spec: &lt;= -94.0dB</b> <b>Uncertainty: 290nV</b>	
Chan	Value
0,1,x,0	4.993 µV, -103.0dB
0,1,x,1	5.114 µV, -102.8dB
0,1,x,2	5.063 µV, -102.9dB
0,1,x,3	4.827 µV, -103.3dB
0,1,x,4	4.503 µV, -103.9dB
0,1,x,5	4.901 µV, -103.2dB
0,1,x,6	4.833 µV, -103.3dB
0,1,x,7	4.710 µV, -103.5dB
0,2,x,0	5.548 µV, -102.1dB
0,2,x,1	5.151 µV, -102.8dB
0,2,x,2	5.395 µV, -102.4dB
0,2,x,3	5.281 µV, -102.5dB
0,2,x,4	5.069 µV, -102.9dB
0,2,x,5	4.680 µV, -103.6dB
0,2,x,6	5.133 µV, -102.8dB
0,2,x,7	4.896 µV, -103.2dB

<b>Range 10nC</b> <b>Distortion 3.16nC &lt; IR &lt;= 10nC</b> <b>Spec: &lt;= -94.0dB</b> <b>Uncertainty: 2.6fC</b>	
Chan	Value
0,1,x,0	22.575 fC, -105.0dB
0,1,x,1	23.858 fC, -104.5dB
0,1,x,2	22.032 fC, -105.2dB
0,1,x,3	21.901 fC, -105.2dB
0,1,x,4	21.582 fC, -105.4dB
0,1,x,5	22.095 fC, -105.2dB
0,1,x,6	22.399 fC, -105.0dB
0,1,x,7	21.010 fC, -105.6dB
0,2,x,0	23.322 fC, -104.7dB
0,2,x,1	21.846 fC, -105.3dB
0,2,x,2	23.091 fC, -104.8dB
0,2,x,3	21.921 fC, -105.2dB
0,2,x,4	21.758 fC, -105.3dB
0,2,x,5	21.916 fC, -105.2dB
0,2,x,6	21.954 fC, -105.2dB
0,2,x,7	19.172 fC, -106.4dB

<b>Range 3.16V</b> <b>Distortion 1V &lt; IR &lt;= 3.16V</b> <b>Spec: &lt;= -94.0dB</b> <b>Uncertainty: 0.8µV</b>	
Chan	Value
0,1,x,0	6.393 µV, -110.9dB
0,1,x,1	7.106 µV, -110.0dB
0,1,x,2	6.179 µV, -111.2dB
0,1,x,3	6.464 µV, -110.8dB
0,1,x,4	5.013 µV, -113.0dB
0,1,x,5	5.835 µV, -111.7dB
0,1,x,6	6.180 µV, -111.2dB
0,1,x,7	5.737 µV, -111.8dB
0,2,x,0	6.550 µV, -110.7dB
0,2,x,1	6.229 µV, -111.1dB
0,2,x,2	7.004 µV, -110.1dB
0,2,x,3	6.029 µV, -111.4dB
0,2,x,4	5.771 µV, -111.8dB
0,2,x,5	5.163 µV, -112.7dB
0,2,x,6	5.541 µV, -112.1dB
0,2,x,7	3.858 µV, -115.3dB

<b>Range 0.316V</b> <b>Distortion 100mV &lt; IR &lt;= 316mV</b> <b>Spec: &lt;= -91.0dB</b> <b>Uncertainty: 140nV</b>	
Chan	Value
0,1,x,0	4.086 µV, -94.8dB
0,1,x,1	4.112 µV, -94.7dB
0,1,x,2	4.268 µV, -94.4dB
0,1,x,3	3.940 µV, -95.1dB
0,1,x,4	3.847 µV, -95.3dB
0,1,x,5	4.237 µV, -94.4dB
0,1,x,6	3.980 µV, -95.0dB
0,1,x,7	4.000 µV, -94.9dB
0,2,x,0	4.793 µV, -93.4dB
0,2,x,1	4.228 µV, -94.5dB
0,2,x,2	4.407 µV, -94.1dB
0,2,x,3	4.542 µV, -93.8dB
0,2,x,4	4.386 µV, -94.1dB
0,2,x,5	3.978 µV, -95.0dB
0,2,x,6	4.524 µV, -93.9dB
0,2,x,7	4.614 µV, -93.7dB

<b>Range 3.16nC</b> <b>Distortion 1nC &lt; IR &lt;= 3.16nC</b> <b>Spec: &lt;= -94.0dB</b> <b>Uncertainty: 0.8fC</b>	
Chan	Value
0,1,x,0	13.711 fC, -104.2dB
0,1,x,1	14.478 fC, -103.8dB
0,1,x,2	13.340 fC, -104.5dB
0,1,x,3	13.892 fC, -104.1dB
0,1,x,4	12.516 fC, -105.0dB
0,1,x,5	13.134 fC, -104.6dB
0,1,x,6	13.476 fC, -104.4dB
0,1,x,7	13.443 fC, -104.4dB
0,2,x,0	13.853 fC, -104.2dB
0,2,x,1	13.538 fC, -104.4dB
0,2,x,2	14.280 fC, -103.9dB
0,2,x,3	13.001 fC, -104.7dB
0,2,x,4	13.131 fC, -104.6dB
0,2,x,5	12.593 fC, -105.0dB
0,2,x,6	12.742 fC, -104.9dB
0,2,x,7	10.527 fC, -106.5dB



<b>Range 1nC</b>	
<b>Distortion 316pC &lt; IR &lt;= 1nC</b>	
<b>Spec: &lt;= -94.0dB</b>	
<b>Uncertainty: 290aC</b>	
Chan	Value
0,1,x,0	6.811 fC, -100.3dB
0,1,x,1	7.038 fC, -100.0dB
0,1,x,2	6.745 fC, -100.4dB
0,1,x,3	6.657 fC, -100.5dB
0,1,x,4	6.388 fC, -100.9dB
0,1,x,5	6.602 fC, -100.6dB
0,1,x,6	6.642 fC, -100.5dB
0,1,x,7	6.614 fC, -100.6dB
0,2,x,0	7.156 fC, -99.9dB
0,2,x,1	6.900 fC, -100.2dB
0,2,x,2	7.101 fC, -100.0dB
0,2,x,3	6.812 fC, -100.3dB
0,2,x,4	6.753 fC, -100.4dB
0,2,x,5	6.490 fC, -100.7dB
0,2,x,6	6.711 fC, -100.5dB
0,2,x,7	6.225 fC, -101.1dB

<b>Range 0.316nC</b>	
<b>Distortion IR &lt;= 316pC</b>	
<b>Spec: &lt;= -90.0dB</b>	
<b>Uncertainty: 140aC</b>	
Chan	Value
0,1,x,0	5.285 fC, -92.5dB
0,1,x,1	5.390 fC, -92.4dB
0,1,x,2	5.359 fC, -92.4dB
0,1,x,3	5.124 fC, -92.8dB
0,1,x,4	5.118 fC, -92.8dB
0,1,x,5	5.280 fC, -92.5dB
0,1,x,6	5.164 fC, -92.7dB
0,1,x,7	5.153 fC, -92.7dB
0,2,x,0	5.844 fC, -91.6dB
0,2,x,1	5.482 fC, -92.2dB
0,2,x,2	5.620 fC, -92.0dB
0,2,x,3	5.601 fC, -92.0dB
0,2,x,4	5.578 fC, -92.1dB
0,2,x,5	5.298 fC, -92.5dB
0,2,x,6	5.665 fC, -91.9dB
0,2,x,7	5.524 fC, -92.1dB



## 4.4 RMS Noise

### Description of calibration:

Determination of the noise contribution of the input channels, by internally shorting the input channels to ground. The reported values are RMS values over the corresponding bandwidth.

Range 10V, Bw 80kHz Not in Scope Spec: < 311.0000µVrms	
Chan	Value
0,1,x,0	216.7485µVrms
0,1,x,1	216.7614µVrms
0,1,x,2	214.8468µVrms
0,1,x,3	213.8053µVrms
0,1,x,4	215.9026µVrms
0,1,x,5	219.5729µVrms
0,1,x,6	219.7146µVrms
0,1,x,7	215.8142µVrms
0,2,x,0	218.3628µVrms
0,2,x,1	221.0696µVrms
0,2,x,2	214.2157µVrms
0,2,x,3	218.9269µVrms
0,2,x,4	220.0045µVrms
0,2,x,5	218.1282µVrms
0,2,x,6	216.1959µVrms
0,2,x,7	215.3990µVrms

Range 10nC, Bw 80kHz Not in Scope Spec: < 331.0000fCrms	
Chan	Value
0,1,x,0	215.8045fCrms
0,1,x,1	216.9941fCrms
0,1,x,2	216.1960fCrms
0,1,x,3	214.7273fCrms
0,1,x,4	217.5446fCrms
0,1,x,5	219.2731fCrms
0,1,x,6	218.2882fCrms
0,1,x,7	217.3297fCrms
0,2,x,0	217.1634fCrms
0,2,x,1	220.8419fCrms
0,2,x,2	214.9494fCrms
0,2,x,3	220.9747fCrms
0,2,x,4	218.1535fCrms
0,2,x,5	218.5878fCrms
0,2,x,6	216.7794fCrms
0,2,x,7	215.6303fCrms

Range 10V, Bw 40kHz Not in Scope Spec: < 42.0000µVrms	
Chan	Value
0,1,x,0	30.9181µVrms
0,1,x,1	30.8018µVrms
0,1,x,2	30.7485µVrms
0,1,x,3	30.3597µVrms
0,1,x,4	31.1716µVrms
0,1,x,5	31.0868µVrms
0,1,x,6	30.9951µVrms
0,1,x,7	30.7461µVrms
0,2,x,0	31.0206µVrms
0,2,x,1	31.9563µVrms
0,2,x,2	30.7216µVrms
0,2,x,3	30.8766µVrms
0,2,x,4	30.4988µVrms
0,2,x,5	30.9135µVrms
0,2,x,6	30.8102µVrms
0,2,x,7	30.5171µVrms

Range 0.316V, Bw 80kHz Not in Scope Spec: < 10.5000µVrms	
Chan	Value
0,1,x,0	7.2660µVrms
0,1,x,1	7.3214µVrms
0,1,x,2	7.2946µVrms
0,1,x,3	7.1992µVrms
0,1,x,4	7.3114µVrms
0,1,x,5	7.3325µVrms
0,1,x,6	7.3711µVrms
0,1,x,7	7.2652µVrms
0,2,x,0	7.2960µVrms
0,2,x,1	7.3994µVrms
0,2,x,2	7.2058µVrms
0,2,x,3	7.2926µVrms
0,2,x,4	7.3461µVrms
0,2,x,5	7.3659µVrms
0,2,x,6	7.3076µVrms
0,2,x,7	7.2535µVrms

Range 0.316nC, Bw 80kHz Not in Scope Spec: < 12.1000fCrms	
Chan	Value
0,1,x,0	8.5153fCrms
0,1,x,1	8.4416fCrms
0,1,x,2	8.4369fCrms
0,1,x,3	8.3723fCrms
0,1,x,4	8.4944fCrms
0,1,x,5	8.5182fCrms
0,1,x,6	8.5782fCrms
0,1,x,7	8.4250fCrms
0,2,x,0	8.4958fCrms
0,2,x,1	8.4962fCrms
0,2,x,2	8.4766fCrms
0,2,x,3	8.4123fCrms
0,2,x,4	8.3687fCrms
0,2,x,5	8.4628fCrms
0,2,x,6	8.4581fCrms
0,2,x,7	8.5279fCrms

Range 0.316V, Bw 40kHz Not in Scope Spec: < 2.8000µVrms	
Chan	Value
0,1,x,0	2.0357µVrms
0,1,x,1	2.0497µVrms
0,1,x,2	2.0512µVrms
0,1,x,3	2.0459µVrms
0,1,x,4	2.0514µVrms
0,1,x,5	2.0597µVrms
0,1,x,6	2.0632µVrms
0,1,x,7	2.0369µVrms
0,2,x,0	2.0476µVrms
0,2,x,1	2.0539µVrms
0,2,x,2	2.0539µVrms
0,2,x,3	2.0433µVrms
0,2,x,4	2.0452µVrms
0,2,x,5	2.0505µVrms
0,2,x,6	2.0412µVrms
0,2,x,7	2.0421µVrms



Range 10nC, Bw 40kHz Not in Scope Spec: < 44.5000fCrms	
Chan	Value
0,1,x,0	31.0753fCrms
0,1,x,1	30.9105fCrms
0,1,x,2	30.8196fCrms
0,1,x,3	30.6073fCrms
0,1,x,4	31.2063fCrms
0,1,x,5	31.3217fCrms
0,1,x,6	31.3508fCrms
0,1,x,7	31.1194fCrms
0,2,x,0	31.5090fCrms
0,2,x,1	32.0012fCrms
0,2,x,2	31.1604fCrms
0,2,x,3	30.9983fCrms
0,2,x,4	30.9020fCrms
0,2,x,5	31.0687fCrms
0,2,x,6	31.0902fCrms
0,2,x,7	30.9428fCrms

Range 10V, Bw 20kHz Noise 3.16V < IR <= 10V Spec: <= 29.000 μV Uncertainty: 3.4nV	
Chan	Value
0,1,x,0	20.765 μV
0,1,x,1	20.457 μV
0,1,x,2	20.552 μV
0,1,x,3	20.616 μV
0,1,x,4	21.131 μV
0,1,x,5	20.611 μV
0,1,x,6	20.696 μV
0,1,x,7	20.492 μV
0,2,x,0	20.661 μV
0,2,x,1	20.746 μV
0,2,x,2	20.461 μV
0,2,x,3	21.064 μV
0,2,x,4	20.602 μV
0,2,x,5	20.534 μV
0,2,x,6	20.402 μV
0,2,x,7	20.331 μV

Range 10nC, Bw 20kHz Noise 3.16nC < IR <= 10nC Spec: <= 30.000 fC Uncertainty: 2.8aC	
Chan	Value
0,1,x,0	20.962 fC
0,1,x,1	20.729 fC
0,1,x,2	20.788 fC
0,1,x,3	20.515 fC
0,1,x,4	20.985 fC
0,1,x,5	20.725 fC
0,1,x,6	20.866 fC
0,1,x,7	20.652 fC
0,2,x,0	20.811 fC
0,2,x,1	21.074 fC
0,2,x,2	21.086 fC
0,2,x,3	20.973 fC
0,2,x,4	20.675 fC
0,2,x,5	20.724 fC
0,2,x,6	20.628 fC
0,2,x,7	20.565 fC

Range 0.316nC, Bw 40kHz Not in Scope Spec: < 5.3700fCrms	
Chan	Value
0,1,x,0	3.6789fCrms
0,1,x,1	3.6917fCrms
0,1,x,2	3.6619fCrms
0,1,x,3	3.6698fCrms
0,1,x,4	3.7205fCrms
0,1,x,5	3.6734fCrms
0,1,x,6	3.6467fCrms
0,1,x,7	3.6184fCrms
0,2,x,0	3.6399fCrms
0,2,x,1	3.6885fCrms
0,2,x,2	3.6753fCrms
0,2,x,3	3.6790fCrms
0,2,x,4	3.6429fCrms
0,2,x,5	3.6177fCrms
0,2,x,6	3.6796fCrms
0,2,x,7	3.6760fCrms

Range 0.316V, Bw 20kHz Noise IR <= 316mV Spec: <= 1.980 μV Uncertainty: 2.0nV	
Chan	Value
0,1,x,0	1.445 μV
0,1,x,1	1.453 μV
0,1,x,2	1.449 μV
0,1,x,3	1.444 μV
0,1,x,4	1.458 μV
0,1,x,5	1.452 μV
0,1,x,6	1.450 μV
0,1,x,7	1.442 μV
0,2,x,0	1.445 μV
0,2,x,1	1.455 μV
0,2,x,2	1.457 μV
0,2,x,3	1.449 μV
0,2,x,4	1.437 μV
0,2,x,5	1.450 μV
0,2,x,6	1.437 μV
0,2,x,7	1.439 μV

Range 0.316nC, Bw 20kHz Noise IR <= 316pC Spec: <= 3.960 fC Uncertainty: 0.1aC	
Chan	Value
0,1,x,0	2.681 fC
0,1,x,1	2.658 fC
0,1,x,2	2.668 fC
0,1,x,3	2.666 fC
0,1,x,4	2.686 fC
0,1,x,5	2.641 fC
0,1,x,6	2.679 fC
0,1,x,7	2.664 fC
0,2,x,0	2.632 fC
0,2,x,1	2.656 fC
0,2,x,2	2.630 fC
0,2,x,3	2.654 fC
0,2,x,4	2.641 fC
0,2,x,5	2.621 fC
0,2,x,6	2.661 fC
0,2,x,7	2.663 fC



## 4.5 Spurious Free Floor

### Description of calibration:

Determination of the peak spurious components generated by the input channels, by internally shorting the input channels to ground. The reported values are peak values over the corresponding bandwidth.

Range 10V, Bw 80kHz Not in Scope Spec: < 40.0000µV	
Chan	Value
0,1,x,0	22.6769µV
0,1,x,1	18.4080µV
0,1,x,2	20.0730µV
0,1,x,3	18.7440µV
0,1,x,4	17.1196µV
0,1,x,5	22.8682µV
0,1,x,6	19.7619µV
0,1,x,7	18.0397µV
0,2,x,0	21.0233µV
0,2,x,1	19.4723µV
0,2,x,2	20.6786µV
0,2,x,3	19.1631µV
0,2,x,4	21.4349µV
0,2,x,5	19.8588µV
0,2,x,6	20.3209µV
0,2,x,7	20.5862µV

Range 10nC, Bw 80kHz Not in Scope Spec: < 40.0000fC	
Chan	Value
0,1,x,0	18.8948fC
0,1,x,1	18.7457fC
0,1,x,2	18.1617fC
0,1,x,3	19.8080fC
0,1,x,4	22.1167fC
0,1,x,5	19.6563fC
0,1,x,6	17.1937fC
0,1,x,7	20.0113fC
0,2,x,0	18.8465fC
0,2,x,1	19.6487fC
0,2,x,2	18.0937fC
0,2,x,3	19.7589fC
0,2,x,4	18.6611fC
0,2,x,5	20.3128fC
0,2,x,6	18.8154fC
0,2,x,7	18.8315fC

Range 10V, Bw 40kHz Not in Scope Spec: < 3.0000µV	
Chan	Value
0,1,x,0	1.8426µV
0,1,x,1	1.5123µV
0,1,x,2	1.6849µV
0,1,x,3	1.7402µV
0,1,x,4	1.6418µV
0,1,x,5	1.6120µV
0,1,x,6	1.5807µV
0,1,x,7	1.4531µV
0,2,x,0	1.6576µV
0,2,x,1	1.6733µV
0,2,x,2	1.7523µV
0,2,x,3	1.9637µV
0,2,x,4	1.7779µV
0,2,x,5	2.0590µV
0,2,x,6	1.6229µV
0,2,x,7	2.0962µV

Range 10nC, Bw 40kHz Not in Scope Spec: < 3.0000fC	
Chan	Value
0,1,x,0	2.0347fC
0,1,x,1	1.4608fC
0,1,x,2	1.4590fC
0,1,x,3	1.4284fC
0,1,x,4	1.6482fC
0,1,x,5	1.8048fC
0,1,x,6	1.7736fC
0,1,x,7	1.4589fC
0,2,x,0	1.8589fC
0,2,x,1	1.7511fC
0,2,x,2	1.7128fC
0,2,x,3	2.1083fC
0,2,x,4	2.1011fC
0,2,x,5	1.5439fC
0,2,x,6	1.4979fC
0,2,x,7	1.4752fC

Range 0.316V, Bw 80kHz Not in Scope Spec: < 1.2000µV	
Chan	Value
0,1,x,0	0.6840µV
0,1,x,1	0.6457µV
0,1,x,2	0.6160µV
0,1,x,3	0.6390µV
0,1,x,4	0.6888µV
0,1,x,5	0.5820µV
0,1,x,6	0.6650µV
0,1,x,7	0.6728µV
0,2,x,0	0.6490µV
0,2,x,1	0.5856µV
0,2,x,2	0.5574µV
0,2,x,3	0.6535µV
0,2,x,4	0.5737µV
0,2,x,5	0.6133µV
0,2,x,6	0.5830µV
0,2,x,7	0.5414µV

Range 0.316nC, Bw 80kHz Not in Scope Spec: < 1.2000fC	
Chan	Value
0,1,x,0	0.6378fC
0,1,x,1	0.6319fC
0,1,x,2	0.5653fC
0,1,x,3	0.5911fC
0,1,x,4	0.5822fC
0,1,x,5	0.6677fC
0,1,x,6	0.6119fC
0,1,x,7	0.7362fC
0,2,x,0	0.7077fC
0,2,x,1	0.5909fC
0,2,x,2	0.6724fC
0,2,x,3	0.5616fC
0,2,x,4	0.6444fC
0,2,x,5	0.6774fC
0,2,x,6	0.6087fC
0,2,x,7	0.6612fC

Range 0.316V, Bw 40kHz Not in Scope Spec: < 0.1600µV	
Chan	Value
0,1,x,0	0.1035µV
0,1,x,1	0.0870µV
0,1,x,2	0.0859µV
0,1,x,3	0.0785µV
0,1,x,4	0.0850µV
0,1,x,5	0.1128µV
0,1,x,6	0.0829µV
0,1,x,7	0.1166µV
0,2,x,0	0.0892µV
0,2,x,1	0.0878µV
0,2,x,2	0.0833µV
0,2,x,3	0.0857µV
0,2,x,4	0.0796µV
0,2,x,5	0.0818µV
0,2,x,6	0.0796µV
0,2,x,7	0.0893µV

Range 0.316nC, Bw 40kHz Not in Scope Spec: < 0.3500fC	
Chan	Value
0,1,x,0	0.1381fC
0,1,x,1	0.1494fC
0,1,x,2	0.1669fC
0,1,x,3	0.1606fC
0,1,x,4	0.1401fC
0,1,x,5	0.1451fC
0,1,x,6	0.1462fC
0,1,x,7	0.1534fC
0,2,x,0	0.1465fC
0,2,x,1	0.1502fC
0,2,x,2	0.1544fC
0,2,x,3	0.1435fC
0,2,x,4	0.1561fC
0,2,x,5	0.1362fC
0,2,x,6	0.1380fC
0,2,x,7	0.1468fC



<b>Range 10V, Bw 20kHz</b>	
<b>Spurious 3.16V &lt; IR</b>	
<b>&lt;= 10V</b>	
<b>Spec: &lt;= 2.300 µV</b>	
<b>Uncertainty: 3.4nV</b>	
Chan	Value
0,1,x,0	1.393 µV
0,1,x,1	1.343 µV
0,1,x,2	1.156 µV
0,1,x,3	1.267 µV
0,1,x,4	1.428 µV
0,1,x,5	1.051 µV
0,1,x,6	1.550 µV
0,1,x,7	1.036 µV
0,2,x,0	1.302 µV
0,2,x,1	1.367 µV
0,2,x,2	1.115 µV
0,2,x,3	1.134 µV
0,2,x,4	1.147 µV
0,2,x,5	1.502 µV
0,2,x,6	1.272 µV
0,2,x,7	1.182 µV

<b>Range 0.316V, Bw</b>	
<b>20kHz</b>	
<b>Spurious IR &lt;= 316mV</b>	
<b>Spec: &lt;= 0.130 µV</b>	
<b>Uncertainty: 2.0nV</b>	
Chan	Value
0,1,x,0	0.071 µV
0,1,x,1	0.061 µV
0,1,x,2	0.073 µV
0,1,x,3	0.058 µV
0,1,x,4	0.058 µV
0,1,x,5	0.072 µV
0,1,x,6	0.075 µV
0,1,x,7	0.079 µV
0,2,x,0	0.063 µV
0,2,x,1	0.059 µV
0,2,x,2	0.061 µV
0,2,x,3	0.061 µV
0,2,x,4	0.067 µV
0,2,x,5	0.060 µV
0,2,x,6	0.061 µV
0,2,x,7	0.069 µV

<b>Range 0.316nC, Bw</b>	
<b>20kHz</b>	
<b>Spurious IR &lt;= 316pC</b>	
<b>Spec: &lt;= 0.300 fC</b>	
<b>Uncertainty: 0.1aC</b>	
Chan	Value
0,1,x,0	0.107 fC
0,1,x,1	0.132 fC
0,1,x,2	0.106 fC
0,1,x,3	0.103 fC
0,1,x,4	0.109 fC
0,1,x,5	0.108 fC
0,1,x,6	0.105 fC
0,1,x,7	0.104 fC
0,2,x,0	0.111 fC
0,2,x,1	0.103 fC
0,2,x,2	0.109 fC
0,2,x,3	0.113 fC
0,2,x,4	0.107 fC
0,2,x,5	0.124 fC
0,2,x,6	0.104 fC
0,2,x,7	0.114 fC



## 4.6 Inter-channel Crosstalk

### Description of calibration:

Determination of the crosstalk between the input channels in a system. The channel under calibration is internally shorted to ground, while its neighbour channels are fed with a near full scale sine wave signal which is generated by the internal reference generator. This is done for two input range settings of the channel under calibration, and two signal frequencies. The reported results represent the measured crosstalk values in the channels under calibration (either in Volt or Coulomb, depending on the input channel type) and the ratio between the applied signal amplitude and the crosstalk values (in dB).

Range 0.316V, F 1K5	
Crosstalk 100mV < IR <= 316mV	
Spec: <= -120.0dB	
Uncertainty: 68nV	
Chan	Value
0,1,x,0	0.125 μV, -132.1dB
0,1,x,1	0.149 μV, -130.5dB
0,1,x,2	0.123 μV, -132.2dB
0,1,x,3	0.086 μV, -135.3dB
0,1,x,4	0.135 μV, -131.4dB
0,1,x,5	0.119 μV, -132.5dB
0,1,x,6	0.137 μV, -131.3dB
0,1,x,7	0.116 μV, -132.7dB
0,2,x,0	0.093 μV, -134.6dB
0,2,x,1	0.107 μV, -133.4dB
0,2,x,2	0.076 μV, -136.4dB
0,2,x,3	0.131 μV, -131.6dB
0,2,x,4	0.091 μV, -134.8dB
0,2,x,5	0.091 μV, -134.8dB
0,2,x,6	0.095 μV, -134.4dB
0,2,x,7	0.142 μV, -130.9dB

Range 0.316nC, F 1K5	
Crosstalk IR <= 316pC	
Spec: <= -118.0dB	
Uncertainty: 68aC	
Chan	Value
0,1,x,0	0.148 fC, -130.6dB
0,1,x,1	0.160 fC, -129.9dB
0,1,x,2	0.119 fC, -132.5dB
0,1,x,3	0.145 fC, -130.7dB
0,1,x,4	0.186 fC, -128.6dB
0,1,x,5	0.162 fC, -129.8dB
0,1,x,6	0.195 fC, -128.2dB
0,1,x,7	0.180 fC, -128.9dB
0,2,x,0	0.181 fC, -128.8dB
0,2,x,1	0.172 fC, -129.3dB
0,2,x,2	0.176 fC, -129.1dB
0,2,x,3	0.162 fC, -129.8dB
0,2,x,4	0.165 fC, -129.6dB
0,2,x,5	0.209 fC, -127.6dB
0,2,x,6	0.218 fC, -127.2dB
0,2,x,7	0.226 fC, -126.9dB

Range 0.316V, F 15K	
Crosstalk 100mV < IR <= 316mV	
Spec: <= -107.0dB	
Uncertainty: 68nV	
Chan	Value
0,1,x,0	0.585 μV, -118.6dB
0,1,x,1	0.954 μV, -114.4dB
0,1,x,2	0.984 μV, -114.1dB
0,1,x,3	0.768 μV, -116.3dB
0,1,x,4	0.894 μV, -115.0dB
0,1,x,5	0.955 μV, -114.4dB
0,1,x,6	0.961 μV, -114.3dB
0,1,x,7	0.896 μV, -114.9dB
0,2,x,0	0.559 μV, -119.0dB
0,2,x,1	0.923 μV, -114.7dB
0,2,x,2	0.973 μV, -114.2dB
0,2,x,3	0.794 μV, -116.0dB
0,2,x,4	0.904 μV, -114.9dB
0,2,x,5	0.924 μV, -114.7dB
0,2,x,6	0.924 μV, -114.7dB
0,2,x,7	0.893 μV, -115.0dB

Range 10V, F 1K5	
Crosstalk 3.16V < IR <= 10V	
Spec: <= -108.0dB	
Uncertainty: 1.3μV	
Chan	Value
0,1,x,0	0.388 μV, -122.2dB
0,1,x,1	0.256 μV, -125.8dB
0,1,x,2	0.255 μV, -125.9dB
0,1,x,3	0.531 μV, -119.5dB
0,1,x,4	0.398 μV, -122.0dB
0,1,x,5	0.513 μV, -119.8dB
0,1,x,6	0.583 μV, -118.7dB
0,1,x,7	0.802 μV, -115.9dB
0,2,x,0	0.378 μV, -122.4dB
0,2,x,1	0.181 μV, -128.8dB
0,2,x,2	0.248 μV, -126.1dB
0,2,x,3	0.798 μV, -115.9dB
0,2,x,4	0.455 μV, -120.8dB
0,2,x,5	0.390 μV, -122.2dB
0,2,x,6	0.512 μV, -119.8dB
0,2,x,7	0.577 μV, -118.8dB

Range 10nC, F 1K5	
Crosstalk 3.16nC < IR <= 10nC	
Spec: <= -109.0dB	
Uncertainty: 1.3fC	
Chan	Value
0,1,x,0	0.095 fC, -134.4dB
0,1,x,1	0.240 fC, -126.4dB
0,1,x,2	0.263 fC, -125.6dB
0,1,x,3	0.869 fC, -115.2dB
0,1,x,4	0.759 fC, -116.4dB
0,1,x,5	0.615 fC, -118.2dB
0,1,x,6	0.700 fC, -117.1dB
0,1,x,7	0.837 fC, -115.5dB
0,2,x,0	0.232 fC, -126.7dB
0,2,x,1	0.187 fC, -128.5dB
0,2,x,2	0.290 fC, -124.7dB
0,2,x,3	0.664 fC, -117.5dB
0,2,x,4	0.673 fC, -117.4dB
0,2,x,5	0.584 fC, -118.7dB
0,2,x,6	1.058 fC, -113.5dB
0,2,x,7	0.774 fC, -116.2dB

Range 10V, F 15K	
Crosstalk 3.16V < IR <= 10V	
Spec: <= -105.0dB	
Uncertainty: 1.3μV	
Chan	Value
0,1,x,0	1.006 μV, -113.9dB
0,1,x,1	1.497 μV, -110.5dB
0,1,x,2	1.614 μV, -109.8dB
0,1,x,3	1.257 μV, -112.0dB
0,1,x,4	1.554 μV, -110.1dB
0,1,x,5	1.563 μV, -110.1dB
0,1,x,6	1.489 μV, -110.5dB
0,1,x,7	1.073 μV, -113.4dB
0,2,x,0	0.915 μV, -114.7dB
0,2,x,1	1.669 μV, -109.5dB
0,2,x,2	1.597 μV, -109.9dB
0,2,x,3	1.370 μV, -111.2dB
0,2,x,4	1.105 μV, -113.1dB
0,2,x,5	1.249 μV, -112.0dB
0,2,x,6	1.261 μV, -112.0dB
0,2,x,7	1.300 μV, -111.7dB

**Range 0.316nC, F 15K****Crosstalk IR <= 316pC****Spec: <= -118.0dB****Uncertainty: 68aC**

Chan	Value
0,1,x,0	0.235 fC, -126.6dB
0,1,x,1	0.349 fC, -123.1dB
0,1,x,2	0.239 fC, -126.4dB
0,1,x,3	0.466 fC, -120.6dB
0,1,x,4	0.318 fC, -123.9dB
0,1,x,5	0.310 fC, -124.2dB
0,1,x,6	0.321 fC, -123.8dB
0,1,x,7	0.338 fC, -123.4dB
0,2,x,0	0.234 fC, -126.6dB
0,2,x,1	0.348 fC, -123.1dB
0,2,x,2	0.247 fC, -126.1dB
0,2,x,3	0.414 fC, -121.6dB
0,2,x,4	0.329 fC, -123.6dB
0,2,x,5	0.287 fC, -124.8dB
0,2,x,6	0.307 fC, -124.2dB
0,2,x,7	0.294 fC, -124.6dB

**Range 10nC, F 15K****Crosstalk 3.16nC < IR <= 10nC****Spec: <= -109.0dB****Uncertainty: 1.3fC**

Chan	Value
0,1,x,0	0.555 fC, -119.1dB
0,1,x,1	0.925 fC, -114.7dB
0,1,x,2	1.229 fC, -112.2dB
0,1,x,3	1.229 fC, -112.2dB
0,1,x,4	0.856 fC, -115.3dB
0,1,x,5	0.666 fC, -117.5dB
0,1,x,6	0.370 fC, -122.6dB
0,1,x,7	0.066 fC, -137.6dB
0,2,x,0	0.480 fC, -120.4dB
0,2,x,1	0.883 fC, -115.1dB
0,2,x,2	1.045 fC, -113.6dB
0,2,x,3	0.875 fC, -115.1dB
0,2,x,4	0.647 fC, -117.8dB
0,2,x,5	0.859 fC, -115.3dB
0,2,x,6	0.682 fC, -117.3dB
0,2,x,7	0.492 fC, -120.1dB



## 4.7 Inter-channel Phase Match

### Description of calibration:

Determination of the phase difference between the input channels in a system, by applying an accurate -3dBFS (max 4V) sine wave which is generated by the internal reference generator. For charge amplifiers, the reference voltage signal is translated to a reference charge signal. The reported values represent the highest phase differences found between any of the channels in the system. This is done for two input range settings and two signal frequencies.

Range 10V, F 9k9 Not in Scope Spec: < 0.3000°	
Chan	Value
0,1,x,0	0.0413°
0,1,x,1	0.0271°
0,1,x,2	0.0355°
0,1,x,3	0.0210°
0,1,x,4	0.0247°
0,1,x,5	0.0413°
0,1,x,6	0.0333°
0,1,x,7	0.0400°
0,2,x,0	0.0296°
0,2,x,1	0.0262°
0,2,x,2	0.0228°
0,2,x,3	0.0410°
0,2,x,4	0.0232°
0,2,x,5	0.0343°
0,2,x,6	0.0252°
0,2,x,7	0.0244°

Range 10nC, F 9k9 Not in Scope Spec: < 0.3000°	
Chan	Value
0,1,x,0	0.0470°
0,1,x,1	0.0254°
0,1,x,2	0.0441°
0,1,x,3	0.0287°
0,1,x,4	0.0333°
0,1,x,5	0.0391°
0,1,x,6	0.0288°
0,1,x,7	0.0470°
0,2,x,0	0.0263°
0,2,x,1	0.0357°
0,2,x,2	0.0333°
0,2,x,3	0.0335°
0,2,x,4	0.0277°
0,2,x,5	0.0344°
0,2,x,6	0.0242°
0,2,x,7	0.0245°

Range 10V, F 19k9 Not in Scope Spec: < 0.4000°	
Chan	Value
0,1,x,0	0.0836°
0,1,x,1	0.0549°
0,1,x,2	0.0713°
0,1,x,3	0.0427°
0,1,x,4	0.0491°
0,1,x,5	0.0836°
0,1,x,6	0.0672°
0,1,x,7	0.0810°
0,2,x,0	0.0598°
0,2,x,1	0.0532°
0,2,x,2	0.0467°
0,2,x,3	0.0820°
0,2,x,4	0.0472°
0,2,x,5	0.0689°
0,2,x,6	0.0505°
0,2,x,7	0.0492°

Range 10nC, F 19K9 Not in Scope Spec: < 0.4000°	
Chan	Value
0,1,x,0	0.0961°
0,1,x,1	0.0509°
0,1,x,2	0.0913°
0,1,x,3	0.0583°
0,1,x,4	0.0673°
0,1,x,5	0.0787°
0,1,x,6	0.0578°
0,1,x,7	0.0961°
0,2,x,0	0.0529°
0,2,x,1	0.0727°
0,2,x,2	0.0676°
0,2,x,3	0.0674°
0,2,x,4	0.0578°
0,2,x,5	0.0688°
0,2,x,6	0.0506°
0,2,x,7	0.0509°

Range 0.316V, F 9k9 Not in Scope Spec: < 0.3000°	
Chan	Value
0,1,x,0	0.0712°
0,1,x,1	0.1000°
0,1,x,2	0.0753°
0,1,x,3	0.1232°
0,1,x,4	0.0842°
0,1,x,5	0.1099°
0,1,x,6	0.1190°
0,1,x,7	0.1382°
0,2,x,0	0.1299°
0,2,x,1	0.1033°
0,2,x,2	0.1187°
0,2,x,3	0.0942°
0,2,x,4	0.1148°
0,2,x,5	0.0848°
0,2,x,6	0.1161°
0,2,x,7	0.1382°

Range 0.316nC, F 9k9 Not in Scope Spec: < 0.3000°	
Chan	Value
0,1,x,0	0.0737°
0,1,x,1	0.0929°
0,1,x,2	0.0728°
0,1,x,3	0.1250°
0,1,x,4	0.0763°
0,1,x,5	0.1014°
0,1,x,6	0.1086°
0,1,x,7	0.1392°
0,2,x,0	0.1392°
0,2,x,1	0.1124°
0,2,x,2	0.1283°
0,2,x,3	0.1067°
0,2,x,4	0.1187°
0,2,x,5	0.0901°
0,2,x,6	0.1235°
0,2,x,7	0.1377°

Range 0.316V, F 19k9 Not in Scope Spec: < 0.6000°	
Chan	Value
0,1,x,0	0.1393°
0,1,x,1	0.1983°
0,1,x,2	0.1480°
0,1,x,3	0.2440°
0,1,x,4	0.1672°
0,1,x,5	0.2171°
0,1,x,6	0.2352°
0,1,x,7	0.2745°
0,2,x,0	0.2589°
0,2,x,1	0.2055°
0,2,x,2	0.2365°
0,2,x,3	0.1876°
0,2,x,4	0.2279°
0,2,x,5	0.1689°
0,2,x,6	0.2313°
0,2,x,7	0.2745°

Range 0.316nC, F 19K9 Not in Scope Spec: < 0.6000°	
Chan	Value
0,1,x,0	0.1498°
0,1,x,1	0.1877°
0,1,x,2	0.1484°
0,1,x,3	0.2537°
0,1,x,4	0.1551°
0,1,x,5	0.2061°
0,1,x,6	0.2196°
0,1,x,7	0.2828°
0,2,x,0	0.2828°
0,2,x,1	0.2294°
0,2,x,2	0.2613°
0,2,x,3	0.2191°
0,2,x,4	0.2434°
0,2,x,5	0.1855°
0,2,x,6	0.2536°
0,2,x,7	0.2810°



## 5 XSIDA BT GPS\_h2s0

### 5.1 Gain Accuracy after Adjustment

**Description of calibration:**

Determination of the amplitude accuracy of the input channels over all input ranges and available ADC bandwidths, by applying an accurate 1kHz -3dBFS (max 4V) sine wave which is generated by the internal reference generator. For charge amplifiers, the reference voltage signal is translated to a reference charge signal.

The reported values represent the deviations from the expected signal amplitude, both absolute (either in Volt or Coulomb, depending on the input channel type) and relative (in %).

<b>BW 25k6</b>	
<b>Alternating voltage 3.16V &lt; IR</b>	
<b>&lt;= 10V</b>	
<b>Spec: &lt;= ±0.100%</b>	
<b>Uncertainty: 530µV</b>	
Chan	Value
0,0,x,0	-0.962 mV, -0.024%
0,0,x,1	-1.590 mV, -0.040%

<b>BW 51k2</b>	
<b>Alternating voltage 3.16V &lt; IR</b>	
<b>&lt;= 10V</b>	
<b>Spec: &lt;= ±0.100%</b>	
<b>Uncertainty: 530µV</b>	
Chan	Value
0,0,x,0	-1.151 mV, -0.029%
0,0,x,1	-1.379 mV, -0.034%

<b>BW 102k4</b>	
<b>Not in Scope</b>	
<b>Spec: 1.00000 ±0.10%</b>	
Chan	Value
0,0,x,0	999.69879m, -0.03%

# West Caldwell Calibration Laboratories Inc.

## Certificate of Calibration

for

### MICROPHONE & PREAMPLIFIER

Manufactured by: BRUEL & KJAER  
Model No: 4189-2671 (ID#00366)  
Serial No: 2625416-2369794  
Calibration Recall No: 30268

Submitted By:

Customer: Iwona Stasiewicz  
Company: Aeroustics Engineering Ltd  
Address: 1004 Middlegate Road  
Mississauga, ON.Cana L4Y0G1

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4189-2671 ( BRUE )

Upon receipt for Calibration, the instrument was found to be:

Within ( X )

tolerance of the indicated specification. See attached Report of Calibration.  
The information supplied relates to the calibrated item listed above.

West Caldwell Calibration Laboratories' calibration control system meets the following requirements, ISO 10012-1 MIL STD 45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2015 and ISO 17025

Note: With this Certificate, Report of Calibration is included.

Approved by:

James Zhu

Quality Manager  
ISO/IEC 17025:2005



Calibration Lab. Cert. # 1533.01



1575 State Route 96, Victor NY 14564



Calibration Lab. Cert. # 1533.01

## REPORT OF CALIBRATION

for

**Brüel & Kjær Microphone & Preamplifier****Model No.: 4189&2671****Serial No.: 2625416-2369794****Mic. Model No.: 4189****Serial No.: 2625416****Preamp Model No.: 2671****Serial No.: 2369794****Company: Aercoustics Engineering Ltd.****I. D. No.: 00366**

## Calibration results:

Before &amp; after data same: ...X...

Ambient Temperature: 20.2 °C

Combined Sensitivity @ 250 Hz and pressure of 100.08 kPa  
(Sens. with mic. and preamp.) 0 Volts Polarization voltage (External):Ambient Humidity: 54.6 % RH  
Ambient Pressure: 100.083 kPa

-26.50 dB re.1V/Pascal

Calibration Date: 26-Aug-2019

47.32 mV/Pascal

Re-calibration Due: 26-Aug-2020

0.50 Ko (- dB re 50 mV/Pascal)

Report Number: 30268 -4

Sensitivity: Pass

Control Number: 30268

Freq. Response: Pass

All tests: Pass

The above listed instrument meets or exceeds the tested manufacturer's specifications.

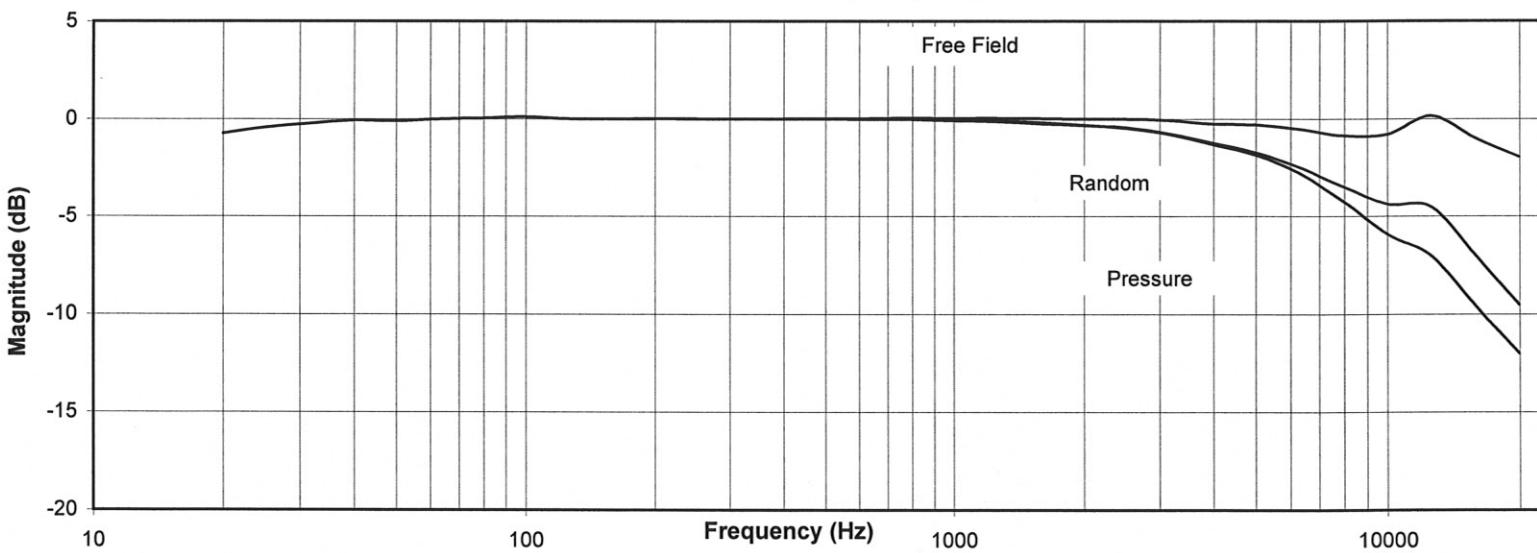
The IEC 651:1979 &amp; 1993 Type 1 and ANSI S1.4 1983 Type 2 specification passed.

This Calibration is traceable through NIST test numbers: 683/290345-18

The expanded uncertainty of calibration: 0.12 dB at 95% confidence level with a coverage factor of k=2.

The pressure response recorded with electroacoustic method.

## Frequency Response



The above listed instrument was checked using calibration procedure documented in West Caldwell

Calibration Laboratories Inc. procedure :

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 P4189&amp;2671B&amp;K

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A) and ISO 9001:2015, ISO 17025

Calibrated on WCCL system type 9700

Measurements performed by: .....

James Zhu

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 P4189&amp;2671B&amp;K

**West Caldwell Calibration Laboratories Inc.**

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

***Calibration Data Record***

for

Model No.: 4189&amp;2671

Serial No.: 2625416-2369794

Brüel & Kjær Microphone & Preamplifier  
Company: Aercoustics Engineering Ltd.

I. D. No.: 00366

**Frequency Response ( Reference = 0 dB @ 250Hz )**

Frequency [Hz]	Pressure [dB]	Free Field (dB)	Random (dB)
19.95	-0.74	-0.74	-0.74
25.12	-0.43	-0.43	-0.43
31.62	-0.23	-0.23	-0.23
39.81	-0.06	-0.06	-0.06
50.12	-0.10	-0.10	-0.10
63.10	0.00	0.00	0.00
79.43	0.05	0.05	0.05
100.00	0.10	0.10	0.10
125.89	0.01	0.01	0.01
158.49	-0.01	-0.01	-0.01
199.53	0.00	0.00	0.00
251.19	0.00	0.00	0.00
316.23	0.00	0.00	0.00
398.11	0.00	0.01	0.00
501.19	-0.01	0.02	-0.01
630.96	-0.01	0.02	-0.01
794.33	-0.03	0.04	-0.03
1000.00	-0.07	0.03	-0.08
1258.93	-0.11	0.04	-0.14
1584.89	-0.19	0.03	-0.25
1995.26	-0.32	0.00	-0.33
2511.89	-0.48	-0.01	-0.45
3162.28	-0.79	-0.07	-0.75
3981.07	-1.32	-0.25	-1.23
5011.87	-1.87	-0.30	-1.73
6309.57	-2.81	-0.53	-2.50
7943.28	-4.23	-0.85	-3.48
10000.00	-5.91	-0.79	-4.38
12589.25	-7.03	0.16	-4.52
15848.93	-9.59	-1.00	-7.00
19952.62	-11.99	-1.94	-9.51

Freq. response: Expanded Uncertainty (dB) with coverage factor K = 2

20 to 63Hz 0.11 dB, 63 to 12.5kHz 0.10 dB, 12.5k to 16kHz 0.11 dB, 16k to 20kHz 0.5 dB.

Instruments used for calibration:	Date of Cal.	Traceability No.	Re-cal. Due Date
Brüel & Kjær 4226	S/N 1445428	16-Jul-2019	683/290345-18
Brüel & Kjær 3560	S/N 2215835	28-Jun-2019	683/290345-18
HP 33120A	S/N US360089	5-Jul-2019	,1010733
HP 34401A	S/N US360942	5-Jul-2019	,1010733

Cal. Date: 26-Aug-2019

Tested by: James Zhu

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 P4189&amp;2671B&amp;K

# West Caldwell Calibration Laboratories Inc.

## Certificate of Calibration

for

**ICP SENSOR SIGNAL CONDITIONER**  
Manufactured by: **PCB PIEZOTRONICS**  
Model No: **480E09**  
Serial No: **34208**  
Calibration Recall No: **30781**

Submitted By:

Customer: **Iwona Stasiewicz**  
Company: **Aercoustics Engineering Ltd**  
Address: **1004 Middlegate Road  
Mississauga, ON.Cana L4Y0G1**

The subject instrument was calibrated to the indicated specification using standards traceable to the SI through the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. **480E09** PCB PI

Upon receipt for Calibration, the instrument was found to be:

Within  ( X )

tolerance of the indicated specification. See attached Report of Calibration.

The information supplied relates to the calibrated item listed above.

West Caldwell Calibration Laboratories' calibration control system meets the following requirements, ISO 10012-1 MIL STD 45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2015 and ISO 17025

Note: With this Certificate, Report of Calibration is included.

Approved by:

  
**James Zhu**

**Quality Manager**  
ISO/IEC 17025:2005

Calibration Date: **16-Mar-20**

Certificate No: **30781 - 2**

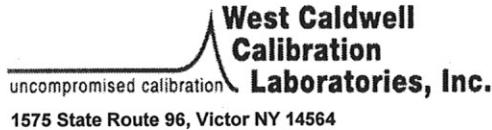
QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

**West Caldwell  
Calibration  
Laboratories, Inc.**  
uncompromised calibration  
1575 State Route 96, Victor, NY 14564, U.S.A.



Calibration Lab. Cert. # 1533.01



ISO/IEC 17025: 2005



Calibration Lab. Cert. # 1533.01

## REPORT OF CALIBRATION

for

PCB Piezotronics ICP Signal Conditioner  
Company: Aeroustics Engineering Ltd.

Model No.: 480E09

Serial No.: 34208  
ID No.: XXXX

Calibration results:

Before &amp; after data same: ...X...

DC Current and voltage:	Pass
Gain:	Pass
Noise:	Pass
Distortion:	Pass
Freq. Response:	Pass
All tests:	Pass

Laboratory Environment:

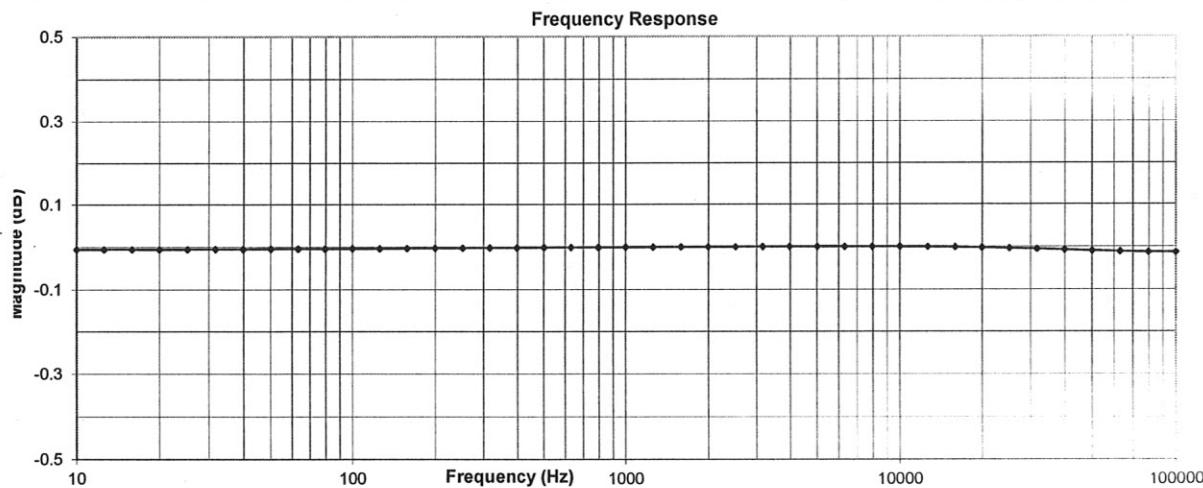
Ambient Temperature:	20.4	°C
Ambient Humidity:	28.8	% RH
Ambient Pressure:	101.031	kPa
Calibration Date:	16-Mar-2020	
Calibration Due:	16-Mar-2021	
Report Number:	30781 -2	
Control Number:	30781	

The above listed instrument meets or exceeds the tested manufacturer's specifications.

This Calibration is traceable through NIST test numbers: , 1010733

The absolute uncertainty of calibration: See last page. Unless otherwise noted, the reported values are both "as found" and "as left" data.

The curve is the response recorded with accelerometer simulated 100mV input @ X1 Position.



The above listed instrument was checked using calibration procedure documented in West Caldwell  
Calibration Laboratories Inc. procedure : Rev. 7.0 Jan. 24, 2014 Doc. # 1038 480E09PCB

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A), ISO 9001:2015 and ISO 17025

Calibrated on WCCL system type 9700

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Measurements performed by: .....  
*MS*

Matthew Smith

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 480E09PCB

**West Caldwell Calibration Laboratories Inc.**

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

**Calibration Data Record**

for  
**PCB Piezotronics ICP Signal Conditioner**  
 Company: Aeroustics Engineering Ltd.

Model No.: 480E09

Serial No.: 34208

**Frequency Response ( Reference = 0 dB @ 1000Hz ) + - 0.2dB**

Freq. (Hz)	Response [dB]	Freq. (Hz)	Response [dB]	Freq. (Hz)	Response [dB]
10.00	-0.01	316.23	0.00	10000.00	0.00
12.59	0.00	398.11	0.00	12589.25	0.00
15.85	-0.01	501.19	0.00	15848.93	0.00
19.95	-0.01	630.96	0.00	19952.62	0.00
25.12	0.00	794.33	0.00	25118.84	0.00
31.62	0.00	1000.00	0.00	31622.72	0.00
39.81	0.00	1258.93	0.00	39810.61	-0.01
50.12	0.00	1584.89	0.00	50118.55	-0.01
63.10	0.00	1995.26	0.00	63095.47	-0.01
79.43	0.00	2511.89	0.00	79432.43	-0.01
100.00	0.00	3162.28	0.00	99999.42	-0.01
125.89	0.00	3981.07	0.00		
158.49	0.00	5011.87	0.00		
199.53	0.00	6309.57	0.00		
251.19	0.00	7943.28	0.00		

Test	Function	Tolerance			Measured values	
		Min	Max		Data	Out
1.0	Current Voltage	1.8	4.2		2.96	
		15	30		26.98	
2.0	Gain accuracy (dB)	X 1	-0.2	0.2	-0.02	
		X 10	-0.2	0.2	-0.02	
		X 100	-0.2	0.2	-0.03	
3.0	Frequency response	See above			Pass	
4.0	Noise (uV) 2 to 22.4kHz				Pass	
5.0	Distortion				Pass	

Instruments used for calibration:	Date of Cal.	Traceability No.	Cal. Due Date
HP 33120A S/N SG400116	3-Jul-2019	,1010733	3-Jul-2020
Brüel & Kjær 2636 S/N 1487493	10-Jul-2019	683/290345-18	10-Jul-2020
HP 34401A S/N US361009	3-Jul-2019	,1010733	3-Jul-2020

The expanded uncertainty of calibration at 95% confidence level with a coverage factor of k=2.

Parameter	Test Instrumentation	DUT	Total DUT
	Uncertainty	Uncertainty	Uncertainty
Electrical Frequency Response(10 Hz to 20 kHz):	0.024	0.1	0.124
Electrical Frequency Response(10 kHz to 50 kHz):	0.04	0.1	0.14
Electrical Frequency Response(50 kHz to 100 kHz):	0.06	0.1	0.16
Random Noise Measure (100 Hz to 10 kHz):	0.3	0.1	0.40
DC Voltage Measure (10 V to 100 V):	0.20 %		
DC Current Measure (0.1 A to 1 A):	0.039 %		
AC Voltage Measure (1 V)(40 Hz to 1 kHz):	0.011 %		
AC Voltage Measure (1 V)(1 kHz to 20 kHz):	0.022 %		

Cal. Date: 16-Mar-2020

Tested by: Matthew Smith

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 480E09PCB

# West Caldwell Calibration Laboratories Inc.

## Certificate of Conformance

for

### ACOUSTICAL CALIBRATOR

Manufactured by: BRUEL & KJAER  
Model No: 4231  
Serial No: 2053016  
Calibration Recall No: 31157

#### Submitted By:

Customer: Iwona Stasiewicz  
Company: Aeroustics Engineering Ltd  
Address: 1004 Middlegate Road  
Mississauga, ON.Cana L4Y0G1

The subject instrument was calibrated to the indicated specification using standards traceable to the SI through the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4231 BRUE

Upon receipt for Calibration, the instrument was found to be:

Within ( X )

tolerance of the indicated specification. See attached Report of Calibration.

The information supplied relates to the calibrated item listed above and statement of conformance for ALL given specifications and standards fall under the decision rule: A=(L-(U95)), where A is acceptance limit, L is manufacturer specifications and U95 is confidence level of 95% at k=2. This includes but not limited to: 1. Measured value does not meet manufacturer's tolerance, 2. Manufacturer's tolerance is too small compared to calibration and measurement capability uncertainties, 3. Test uncertainty ratio does not meet the 4:1 ratio due to test instrumentation limitations. The decision rule has been communicated and approved by customer during contract

West Caldwell Calibration Laboratories' calibration control system meets the following requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NCSL Z540-1, IEC Guide 25, ISO 9001:2015, and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by:

James Zhu

Quality Manager  
ISO/IEC 17025:2017



Calibration Lab. Cert. # 1533.01

Calibration Date: 14-Aug-20  
Certificate No: 31157 - 1

QA Doc. #1051 Rev. 3.0 5/29/20

Certificate Page 1 of 1

uncompromised calibration  
West Caldwell  
Calibration  
Laboratories, Inc.

1575 State Route 96, Victor, NY 14564, U.S.A.



# REPORT OF CALIBRATION

for

**Brüel & Kjær Acoustical Calibrator**  
Company: Aercoustics Engineering Ltd.

Model No.: 4231

Serial No.: 2053016  
ID No.: XXXX

## Calibration results:

Before data: ..... After data: .....

Before &amp; after data same: ...X.....

Sound Pressure Level at 999.9 Hz and pressure of 1013 hPa (mbar)  
was 113.98 dB re 20 µPa

(Calibrator tested with ½" adaptor UC 0210)

IEC 1094-4 Type WS 2 P Microphone was used for measurement.

	114 dB	94 dB
Sound Pressure Level:	Pass	Pass
Frequency:	Pass	Pass
Distortion:	Pass	Pass
Stability:	Pass	Pass
All tested parameters:		Pass

## Laboratory Environment:

Ambient Temperature:	23.5	°C
Ambient Humidity:	41.4	% RH
Ambient Pressure:	99.684	kPa
Calibration Date:	14-Aug-2020	
Calibration Due:	14-Aug-2021	

Report Number: 31157 -1  
Control Number: 31157

The above listed instrument meets or exceeds the tested manufacturer's specifications

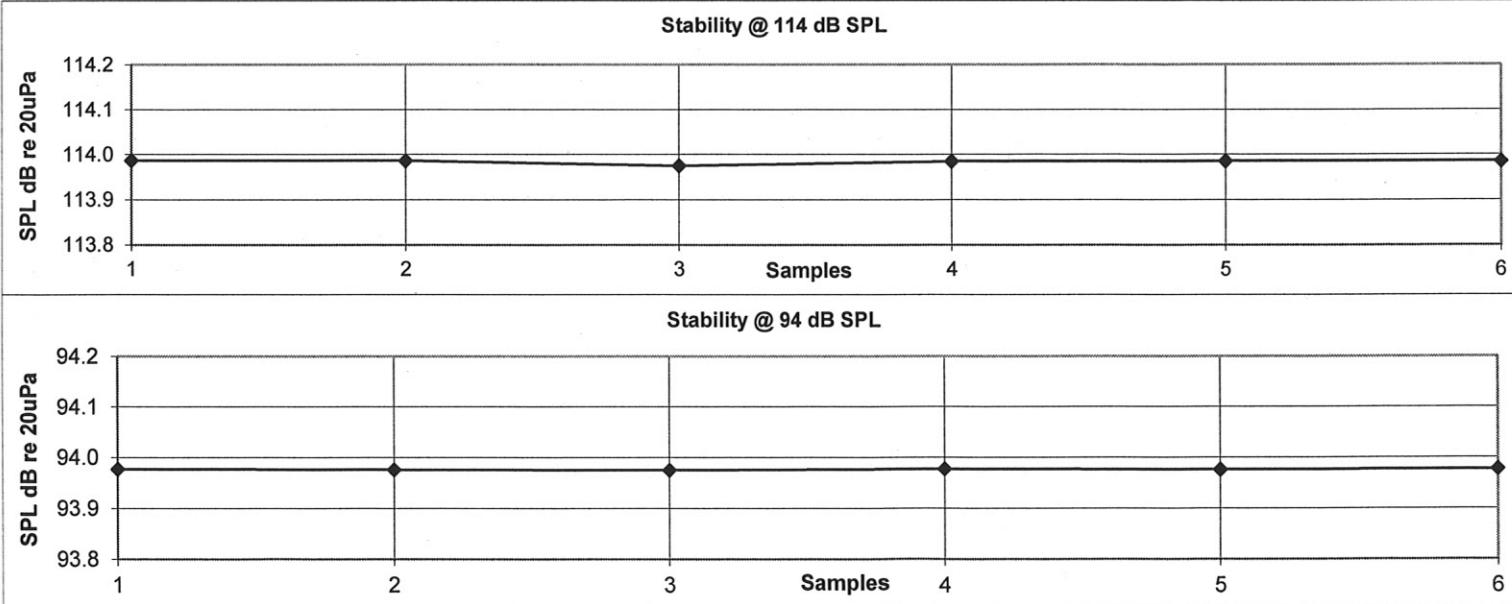
The IEC 942:1998 Class 1 specifications, passed.

The ANSI S1.40-1984 specifications, passed.

This Calibration is traceable through NIST test numbers: 684.07/O-0000001126-20

The absolute uncertainty of calibration: See last page. Unless otherwise noted, the reported values are both "as found" and "as left" data.

Graph represents six samples of Sound Pressure Level measured at 5 sec. interval.



The above listed instrument was checked using calibration procedure documented in West Caldwell

Calibration Laboratories Inc. procedure :

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&amp;K

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A), ISO 9001:2015 and ISO 17025

Cal. Date: 14-Aug-2020

Measurements performed by: ....

*MS*  
Matthew Smith

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&amp;K

**West Caldwell Calibration Laboratories Inc.**

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

**Calibration Data Record**

**Brüel & Kjær Acoustical Calibrator**  
**Company: Aercoustics Engineering Ltd.**

for  
**Model No.: 4231**

**Serial No.: 2053016****All tested parameters: Pass****Measured Sound Pressure Level ( Six samples measured at 5 sec. interval)**

Sample	1	113.99 dB re 20 µPa	93.98 dB re 20 µPa
	2	113.99	93.98
	3	113.98	93.97
	4	113.99	93.98
	5	113.99	93.98
	6	113.99	93.98
Average		<b>113.98</b> Spec. 114dB ± 0.2dB	<b>93.98</b> Spec. 94 dB ± 0.2 dB

**Frequency measured (Three samples at 30 sec. Interval)**

Sample	1	999.86 Hz	999.89 Hz
	2	999.87	999.85
	3	999.86	999.87
Average		<b>999.86</b>	<b>999.87</b> Spec. 1000 Hz ±0.1%

<b>Distortion measured</b>	-53.1 dB	-49.1 dB	Spec. ≤40 dB
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The expanded uncertainty of calibration at 95% confidence level with a coverage factor of k=2.

Parameter	Test Instrumentation Uncertainty	DUT Uncertainty	Total DUT Uncertainty
Acoustic Level ([114 & 94] @ 1 kHz):	0.18	0.1	0.28
Attenuator accuracy (Attenuation Measure):	0.46	0.1	0.56
Frequency Measure (DC to 10 MHz):	6.0 parts in [10^6] Hz		

Instruments used for calibration:	Date of Cal.	Traceability No.	Re-cal. Due Date
Brüel & Kjær 4231 S/N 2205492	2-Jul-2020	684.07/O-0000001126-20	2-Jul-2021
Brüel & Kjær 4134 S/N 1768848	2-Jul-2020	684.07/O-0000001126-20	2-Jul-2021
Brüel & Kjær 2669 S/N 1835080	2-Jul-2020	684.07/O-0000001126-20	2-Jul-2021
HP 34401A S/N US361025	3-Jul-2020	,610119	3-Jul-2021
Brüel & Kjær 2636 S/N 1487493	3-Jul-2020	684.07/O-0000001126-20	3-Jul-2021
HP 33120A S/N SG400116	3-Jul-2020	,610119	3-Jul-2021

Cal. Date: 14-Aug-2020

Tested by: Matthew Smith

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&amp;K



# SOH Wind Engineering LLC

141 Leroy Road · Williston, VT 05495 · USA

Tel 802.316.4368 · Fax 802.735.9106 · www.sohwind.com

## CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

**Certificate number:** 20.US1.00288

**Date of issue:** February 04, 2020

**Type:** Vaisala Weather Transmitter, WXT536

**Serial number:** R2510790

**Manufacturer:** Vaisala, Oyj, PI 26, FIN-00421 Helsinki, Finland

**Client:** Aeroustics Engineering Ltd., 1004 Middlegate RD, Suite 1100, S.Tower, Mississauga, ON L4Y 1M4, Canada

**Anemometer received:** January 30, 2020

**Anemometer calibrated:** February 04, 2020

**Calibrated by:** MEJ

**Procedure:** MEASNET, IEC 61400-12-1:2017 Annex F

**Certificate prepared by:** EJF

**Approved by:** Calibration engineer, EJF

**Calibration equation obtained:**  $v \text{ [m/s]} = 0.98766 \cdot U \text{ [m/s]} + 0.07507$

**Standard uncertainty, slope:** 0.00199

**Standard uncertainty, offset:** 0.28086

**Covariance:** -0.0000388 (m/s)<sup>2</sup>/m/s

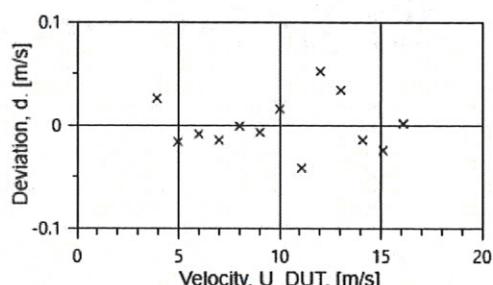
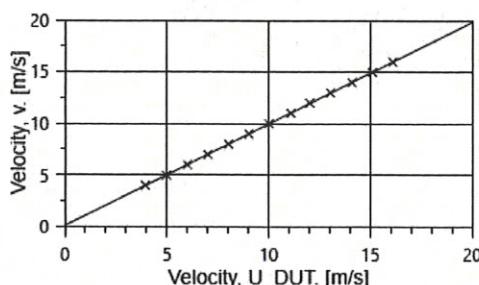
**Coefficient of correlation:**  $\rho = 0.999978$

**Absolute maximum deviation:** 0.052 m/s at 11.995 m/s

**Barometric pressure:** 996.3 hPa

**Relative humidity:** 21.4%

Succession	Velocity pressure, q. [Pa]	Temperature in wind tunnel [°C]	Temperature in d.p. box [°C]	Wind velocity, v. [m/s]	Anemometer output, U. [m/s]	Deviation, d. [m/s]	Uncertainty u <sub>c</sub> (k=2) [m/s]
1-first	9.45	18.6	24.7	3.989	3.9367	0.026	0.023
13-last	14.68	18.9	24.8	4.974	4.9767	-0.016	0.026
2	21.30	18.6	24.7	5.989	5.9967	-0.009	0.030
12	28.88	18.9	24.7	6.977	7.0033	-0.015	0.034
3	37.96	18.6	24.7	7.995	8.0200	-0.001	0.038
11	47.86	19.0	24.7	8.983	9.0267	-0.007	0.042
4	59.19	18.6	24.7	9.984	10.0167	0.016	0.047
10	71.62	19.0	24.7	10.990	11.0933	-0.042	0.051
5	85.42	18.7	24.7	11.995	12.0167	0.052	0.055
9	99.87	19.0	24.7	12.978	13.0300	0.034	0.059
6	116.04	18.7	24.7	13.983	14.0967	-0.014	0.064
8	132.84	18.9	24.7	14.968	15.1033	-0.024	0.068
7	151.36	18.8	24.7	15.974	16.0967	0.001	0.072



AC-1746

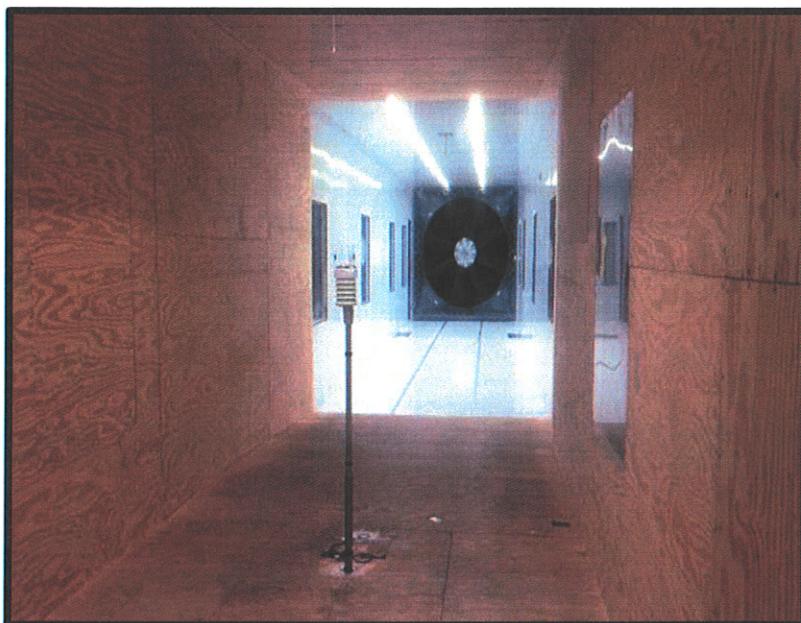


Page 1 of 2

## EQUIPMENT USED

Serial Number	Description
Njord1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 19 mm
TT004	Summit Electronics, 1XPT100, 0-10V Output, wind tunnel temp.
TP001	PR Electronics 5102, 0-10V Output, differential pressure box temp.
DP005	Setra Model 239, 0-1inWC, differential pressure transducer
HY004	Dwyer RHP-2D20, 0-10V Output, humidity transmitter
BP001	Setra Model 278, barometer
PL8	Pitot tube
XB002	Computer Board. 16 bit A/D data acquisition board
Njord1-PC	PC dedicated to data acquisition

The accuracies of all measurements were traceable to the SI through NIST or CIPM recognized NMI's.



*Photo of the wind tunnel setup. The cross-sectional area is 2.5m x 2.5m.*

## UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.12.01.004 for further details.

## COMMENTS

This sensor was oriented in the 90° position during calibration.

**Certificate number:** 20.US1.00288

The results on this certificate relate only to the serial number listed.

All calibrations are done in the "As Left" condition unless otherwise noted.

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# SOH Wind Engineering LLC

141 Leroy Road · Williston, VT 05495 · USA

Tel 802.316.4368 · Fax 802.735.9106 · [www.sohwind.com](http://www.sohwind.com)

## CERTIFICATE FOR CALIBRATION OF SONIC ANEMOMETER

**Certificate number:** 20.US1.00287

**Date of issue:** February 04, 2020

**Type:** Vaisala Weather Transmitter, WXT536

**Serial number:** R2510790

**Manufacturer:** Vaisala, Oyj, Pl 26, FIN-00421 Helsinki, Finland

**Client:** Aeroustics Engineering Ltd., 1004 Middlegate RD, Suite 1100, S.Tower, Mississauga, ON L4Y 1M4, Canada

**Anemometer received:** January 30, 2020

**Anemometer calibrated:** February 04, 2020

**Calibrated by:** MEJ

**Procedure:** MEASNET, IEC 61400-12-1:2017 Annex F

**Certificate prepared by:** EJF

**Approved by:** Calibration engineer, EJF

**Calibration equation obtained:**  $v \text{ [m/s]} = 0.99806 \cdot U \text{ [m/s]} + -0.02018$

**Standard uncertainty, slope:** 0.00267

**Standard uncertainty, offset:** -1.41229

**Covariance:** -0.0000711 (m/s)<sup>2</sup>/m/s

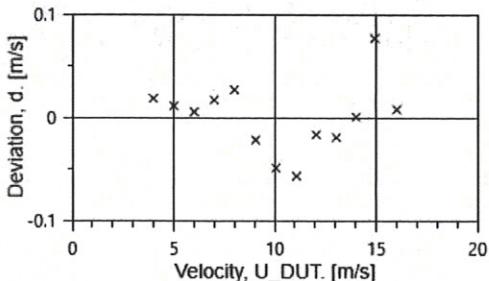
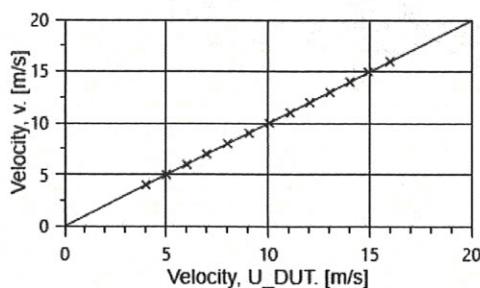
**Coefficient of correlation:**  $\rho = 0.999961$

**Absolute maximum deviation:** 0.077 m/s at 14.964 m/s

**Barometric pressure:** 996.2 hPa

**Relative humidity:** 21.6%

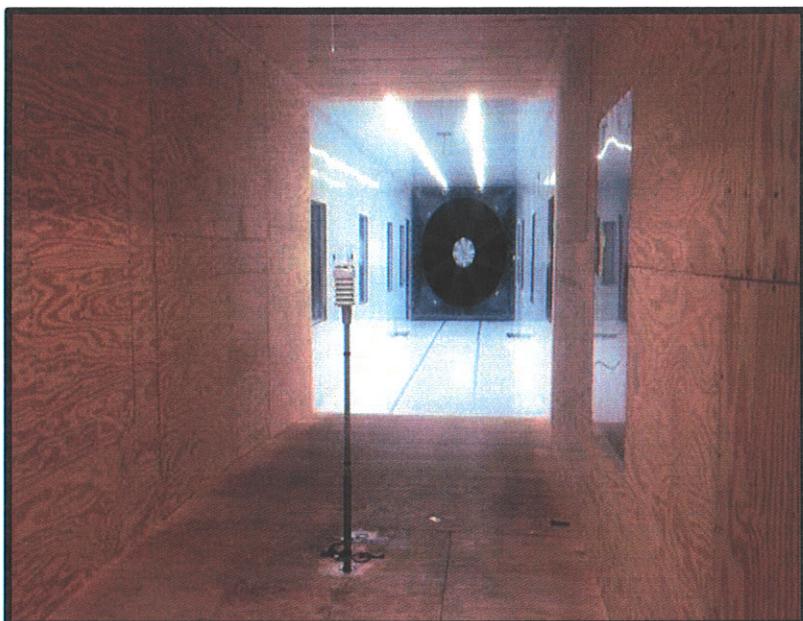
Succession	Velocity pressure, q. [Pa]	Temperature in wind tunnel [°C]	Wind d.p. box [°C]	Wind velocity, v. [m/s]	Anemometer Output, U. [m/s]	Deviation, d. [m/s]	Uncertainty $u_c$ (k=2) [m/s]
1-first	9.45	18.4	24.6	3.987	3.9967	0.018	0.023
13-last	14.73	18.7	24.7	4.981	5.0000	0.011	0.026
2	21.23	18.3	24.6	5.977	6.0033	0.005	0.030
12	28.92	18.7	24.7	6.980	6.9967	0.017	0.034
3	37.98	18.3	24.6	7.995	8.0033	0.027	0.038
11	48.08	18.7	24.7	9.000	9.0600	-0.022	0.042
4	59.20	18.4	24.6	9.981	10.0700	-0.049	0.047
10	71.57	18.8	24.7	10.981	11.0800	-0.057	0.051
5	85.40	18.4	24.6	11.990	12.0500	-0.017	0.055
9	100.00	18.7	24.7	12.982	13.0467	-0.019	0.059
6	116.12	18.5	24.6	13.983	14.0300	0.001	0.064
8	132.89	18.7	24.6	14.964	14.9367	0.077	0.068
7	151.26	18.6	24.7	15.963	16.0067	0.008	0.072



## EQUIPMENT USED

Serial Number	Description
Njord1	Wind tunnel, blockage factor = 1.0035
2254	Control cup anemometer
-	Mounting tube, D = 19 mm
TT004	Summit Electronics, IXPT100, 0-10V Output, wind tunnel temp.
TP001	PR Electronics 5102, 0-10V Output, differential pressure box temp.
DP005	Setra Model 239, 0-1inWC, differential pressure transducer
HY004	Dwyer RHP-2D20, 0-10V Output, humidity transmitter
BP001	Setra Model 278, barometer
PL8	Pitot tube
XB002	Computer Board. 16 bit A/D data acquisition board
Njord1-PC	PC dedicated to data acquisition

The accuracies of all measurements were traceable to the SI through NIST or CIPM recognized NMI's.



*Photo of the wind tunnel setup. The cross-sectional area is 2.5m x 2.5m.*

## UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ( $k=2$ ) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.12.01.004 for further details.

## COMMENTS

This sensor was oriented in the 0° position during calibration.

**Certificate number:** 20.US1.00287

The results on this certificate relate only to the serial number listed.

All calibrations are done in the "As Left" condition unless otherwise noted.

*This certificate must not be reproduced, except in full, without the approval of SOH Wind Engineering LLC*

# CERTIFICATE OF CALIBRATION

Customer: AERCOUSTICS ENGINEERING LTD  
 1004 MIDDLEGATE ROAD  
 SUITE 1100  
 MISSISSAUGA, ON L4Y 0G1  
 PO Number: TR2019.03.22\_875FT-00



**Certificate/SO Number: 9-Q1F7P-20-1 Revision 0**

**Manufacturer:** Nokeval

**As-Found:** In Tolerance

**Model Number:** 7470

**As-Left:** In Tolerance

**Description:** Serial to Analog Converter

**Calibration Date:** Mar 29, 2019

**Serial Number:** A198729

**Due Date:** Mar 29, 2021

**ID:** NONE

**Calibrated To:** Manufacturer Specification

**Calibration Procedure:** 1-AC58014-0

Transcat Calibration Laboratories have been audited and found in compliance with ISO/IEC 17025:2005. Accredited calibrations performed within the Lab's Scope of Accreditation are indicated by the presence of the Accrediting Body's Logo and Certificate Number. Any measurements on an accredited calibration not covered by that Lab's Scope of Accreditation are listed in the notes section of the certificate. SCC, NRC, CLAS or ANAB do not guarantee the accuracy of an individual calibration by accredited laboratories.

Transcat calibrations, as applicable, are performed in compliance with the requirements of the Transcat Quality Manual QAC-P01-000 Revision 2.0, the customer's Purchase Order and/or Quality Agreement requirements, ISO 9001:2008, ANSI/NCSL Z540.1-1994 (R2002) or NQA-1, as applicable. Complete records of work performed are maintained by Transcat and are available for inspection. Laboratory standards used in the performance of this calibration are listed on this certificate.

Transcat documents the traceability of measurements to the SI units through the National Institute of Standards and Technology (NIST), or the National Research Council of Canada (NRC), or other national measurement institutes (NMI) that are signatories to the CIPM Mutual Recognition Arrangement, or accepted fundamental and/or natural physical constants, or by the use of specified methods, consensus standards or ratio type measurements. Documentation supporting traceability information is available for review upon written request at a Transcat facility. The measured quantity and the measurement uncertainty are required for further dissemination of traceability.

A binary decision rule, utilizing simple acceptance, and simple rejection criteria is used for the determination of compliance. When compliance statements are present, they are reported without factoring in the effects of uncertainty and comply with the guidelines established by ASME B89.7.3.1-2001 (R2011) as follows:

-The acceptance zone is defined as: less than or equal to the high limit, and/or greater than or equal to the low limit. The rejection zones are defined as greater than the high limit and/or less than the low limit.

-Single measurement results in the acceptance zone are identified as in-tolerance. Single measurement results in the rejection zone are identified as out-of-tolerance (OOT).

-When all measurement results are in the acceptance zone for repeated measurements, for the same characteristic, the test is identified as in-tolerance. For repeated characteristic measurements, a single measurement result in the rejection zone, will cause the test to be identified as out-of-tolerance (OOT).

Uncertainties are reported with a coverage factor  $k=2$ , providing a level of confidence of approximately 95%. All calibrations have been performed using processes having a TUR of 4.1 or better (3.1 for mass calibrations), unless otherwise noted. The Test Uncertainty Ratio (TUR) is calculated in accordance with NCSL International RP-18. For mass calibrations: Conventional mass referenced to  $8.0 \text{ g/cm}^3$ .

The results in this report relate only to the item calibrated or tested. Recorded calibration data is valid at the time of calibration within the stated uncertainties at the environmental conditions noted. The determination of compliance to the specification is specific to the model/serial no./ID no. referenced above based on the tolerances shown; these tolerances are either the original equipment manufacturers (OEM's) warranted specifications or the client's requested specifications. This certificate may not be reproduced except in full, without the written approval of Transcat. Additional information, if applicable may be included on separate report(s).

# CERTIFICATE OF CALIBRATION

Customer: AERCOUSTICS ENGINEERING LTD  
 1004 MIDDLEGATE ROAD  
 SUITE 1100  
 MISSISSAUGA, ON L4Y 0G1  
 PO Number: TR2019.03.22\_875FT-00



SCC Lab No 22

Certificate/SO Number: 9-Q1F7P-20-1 Revision 0

Description	Setpoints	Accuracy	As Found/As Left Data			Cal Process (k=2; ±)	Measurement Uncertainty (k=2; ±)	Units	TUR
			Low Limit	High Limit	As Found / As Left				
<b>DC Current % Source - 4-20mA Ch #1</b>									
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	4.003 mA	1.6e-004	1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	8.001 mA	2.6e-004	1.9e-003	mA	61.5 : 1
	50%	±(0.1% Span)	11.984	12.016	12.002 mA	1.1e-003	2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	16.000 mA	1.3e-003	2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	19.998 mA	1.4e-003	2.3e-003	mA	11.4 : 1
<b>DC Current % Source - 4-20mA Ch #2</b>									
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.999 mA	1.6e-004	1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.998 mA	2.6e-004	1.9e-003	mA	61.5 : 1
	50%	±(0.1% Span)	11.984	12.016	11.999 mA	1.1e-003	2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	15.998 mA	1.3e-003	2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	19.997 mA	1.4e-003	2.3e-003	mA	11.4 : 1
<b>DC Current % Source - 4-20mA Ch #3</b>									
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	3.999 mA	1.6e-004	1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.998 mA	2.6e-004	1.9e-003	mA	61.5 : 1
	50%	±(0.1% Span)	11.984	12.016	12.003 mA	1.1e-003	2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	16.001 mA	1.3e-003	2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	19.999 mA	1.4e-003	2.3e-003	mA	11.4 : 1
<b>DC Current % Source - 4-20mA Ch #4</b>									
4 - 20mA	0%	±(0.1% Span)	3.984	4.016	4.001 mA	1.6e-004	1.9e-003	mA	100.0 : 1
	25%	±(0.1% Span)	7.984	8.016	7.998 mA	2.6e-004	1.9e-003	mA	61.5 : 1
	50%	±(0.1% Span)	11.984	12.016	12.002 mA	1.1e-003	2.2e-003	mA	14.5 : 1
	75%	±(0.1% Span)	15.984	16.016	15.999 mA	1.3e-003	2.3e-003	mA	12.3 : 1
	100%	±(0.1% Span)	19.984	20.016	19.996 mA	1.4e-003	2.3e-003	mA	11.4 : 1

# CERTIFICATE OF CALIBRATION

Customer: AERCOUSTICS ENGINEERING LTD  
 1004 MIDDLEGATE ROAD  
 SUITE 1100  
 MISSISSAUGA, ON L4Y 0G1  
 PO Number: TR2019.03.22\_875FT-00



Certificate/SO Number: 9-Q1F7P-20-1 Revision 0

Description	Setpoints	Accuracy	As Found/As Left Data			Cal Process Uncertainty (k=2; ±)	Measurement Uncertainty (k=2; ±)	Units	TUR
			Low Limit	High Limit	As Found / As Left				
<b>DC Current % Source - 0-20mA Ch #1</b>									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.004 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	4.999 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	9.999 mA	3.1e-004	2.3e-003	mA	64.5 : 1
	75%	±(0.1% Span)	14.980	15.020	15.000 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.998 mA	1.4e-003	2.7e-003	mA	14.3 : 1
<b>DC Current % Source - 0-20mA Ch #2</b>									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.001 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	5.001 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	10.002 mA	3.1e-004	2.3e-003	mA	64.5 : 1
	75%	±(0.1% Span)	14.980	15.020	15.003 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.997 mA	1.4e-003	2.7e-003	mA	14.3 : 1
<b>DC Current % Source - 0-20mA Ch #3</b>									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.002 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	5.001 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	10.001 mA	3.1e-004	2.3e-003	mA	64.5 : 1
	75%	±(0.1% Span)	14.980	15.020	15.000 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.999 mA	1.4e-003	2.7e-003	mA	14.3 : 1
<b>DC Current % Source - 0-20mA Ch #4</b>									
0 - 20mA	0%	±(0.1% Span)	-0.020	0.020	0.000 mA	9.2e-007	2.3e-003	mA	100.0 : 1
	25%	±(0.1% Span)	4.980	5.020	5.002 mA	1.9e-004	2.3e-003	mA	100.0 : 1
	50%	±(0.1% Span)	9.980	10.020	10.000 mA	3.1e-004	2.3e-003	mA	64.5 : 1
	75%	±(0.1% Span)	14.980	15.020	14.999 mA	1.2e-003	2.6e-003	mA	16.7 : 1
	100%	±(0.1% Span)	19.980	20.020	19.996 mA	1.4e-003	2.7e-003	mA	14.3 : 1

Trust in every measure

Customer: AERCOUSTICS ENGINEERING LTD  
 1004 MIDDLEGATE ROAD  
 SUITE 1100  
 MISSISSAUGA, ON L4Y 0G1  
 PO Number: TR2019.03.22\_875FT-00



SCC Lab No 22

Certificate/SO Number: 9-Q1F7P-20-1 Revision 0

As Found/As Left Data										
Description	Setpoints	Accuracy	Low Limit	High Limit	As Found / As Left	O T	Cal Process Uncertainty (k=2; ±)	Measurement Uncertainty (k=2; ±)	Units	TUR
<b>DC Voltage % Source - 0-5V Ch#1</b>										
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0018 V		5.8e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0009 V		5.6e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	2.0000 V		1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	3.0010 V		1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	4.0005 V		2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	4.9997 V		2.6e-005	5.8e-004	V	100.0 : 1
<b>DC Voltage % Source - 0-5V Ch#2</b>										
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0006 V		5.8e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0002 V		5.6e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	2.0004 V		1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	3.0006 V		1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	4.0007 V		2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	5.0014 V		2.6e-005	5.8e-004	V	100.0 : 1
<b>DC Voltage % Source - 0-5V Ch#3</b>										
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0008 V		5.8e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0002 V		5.6e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	1.9997 V		1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9988 V		1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	4.0012 V		2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	5.0015 V		2.6e-005	5.8e-004	V	100.0 : 1
<b>DC Voltage % Source - 0-5V Ch#4</b>										
0 -5V	0%	±(0.1% Span)	-0.0050	0.0050	0.0007 V		5.8e-007	5.8e-004	V	100.0 : 1
	20%	±(0.1% Span)	0.9950	1.0050	1.0018 V		5.6e-006	5.8e-004	V	100.0 : 1
	40%	±(0.1% Span)	1.9950	2.0050	2.0008 V		1.1e-005	5.8e-004	V	100.0 : 1
	60%	±(0.1% Span)	2.9950	3.0050	2.9993 V		1.6e-005	5.8e-004	V	100.0 : 1
	80%	±(0.1% Span)	3.9950	4.0050	3.9988 V		2.1e-005	5.8e-004	V	100.0 : 1
	100%	±(0.1% Span)	4.9950	5.0050	5.0009 V		2.6e-005	5.8e-004	V	100.0 : 1

# CERTIFICATE OF CALIBRATION

Customer: AERCOUSTICS ENGINEERING LTD  
 1004 MIDDLEGATE ROAD  
 SUITE 1100  
 MISSISSAUGA, ON L4Y 0G1  
 PO Number: TR2019.03.22\_875FT-00



Certificate/SO Number: 9-Q1F7P-20-1 Revision 0

Description	Setpoints	Accuracy	As Found/As Left Data			Cal Process O O T	Measurement Uncertainty (k=2; ±)	Units	TUR
			Low Limit	High Limit	As Found / As Left				
<b>DC Voltage % Source - 0-10V Ch#1</b>									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.002 V	5.8e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.000 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.000 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.002 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	8.000 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	10.000 V	5.2e-005	1.2e-003	V	100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#2</b>									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.8e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.000 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.001 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.002 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	8.000 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	10.000 V	5.2e-005	1.2e-003	V	100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#3</b>									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.8e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.000 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	4.001 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.001 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	8.000 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.999 V	5.2e-005	1.2e-003	V	100.0 : 1
<b>DC Voltage % Source - 0-10V Ch#4</b>									
0 - 10V	0%	±(0.1% Span)	-0.010	0.010	0.001 V	5.8e-007	1.2e-003	V	100.0 : 1
	20%	±(0.1% Span)	1.990	2.010	2.001 V	1.1e-005	1.2e-003	V	100.0 : 1
	40%	±(0.1% Span)	3.990	4.010	3.999 V	2.1e-005	1.2e-003	V	100.0 : 1
	60%	±(0.1% Span)	5.990	6.010	6.000 V	3.1e-005	1.2e-003	V	100.0 : 1
	80%	±(0.1% Span)	7.990	8.010	8.001 V	4.1e-005	1.2e-003	V	100.0 : 1
	100%	±(0.1% Span)	9.990	10.010	9.999 V	5.2e-005	1.2e-003	V	100.0 : 1

# CERTIFICATE OF CALIBRATION

Customer: AERCOUSTICS ENGINEERING LTD  
1004 MIDDLEGATE ROAD  
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Certificate/SO Number: 9-Q1F7P-20-1 Revision 0

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# CERTIFICATE OF CALIBRATION

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 PO Number: TR2019 03.22\_875FT-00



**Certificate/SO Number: 9-Q1F7P-20-1 Revision 0**

## Traceable Standards

Asset	Manufacturer	Model Number	Description	Cal Date	Due Date	Traceability Number	Use
ED-0050	HP	3458A Opt 002	Digital Multimeter, 8.5 Digit	6-Jul-18	31-Jul-19	9-ED-0050-12-1	AF/AL

The use of the standard is defined as: AF - used for as-found readings, AL - used for as-left readings.

## Environmental Data

Temperature	Relative Humidity	Temp / RH Asset
74.75°F /23.75°C	18.40%	LEM-0003

SCC Accreditation & Design Mark is an Official Mark of the Standards Council of Canada, used under license.

<b>Calibrated At:</b> 916 Gateway Burlington, ON L7L 5K7	<b>Facility Responsible:</b> 916 Gateway Burlington, ON L7L 5K7 800-828-1470	<b>Calibrated By:</b>  Electronically Signed By: Lawrence Loi	<b>Reviewed By:</b>  Electronically Signed By: Tony Ghanbari
<b>Unit Barcode:</b>	 900B0177370	Lawrence Loi Calibration Technician 15:33:38 -04:00	Tony Ghanbari Lab Manager 15:39:53 -04:00

Date Received: March 26, 2019  
 Service Level: R9

**Certificate - Page 7 of 7**

Customer Number: 9-322110-00C  
 OPS-F20-014R1 01/23/2017 FP001R4 12/18/2018

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## **Appendix F.02** **Compliance Statement**

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## 1 Summary of Measurement Results

Sound power and tonal audibility levels from 17283.03.T3.RP3 are summarized in Table F1 and Table F2. Sound power levels are compared to the maximum sound power level in the proposed Noise Abatement Action Plan (NAAP) for the North Kent Wind Project. The NAAP is detailed in the DNV GL report *10207028-HOU-L-01-B Proposed Noise Abatement Action Plan (NAAP) for the North Kent Wind Project*, dated May 11<sup>th</sup>, 2020.

Table F1: Apparent Sound Power values from Table 11 of 17283.03.T3.RP3

Wind Speed (m/s)	Apparent L <sub>WA</sub> , (dBA)	Maximum Sound Power Level (dBA)* NAAP
7.5	101.7	103.5
8.0	102.2	103.5
8.5	102.1	103.5
9.0	102.1	103.5
9.5	101.9	103.5
10.0	101.4	103.5
10.5	101.1	103.5
11.0	101.6	103.5
11.5	100.9	103.5
12.0	101.2	103.5
12.5	101.5	103.5

\* Includes +0.5 dB, per Section E3.1 of the Compliance Protocol for Wind Turbine Noise

Table F2: Tonal Audibility values from Table 14 of 17283.03.T3.RP3

Wind Speed (m/s)	Frequency (Hz)	Tonal audibility, ΔL <sub>a</sub> (dB)
7.5	64	1.3
8	67	1.3
8.5	66	1.4
9	72	0.5
9.5	66	-1.3
9.5	132	-2.9
10	65	-1.5
10	129	-0.9
10.5	68	0.2
10.5	132	-2.2
11	67	-0.8
11	132	-2.4
11.5	66	-1.3
11.5	131	-2.8
12	127	-1.5

Wind Speed (m/s)	Frequency (Hz)	Tonal audibility, $\Delta L_a$ (dB)
12.5	124	-1.9

## 2 Statement of Compliance

Based on the results presented in Table F1, the maximum apparent sound power level of T03 operating in its 2.628 MW reduced noise emission (-3 dB) mode is less than the maximum sound power level in the proposed NAAP. Therefore, based on the guidance in Section E3.1.1 and E3.1.3 of the Protocol, the measured sound power levels of North Kent Turbine T03 are considered acceptable and are compliant with the maximum allowable turbine emission levels in the proposed NAAP.

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## **Appendix F.03** **E-audit Checklist**

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**Appendix F.03 - (2017 Compliance Protocol Appendix F6): E-Audit checklist for IEC 61400-11:2013**  
**Wind Energy Project – Screening Document – Acoustic Audit Report – Emission IEC61400-11:2013 Standard**  
**Information Required in the Acoustic Audit Report – Emission**

Item #	Description	Complete?	Comment
1	Characterization of the wind turbine Items 1 to 26; IEC61400-11:2013, Section 10.2	✓	Report Section 2.1
2	Physical environment Items 27 to 33; IEC61400-11:2013, Section 10.3, Physical Environment	✓	Report Section 2.2, 3.1.4, 3.5, Appendix A
3	Measurement instrumentation Items 34 to 39; IEC61400-11:2013, Section 10.4, Instrumentation	✓	Report Section 3.1, Appendix F.01
4	Acoustic data Items 40 to 52; IEC61400-11:2013, Section 10.5, Acoustic Data	✓	Report Section 4, 3.3, Appendix C, Appendix D,
5	Non-acoustic data Items 50 to 53, and 56; IEC61400-11:2003 Section 10.6, Non-Acoustic Data Items 59 and 60; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations	✓	Report Section 3.3, Appendix C, Appendix E
6	Uncertainty the apparent sound power level at integer wind speeds one-third octave band spectrum of the noise at the reference position at each integer wind speed the Tonality of the sound emissions of the wind turbine measured at the reference position	✓	Report Section 4.3, Appendix C
7	Additional information Item 60; NPC-233, Section 10, Report Format, bullet point number 4, Conclusions and Recommendations Item 61; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations Item 62; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 3, Details of measurement procedure	✓	Report Section 3 and Section 5, Appendix F, data in Excel provided separately
8	Items 68 to 72; IEC61400-11:2013, Section 10.5, Acoustic Data	∅	Optional information, not provided in this report
9	Non-acoustic data Items 73 to 74 are from IEC61400-11:2013, Section 10.6, Non-Acoustic Data	∅	Optional information, not provided in this report

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## **End of Report**

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